

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

- CASE 22-E-0317 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Electric Service.
- CASE 22-G-0318 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Gas Service.
- CASE 22-E-0319 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Electric Service.
- CASE 22-G-0320 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Gas Service.

ORDER ADOPTING JOINT PROPOSAL

Issued and Effective: October 12, 2023

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STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

At a session of the Public Service
Commission held in the City of
Albany on October 12, 2023

COMMISSIONERS PRESENT:

Rory M. Christian, Chair
Diane X. Burman
James S. Alesi
Tracey A. Edwards
John B. Howard
David J. Valesky
John B. Maggiore

CASE 22-E-0317 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Electric Service.

CASE 22-G-0318 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Gas Service.

CASE 22-E-0319 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Electric Service.

CASE 22-G-0320 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Gas Service.

ORDER ADOPTING JOINT PROPOSAL

(Issued and Effective October 12, 2023)

BY THE COMMISSION:

I. INTRODUCTION

This Order adopts the terms of the attached Joint Proposal (JP), filed on June 14, 2023, establishing three-year electric and gas rate plans for New York State Electric & Gas Corporation (NYSEG) and Rochester Gas and Electric Corporation (RG&E) (together the Companies) during the period commencing May 1, 2023, through April 30, 2026 (Rate Plans). The signatories to the JP are: the Companies, trial staff of the Department of Public Service (DPS Staff or Staff); Convergent Energy and Power, LP (with respect to the electric services provisions); International Brotherhood of Electrical Workers, Local Union 10 (IBEW); Multiple Intervenors (MI) (with respect to electric and gas revenue allocations and large non-residential rate designs, and appendix M); New York Power Authority (NYPA) (with respect to electric service provisions); Nucor Steel Auburn, Inc.; Utility Intervention Unit, Division of Consumer Protection, New York State Department of State (UIU) (with respect to electric and gas revenue allocations); and Walmart, Inc. The JP is opposed by Alliance for a Green Economy (AGREE), Fossil Free Tompkins (FFT), and Ratepayer and Community Intervenors (RCI) (collectively the Climate and Consumer Parties);¹ Public Utility Law Project (PULP); AARP New York; and in part by MI (with respect to various elements of the proposal related to the Companies' revenue requirements).²

¹ See RCI's Post-Hearing Brief, p. 4.

² Climate Solutions Accelerator (CSA) and Campaign for Renewable Energy (CRE) signed the Statement in Opposition to the Joint Proposal (Statement in Opposition) collectively submitted by AGREE, FFT, and RCI, but otherwise did not oppose the JP at the evidentiary hearing or in post-hearing briefing.

For the reasons stated below, we approve and adopt the terms of the JP and supporting schedules as in the public interest. The terms of the JP ensure the Companies' continued provision of safe and reliable service at just and reasonable rates while preserving their operational and financial stability; fall within the range of potential litigated outcomes or otherwise provide benefits to ratepayers that could not have been achieved in a fully litigated proceeding; and are consistent with the environmental, social, and economic policies of the Commission and the State, including the Climate Leadership and Community Protection Act (CLCPA).

II. BACKGROUND

NYSEG and RG&E, wholly owned subsidiaries of AVANGRID, are headquartered in Rochester, New York. NYSEG serves approximately 907,336 electricity customers and 270,204 gas customers in a service territory covering more than 40% of upstate New York. RG&E serves approximately 385,925 electricity customers and 319,737 natural gas customers in a nine-county region surrounding the City of Rochester.

The Commission last set electric and gas delivery rates for NYSEG and RG&E in November 2020.³ In that order, the Commission established three-year electric and gas rate plans for both Companies through April 30, 2023. Most provisions included in those rate plans remain in effect until the Commission establishes new rate plans.

³ Cases 19-E-0378 et al., NYSEG and RG&E - Rates, Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal, with Modifications (issued November 19, 2020) (2020 Rate Plan).

On May 26, 2022, the Companies initiated these proceedings by filing tariff amendments pursuant to Public Service Law (PSL) §66(12), proposing increases in electric and gas delivery rates and charges to become effective no later than May 1, 2023. Under its proposed tariffs, NYSEG sought an increase of approximately \$274 million to its existing annual electric delivery revenues, reflecting approximately a 31.2% increase in electric delivery revenues, and an increase of approximately \$43 million to its existing annual gas delivery revenues, reflecting approximately a 20.7% increase in gas delivery revenues. RG&E sought an increase of approximately \$94 million, reflecting approximately a 19.0% increase in electric delivery revenues, and an increase of approximately \$38 million, reflecting approximately a 20.9% increase in gas delivery revenues. The Companies' requested increases in electric delivery revenues would have resulted in monthly delivery bill increases, for non-heating residential electric customers using 600 kWh per month, of \$18.31, or 22.2%, for NYSEG electric customers and \$12.95, or 15.0%, for RG&E electric customers. The additional gas delivery revenues sought by the Companies would have resulted in monthly delivery bill increases, for residential gas heating customers using 100 ccf per month, of \$14.95, or 15.6%, for NYSEG gas customers and \$9.62, or 12.8%, for RG&E gas customers.

The Companies' filings categorized the major rate drivers into five groups: residual rate pressure from the Companies' last rate proceedings, which includes expiring tax credits and the amortization of regulatory liabilities; costs necessary to support its core business, which includes property tax increases and the impacts of inflation on labor; costs associated with state policy, which includes shortened depreciable service lives for gas assets, increases in energy

efficiency and other CLCPA-related costs; reliability and resiliency, including reliability capital investments, cyber security and vegetation management; and other costs, including return on equity. The largest of the identified drivers is the residual rate pressure from the last rate proceedings, which accounts for approximately ten percent of the delivery rate increase when averaged across the Companies and customer classes.

The Companies updated their respective rate filings on August 12, 2022. Staff and the intervenor parties filed testimony and exhibits on September 26, 2022, and parties filed rebuttal testimony and exhibits on October 18, 2022.

The Companies filed a notice of impending settlement negotiations on October 19, 2022. Settlement negotiations continued through June 2023, resulting in the filing of the instant Joint Proposal. During the pendency of settlement negotiations, the Companies requested, and the assigned Administrative Law Judges (ALJs) granted, several postponements of the evidentiary hearing; these requests were supported by several parties and opposed by several parties.

The Companies also notified the Secretary that they consented to commensurate extensions of the suspension period, subject to being granted a make-whole provision.⁴ On April 20, 2023, the Commission issued an order extending the suspension period through June 30, 2023, and granting a make whole from April 22, 2023, until the date of a final rate order.⁵ At the

⁴ The Companies notified the Secretary via letter filings on October 19, 2022, December 22, 2022, February 16, 2023, and April 11, 2023.

⁵ Cases 22-E-0317 et al., NYSEG and RG&E - Rates, Order on Extension of Maximum Suspension Period of Major Rate Filings (issued April 20, 2023).

June 2023 session, the Commission issued an order extending the suspension period through October 18, 2023, again granting a make-whole provision.⁶ These extensions, like the requests to postpone the evidentiary hearing, were supported by some parties and opposed by others.

III. PUBLIC NOTICE AND COMMENTS

Pursuant to the State Administrative Procedure Act (SAPA) §202(1), a Notice of Proposed Rulemaking (Notice) was published in the State Register on August 3, 2022 [SAPA Nos. 22-E-0317SP1, 22-G-0318SP1, 22-E-0319SP1, and 22-G-0320SP1]. The time for submission of comments pursuant to the Notice expired on October 3, 2022. In addition, in a Notice Inviting Public Comment and Announcing Public Statement Hearings, comments were solicited with a request that such comments be filed by March 31, 2023.

Two public statement hearings were held on September 15, 2022, two on September 28, 2022, and two on October 18, 2022. The hearings were well attended by the public and a total of 55 people provided comments, with many people attending all four hearings. The comments made largely were in opposition to the requested rate increases, with concerns primarily related to affordability, a lack of assistance for low- and moderate-income customers for beneficial electrification, the expiration of the moratorium on shut-offs that had been implemented during the pandemic, and problems customers have experienced with the Companies' billing process and customer service quality.

⁶ Cases 22-E-0317 et al., Order on Extension of Maximum Suspension Period of Major Rate Filings (issued June 23, 2023).

More than 8,000 comments have been filed with the Commission's Secretary, including several by elected representatives in the Companies' service territories. Approximately half of those comments appeared after the Joint Proposal was filed and consist of an identically worded complaint regarding affordability submitted by members of AARP New York, many of whom reside outside the Companies' service territories, and many of whom filed the same comment more than once.⁷ Nearly all the comments are in opposition to the requested rate increases. Commenters are mainly concerned with overall affordability, the Companies' quality of customer service, and customers' experiences with errors in billing.

IV. REGULATORY FRAMEWORK AND MOTION TO DISMISS

Pursuant to the Public Service Law, the Commission has jurisdiction to supervise the manufacture, sale and distribution of electricity and gas in New York State.⁸ Specifically, the Commission regulates electric and gas rates to ensure that all charges are just and reasonable and that the rates produce sufficient revenue for the utility to provide safe and adequate service.⁹ Where, as here, the filings under consideration represent a "major change" in rates as defined by the Public Service Law, such determinations may be reached only after hearings held upon notice to the public.¹⁰

⁷ Of the approximately 4,000 comments submitted after the Joint Proposal was filed, about 200 were from individuals not affiliated with AARP New York.

⁸ PSL §5(1)(b); §66(1).

⁹ PSL §65(1).

¹⁰ PSL §66(12)(c).

A. Motion to Dismiss

In March 2023, the Climate and Consumer Parties, AARP New York, and PULP filed a motion to dismiss the Companies' rate filings. The moving parties argued that the rate filings were "deficient as a matter of law" because the Companies continuously failed to provide "legally required cost histories, budget specifics, and rational spending priorities needed to evaluate" the rate increase requests.¹¹ According to the moving parties, the Companies therefore had failed to satisfy their burden of demonstrating entitlement to any rate increase and urged the Commission to dismiss the rate filings and set temporary rates pending the Companies' submission of new filings.¹²

In response, the Companies asserted that their rate filings fully complied with the Commission's filing requirements, found in 16 NYCRR Part 61, as well as the Statement of Policy on Test Periods in Major Rate Proceedings.¹³ While acknowledging that DPS Staff had expressed in its initial testimony certain concerns regarding the need for additional information, the Companies asserted that the motion ignored the Companies' rebuttal filings and several months' worth of Information Requests (IRs) that addressed Staff's concerns directly and "cured any perceived deficiencies" in the filings.¹⁴ The Companies noted that the relief requested by the moving parties - dismissal of the rate cases - was a drastic remedy for which there was no precedent, and, in any event, the filings

¹¹ Motion to Dismiss, filed March 1, 2023, pp. 1-2.

¹² Id., pp. 1-2.

¹³ Companies' Response to Motion to Dismiss, pp. 2-3; See Case 26821, Statement of Policy on Test Periods in Major Rate Proceedings, 17 NY PSC 25-R (November 23, 1977).

¹⁴ Companies' Response to Motion to Dismiss, p. 4.

could not be dismissed prior to a hearing before the Commission.¹⁵

DPS Staff also opposed the motion to dismiss, stating that it was "clear that a rate increase is necessary," based upon a review of all the Companies' filings and discovery request responses.¹⁶ Staff argued that dismissal of the rate case would be procedurally improper and, in any event, not in the best interests of the ratepayers.

It is well-established precedent that, where a major change in rates is proposed by a utility in its rate filings, the Commission lacks the authority to summarily dismiss the filing after only a review of the filing by DPS Staff; rather, the statute requires the Commission to conduct a hearing concerning the propriety of the proposed rate changes prior to making any order with respect thereto.¹⁷ Inasmuch as no hearing had been held regarding the Companies' rate filing at the time the motion to dismiss was made, the relief requested was not authorized under the law and the motion was legally premature.¹⁸ Moreover, to the extent a hearing on an application for new rates establishes that a utility has not met its burden of proof, the proper remedy is a denial of the requested increase rather than dismissal of the action.

Further, contrary to the moving parties' argument, the Companies were not required in their initial filings to

¹⁵ Id., p. 5, citing Matter of New York Tel. Co. v. Public Serv. Commn. of State of N.Y., 59 A.D.2d 17, 19 (3d Dept. 1977), appeal denied 42 N.Y.2d 810 (1977).

¹⁶ Staff's Response to Motion to Dismiss, p. 2.

¹⁷ PSL §66(12); see Matter of New York Tel. Co., supra, at p. 19.

¹⁸ See Case 05-E-1222, NYSEG - Rates, Ruling Denying Motion to Dismiss (issued February 10, 2006), p. 7.

demonstrate an entitlement as a matter of law to the requested rate increases. Thus, the question as to whether the Companies had demonstrated an entitlement to rate increases would not be the appropriate inquiry on a motion to dismiss for failure to state a cause of action. Rather, in considering such a motion, the facts as asserted by the Companies in their various filings must be assumed to be true, any factual determinations must be made in favor of the Companies, and the Companies must be given the benefit of every favorable inference that can be drawn from the rate filing.¹⁹ In view of that standard, even if dismissal of the rate filings had been an option in March 2023, the Companies' initial rate filings, as supplemented by the various additional filings, as well as IR responses to the parties, would have provided a sufficient basis to deny the motion to dismiss.

To the extent that the moving parties continue to request dismissal of the rate filings, again asserting various alleged procedural deficiencies, by not withdrawing the motion once the JP was filed, the motion is denied as being moot. Under the Commission's settlement guidelines, when the sponsoring parties filed the JP, they each abandoned their separate litigated positions to advocate instead for the Commission's adoption of a proposed settled rate plan. This procedural milestone also resets the burden of proof which becomes a collective one that rests on the signatory parties.²⁰ At that point, Staff's collection of supporting documentation as appended to its pre-filed testimony in the form of sponsored exhibits worked to satisfy the burden, not to point out

¹⁹ See New York Civil Practice Laws and Rules (CPLR) 3211(a)(7).

²⁰ Settlement Guidelines, p. 6 (stating that the "burden of proving that a proposed settlement is in the public interest rests on the parties proposing the settlement").

deficiencies in the initial filing even if those deficiencies existed.

B. Evaluation of the Joint Proposal

In establishing utility rates, the Commission may consider any factor and assign whatever weight it deems appropriate.²¹ Commission determinations of rates are not to be set aside unless they are without any rational basis or reasonable support in the record.²² In cases, such as these, where the terms of a JP have been submitted for Commission consideration, we must determine if such terms, when viewed as a whole, produce a result that is in the public interest. In doing so we follow our Settlement Guidelines, and consider whether the terms appropriately balance protection of consumers, fairness to investors, and the long-term viability of the utility.²³ The result of any negotiated proposal should be consistent with the environmental, social, and economic policies of the Commission and the State; and it should produce results that are within the range of reasonable results that would have likely arisen from a Commission decision in a litigated proceeding.

In their Statement in Opposition, the Climate and Consumer Parties argue, among other things, that these rate proceedings lack "procedural soundness" and the resulting JP

²¹ Matter of Abrams v. Public Service Com., 67 N.Y.2d 205, 212; 501 N.Y.S.2d 777, 779-780; 492 N.E.2d 1193, 1195-1196 (1986).

²² Id.

²³ Cases 90-M-0255, et al., Procedures for Settlements and Stipulation Agreements, Opinion 92-2, Opinion, Order and Resolution Adopting Settlement Procedures and Guidelines (issued March 24, 1992) (Settlement Guidelines Order), p. 30; Appendix B, pp. 7-9.

does not satisfy the Commission's settlement guidelines.²⁴ These parties further contend that settlement negotiations were "variably disorganized, rushed, delayed, rigid, at times disparaging and insulting, and overall disconcerting."²⁵ These parties also argue that the JP does not reflect an outcome that is within the range of outcomes that could have resulted from litigation because the Rate Year 1 non-levelized rate increases are only slightly lower than DPS Staff's initial litigation position.²⁶ They also argue that, had the cases been fully litigated, "the burden of proof for the rate hikes would have fallen solely on the Companies to defend ... and the Companies would not have had the luxury of months of [DPS] Staff helping them do their homework to try to justify their rate increases."²⁷ In addition, the Climate and Consumer Parties claim that the terms of the JP do not fairly balance the interests of the ratepayers against those of the shareholders and the long-term viability of the Companies, given the significant increased costs to ratepayers weighed against the allegedly poor management of the Companies.²⁸

Complaints about the process also are found in various parties' post-hearing briefs. RCI alleges that neither the Companies nor DPS Staff "negotiated in full faith with all parties" and that the Climate and Consumer Parties were subject to different standards for cross examination at the evidentiary

²⁴ Climate and Consumer Parties' Statement in Opposition, pp. 4-7.

²⁵ Id., p. 5.

²⁶ Id., p. 20.

²⁷ Id., p. 21.

²⁸ Id., p. 23.

hearing.²⁹ FFT echoes concerns about the settlement process in its post-hearing brief, alleging that “the cloak of confidentiality afforded to everything that takes place in settlement proceedings does not serve the public interest and has resulted in a JP that does not meet the burden of proof required by the Settlement Guidelines.”³⁰ Specifically, FFT complains that confidentiality rules prohibited it from eliciting cross examination testimony from witnesses regarding information that was shared during settlement negotiations.³¹ FFT also contends that the confidentiality rules unfairly prohibit the parties from discussing alleged procedural problems with how negotiation “meetings were conducted how agendas were set and by whom, the timing and scheduling of meetings, the availability of materials before, during or after meetings, audio/visual quality, etc.”³² For its part, AARP New York complains that, when it attempted to obtain information through discovery that the Companies shared with DPS Staff during settlement, DPS Staff and the Companies declined to disclose the information, citing the confidentiality rules of settlement.³³

PULP argues that the JP lacks the support of “normally adversarial parties”, pointing out that certain signatory parties support the JP only in part and “only the Companies, [DPS] Staff, IBEW Local 10, and Walmart signed on to the entirety of the JP.”³⁴ The Climate and Consumer Parties similarly state that the JP “does not represent a meaningful

²⁹ RCI’s Post-Hearing Brief, pp. 5-9.

³⁰ FFT’s Post-Hearing Brief, p. 4.

³¹ Id., p. 5.

³² Id., p. 5.

³³ AARP New York’s Post-Hearing Brief, p. 3.

³⁴ PULP’s Statement in Opposition, p. 3.

compromise among adversarial parties” and “does not compare favorably with the likely result of litigation.”³⁵ AARP New York voices a similar position.³⁶

For its part, MI contends that the JP does not satisfy the Settlement Guidelines to the extent that it does not result in affordable rates and, therefore, is inconsistent with “the economic policies of the State.”³⁷ Specifically, MI argues that the proposed delivery revenue increases do not constitute “just and reasonable rates.”³⁸ In addition, MI is not “confident” that the gas and electric revenue requirement terms of the JP compare favorably to the likely result of litigation, unlike its experience in other rate cases.³⁹ MI further opines that it is skeptical that the JP fairly balances the interests of the ratepayers against the long-term viability of the Companies and their investors’ interests because the JP “prioritizes increased spending in virtually all areas” but does not prioritize affordability for all customers.⁴⁰ Finally, MI shares the Climate and Consumer Parties’ concerns that the JP is not supported by a broad range of parties with diverse interests.

The Companies categorize the Climate and Consumer Parties’ allegations that the rate case process is unfair and biased as “spurious” and claim that every party has been provided a full opportunity to participate in each aspect of the

³⁵ Climate and Consumer Parties’ Statement in Opposition, pp. 3, 19-20.

³⁶ AARP New York’s Letter Response to Statements in Support of and in Opposition to JP.

³⁷ MI’s Reply Statement, p. 12.

³⁸ Id., pp. 13-14.

³⁹ Id., p. 14.

⁴⁰ Id., p. 15.

proceedings, including settlement negotiations.⁴¹ According to the Companies, all meeting notices for settlement sessions complied with the Settlement Guidelines and 16 NYCRR 3.9, and that the "times and dates [for meetings] were discussed among all parties and agreed to at the end of each negotiating session [and then] confirmed by e-mail to all parties to the proceeding."⁴² This claim is supported by Convergent Energy, which similarly reports that the Companies "routinely" provided appropriate notice of meetings to all parties.⁴³

In addition, the Companies claim that "several settlement sessions were dedicated to addressing specific issues raised by intervenor parties."⁴⁴ In fact, according to the Companies, the signatory parties agreed to include in the JP certain provisions advanced by PULP in its initial testimony, despite the fact that PULP was unwilling to support the JP as a whole.⁴⁵ This, states the Companies, shows that the signatory parties were willing to negotiate in good faith with all parties in an effort to garner broad consensus support for the JP. The Companies state that it is not surprising that the JP lacks support from the Climate and Consumer Parties, AARP New York, and PULP, given the positions taken in their joint motion to dismiss.

DPS Staff takes issue with allegations that the JP does not satisfy the Settlement Guidelines in that it is not supported by a broad range of parties. Staff notes that, while a broad spectrum of consensus among competing interests is

⁴¹ Companies' Post-Hearing Brief, pp. 2-3.

⁴² Companies' Reply Statement, p. 3, n. 7.

⁴³ Convergent Energy's Statement in Support, p. 3.

⁴⁴ Companies' Reply Statement, p. 4.

⁴⁵ Id., p. 5.

avored, there is no "minimum threshold" to be met, and, in any event, the JP is supported by parties representing a spectrum of interests.⁴⁶ According to DPS Staff, the fact that the JP is not supported by the Climate and Consumer Parties does not demonstrate that the JP is flawed or otherwise not in the public interest.

DPS Staff also contends that arguments regarding dilatory tactics during settlement negotiations are unfounded. According to Staff, the Companies' initial filings, like most utilities' initial rate filings, required additional information to permit a thorough review, and the Companies appropriately provided information during discovery and during the settlement negotiations.⁴⁷ According to DPS Staff, the JP reflects an appropriate balance between the interests of ratepayers and the Companies' investors and the long-term viability of the Companies. Staff notes that, even with the proposed increases, the Companies' rates for residential customers "will remain among the lowest in the State," demonstrating that the rate mitigation provisions of the JP "will help keep rates affordable for customers."⁴⁸

For its part, Walmart states that the JP represents a "just, reasonable, and fair resolution of the issues" and is in the best interests of the ratepayers.⁴⁹ Convergent Energy similarly believes that the JP represents "compromise positions" of parties with "a broad range of interests," is supported by a "robust" evidentiary record and, therefore, satisfies the

⁴⁶ DPS Staff's Reply Statement, p. 3.

⁴⁷ Id., p. 8.

⁴⁸ DPS Staff's Post-Hearing Brief, p. 4.

⁴⁹ Walmart's Statement in Support, p. 2; Walmart's Post-Hearing Brief, p. 2.

Settlement Guidelines.⁵⁰ Nucor Steel reports that the negotiating parties recognized that “material increases” in delivery rates were “to a large extent inevitable” and the circumstances were “exceptionally challenging.”⁵¹ According to Nucor Steel, the JP “reflects a creditable balancing of reliability, customer service, state energy policy mandates and other concerns, even though the outcome is not pretty.”⁵² Nevertheless, Nucor Steel “firmly asserts that the overall package is in the public interest.”⁵³

The rate case process is inherently complex, involving complicated and interrelated financial, technical and policy issues and the Commission’s Settlement Guidelines, in place since 1992, have provided an appropriate framework for resolution of these often highly contentious issues between parties with vastly diverse backgrounds and interests.⁵⁴ We understand that the products of such negotiations may not satisfy all parties on all issues.

As stated in the Settlement Guidelines, in determining whether a proposed settlement is in the public interest, we must consider whether the terms balance the interests of the ratepayers and the investors and ensures the long-term viability of the utility.⁵⁵ In addition, to be in the public interest, the settlement must be consistent with the environmental, social, and economic policies of the State, and the outcome should be within the range of results that likely would have arisen out of

⁵⁰ Convergent Energy’s Statement in Support, p. 2-3.

⁵¹ Nucor Steel’s Statement in Support, p. 4.

⁵² Id., p. 4.

⁵³ Id., p. 5.

⁵⁴ 2020 Rate Plan, supra, p. 28.

⁵⁵ Settlement Guidelines, p. 8.

litigation.⁵⁶ Notably, while it is true that the Commission must “give weight to the fact that a settlement reflects the agreement by normally adversarial parties”, the fact that a proposal is not be supported by a wide variety of normally adversarial parties does not require the Commission to apply a more stringent public interest analysis, as certain parties here suggest.⁵⁷

With respect to claims that confidentiality rules prohibited certain parties from obtaining relevant and material evidence from the Companies and Staff via discovery, if those parties believed that the Companies and Staff improperly withheld information in discovery, the remedy would have been for those parties to raise objections to the discovery responses to the ALJs, who could have provided relief, if appropriate,

⁵⁶ Id., p. 8.

⁵⁷ Id., p. 8. Contrary to how the issue of support has been presented by the intervenors opposing the JP, the Commission’s examination of whether a proposed settlement is contested is not in itself dispositive of any public interest finding but is simply used as a guide in assessing whether the elements of the public interest standard have been met. Settlement Guidelines Order, p. 30. The term “adversarial” simply means that the parties represent adverse, *i.e.*, different, interests and does not indicate hostility. Here, the Signatory Parties presented differing and diverse positions regarding a variety of issues in their initial testimonies and ultimately negotiated many compromise positions, which are reflected in the JP. We further reject the opposing parties’ argument that Staff and the Companies do not constitute normally adversarial parties. Among other things, article 4 of the PSL confers upon the Commission the right to conduct proceedings to establish the rates charged by electric and gas utilities. In the context of those rate proceedings, Staff, as represented by the Office of General Counsel, is charged by law with representing interests of “the people of the state and the [C]ommission” in rate proceedings (PSL §12). Thus, the rate case process is inherently “adversarial” as between Staff and the utilities.

rather than to wait until post-hearing briefing to raise objections.

An analogous situation exists with respect to claims that settlement was an inefficient process that was unfairly managed by the Companies or other parties. Again, no party raised these concerns to the ALJs at the time negotiations were ongoing. Instead, parties waited to raise specific claims of misconduct until negotiations were complete and the JP was filed, thereby depriving the ALJs of an opportunity to address the complaints at a time when a remedy, such as the assignment of a settlement judge to assist in the scheduling and conduct of negotiation meetings, could have been implemented.⁵⁸

In any event, it nevertheless remains that general “challenges to our rate case settlement guidelines and rate case processes are beyond the purview of these proceedings and are more appropriately the subject of a generic proceeding where all interested parties may be heard.”⁵⁹ Moreover, certain issues, such as making intervenor funds available in rate cases or other proposed changes to the statutory provisions that govern rate case processes, require legislative action.

We are confident that our review process ensures that all parties’ positions are considered, that rate plans provide for the provision of safe and adequate utility service at just and reasonable rates, and that a proposed rate plan adopted by the Commission, when viewed as a whole, is in the public interest.

V. THE JOINT PROPOSAL

The JP, with attached appendices, contains more than

⁵⁸ Hearing Transcript (Tr.), pp. 346-350.

⁵⁹ 2020 Rate Plan, p. 28.

660 pages. The descriptions below are generalizations intended to provide an overview of various provisions of the JP rather than a comprehensive description of every provision. Opposition to the terms of the JP is addressed within the relevant section.

A. Term and Effective Dates

The JP proposes three-year rate plans for each Company's electric and gas businesses running from May 1, 2023, through April 30, 2026.⁶⁰ Rate Year One (RY1) would be the 12-month period beginning May 1, 2023 and ending April 30, 2024; Rate Year Two (RY2) would be the 12-month period beginning May 1, 2024 and ending April 30, 2025; and Rate Year 3 (RY3) would be the 12-month period beginning May 1, 2025 and ending April 30, 2026. The JP states that its provisions would continue after RY3 unless and until they are changed by Commission order and any targets would continue at RY3 levels.⁶¹

B. Revenue Requirements

The JP would increase the Companies' delivery service rates and charges for electric and gas customers over the three rate years and would levelize the rate increases with the stated goal of providing rate stability over the term of the rate plans. As levelized, JP's rates and charges are designed to produce additional revenue for each business as follows:

	Rate Year 1 (million)	Rate Year 2 (million)	Rate Year 3 (million)
NYSEG Electric	\$137.3	\$160.7	\$200.6
NYSEG Gas	\$11.7	\$12.4	\$12.9
RG&E Electric	\$50.9	\$56.6	\$65.3
RG&E Gas	\$18.2	\$20.1	\$22.4

⁶⁰ JP, p. 5.

⁶¹ JP, p. 73.

For a typical residential customer,⁶² the approximate total monthly bill dollar increases and percentage increases under the terms of the JP, including the revenue requirement recovery associated with the extension of the suspension period through October 18, 2023,⁶³ are:

	Rate Year 1	Rate Year 2	Rate Year 3
NYSEG Electric	\$9.94 (10.3%)	\$8.88 (8.4%)	\$11.34 (9.9%)
NYSEG Gas	\$4.96 (3.6%)	\$2.13 (1.5%)	\$4.10 (2.9%)
RG&E Electric	\$6.47 (7.4%)	\$5.98 (5.5%)	\$6.90 (6.0%)
RG&E Gas	\$5.29 (4.6%)	\$5.44 (4.5%)	\$5.41 (4.3%)

The provisions of the JP would also allow the Companies to be made whole and recover shortfalls and refund over-collections resulting from the extension of the suspension period in these proceedings from May 1, 2023. Revenue adjustments to NYSEG and RG&E electric delivery rates resulting from the extension of the suspension period will be collected or refunded through a separately stated delivery revenue make-whole rate, plus interest at the pre-tax weighted average cost of capital.⁶⁴ Revenue adjustments to NYSEG and RG&E gas delivery rates resulting from the extension of the suspension period also

⁶² The typical residential customer refers to an electric customer using 600 kWh per month and a residential gas heating customer using 100 Therms per month. Actual bill impacts will vary by customer class based on the revenue allocation and rate design proposed in the JP.

⁶³ These typical residential bill impacts reflect a November 1, 2023, effective date. The typical residential bill impacts contained in the JP reflect an October 1, 2023, effective date. As such, the Companies are directed to file updated appendices to the JP to reflect a November 1, 2023, effective date.

⁶⁴ JP, p. 11 and Appendix CC.

will be collected or refunded through a separate make-whole rate, plus interest at the other customer capital rate.⁶⁵ The make-whole rates would become effective in this proceeding from the date on which new rates go into effect through: April 30, 2026, for NYSEG Electric and RG&E Electric; April 30, 2025, for RG&E Gas; and April 30, 2024, for NYSEG Gas.⁶⁶ The JP provides for longer periods for recovery of RY1 shortfalls, except for NYSEG Gas, to moderate the rate impact to customers experiencing higher bill impacts.

Revenue adjustments for competitive service rates, including the administrative and credit and collections components of Merchant Function Charges, and the credit and collections component of Purchase of Receivables Discount Percentages, resulting from the make-whole provision will be reconciled through each respective rates' annual reconciliation process.⁶⁷ Separate delivery rate credits will be applied to customer bills for electric service customers that are currently exempt from paying Energy Efficiency (EE) and Electric Heat Pump (EHP) program costs. Any differences in the make-whole amounts required to be collected and the actual amounts collected will be reconciled through the appropriate Company's Revenue Decoupling Mechanism.

Discussion

MI, PULP, and the Climate and Consumer Parties oppose the rate increases proposed in the JP as being too high and

⁶⁵ JP, p. 11 and Appendix EE.

⁶⁶ JP, p. 12. The make-whole recovery periods for NYSEG (Electric and Gas) and RG&E (Gas) are longer than in past rate cases, in which the Companies recovered all RY1 revenue shortfalls by the end of RY1.

⁶⁷ JP, p. 12.

resulting in unaffordable rates.⁶⁸ MI states that the proposed delivery revenue increases, if approved, would be the highest, on a percentage basis, that have ever been authorized in the State.⁶⁹ MI is particularly critical of the fact that the proposed delivery rate increases are higher than those proposed in the JP from the prior rate case, which the Commission determined required modification due to the economic crisis related to the COVID pandemic. According to MI, the economic situation in the Companies' service territories is still "challenging" and ratepayers cannot afford the proposed increases now any more than they could have afforded them three years ago.⁷⁰ MI also questions the cost associated with the Companies' use of "outside services", which MI claims has grown at a concerning rate since 2016.⁷¹

Citing lingering economic impacts related to the COVID pandemic, PULP states that many customers already struggle to pay their utility bills and urges the Commission to require "direct outreach to residential customers due to the Company's [sic] proposed rate increases."⁷² Insofar as the Customer Service provisions of the JP (discussed infra) already require the Companies to engage in outreach activities, and considering that PULP did not identify what assistance should be provided during its requested outreach or what benefit the additional

⁶⁸ MI's Statement in Partial Opposition and Partial Support, pp. 6-35; PULP's Statement in Opposition, pp. 4-5; Climate and Consumer Parties' Statement in Opposition, pp. 20-21. See MI's Post-Hearing Brief, pp. 1-5.

⁶⁹ MI's Post-Hearing Brief, p. 2.

⁷⁰ MI Post-Hearing Brief, p.

⁷¹ MI's Statement in Partial Opposition and Partial Support, pp. 27-29.

⁷² PULP's Statement in Opposition, pp. 4-5.

outreach would provide to ratepayers, we decline to modify the JP to include a term requiring outreach beyond that which is already included.

The Companies and DPS Staff point out that the JP's recommended RY1 revenue requirement is lower than both the Companies' initial request and Staff's litigation position, representing a reasonably negotiated result by the Signatory Parties that is lower than the range of possible outcomes after litigation, as well as a significant concession by the Companies. In addition, the JP proposes a three-year rate plan that incorporates rate moderation, including levelization, which would not be possible in a litigated proceeding.

The Companies' initial filing, as amended in August 2022, requested a one-year revenue increase for NYSEG electric of \$278.5 million,⁷³ DPS Staff originally proposed an increase of \$220.5 million, and the JP reflects a RY1 increase of \$204.0 million, before levelization.⁷⁴ For NYSEG gas, the Companies requested a one-year increase of \$30.5 million, DPS Staff proposed an increase of \$9.9 million,⁷⁵ and the JP reflects a RY1 increase of \$9.5 million, before levelization.⁷⁶ For RG&E electric, the Companies requested a one-year increase of \$95.5 million, Staff recommended an increase of \$73.7 million,⁷⁷ and the JP reflects an increase of \$71.9 million, before levelization.⁷⁸ Finally, for RG&E gas, the Companies requested a one-year increase of \$33.1 million, Staff recommended an

⁷³ Hearing Exs. 63 (Attachment 4) and 140, p. 13.

⁷⁴ JP, p. 10 and Appendices A and D.

⁷⁵ Hearing Exs. 63 (Attachment 4) and 140, p. 13.

⁷⁶ JP, p. 10 and Appendices A and D.

⁷⁷ Hearing Exs. 63 (Attachment 4) and 140, p. 14.

⁷⁸ JP, p. 10 and Appendices A and D.

increase of \$24.9 million,⁷⁹ and the JP reflects an increase of \$21.6 million, before levelization.⁸⁰

The Companies' need for revenue increases is attributable to, among other things, operation, and maintenance expenses, including revenue for EE and EHP programs; electric excess depreciation reserve (EDR) amortizations; major and minor electric storm costs; electric transmission and distribution vegetation management programs, including the danger tree and circuit reclamation programs; property taxes and sales and use taxes; and inflation.

For all four companies, the most significant identified driver for the proposed revenue requirement increases is the residual rate pressure resulting from rate moderation efforts in the Companies' current rate plans, approved in the 2020 Rate Plan to help ameliorate the bill impacts to ratepayers during the economic crises caused by the COVID pandemic. Notably, the 2020 Rate Plan modified the joint proposal filed in that case by, among other things, significantly reducing the annual base rate cost recovery for EE programs and vegetation management programs, and by extending the amortization of certain regulatory assets. As a result of those rate moderation efforts, many necessary costs to the Companies were deferred for future collection. Those costs cannot continue to be deferred indefinitely, however, and the JP proposes to recover some of those costs in the proposed three-year rate plan. In addition, the 2020 Rate Plan excluded certain plant investments and included the application, as rate moderators, of tax credits that are expiring and therefore unavailable for any further rate moderation. The Signatory Parties acknowledge that the proposed

⁷⁹ Hearing Exs. (Attachment 4) and 140, p. 14.

⁸⁰ JP, p. 10 and Appendices A and E.

rate increases are significant and attest that they explored many options to moderate the impact to customers' bills, to the extent practicable, and have proposed various methods in the JP.

Many elements of the revenue requirement represent a compromise of various litigated positions and cannot be evaluated individually in a vacuum, as MI suggests. We find that the revenue requirement proposed in the JP compares favorably with the likely result of a litigated outcome. Moreover, the revenue requirements have been thoroughly scrutinized by DPS Staff and other parties and have been deemed by those parties to be reasonable to provide sufficient funding for the Companies to continue to maintain their systems, operate them safely, and deliver reliable service to customers. We agree. The revenues will fund capital projects, make improvements to information technology and billing systems, fund safety programs, and advance the State's CLCPA goals, among other things. We also note that, through settlement, the revenue requirements will fund programs that may not otherwise be possible through a litigated proceeding.

We are cognizant that the bill impacts described in the JP do not capture the full scope of charges that customers are responsible for paying in consideration of the various surcharges that are included on customers' bills. Several parties opined that having a full appreciation of bill impacts, including those surcharges, would enhance the record. While we acknowledge that some of those costs are outside the scope of the rate proceedings, we agree that such information could enhance the record, as well as the parties' and our own understanding of utility-related costs customers are facing. Therefore, when the Companies next file major rate cases, they are directed to file a comprehensive summary of all charges to be included on customers' bills and the associated impacts.

C. Capital Structure, Cost of Capital, and Disposition of Earnings

The JP proposes an allowed ROE of 9.2% and a capital structure with a common equity ratio of 48% for each of the businesses.⁸¹ The JP also includes an earning sharing mechanism (ESM) pursuant to which ratepayers will share annual earnings exceeding 9.7%.⁸²

For each Company's electric business, for earnings above the ESM thresholds in any year, the Company will apply 50% of its share to reduce its respective outstanding storm-related regulatory asset deferral balances, if any. In addition, for each Company's electric and gas business, for earnings above the ESM thresholds in any rate year, the Company will apply the full amount of the customers' share of earnings, which otherwise would have been deferred for the benefit of customers (see JP §VII), to reduce various outstanding regulatory asset deferral balances.⁸³

Discussion

The opportunity to earn a fair return on a utility's prudently incurred infrastructure investments used to serve the public is a fundamental requirement of a rate order.

PULP argues that the JP's 9.2% ROE is not in the public interest, both by its amount relative to Staff's pre-filed testimony and because it is "fixed" over the three-year term of the rate plan. PULP attributes the JP's outcome, which it opposes, to what it believes to be a flawed multi-year settlement framework. PULP maintains that the Commission's settlement guidelines are outdated and have resulted in rate

⁸¹ JP, p. 13.

⁸² Id.

⁸³ JP, p. 14.

plans for the Companies that have created an additional delivery rate burden on customers of approximately \$300 million since 2010. PULP cites a 10.0% ROE included in the Commission's 2010 rate order.⁸⁴ PULP notes that over the six years the Companies collected rates from the 2010 rate order, the Commission issued several rate orders for other utilities that included significantly lower ROEs. PULP maintains that had the 2010 NYSEG and RG&E rate plans required an annual recalculation of the ROE, customers would have experienced rate reductions.

Putting aside the negotiated nature of a joint proposal's ROE, PULP neglects to mention that the 2010 rate order explains that the ROE in that case was aligned with contemporaneous rate orders that were issued for Consolidated Edison Company of New York, Inc. (Con Edison) and Central Hudson Gas & Electric Corporation. Presumably, the Commission had issued rate orders that contained lower, and perhaps significantly lower, ROEs at some time prior to 2010 that were effective during the rise in Staff's recommendations. While it is unclear whether PULP has considered that a recalculation of a rate plan's ROE could allow for an increased ROE, as we see it, it is possible that a recalculated ROE in these cases could be higher, rather than lower, than Staff's pre-filed testimony recommendation. Because of this uncertainty, it cannot be said that the use of fixed ROE renders that term, let alone the entire proposed rate plan, contrary to the public interest.

PULP also neglects to recognize the Commission's authority and obligation to protect consumers from excessive rates. The Public Service Law requires both that utility rates be just and reasonable and that the Commission take corrective

⁸⁴ Cases 09-E-0715 et al., NYSEG and RG&E Rate Cases, Order Establishing Rate Plan (issued September 21, 2010).

action when it suspects that any previously allowed rate is no longer reasonable. To the extent that a utility is suspected of collecting excessive rates from customers, the Commission must require that utility to demonstrate why its rates are reasonable and should not be reduced.⁸⁵

As for PULP's assertion that the fixed ROE is problematic and not in the public interest, we note that the JP's terms are negotiated in conjunction with all the other terms of the proposed rate plan. While it is possible that the settling parties considered an ROE adjustment mechanism, such a term was not included in the JP. Therefore, no fully developed proposal to establish an adjustable ROE is before us.

MI also contends that the ROE provided for in the JP is excessive. To support its position, MI notes that the ROE has increased by 40 basis points from the rate allowed in the Companies' previously adopted rate plans. While evidence of the allowed ROE in a utility's previous rate plan may be informative, it is not evidence as to whether the ROE proposed in a subsequent rate case is reasonable. Moreover, MI ignores the elements in the generic finance methodology. More informative, although also not dispositive, is the evidence offered by DPS Staff regarding ROEs most recently approved in other utilities' rate cases.

AARP New York similarly contests the JP's ROE as excessive and criticizes the Companies' testimony in which they posited that the JP's ROE was the bare minimum for what is

⁸⁵ See Case 13-G-0136, National Fuel Gas - Rates, Order Instituting Proceeding and to Show Cause (issued April 19, 2013) (requiring National Fuel Gas to show cause why the company's rates should not be made temporary subject to refund while the Commission conducted a rate proceeding because it was suspected of achieving earnings in excess of a reasonable return).

required to access the debt and capital markets. According to AARP New York, the JP appears to use as a base ROE DPS Staff's recommendation included in its pre-filed testimony as calculated using the Generic Financing Methodology. AARP New York nevertheless complains that the Companies and Staff apparently rely on a combination of the base ROE and an undisclosed added amount as a "stay-out" premium as the primary evidentiary support for the JP's proposed ROE.

Staff's pre-filed testimony recommended a ROE of 8.85% as of September 2022, but Staff acknowledges in its Statement in Support that, since then, equity return recommendations in more recently filed rate proceedings generally have increased. In addition, the ROE constitutes one element of a negotiated rate plan to be evaluated in the context of the entire proposal under the public interest standard. Under the Commission's Settlement Guidelines, the public interest standard is applied to the entirety of the JP - not to each term individually. Although the Commission tends to favor negotiated ROEs that are demonstrated to be the product of the Generic Finance Methodology, such a showing is not required where the proposed ROE is supported by evidence to be just and reasonable and in the public interest. That standard is met in these cases.⁸⁶

Public Service Law §65 requires the Commission to establish just and reasonable rates for the Companies. It is well settled that a public service utility cannot be deprived of the fair opportunity to earn a reasonable return on its investment, and that to do so is an unconstitutional

⁸⁶ Compare Case 16-G-0257, National Fuel Gas - Rates, Order Establishing Rates for Gas Service (issued April 20, 2017), pp. 52 - 58 (demonstrating how a fully litigated rate plan ROE was calculated in adherence with the Generic Financing Methodology).

confiscation of property.⁸⁷ Given the extensive evidence presented in this matter regarding the issue of a fair return, it cannot be said that the JP's negotiated provisions establishing an ROE of 9.20%, fixed over a three-year rate plan, are contrary to the public interest.

Finally, the fact that the proposed ROE is the result of a procedurally sound settlement process is important to note. The Settlement Guidelines Order provides context for the Commission's adoption of the Settlement Guidelines and that order contains a discussion of the scope of permissible settlement topics.⁸⁸ Notably, consideration was given to a provision that would have prohibited settling parties from conditioning a joint proposal on the Commission's full acceptance of the parties' negotiated terms for rate of return and rate design. Had the provision been included in the Settlement Guidelines, those two issues likely would have been fully litigated regardless of the willingness of the parties to settle. The Commission ultimately concluded that such a provision would have had a chilling effect on the settlement process, given how integral those terms are to a rate plan. The Commission nevertheless noted that, when offered in a JP, those two terms may be scrutinized to ensure that the settlement is, overall, in the public interest.

Here, the ROE and its resulting rate of return are clearly fair. The figure selected by the supporting parties falls well within the litigation bounds established in the pre-filed testimony and compares favorably to what likely would have been Staff's litigated position. This negotiated result is not

⁸⁷ Matter of New Rochelle Water Co. v. Public Serv. Commn., 31 N.Y.2d 397, 407 (1972); Matter of Abrams v. Public Serv. Commn., 67 N.Y.2d 205, 212-15 (1986), supra.

⁸⁸ Settlement Guidelines Order.

entirely unexpected as the parties likely perceived some litigation risk, given that, in litigation, the Commission previously has favored Staff's ROE calculations that were based on the Generic Financing Methodology.⁸⁹ In addition, the JP's ROE compares favorably to the most recently adopted returns authorized in rate plans for Liberty Utilities (St. Lawrence Gas) Corp. and Con Edison.⁹⁰

We consider the proposed ROE in the same manner by which we consider the other terms in the JP – as a whole, cognizant that each term in the proposal is the product of negotiation and may be a material element to one or more of the sponsoring parties. Absent a clear demonstration that a specific, negotiated term contained in a JP is unjust and unreasonable, the Commission is reluctant to require adjustments to individual terms. Given the foregoing, we see no reason to either modify the JP, or to remand the matters to the parties for additional proceedings on the JP's ROE or other cost of capital provisions.

D. Revenue Allocation and Rate Design

Inasmuch as the Signatory Parties could not reach an agreement concerning an embedded cost of service (ECOS) methodology, the revenue allocation proposed in the JP does not

⁸⁹ See Cases 20-G-0101 et al., Corning Natural Gas Corporation - Rates, Order Establishing Rates and Rate Plan (issued May 19, 2021), pp. 40 - 47.

⁹⁰ Cases 22-E-0064 et al., Con Edison - Electric and Gas Rates, Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans with Additional Requirements (issued July 20, 2023) (adopting a 9.25% proposed ROE on a three-year rate plan); Case 21-G-0577, Liberty Utilities (St. Lawrence Gas) Corp. - Rates, Order Adopting Terms of Joint Proposal and Establishing Gas Rate Plan (issued June 22, 2023) (adopting a 9.20% proposed ROE on a three-year rate plan).

use or reflect an ECOS study sponsored by any party.⁹¹ Rather, the Signatory Parties agreed to an allocation of revenue increases for individual service classifications, with separate allocations to service classes for EE and heat pump costs and residual revenue requirement allocations.⁹² The Signatory Parties further agreed that the calculation of competitive service rates - the discount rates applicable to the merchant function charge, the purchase of receivables, and the bill issuance and payment processing charge - will be based on the ECOS studies filed by the Companies.⁹³

No party opposes or otherwise takes issue with the agreed-upon revenue allocation or rate design provisions of the JP. In addition to DPS Staff and the Companies, Walmart, Nucor Steel, UIU, and MI each specifically support the revenue allocation results presented in the JP. We find that both the electric and gas revenue allocations and rate designs recommended in the JP are just and reasonable and in the public interest. The proposed revenue allocations and rate design are supported by the parties' ECOS studies, are more reasonable than what could have been achieved by using any one ECOS methodology, and fairly allocate revenue requirements among the service classes consistent with cost-of-service principles. We also find that the rate design and revenue allocation provisions are within the range of reasonable outcomes were the cases fully litigated.

⁹¹ JP, Appendix BB, pp. 1-2. See also JP, Appendices CC, DD, and EE.

⁹² JP, Appendix BB, p. 2.

⁹³ JP, Appendix BB, p. 1; Hearing Exs. 71; 72 and 148, p. 47.

E. Electric, Gas, and Common Capital Expenditures and Net Plant Reconciliations

The JP's revenue requirements are based, in part, on forecast additions to and retirement from plant-in-service, which are derived from the Companies' capital expenditure plans for each Company's electric and gas businesses. The capital expenditure forecasts are contained in Appendix R to the JP. The JP supports planned electric capital spending for NYSEG of approximately \$567 million in calendar year (CY) 2023, \$728 million in CY 2024, and \$781 million in CY 2025, and \$824 million in CY 2026. For NYSEG gas expenditures, the JP anticipates the Company will spend approximately \$80 million in CY 2023, \$84 million in CY 2024, \$80 million in CY 2025, and \$74 million in CY 2026.

For RG&E, the JP provides for planned electric capital spending of approximately \$256 million in CY 2023, \$285 million in CY 2024, \$297 million in CY 2025, and \$258 million in CY 2026. For RG&E's gas expenditures, the JP anticipates capital spending of \$68 million in CY 2023, \$57 million in CY 2024, \$64 million in CY 2025, and \$64 million in CY 2026.

As for planned common capital investments, the JP anticipates NYSEG electric spending about \$107 million CY 2023, \$105 million in CY 2024, \$75 million in CY 2025, and \$81 million in CY 2026. For NYSEG gas, the JP anticipates spending of about \$26 million in CY 2023, \$26 million in CY 2024, \$18 million in CY 2025, and \$20 million in CY 2026. As for RG&E electric, the JP provides for about \$37 million in CY 2023, \$41 million in CY 2024, \$34 million in CY 2025, and \$35 million in CY 2026. For RG&E gas, the common capital budgets are approximately \$15 million in CY 2023, \$16 million in CY 2024, \$13 million in CY 2025, and \$14 million in 2026.

The JP adopts the Companies' initial proposal, which was supported by DPS Staff in its testimony, to share common plant costs between the electric and gas businesses at ratios of about 80%/20% electric/gas for NYSEG and 71%/29% electric/gas for RG&E.⁹⁴

The downward-only net plant reconciliation mechanism currently in place under the 2020 Rate Plan is proposed to continue, with exception of two NYSEG gas projects (the Hebron Station/Line J Retirement Project and the Winney Hill Regulator Station Project), one RG&E gas project (the Mendon Gas Station), the resiliency categories for both Companies' electric businesses, and AMI at all four businesses. These expenditures will have individual downward-only net plant reconciliations with separate net plant targets, as well as separate status reporting requirements.⁹⁵

As is common in utility rate plans, the JP provides the Companies flexibility to adjust their spending based on the need to modify the type, timing, nature and scope of its capital programs and projects to address evolving situations. This flexibility provides the Companies the ability to adjust its plans to maintain safe, adequate, and reliable service, especially where situations develop during a rate plan that require a shift in resources. To satisfy the Commission's oversight requirements and to assure the Commission that the capital expended is prudent and necessary to serve ratepayers, the JP provides for the continuation of the reporting requirements outlined in the 2020 Rate Plan but requires more details with respect to certain programs and projects.⁹⁶

⁹⁴ JP, Appendix GG. See Hearing Exs. 7, p. 76; and 162, p. 11.

⁹⁵ JP, p. 54.

⁹⁶ JP, pp. 56-60.

The net plant targets are based on the rate year electric and gas net plant amounts identified in Appendix S to the JP. The annual reconciliations are to be calculated separately for each of the four businesses, and the JP proposes requiring the Companies to defer for future ratepayer benefit the revenue requirement difference of the actual net plant balance to that of the established target values.

Discussion

Citing historical data from 2016 onward, MI takes issue with the proposed capital expenditures for NYSEG's electric business, stating that the proposed expenditures increase over the rate plan at "an extraordinary and alarming rate."⁹⁷ MI is concerned that the rising capital expenditures for NYSEG electric also is higher than the rise in capital expenditures for NYSEG gas as well as RG&E electric and gas. MI asserts that it did not evaluate the costs and benefits of all NYSEG's proposed capital expenditures, but nevertheless believes that the Company's ratepayers should not be expected to fund the level of increases proposed in the JP.⁹⁸ MI proposes that the Commission either identify capital projects to reject or postpone or establish different budgets for such projects.

While we understand MI's concerns regarding the amounts budgeted in the JP for the Companies' capital expenditures, this level of funding will allow the Companies to fund capital projects necessary to remedy deteriorating service quality and improve reliability, including various infrastructure repairs and replacements. These projects include those necessary to improve system resiliency and to advance

⁹⁷ MI's Statement in Partial Opposition and Partial Support, pp. 20-23.

⁹⁸ MI's Statement in Partial Opposition and Partial Support, p. 23.

targets identified in the CLCPA, as well as those necessary to comply with Federal Energy Regulatory Commission requirements.⁹⁹ Notably, the JP excludes various projects initially proposed by the Companies that were identified as being non-critical to immediate system reliability and safety needs or those that were not otherwise sufficiently justified by the Companies, thereby resulting in a lower capital expenditure budget than proposed by the Companies in their initial filings.¹⁰⁰ As compared to the Companies' original proposal, the JP capital expenditures budget for calendar years 2024 through 2026 is about \$2.28 billion less for NYSEG and \$280 million less for RG&E. Further, the JP's downward-only reconciliation mechanism will protect ratepayers from unnecessary costs by assuring that the Companies will not benefit from spending less capital than the forecasted amounts.

Finally, the JP requires the Companies to keep detailed records with respect to their calculations and methodologies used to estimate future gas capital projects and to provide this information in future rate cases.¹⁰¹ This requirement not only addresses concerns raised by DPS Staff and others regarding the Companies' initial cost estimates in this case, but also will ensure that Staff is equipped to audit the Companies' capital project spending in future rate filings.

F. Storm Expenses

The JP reflects the recovery of previously deferred storm costs for each Company's electric business – approximately \$371.0 million for NYSEG and \$54.6 million for RG&E – composed of unamortized and unrecovered regulatory assets remaining from prior rate plans, as well as costs charged to the Major Storm

⁹⁹ JP, Appendix R, pp. 2, 6.

¹⁰⁰ See DPS Staff's Statement in Support, p. 82.

¹⁰¹ JP, p. 60.

Reserve during the 2020 Rate Plan.¹⁰² Remaining previously deferred storm-related regulatory assets, both major storm and non-major storm, are being amortized for future recovery.

The JP also increases the Companies' Major Storm rate allowance over the term of the Rate Plan to align the allowances with actual costs and to support the Companies' credit metrics. The Major Storm rate allowances for NYSEG Electric are: \$31.5 million in RY1, \$41.5 million in RY2, and \$46.5 million in RY3.¹⁰³ For RG&E Electric, the Major Storm rate allowances are: \$4.5 million in RY1, \$6.0 million in RY2, and \$7.6 million in RY3.¹⁰⁴ The Minor Storm allowance for NYSEG Electric is \$4.9 million annually, and for RG&E Electric is \$1.1 million annually.

Discussion

MI asserts that, while some increase in rate allowances for Major Storm costs "appears justifiable", the proposed increases are nevertheless substantial.¹⁰⁵ MI posits that, if these increases are a priority for the Companies, then other proposed rate drivers need to be "deprioritized" to maintain affordability.¹⁰⁶ If possible, MI believes that the increases proposed to storm costs should be moderated to mitigate customer rate impacts.

The Companies counter that the Major Storm cost increases proposed in the JP are reasonable and necessary, given the increasing level of storm activity. The Companies contend

¹⁰² JP, §IX. See JP Appendix B, Schedule H, and Appendix D, Schedule H.

¹⁰³ JP, p. 19.

¹⁰⁴ Id.

¹⁰⁵ MI's Statement in Opposition, p. 24.

¹⁰⁶ Id.

that the increases provide an adequate level of funding that is better aligned with actual costs, while also modulating rate impacts to customers.¹⁰⁷ The Companies support the continuation of the Major Storm Reserve because restoration costs after unpredictable major storms can be significant and not always adequately able to be forecasted.¹⁰⁸

For its part, DPS Staff recognizes that the major storm cost levels incorporated in the 2020 Rate Plan were not sufficient, which resulted in the build-up of substantial regulatory asset balances.¹⁰⁹ Staff asserts that the escalation of major storm allowances proposed in the JP is necessary to avoid the build-up of future regulatory asset balances by better aligning the Companies' allowances with actual costs.¹¹⁰

The increases proposed in the JP represent a compromise between the litigated positions of the Companies, which proposed to maintain rate allowances set in the 2020 Rate Plan (\$25.60 million annually for NYSEG and \$3.40 million annually for RG&E), and DPS Staff, which proposed to increase the allowances to \$46.47 million annually for NYSEG and \$7.55 million annually for RG&E.¹¹¹ Further, the increases better align funding levels with historic actual costs, which will result in more stable and predictable rates for customers. Therefore, we find that the proposed increases are in the public interest and reflect a reasonable balance between moderating rate impacts to customers and providing the Companies with an appropriate level of funding.

¹⁰⁷ Companies' Statement in Support, p. 34.

¹⁰⁸ Id., p. 35.

¹⁰⁹ DPS Staff's Statement in Support, p. 29.

¹¹⁰ Id., p. 27.

¹¹¹ Hearing Exs. 50, p. 36, and 140, p. 68.

G. Electric Vegetation Management

Electrical outages are commonly caused by trees or branches falling on power lines, and thus a robust vegetation management program (VMP) is necessary for maintaining overall system reliability and ensuring that customers receive safe, adequate service. Currently, RG&E's VMP consists of a five-year routine trimming cycle for the maintenance of all its circuits and a danger tree program to remove dead or dying trees deemed a hazard to its overhead power lines.¹¹²

NYSEG's VMP includes a five-year trimming cycle in the Company's Brewster Division, but it lacks a full routine trimming cycle elsewhere; it also has a danger tree program and a reclamation program targeting overgrown circuits that are "out of cycle" - i.e., those that have not been trimmed in more than five years.¹¹³ The latter two programs were established in the 2020 Rate Plan, which increased NYSEG's total VMP budget from \$30.0 million to \$57.2 million.¹¹⁴ Since then, tree related outages in the Company's service territory have decreased by approximately 8%, and NYSEG has reclaimed an additional 3,094 miles of circuits.¹¹⁵ More specifically, 9,779 of NYSEG's 29,259 total system miles were out of cycle on May 1, 2023, compared to the 12,873 system miles that were out of cycle on December 31, 2019.¹¹⁶

Here, in their initial filings, the Companies

¹¹² Hearing Ex. 171, p. 12.

¹¹³ Id., pp. 12-13; Hearing Ex. 54, pp. 8-9.

¹¹⁴ 2020 Rate Plan, supra, pp. 77-78.

¹¹⁵ Hearing Ex. 171, p. 15; Hearing Ex. 54, pp. 8-9; Hearing Ex. 381, p. 2.

¹¹⁶ Hearing Ex. 54, pp. 8-9; Hearing Ex. 381, p. 2.

requested a total of \$10.7 million for RG&E's VMP - \$9.0 million for routine trimming and \$1.70 million for danger trees - reflecting a minor increase in funding based on inflation.¹¹⁷ For NYSEG, the Companies proposed that VMP funding be increased to \$75.6 million, with \$40.0 million allotted to routine trimming and additional services,¹¹⁸ \$10.8 million to the danger tree program, and approximately \$25.0 million for continuation of the reclamation program.¹¹⁹ The Companies also proposed that NYSEG transition to a system-wide, five-year full-cycle maintenance program, which it contended would be consistent with industry practices and improve service reliability for customers.¹²⁰

Staff agreed with the foregoing funding levels for RG&E's VMP and for NYSEG's danger tree program, but recommended that the NYSEG routine trimming program, with the additional services, be funded at \$35.0 million, and that its reclamation program be allotted \$20.8 million.¹²¹ Noting that many of NYSEG's circuits are presently trimmed on a cycle extending between 10 and 12 years, Staff also recommended that the Company move to a six-year full-cycle maintenance program rather than the proposed five-year cycle. According to Staff, this would reduce annual VMP expenses and enable NYSEG "to spread out the

¹¹⁷ Hearing Ex. 171, pp. 8-9.

¹¹⁸ Additional services include pruning, wood removal and hot spot trimming - where a limited area of vegetation is trimmed due to safety issues or consumer complaints - which are necessary to ensure reliability until reclamation is complete (Id., p. 19).

¹¹⁹ Id., pp. 8-9.

¹²⁰ Hearing Ex. 54, pp. 6-8.

¹²¹ Hearing Ex. 171, pp. 9-10.

remaining circuit miles to be reclaimed across an additional year.”¹²²

Although the Companies reiterated their assertion that a five-year routine trimming cycle would be preferable in rebuttal testimony,¹²³ the JP adopts Staff’s recommendation of a six-year cycle.¹²⁴ More broadly, the JP would increase RG&E’s VMP spending to \$10.7 million in all three rate years, while NYSEG’s would rise to approximately \$66.0 million in RY1, approximately \$68.0 million in RY2, and approximately \$70.0 million in RY3.¹²⁵ To protect customers of both Companies, the JP continues a cumulative downward-only reconciliation for each component of the respective VMPs (i.e., the danger tree program, the reclamation program, or the routine trimming program, separately), such that any underspending from funding level targets will be deferred for use in subsequent rate years.¹²⁶

The JP also requires that, beginning in calendar year 2023, any negative revenue adjustments (NRAs) assessed on NYSEG for failing to meet its System Average Interruption Frequency Index (SAIFI) performance metric will be used to accelerate the reclamation program.¹²⁷ In such an instance, NYSEG’s reclamation program funding in the ensuing rate year would increase by the NRA amount, and the resulting increased funding level would be

¹²² Id., pp. 22-23.

¹²³ Hearing Ex. 105, p. 6.

¹²⁴ JP, Appendix I, p. 1. This would include the Company’s Brewster Division, where circuits have shown considerable improvement and adding an additional year will enable NYSEG to focus attention on higher priority reclamation areas (Hearing Ex. 171, p. 25).

¹²⁵ JP, pp. 15-16.

¹²⁶ Id.

¹²⁷ Id.

subject to the cumulative downward-only reconciliation associated with NYSEG's reclamation program.¹²⁸

Discussion

The Climate and Consumer Parties acknowledge the foregoing "substantial revenue increase in the VMPs" and characterize the reinvestment of SAIFI NRAs back into the reclamation program as a "good development," but nevertheless argue that NYSEG's¹²⁹ VMP is underfunded, as does AARP New York.¹³⁰ The Climate and Consumer Parties likewise claim that the record lacks adequate justification for a six-year routine trimming cycle at NYSEG.¹³¹

Contrary to both assertions, the JP's electric vegetation management provisions appropriately balance reliability concerns with the need to moderate rate increases, and they are consistent with prior Commission efforts to incrementally enhance NYSEG's VMP. In this regard, we echo Staff's observation that many of NYSEG's circuits have not been trimmed in over 10 years, and the transition to a six-year cycle, while a significant improvement, is itself a challenge. This is particularly so given the number of system miles that remain to be reclaimed, which the JP creatively seeks to accelerate as set forth above. We also agree that the NYSEG revenue increases are substantial; indeed, by year three of the rate plan that we approve today NYSEG's VMP spending will amount to \$40.0 million more than 2020 funding levels, or a 133.0% increase. When viewed together, the higher investment in

¹²⁸ Id.

¹²⁹ There is no controversy surrounding any aspect of RG&E's VMP.

¹³⁰ Climate and Consumer Parties' Statement in Opposition, p. 25; AARP New York's Statement in Opposition p. 12.

¹³¹ Climate and Consumer Parties' Statement in Opposition, pp. 25-26.

reliability and extended trim cycle reflect a sensible approach for maximizing VMP benefits while minimizing rate impacts to the extent practicable. Accordingly, we find the JP's electric vegetation management provisions to be reasonable and in the public interest.

H. Earnings Adjustment Mechanisms

The JP contains four earnings adjustment mechanisms (EAMs): (1) solar distributed energy resource (DER) utilization MW (based on solar installations); (2) storage DER utilization MW (based on storage installations); (3) demand response (combined for the Companies and based on the amount of operationally available load relief measured in a given year in excess of a baseline); and (4) electric vehicle (EV) CO₂ reduction (based on tons of lifetime CO₂ reduced).¹³² The total annual maximum incentive is 48 basis points for each Company across the four EAM categories, though the demand response EAM is combined for NYSEG and RG&E with a total maximum incentive of 12 basis points, such that NYSEG and RG&E cannot both achieve 48 basis points in the same year. The corresponding dollar values for the EAMs, as well as the details about each EAM measurement, achievement standard, target level, and applicable basis points, are set forth in Appendix X to the JP. Generally, if NYSEG attained the highest metric levels for each of the three electric EAMs, it would earn an additional \$9.0 million in RY1, \$10 million in RY2, and \$11.10 million in RY3, and RG&E potentially would earn \$5.30 million in RY1, \$5.70 million in RY2, and \$6.20 million in RY3.¹³³ For demand response, the Companies combined could earn an additional \$2.60 million in

¹³² JP §XXIII.

¹³³ JP, Appendix X, pp. 2-3.

RY1, \$2.90 million in RY2, and \$3.20 million in RY3 for attaining the highest metrics.¹³⁴

Discussion

In their initial testimony, the Companies proposed 15 EAMs – six energy efficiency metrics, three DER utilization metrics, three peak load reduction metrics, and three beneficial electrification metrics – with a maximum incentive of 100 basis points for NYSEG and 96 basis points for RG&E.¹³⁵ DPS Staff rejected out of hand most of the EAMs proposed by the Companies, and suggested modifications to various proposed EAM metrics, including a reduction of the total maximum available basis points to 36 annually for each Company.¹³⁶ Thus, the four EAMs and associated performance levels proposed in the JP reflect a compromise between Staff and the Companies' respective litigation positions.

Nevertheless, MI argues that the proposed EAMs are contrary to the public interest and should be rejected.¹³⁷ MI opposes the EAMs because they are unnecessary considering CLCPA mandates regarding solar generation, storage capacity and other State policy goals with respect to demand reduction and EV adoption. According to MI, the EAMs therefore reward the Companies at customer expense for taking actions they already are required to do and provide general outcomes that already are required by the Commission and State law.¹³⁸ Specifically, MI notes that the solar DER EAM incentivizes the Companies based upon the amount of solar capacity that is installed and

¹³⁴ JP, Appendix X, p. 4.

¹³⁵ Hearing Ex. 22, pp. 11-12.

¹³⁶ Hearing Ex. 46, p. 90.

¹³⁷ MI's Post-Hearing Brief, pp. 6-10.

¹³⁸ Id., p. 7.

interconnected in their service territories, which is an activity that DPS Staff acknowledged is already required by law and funded by ratepayers and developers.¹³⁹ MI makes a similar argument with respect to the storage DER EAM.¹⁴⁰

With respect to the demand response EAM, MI notes that the Companies already administer a demand response program and takes issue with the fact that the Companies would get credit for ratepayer participation in the Companies' demand response programs as well as for participation of their customers in a demand response program administered by the New York Independent System Operator. MI also takes issue with the EV EAM, alleging that the Companies are not required to do anything to earn the EAM, since the Companies do not manufacture, sell, or otherwise market EVs. MI highlights that the Companies already have an opportunity to earn an EAM incentive for the installation of EV charging infrastructure through the Commission-mandated EV Make-Ready Program, which is a ratepayer-funded program, and the Companies also earn a return on equity on the installed infrastructure.¹⁴¹

In response, both the Companies and DPS Staff assert that the proposed EAMs appropriately incentivize the Companies to perform the identified activities at levels that exceed the

¹³⁹ Id., p. 7, citing Tr. 191-193, 191.

¹⁴⁰ Id., pp. 7-8.

¹⁴¹ MI's Post-Hearing Brief, p. 9. See Case 19-E-0138, Proceeding on Motion of the Commission Regarding Electric Vehicle Supply Equipment and Infrastructure, Order Establishing Electric Vehicle Infrastructure Make-Ready Program and Other Programs (issued July 16, 2020). This additional 15-basis point EAM opportunity is acknowledged in the JP, Appendix X.

CLCPA-required minimum levels and, therefore, further the State's clean energy goals and are in the public interest.¹⁴²

The Commission finds that, contrary to MI's assertions, the EAM incentives would not be available to the Companies for simply performing activities that they already are required to perform. Rather, the EAMs are paid to the Companies only if they achieve target levels that exceed the obligations imposed by existing state law and policy. As was testified to at the hearing, the Companies' revenue requirement is designed to provide sufficient funding for the Companies to meet baseline requirements.¹⁴³ The baselines for the proposed EAMs were identified based upon statewide policy goals, or the utilities' historical performance where a statewide goal has not been set, and the EAM target performance metrics were designed to exceed those baseline levels.¹⁴⁴ As an example, the baseline target for NYSEG solar connections for RY1 is 52.11 MW. To achieve the minimum level of solar DER EAM, NYSEG would need to reach 52.71 MW of installed solar in RY1 and would need to reach 73.86 MW to achieve the maximum EAM incentive.¹⁴⁵ Thus, the proposed EAMs will not reward the Companies for performing existing obligations but, rather, will incentivize the Companies to achieve performance levels that are beyond "business as usual."

The EAMs in the JP are the product of negotiation, within the range of outcomes in pre-filed testimony, and aligned with the State's clean energy goals, including the requirements set forth in the CLCPA. The proposed EAMs will provide

¹⁴² Companies' Post-Hearing Brief, pp. 8-10; DPS Staff Post-Hearing Brief, pp. 5-6.

¹⁴³ Tr. 225-228.

¹⁴⁴ Tr. 225-228, 233-234.

¹⁴⁵ Hearing Ex. 146, p. 44; JP, Appendix X, p. 7.

appropriate financial incentives for the Company to encourage greater penetration of solar energy generation and battery energy storage systems within the Companies' service territories, encourage additional participation and performance in demand response programs, and facilitate CO₂ emission reduction associated with the deployment of EVs in their territories.

Further, the EAMs recommended in the JP align with the Commission's stated preference for outcome based EAMs that encourage a broader range on beneficial effects, rather than focusing on discrete utility activities.¹⁴⁶ The proposed EAMs appropriately balance the interests of the ratepayers and the Companies' shareholders, as well as consider the environmental policy and goals of the State and align the Companies' business interests with such. Notably, none of the proposed EAMs conflict with findings in the Order Directing EE/Beneficial Electrification Proposals recently issued in Cases 14-M-0094 et al.¹⁴⁷ In this context, we find the EAMs in the JP are reasonable, and we adopt them as proposed.

I. Climate Leadership and Community Protection Act

The CLCPA requires the 2030 statewide total greenhouse gas (GHG) emissions levels to be 40% below 1990 levels, and the

¹⁴⁶ See, e.g., Case 14-M- 0101, Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision, Order Adopting a Ratemaking and Utility Revenue Model Policy Framework (issued May 19, 2016), pp. 61-65; Cases 16-M-0429 et al., Matter of Earnings Adjustment Mechanism and Scorecard Reforms Supporting the Commission's Reforming the Energy Vision, Order Eliminating Interconnection Earning Adjustment Mechanisms (issued April 24, 2019), p. 15.

¹⁴⁷ Cases 14-M-0094 et al., Clean Energy Fund, Order Directing EE/BE Proposals (issued July 20, 2023).

2050 GHG emissions levels to be 85% below 1990 levels.¹⁴⁸ The CLCPA further requires all State agencies to consider the impacts that any final agency actions will have on GHG emissions and disadvantaged communities (DACs). Specifically, pursuant to Section 7(2), all State agencies must consider whether their administrative approvals and decisions “are inconsistent with or will interfere with the attainment of statewide greenhouse gas emissions limits” established in ECL Article 75. Section 7(3) of the CLCPA requires all State agencies to ensure that their decisions will not “disproportionately burden disadvantaged communities” and to “prioritize reductions of greenhouse gas emissions and co-pollutants in disadvantaged communities.”¹⁴⁹

In December 2022, the New York State Climate Action Council¹⁵⁰ released a Final Scoping Plan in which the Council makes recommendations on regulatory measures and other state actions for attainment of the statewide GHG emissions limits established by the CLCPA. The Final Scoping Plan states that the achievement of the CLCPA’s emission limits will entail a substantial reduction of natural gas usage with a corresponding downsizing and decarbonization of the natural gas infrastructure system. The Final Scoping Plan notes that such gas reductions will require coordination among multiple sectors, including the buildout of local electric transmission and distribution systems

¹⁴⁸ Environmental Conservation Law (ECL) §75-0107(1).

¹⁴⁹ The CLCPA defines “disadvantaged communities” as “communities that bear burdens of negative public health effects, environmental pollution, impacts of climate change, and possess certain socioeconomic criteria, or comprise high-concentrations of low- and moderate-income households, as identified pursuant to section 75-0111” of the ECL. The Climate Justice Working Group approved final disadvantaged communities criteria on March 27, 2023.

¹⁵⁰ See ECL §75-0103(13).

to meet anticipated increases in demand for electricity, increases to demand reduction measures for fossil natural gas, and the identification of strategic opportunities to retire existing pipelines as demand declines.¹⁵¹ The Final Scoping Plan also recognizes, however, that investments in traditional infrastructure will still be necessary during the transition to decarbonized systems to maintain system reliability and safety, although it cautions against creating unnecessary stranded assets.¹⁵²

The Commission has commenced various proceedings to implement policies and programs designed to achieve the CLCPA's objectives. For example, the Commission has funded programs to support the electrification of both heating load in buildings and the transportation industry, supported large scale and distributed clean energy project development, funded programs to reduce natural gas and electricity usage in the State, and instituted a coordinated planning process to evaluate local

¹⁵¹ Final Scoping Plan, pp. 350-351.

¹⁵² Id., p. 351.

transmission and distribution system needs to support the State's transition to renewable energy generation.¹⁵³

In March 2020, the Commission commenced a generic gas planning proceeding, in which it seeks to ensure, among other things, that gas utilities implement improved planning and operational practices to meet customer needs, minimize infrastructure investments that may have long-term greenhouse gas emissions and ratepayer implications, and conduct such practices consistent with the CLCPA (Gas Planning Proceeding).¹⁵⁴ Thereafter, the Commission adopted the Gas System Planning Process Proposal filed by the Department of Public Service, with

¹⁵³ See, e.g., Case 14-M-0101, Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision, Order Adopting Regulatory Policy Framework and Implementation Plan (issued February 26, 2015); Order Adopting a Ratemaking and Utility Revenue Model Policy Framework (issued May 19, 2016); Case 15-M-0252, In the Matter of Utility Energy Efficiency Programs, Order Authorizing Utility-Administered Gas Energy Efficiency Portfolios for Implementation Beginning January 1, 2016 (issued June 19, 2015); Case 15-E-0302, Proceeding on Motion of the Commission to Implement a Large-Scale Renewable Program and Clean Energy Standard, Order Adopting Modifications to the Clean Energy Standard (issued October 15, 2020); Case 18-M-0084, In the Matter of a Comprehensive Energy Efficiency Initiative, Order Authorizing Utility Energy Efficiency and Building Electrification Portfolios Through 2025 (issued January 16, 2020) (2020 NENY Order); Case 20-E-0197, Proceeding on Motion of the Commission to Implement Transmission Planning Pursuant to the Accelerated Renewable Energy Growth and Community Benefit Act, Order on Phase 1 Local Transmission and Distribution Project Proposals (issued February 11, 2021); Case 20-E-0197, Proceeding on Motion of the Commission to Implement Transmission Planning Pursuant to the Accelerated Renewable Energy Growth and Community Benefit Act, Order on Local Transmission and Distribution Planning Process and Phase 2 Project Proposals (issued September 9, 2021).

¹⁵⁴ See Case 20-G-0131, Proceeding on Motion of the Commission in Regard to Gas Planning Procedures, Order Instituting Proceeding (issued March 19, 2020), pp. 4-10.

modifications to reflect stakeholder input.¹⁵⁵ Among other things, the Gas Planning Proceeding Order requires the utilities to file long-term plans that include demand forecasts incorporating energy efficiency, electrification, demand response and non-pipe alternatives (NPAs), as well as reporting GHG emissions for all proposed solutions to meeting gas supply and demand. The order established a flexible and transparent gas system planning process that includes significant stakeholder participation to ensure that gas utilities continue to provide safe and reliable gas service while reducing gas infrastructure and GHG emissions in a manner consistent with the CLCPA.¹⁵⁶

In May 2022, the Commission also established a proceeding to monitor progress made in meeting the CLCPA's decarbonization targets, review existing Commission policies, and develop new policies to further the goals of the CLCPA.¹⁵⁷ The Commission directed the State's major electric and gas utilities to work with DPS Staff to develop proposals for a GHG Emissions Inventory Report that includes an inventory of total gas system-wide emissions and an assessment of direct and indirect GHG emissions, and a GHG Emissions Reduction Pathways Study that analyzes the scale, timing, costs, risks, uncertainties, and customer bill impacts of achieving

¹⁵⁵ Case 20-G-0131, Proceeding on Motion of the Commission in Regard to Gas Planning Procedures, Order Adopting Gas System Planning Process (issued May 12, 2022) (Gas Planning Proceeding Order).

¹⁵⁶ Gas Planning Proceeding Order, pp. 29, 35-37.

¹⁵⁷ Case 22-M-0149, In the Matter of Assessing Implementation of and Compliance with the Requirements and Targets of the Climate Leadership and Protection Act, Order on Implementation of the Climate Leadership and Protection Act (issued May 12, 2022) (CLCPA Implementation Order).

significant and quantifiable reductions in GHG emissions from the use of gas delivered by the utilities. In addition, the Commission directed “all Utilities in future rate filings to include an assessment of the GHG emissions impacts of each specific investment, capital expenditure, program, and initiative included in their rate filings.”¹⁵⁸

The Commission continues to address policy concerns regarding the achievement of CLCPA goals in other generic proceedings. For example, in September 2022, the Commission initiated a proceeding to fulfill the objectives of the Utility Thermal Energy Network and Jobs Act, which was enacted into law on July 5, 2022.¹⁵⁹ In doing so, the Commission recognized that it is essential to transition away from natural gas use in New York’s building stock to reduce or eliminate GHG emissions from combustion of fuels in buildings to meet CLCPA goals in a way that ensures continuation of safe and reliable utility service. Among other things, the Commission directed the State’s seven largest utilities to submit for Commission review between one and five proposed pilot thermal energy network projects, with each utility to propose at least one of the projects in a disadvantaged community.¹⁶⁰

Discussion

The Climate and Consumer Parties maintain that the JP does not adequately demonstrate compliance with the CLCPA. They note that, although the JP was filed four years after the

¹⁵⁸ CLCPA Implementation Order, p. 16.

¹⁵⁹ Case 22-M-0429, Proceeding on Motion of the Commission to Implement the Requirements of the Utility Thermal Energy Network and Jobs Act, Order on Developing Thermal Energy Networks Pursuant to the Utility Thermal Energy Network and Jobs Act (issued September 15, 2022) (Thermal Energy Network Implementation Order).

¹⁶⁰ Thermal Energy Network Implementation Order, pp. 10-12.

State's adoption of the CLCPA, the Companies have made no progress toward greenhouse gas reductions. While the Climate and Consumer Parties acknowledge that the Companies have "slowed their gas growth" over that period, the parties contend that slowed growth alone does not constitute sufficient CLCPA compliance in 2023. The Climate and Consumer Parties claim that because the gas utilities' primary business is to deliver methane, the CLCPA necessitates that the Companies significantly change the trajectory of their business.

The Climate and Consumer Parties cite the Final Scoping Plan to note that heat pumps are anticipated to make up most new purchases for space and water heating by 2030, with an increasing market share thereafter. These parties discuss the expectation laid out for electrification in the State, as represented in a NYSERDA press release along with a Governor's statement that the Department of Public Service should strive to ensure that gas utilities minimize gas infrastructure investments and demand and engage disadvantaged communities in the gas transition.

In addition, the Climate and Consumer Parties cite the Final Scoping Plan's recommendations regarding new building and energy codes and the expectation that by 2050 "nearly every building" will be all electric. The parties also cite the Final Scoping Plan's recommendation that the Department lead the development of a coordinated plan to meet GHG emissions reductions targets, including developing utility specific plans for reductions in both emissions and customer sales. The Climate and Consumer Parties rest their opposition to the JP largely on their contention that the JP maintains the status quo and fails to incorporate an emissions inventory. The Climate and Consumer Parties maintain that the Companies' Natural Gas and Grid Modernization Study demonstrates that the utilities are

not on track for meeting the CLCPA mandates for their gas businesses.

The Climate and Consumer Parties also challenge the JP as being noncompliant with the CLCPA's provisions regarding the impact of agency decisions on DACs. The parties maintain that the CLCPA requires agencies to ensure that their actions do not "worsen the burdens on disadvantaged communities" and that agencies prioritize reductions of GHG emissions and co-pollutants in such communities. AARP New York and PULP similarly oppose the JP maintaining that it fails to address CLCPA §7(3)'s provisions regarding disadvantaged communities. However, these two parties rely on the alleged disproportionate economic burden the JP's rate increases place on DACs rather than on a GHG emissions burden.

We find the arguments related to the JP's CLCPA compliance advanced by the opposition parties to be conclusory and lacking a comprehensive analysis. Notably, despite their numerous citations to the CLCPA in support of their arguments, the parties omit any citation to or discussion of the Public Service Law in either their initial opposition statements or their various replies. As some of these parties acknowledge, however, this issue is not one of first impression in rate proceedings and the same arguments have been advanced during the evaluation of other joint proposals that have been adopted since the CLCPA's enactment. As the Commission repeatedly has explained, our application of the CLCPA to the actions before us cannot be done in a vacuum but, rather, must be balanced against and consistent with the legal mandates of the Public Service Law, which requires the provision of safe and reliable service at just and reasonable rates.

In arguing that the Companies or Commission are not doing enough to reduce gas usage from the Companies' system, the

Climate and Consumer Parties focus only on supply. Inasmuch as their arguments ignore the demand or customer side of the equation – and the utilities’ and Commission’s corresponding legal obligations to provide safe and reliable service in response to all reasonable service requests¹⁶¹ – they have not demonstrated that the JP’s provisions are contrary to the public interest. The utilities simply cannot legally refuse gas utility customer service requests. In fact, PSL §30 specifically states that the provision of gas service to any residential customer without unreasonable qualifications or lengthy delays is necessary for the preservation of the health and general welfare and is in the public interest.

Despite acknowledging it as an achievement, the Climate and Consumer Parties downplay the significant slowing of gas growth on the Companies’ systems as not representing compliance with the CLCPA. However, the question posed by the CLCPA is not whether gas utilities are reducing gas transmission and distribution, but whether an agency’s action is consistent with the CLCPA greenhouse gas emission goals and, if inconsistent, has the agency adequately justified its action. We find that adopting the JP here is consistent with the CLCPA.¹⁶² It takes reasonable actions consistent with all the currently applicable and relevant statutes and ensures a proper course of action is being taken that can address any legislative changes and existing legal obligations.

¹⁶¹ PSL §§30, 31. See also Transportation Corporations Law §12.

¹⁶² However, even were such adoption inconsistent, it is not prohibited by the CLCPA because the need to provide gas in a safe and reliable manner to customers who are entitled to it by law for essential purposes such a home heating, cooking meals, and other essential daily living tasks is justified as a matter of law pursuant to Public Service Law §§65, 30, and 31.

As Staff observes in its Statement in Support, “[w]hile the Companies must by law provide gas and electric service to all who request it, the Joint Proposal commits NYSEG and RG&E to reducing the environmental impact of the utility service they provide to customers.”¹⁶³ The Joint Proposal reduces, as much as legally permissible, the Companies’ expansion of gas service, while maintaining its infrastructure at a level necessary to meet their Public Service Law obligations. At the same time, it provides the means for the Companies to facilitate the increased need for electrification infrastructure to assist in the transition to increased reliance on renewable energy options.

For electric, the Joint Proposal diversifies the Companies’ energy efficiency portfolios, establishes a streetlight dimming pilot program, supports the development of non-wires alternative projects to avoid or defer conventional transmission and distribution infrastructure, provides for the establishment of battery energy storage systems, and institutes electric vehicle charging make-ready work. For gas, the Joint Proposal supports the Companies’ efforts to reduce natural gas end-use through energy efficiency programs and promotes the pursuit of NPA projects to avoid or defer conventional natural gas infrastructure investments.¹⁶⁴ Based on the foregoing, the JP supports the attainment of the CLCPA’s emissions reductions goals.

Contrary to the arguments made, the JP does not disproportionately impact DACs. First, the CLCPA does not

¹⁶³ DPS Staff’s Statement in Support, p. 12.

¹⁶⁴ Pages 16 - 18 of the Companies’ Statement in Support contains a comprehensive list of the JP’s provisions supporting the CLCPA’s emissions goals and the Commission’s findings herein that the JP is consistent with CLCPA §7(2).

require agencies to determine whether its action produces some impact on DACs. Instead, CLCPA §7(3) requires that agencies assess any impacts to determine whether its action creates a disproportionate burden on DACs. As the Commission has stated, it will adopt a JP consistent with the CLCPA where the proposed rate plan allows the utility at issue to continue providing safe and reliable service and the impact of the proposed rate plan is consistent with ratemaking and revenue allocation principles.¹⁶⁵ Moreover, the JP provides for the same type of consumer protections to low- and moderate-income customers as JPs which we previously have found consistent with the CLCPA's DAC provisions. The JP here provides for bill payment assistance consistent with the Commission's Energy Affordability policy to help offset the impacts of the rate increases. Finally, the JP does not fund capital projects that create disproportionate construction or operational burdens on DACs. As such, the adoption of the JP before us is consistent with CLCPA §7(3).¹⁶⁶

1. Energy Efficiency and Heat Pump Program Costs

MI takes issue with the level of funding in the JP for NYSEG's electric EE and EHP program costs.¹⁶⁷ In its criticism of the JP's inclusion of significant funding for the Companies' EE programs, MI notes that such funding is collected through the Companies' rates and that such amounts are in addition to amounts paid by ratepayers for NYSERDA's energy efficiency

¹⁶⁵ See Case 19-G-0309 et al., The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid - Rates, Order Approving Joint Proposal, as Modified, and Imposing Additional Requirements (issued August 12, 2021), p. 81.

¹⁶⁶ See id., pp. 81-82.

¹⁶⁷ MI's Statement in Partial Opposition and Partial Support, pp. 25-27.

programs through the System Benefits Charge. MI contrasts the escalated program cost increases for RG&E's programs, which it considers to be "moderate", with NYSEG's, which MI asserts are proportionally much larger year-over-year. MI complains that the inclusion in the rate plans of such substantial funding for the programs at a time when ratepayers already are facing substantial increases, due in large part to the prior rate plan, is asking too much of the Companies' customers.

MI is careful not to challenge the inclusion of EE and EHP in the Companies' rate plans and does not challenge the inherent value of such programs. Instead, MI focuses on the impact of the costs being passed on to customers during the term of the rate plan. This is an important distinction to note inasmuch as these programs are necessary to achieve the State's and the Commission's long-term energy efficiency goals and climate change measures. The Commission recently reviewed its general energy efficiency requirements and budget directives and affirmed the importance of continuing both the NYSERDA and utility roles in achieving the State's energy efficiency and electrification goals serving necessary functions for reaching the CLCPA's GHG emission reduction targets.¹⁶⁸ In the July 2023 EE Order, the Commission also set budgets for the utilities through 2025. The Joint Proposal's budgets are within the expected range required to make progress toward the Commission and State's energy efficiency goals. As such they are adopted.

The Commission explained in its 2018 Order Adopting Accelerated Energy Efficiency Targets that its overarching principle in adopting accelerated targets with the necessary

¹⁶⁸ Case 18-M-0084 et al., Comprehensive Energy Efficiency Initiative, Order Directing Energy Efficiency and Building Electrification Proposals (issued July 20, 2023) (July 2023 EE Order), pp. 58-72, 87-89.

corresponding increases in cost recovery is to support the State's aggressive GHG emission reduction goals while prioritizing cost-effectiveness in program administration and implementation.¹⁶⁹ The Commission recognized that achieving the levels of efficiency required by the State Energy Plan would necessarily require efforts beyond sustaining program commitments at their historic funding levels.¹⁷⁰ The work started by the Commission has only elevated in importance given the State's adoption of the CLCPA in 2019. We acknowledge the burdens faced by ratepayers as the important work of combating climate change effects continues and note that the Commission is advocating for options to find contributions to help offset some of the expected costs that are to come.¹⁷¹

Here, we cannot say that the JP's budgets are not warranted, let alone that they are excessive. In adopting the 2020 Rate Plan, the Commission noted that because of the uncertainties surrounding the nascent COVID-19 pandemic the JP established budgeted amounts for Energy Efficiency and Heat Pumps that were 85% of the levels required by the Commission's Energy Efficiency Order "with the difference allocated to the post-Rate Plan period."¹⁷² In addition, the Commission capped collections at the levels established for the first rate year of the 2020 Rate Plan.¹⁷³ We decline to take similar action here where this Order demonstrates clearly the negative ratepayer

¹⁶⁹ Case 18-M-0084, Comprehensive Energy Efficiency Initiative, Order Adopting Accelerated Energy Efficiency Targets (issued December 13, 2018), pp. 15-16.

¹⁷⁰ Id., p. 18.

¹⁷¹ July 2023 EE Order, pp. 87-94.

¹⁷² 2020 Rate Plan, p. 47

¹⁷³ Id., pp. 52-54.

impact such deferred collections can have in the future and where the impacts from the pandemic are better understood.

J. Safety and Reliability

1. Electric Reliability

The JP contains three Electric Reliability Performance Measures (ERPMS): a system-wide frequency performance metric measured by the SAIFI; a system-wide duration performance metric measured by the Customer Average Interruption Duration Index (CAIDI); and a Distribution Line Inspection (DLI) Program metric for Level II deficiencies.¹⁷⁴ Under the JP, the Companies retain the right to petition the Commission to request that non-utility control outages be exempt from SAIFI and CAIDI calculations. The ERPM target levels, associated NRAs, and applicable reporting requirements are set forth in Appendix K to the JP.

The target levels and NRAs for RG&E were not disputed in testimony and remain the same as set in the last rate case. With one exception, NYSEG's target levels and associated NRAs adhere to Staff's testimonial position by keeping the target levels and NRAs the same as in the last rate case. As requested by NYSEG in pre-filed testimony, however, NYSEG's Tier II SAIFI metric target level is adjusted from the current target level of 1.26 to 1.37. In addition, as discussed in more detail later in this Order, beginning in calendar year 2023, any NRA assessed on NYSEG for failing to meet its SAIFI metric will be used to

¹⁷⁴ JP, p. 20. Level II deficiencies represent electric system conditions that are likely to fail prior to the next inspection cycle and represent a threat to safety and/or reliability should a failure occur prior to repair. Case 04-M-0159, Proceeding on Motion of the Commission to Examine the Safety of Consolidated Edison Company of New York, Inc.'s Electric Transmission and Distribution Systems, Order Adopting Changes to Electric Safety Standards (issued December 15, 2008), p. 16.

accelerate NYSEG's reclamation program, as requested by NYSEG in testimony.¹⁷⁵

No party contests the JP's electric reliability provisions. The Companies maintain that the adjustment to NYSEG's Tier 2 SAIFI target more accurately reflects current circumstances, which they say have changed significantly since the target was originally set 20 years ago, and will continue to be a challenge for NYSEG to meet.¹⁷⁶ The SAIFI target levels and treatment of NRAs are the result of compromise between the Companies and DPS Staff and fall within the range of reasonable litigation outcomes.¹⁷⁷ We approve and adopt the JP's electric reliability provisions as reasonable and in the public interest because they maintain the Companies' focus on electric safety and reliability.

2. Gas Safety

a. Gas Safety Performance Metrics

The JP continues the Companies' gas safety performance mechanisms for leak backlog management, emergency response times, damage prevention, leak prone main (LPM) retirement, and compliance with various gas safety regulations and procedures.¹⁷⁸ Each Company would be subject to a maximum annual potential NRA of 150 basis points for failing to meet the minimum levels of pipeline performance standards and would have the ability to earn a maximum of 16 basis points in PRAs annually for exceeding the targeted levels.¹⁷⁹ Within sixty days after the end of each

¹⁷⁵ JP, p. 17 and Appendix L.

¹⁷⁶ Companies' Statement in Support, p. 39.

¹⁷⁷ See Hearing Ex. 5, pp. 30-40, 101-102; Hearing Ex. 77, pp. 20-22; and Hearing Ex. 133, pp. 128-131.

¹⁷⁸ JP, p. 20 and Appendix L.

¹⁷⁹ JP, Appendix L, pp. 1-4.

calendar year, the Companies each would file with the Secretary a report on gas safety performance for the prior calendar year period.

For the leak management metric, the JP establishes total annual leak backlog targets (Types 1, 2, 2A, and 3) of 30 for each Company in each of calendar years 2023, 2024 and 2025. The Companies will incur an NRA of 15 basis points in each calendar year they miss those target levels. The JP also provides for the continuation of PRAs, up to a maximum of six basis points annually for achieving a total leak backlog between zero and three. The leak management program is more aggressive than the current annual target of 100 total leaks. The metrics and applicable NRAs and PRAs will benefit ratepayers by improving system safety and will benefit the environment by resulting in lower methane emissions.

The proposed emergency response performance mechanism maintains the current statewide emergency response targets and promotes public safety by incentivizing the Companies to respond quickly to emergency reports. The Companies each must respond to a minimum of 75% of emergency reports within 30 minutes, 90% within 45 minutes, and 95% within 60 minutes. The mechanism includes NRAs of 12, eight and five basis points, respectively, for failure to achieve those targets. Under defined circumstances, certain emergency reports resulting from mass area odor complaints, major weather-related events, or major equipment failure that are not caused by the Companies may be excluded from the metric.

The proposed damage prevention performance mechanism, designed to protect and prevent damage to natural gas pipes, establishes a tiered approach combining all damage prevention categories in a single measure applicable to calendar years 2023 through 2025. For a damage rate from 2.01 to 2.25 per 1,000

one-call notifications, the Companies would incur an NRA of five basis points; for a damage rate from 2.26 to 2.50, the Companies would incur an NRA of 10 basis points; and for a damage rate greater than 2.50, the Companies would incur an NRA of 20 basis points. To encourage further improvements, the Companies can earn PRAs of up to a maximum of 10 basis points for meeting stricter targets set forth on page 4 of Appendix L.

For the LPM removal metric, the Companies each must remove a minimum of 30 miles of LPM in 2023, 27 miles in 2024, and 24 miles in 2025. Failure to meet the annual target will subject the applicable Company to an NRA of 15 basis points. If a Company does not meet an annual target, it may satisfy the LPM removal metric by removing a cumulative of 81 miles of LPM for calendar years 2023 through 2025; failure to meet that cumulative target would subject the Company to an NRA of 45 basis points. The JP eliminates PRAs previously available under the LPM mechanism. In addition, the JP expressly recognizes that the Companies can satisfy the LPM metric by any method that terminates use of the LPM while still serving the customer, including the use of non-pipe alternatives. The metric requires the use of a risk-based prioritization model, ensures that the Companies' on-site inspection efforts will be commensurate with their LPM removal targets, and allows for the Companies to count removal of pre-1971 wrapped steel to meet the LPM removal metric by providing Staff with adequate justification and supporting documentation.

The Companies state that the proposed LPM targets will allow them to replace all remaining cast/wrought iron and bare steel main by 2030.¹⁸⁰ We agree with the Companies that the proposed LPM removal targets appropriately balance their

¹⁸⁰ Companies' Statement in Support, p. 40.

obligation to maintain a safe and reliable gas distribution system with the interest to mitigate cost impacts on customers and the State's goals to decrease greenhouse gases from the environment.

The metric for non-compliance with certain gas pipeline safety-related regulations, as identified in Staff field and record audit letters, establishes targets for "high risk" and "other risk" categories and associated NRAs for exceeding those thresholds. The Companies are subject to NRAs of up to a maximum of 75 basis points per year. Violations subject to a separate penalty proceeding are not included in this metric. The JP identifies procedures for the Companies to cure record deficiencies, detail actions they have taken or will take to remediate identified instances of non-compliance, and dispute Staff's conclusions as to non-compliance or appropriateness of NRAs. The metric provides a strong financial incentive for compliance with minimum pipeline safety regulations and promotes the safe and reliable operation of the Companies' natural gas systems.

b. Other Gas Safety Provisions

The JP also requires the Companies to continue to work with Staff, local fire departments, and emergency management organizations to adopt the principles of the Pipeline Emergency Responders Initiative and to conduct scenario and hands-on drill training for first responders.¹⁸¹ In addition, the JP requires the Companies to continue their Residential Methane Detection (RMD) programs, funded by NRAs to the extent available, to provide RMDs to targeted customers, starting with residential Home Energy Assistance Program (HEAP) recipients.¹⁸² These

¹⁸¹ JP, pp. 36-37.

¹⁸² JP, pp. 21-23.

provisions, as well as other gas safety provisions related to inside service line inspections, the treatment of inactive accounts, and outside meter relocations and pilot program, appropriately foster public health and safety and, in certain instances, helps reduce costs to customers.

K. Customer Service Provisions

1. Customer Service Performance Metrics

The JP includes the following customer service quality metrics for each Company: PSC Complaint Rate, based on the number of escalated complaints per 100,000 customers; Customer Satisfaction Survey; Call Answer Rate, measured by the percent of calls answered in 30 seconds by a customer service representative; and Percent of Estimated Bills.¹⁸³ Specific target levels and associated NRAs are listed on page 2 of Appendix P.

The JP imposes more stringent metric targets for Estimated Bills to reflect the Companies' implementation of AMI, which DPS Staff states will "eliminate the need for estimated bills."¹⁸⁴ Otherwise, the JP maintains metric targets at levels established in the 2020 Rate Plan, which is the result of compromise among the signatory parties compared to the testimonial positions of the Companies, DPS Staff and UIU.

With respect to the PSC Complaint Rate metric, the JP requires the Companies to address the current backlog of complaints by assembling an internal team and using external customer service vendors at shareholder expense to augment Company staff until the Companies complaints have reached target levels for a minimum of five months.¹⁸⁵ In addition, the JP

¹⁸³ JP, pp. 26-31 and Appendix P.

¹⁸⁴ DPS Staff's Statement in Support, p. 46.

¹⁸⁵ JP, Appendix P, p. 4.

requires the Companies to take measures to address employee turnover in their call centers, including working with working with IBEW on solutions. The JP also requires the Companies to report the results of Customer Satisfaction Survey obtained through both telephone calls and emails as a blended survey mechanism, rather than through telephone calls alone.¹⁸⁶

In testimony, the Companies proposed to maintain the current NRA amounts of up to a maximum of \$9.5 million for NYSEG and \$5.9 million for RG&E and to continue assessing NRAs in dollar amounts rather than in basis point values.¹⁸⁷ The JP, however, adopts DPS Staff's and UIU's testimonial positions to assess NRAs in pre-tax basis points and adopts DPS Staff's recommendation for a combined electric and gas basis point value.¹⁸⁸ Under the JP, NYSEG is subject to NRAs of up to a combined electric and gas basis point level of 69.52 basis points in CY 2023, or approximately \$20.3 million, and up to 76 basis points in CY 2024, or approximately \$25.0 million. RG&E is subject to a combined electric and gas basis point level of 68.93 basis points in CY 2023, or approximately \$12.9 million, and up to 76 basis points in CY 2024, or approximately \$15.4 million. The basis point values for the Companies' CY 2025 NRAs depend on their performance from May 2023 through CY 2024.¹⁸⁹ If the Companies fail to meet a single metric target during that time period, each Company will remain subject to NRAs of up to

¹⁸⁶ JP, Appendix P, p. 5.

¹⁸⁷ Hearing Ex. 20, p. 23; Hearing Ex. 67, pp. 14-15.

¹⁸⁸ Hearing Ex. 144, p. 38; Hearing Ex. 527, pp. 13-14, 22.

¹⁸⁹ The May 2023 date is used because RY1 begins on May 1, 2023. The metric targets for customer service established by the 2020 Rate Plan therefore would apply from January 2023 through April 2023. Under the JP, the applicable NRA dollar values for that period have been converted to basis points. Appendix P, p. 2.

76 basis points for CY 2025. If the Companies meet all metric targets for that time period, each Company will be subject to a maximum NRA of 60 basis points in CY 2025, or approximately \$21.7 million for NYSEG and \$13.0 million for RG&E. Under the JP, subject to certain conditions, NRAs for an individual metric will be doubled for CYs 2024 and 2025 if the Company misses any target levels for that particular metric for two consecutive calendar years.

The JP's customer service performance metrics provide reasonable targets and more stringent earnings consequences, as well as imposing additional requirements on the Companies, where appropriate, to improve the experience of the Companies' customers. These provisions fall within the range of results that could have been expected if these cases were litigated and are in the public interest.

2. Negative Revenue Adjustments for CYs 2021 and 2022

The Companies failed to meet certain customer service performance metric targets established under rate plans approved by the Commission in 2016¹⁹⁰ and in the 2020 Rate Plan. With respect to the customer service performance metrics established by the 2016 Rate Order, the Companies failed to meet the maximum target levels for their Estimated Meter Reads metric in CY 2020. The Companies requested a waiver of the associated NRAs of \$1.4 million for NYSEG and \$900,000 for RG&E, asserting that their failure to meet the metric targets resulted from impacts from the COVID-19 pandemic because they discontinued reading indoor meters during the pandemic. The Commission granted the petition on the ground that, after considering the "Companies'

¹⁹⁰ Cases 15-E-0283 et al., NYSEG and RG&E - Rates, Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal (issued June 15, 2016) (2016 Rate Order).

performance from prior years and the other utilities' performance, it [was] clear that the COVID-19 pandemic ... had an impact on the Companies' actual Percent of Estimated Meter Reads performance in calendar year 2020" in "ways that could not be foreseen at the time the metrics were developed."¹⁹¹

With respect to the metrics established by the 2020 Rate Plan, as relevant here, the Companies failed to meet target levels established for their Percent of Estimated Bills metric in CY 2021 and for all four customer service performance metrics in CY 2022, subjecting them to NRAs of \$16.5 million in 2021 and \$16.9 million in 2022. The Companies' petitions requesting waivers of those NRAs, which also attribute their inability to meet the applicable target levels to the COVID-19 pandemic, are pending before the Commission in the 2020 rate case dockets.

In testimony, DPS Staff recommended that those NRA amounts be used to moderate rates in these cases pending the Commission's determination of the Companies' waiver petitions.¹⁹² The Companies disagreed, asserting that the more appropriate assumption would be that the Commission would grant their pending waiver requests, making the NRA amounts unavailable to moderate rates, because those waivers requests, like the earlier waiver request granted by the Commission, were based on impacts from the COVID-19 pandemic.

Under the JP, the Companies agree to withdraw their pending petitions for waiver of the NRAs associated with their performance on customer service metrics in 2021 and 2022 and to "use the deferred regulatory liabilities for 2021 NRAs (\$1.65 million) and 2022 NRAs (\$16.92 million) for rate moderation

¹⁹¹ Cases 15-E-0283 et al., supra, Order Granting Petition to Waive Certain Customer Service Revenue Adjustments, (issued August 20, 2021), pp. 2, 11.

¹⁹² Hearing Ex. 144, p. 21; see also, Hearing Ex. 67, p. 6.

during the term of the Rate Plan[s].”¹⁹³ We agree with the Companies and DPS Staff that this provision should be adopted as beneficial to customers.

3. Protections During Periods of Extreme Cold and Heat

The JP continues and enhances protections for customers during the cold weather period of November 1 through April 1 (Cold Weather Period), including (1) continued or restored service regardless of the amount due and/or the customer’s payment status when a HEAP payment has been accepted by the Companies during the Cold Weather Period; (2) treating acceptance of any Regular and Emergency HEAP payment as entitling the customer to a fair a reasonable deferred payment agreement (DPA) regardless of any previous DPA defaults; (3) continuing a voluntary moratorium on winter terminations for customers whose accounts are coded as elderly, blind, or disabled; and (4) refraining from scheduling service terminations in a geographic operating region on days when the wind chill values as shown on www.weather.gov are at or below freezing temperature (32 degrees) in that geographic operating region.¹⁹⁴ The last provision expands the current cold weather protection, which applied only on days when the temperature was forecasted to be at or below freezing, addressing concerns raised in testimony by UIU.¹⁹⁵ These provisions will mitigate health and safety risks to residential customers facing service terminations during cold weather.

The JP modifies the current extreme heat protections provided by the Companies by requiring the Companies to suspend residential terminations in a geographic operating region on

¹⁹³ JP, p. 45.

¹⁹⁴ JP, pp. 35-36.

¹⁹⁵ Hearing Ex. 527, pp. 19-20.

days when temperatures are forecast at or above 85 degrees in that geographic operating region.¹⁹⁶ PULP had recommended various changes to the Companies' current extreme heat protections,¹⁹⁷ which prohibited residential terminations for non-payment during a heat advisory when the heat index is forecasted at 95 degrees for two or more consecutive days and/or when the heat index is forecasted at 100 degrees for one or more consecutive day. Although the JP does not adopt PULP's specific recommendations, the extreme heat protection provisions appropriately protect customers from the loss of utility service when cooling may be necessary for customers health and safety during periods of extreme heat.

4. Senior Study

Pursuant to the 2020 Rate Plan, the Companies conducted a study to identify potential partnerships for senior customer outreach concerning energy efficiency opportunities, low-income discounts, and other senior customer-related opportunities. The JP requires the Companies to implement the following actions that were recommended as part of that study: (1) increase marketing and communications for the Low-Income Home Energy Assistance Program, including partnering with organizations like AARP and the New York State Office for Aging that service seniors to identify opportunities to better reach this demographic; (2) communicate programs and services through digital and traditional means, including modifying outreach to target email and text messages regarding programs available to seniors; and (3) work with various age-specific groups to offer efficiency rebates, programs and services.¹⁹⁸ These provisions

¹⁹⁶ JP, p. 36.

¹⁹⁷ Hearing Ex. 500, pp. 66-67.

¹⁹⁸ JP, pp. 37-38.

will allow the Companies to improve outreach to senior customers about relevant services and programs.

L. Energy Affordability Program and Low-Income Assistance

The Companies did not request or propose changes to their respective low-income programs in their initially filed testimonies, since any changes to these programs are anticipated to be made in the Commission's generic Energy Affordability Proceeding.¹⁹⁹ Thus, the JP proposes to continue the Companies' Energy Affordability Programs (EAP), which are fully described in Appendix P, with proposed budgets of \$27.5 million for NYSEG and \$23.0 million for RG&E.

EAP eligibility will include all HEAP grant recipients, as well as any customer who is denied a HEAP grant but self-enrolls in EAP by providing confirmation (via a HEAP grant denial letter) that they are HEAP-eligible.²⁰⁰ The Companies will continue to file-match with the Office of Temporary and Disability Assistance (OTDA) and automatically enroll any matching customer. In addition, the JP proposes to expand EAP eligibility to any customer who provides proof of enrollment in a myriad of low-income assistance programs, including Supplemental Security Income, Supplemental Nutrition Assistance Program, Medicaid, and Veteran's Pension and Survivor Benefits. EAP participants are referred to NYSERDA's Empower program for energy efficiency and/or budget counseling, or similar programs.

The monthly bill discount levels proposed in the JP are consistent with the guidance in the Energy Affordability

¹⁹⁹ See generally Case 14-M-0565, Energy Affordability Proceeding, Order Instituting Proceeding (issued January 9, 2015).

²⁰⁰ JP, Appendix P, p. 8.

Proceeding and will be recalculated and adjusted annually as necessary to maintain the budget cap and energy burden for customers that is consistent with the guidance in the Energy Affordability Proceeding.²⁰¹

In addition, the JP proposes to expand the Companies' outreach activities related to the EAP to include, at a minimum, outbound call campaigns, bill messages, EnergyLines bill inserts, website posts, e-mail, and interactive voice response messaging. The Companies will also expand community, agency, and municipal outreach to ensure new groups of low-income or vulnerable customers are aware of assistance programs and payment options. To identify new groups of potentially eligible customers, the Companies will compare EAP participation by county against census information to identify areas where additional outreach may be necessary in communities with lower-than-expected EAP enrollment.

In response to Staff's recommendation, the Companies' Arrears Forgiveness Program (AFP) will be phased out over the term of the Rate Plan as enrolled customers complete, default, or voluntarily remove themselves from the program.²⁰² New enrollments in the AFP will be discontinued 30 days after a final order in these proceedings.²⁰³ Funding previously used for this program will be used to maintain the bill discount levels for EAP customers.²⁰⁴

Notably, no party opposes or challenges these provisions of the JP. We find that the JP's provisions regarding EAP are reasonable and advance the public interest.

²⁰¹ JP, Appendix P.

²⁰² JP, p. 40.

²⁰³ JP, p. 40.

²⁰⁴ Hearing Ex. 144, pp. 85-86.

The JP appropriately implements the parameters set forth in the Energy Affordability proceeding, by, among other things, continuing the OTDA file-matching process to automatically enroll qualified customers, and by expanding eligibility criteria and outreach activities. These provisions will extend bill-paying assistance to more customers who may struggle to afford their utility bills, while ensuring that the Companies comply with the requirements of the Energy Affordability Proceeding.

M. Management and Operations Audit

Public Service Law §66(19) requires the Commission to conduct management and operations audits every five years on the State's gas and electric corporations. The audits are specifically directed at the utility's construction program planning in relation to the needs of its customers for reliable service, an evaluation of the efficiency of the utility's operations and recommendations with respect to the same, and the timing with respect to the implementation of such recommendations, with the authority to investigate any other relevant matters. The Commission must include its findings as to a utility's compliance with the Commission's directions and recommendations made as a result of the most recent management and operations audit in its order when that utility has filed for a major rate increase.²⁰⁵ This section details our findings.

During these proceedings, Staff provided testimony regarding NYSEG and RG&E's compliance with the recommendations resulting from its management and operations audits. In that testimony, Staff noted that the Companies were subject to a 2013 audit, for which the Companies have completed implementation of the recommendations, a 2016 audit for which the Companies are

²⁰⁵ PSL §66(19) (a) and (c).

currently implementing recommendations, and a 2018 audit that is still pending. Staff reports that under Case 13-M-0449, which focused on internal staffing levels and the use of contract labor for certain core functions, the Commission directed the Companies to implement 15 recommendations that were in the final audit report.²⁰⁶ Since the Companies' last rate proceedings, the Companies have completed implementation of those recommendations, as acknowledged by an April 22, 2020 letter to the Companies from the DPS Director for the Office of Accounting, Audits and Finance.

The final report for the Companies' most recent comprehensive management and operations audit in Case 16-M-0610 was issued February 7, 2019. It contained 83 recommendations which the Commission ordered the Companies to implement.²⁰⁷ Staff notes that the Companies have fully implemented 81 of those recommendations, with compliance for one of the outstanding recommendations currently under Staff review and the other scheduled to be completed in 2024.

In addition, the Companies were included in the Commission's operations audit regarding the income tax accounting practices of several utilities in Case 18-M-0013.²⁰⁸

²⁰⁶ Case 13-M-0449, Focused Operations Audit of the Internal Staffing Levels and the Use of Contractors for Selected Core Utility Functions, Order Approving Implementation Plans (issued December 15, 2017).

²⁰⁷ Case 16-M-0610, NYSEG and RG&E - Comprehensive Management and Operations Audit, Order Approving an Implementation Plan (issued August 8, 2019).

²⁰⁸ See Case 18-M-0013, Focused Operations Audit to Investigate the Income Tax Accounting of Certain New York State Utilities, One Commissioner Order Approving and Issuing the Request for Proposals Seeking a Third-Party Consultant to Perform Audits to Investigate the Income Tax Accounting of Certain New York State Utilities (issued January 11, 2018) (confirmed by order issued January 22, 2018).

This income tax accounting audit is focused on allegations of errors related to income tax accounting, whether ratepayers received the benefit of lower income tax expenses in rates as a result of the alleged errors, and whether correcting adjustments were accurate, reasonable, and consistent with the Commission's accounting rules, tax rules, and policies. The income tax audit has produced no recommendations as of the date of this Order.

Based on the foregoing, we determine that the Companies have demonstrated satisfactory compliance with the Commission's directives resulting from the most recent management and operations reports that have been issued and adopted. No further action is necessary at this time. The Companies remain subject to the Orders that have been issued in the cases identified in this section to the extent that those Orders have continuing obligations.

VI. CONCLUSION

Based upon the record, we find that the JP appropriately balances the interests of ratepayers, the Companies, and their investors. The JP contains a significant revenue reduction from the Companies' initial rate request, while still providing sufficient funding for them to maintain safe and reliable service and attract the necessary capital to ensure their long-term viability. The terms of the JP are consistent with the Commission's environmental, social, and economic policies, as well as those of the State, including the CLCPA. Accordingly, consistent with our discussion in this Order, we find that the rate plans adopted herein provide just and reasonable rates, terms and conditions and are in the public interest.

The Commission orders:

1. The rates, terms, conditions, and provisions of the Joint Proposal dated June 14, 2023, filed in these proceedings, and attached hereto as Attachment 1, are adopted and incorporated herein to the extent consistent with the discussion herein.

2. New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation are directed to file cancellation supplements, effective on not less than one day's notice, on or before October 17, 2023, cancelling the tariff amendments and supplements listed in Attachment 2.

3. New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation are directed to file, on not less than five days' notice, to take effect on November 1, 2023, on a temporary basis, such tariff changes as are necessary to effectuate the terms of this Order for Rate Year 1, the twelve-month period ending April 30, 2024, and are further directed to file, within 30 days of the date of this Order, all necessary revised Appendices to the Joint Proposal, including, but not limited to, CC, EE, and FF to reflect the Multi-Year Rate Plan established by this Order.

4. New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation shall serve copies of their filings on all active parties to these proceedings. Any party wishing to comment on the tariff amendments may do so by electronically filing its comments with the Secretary to the Commission and serving its comments upon all active parties within 10 days of service of the tariff amendments. The amendments specified in the compliance filings shall not become effective on a permanent basis until approved by the Commission and will be subject to refund if any showing is made that the revisions are not in compliance with this Order.

5. New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation are directed to file such further tariff changes as are necessary to effectuate the terms and provisions for Rate Year 2, the twelve-month period ending April 30, 2025, and for Rate Year 3, the twelve-month period ending April 30, 2026. Such changes shall be filed on not less than 30 days' notice to be effective on a temporary basis until approved by the Commission.

6. The requirements of the Public Service Law §66(12)(b) and 16 NYCRR §720-8.1 that newspaper publication be completed prior to the effective date of the amendments for Rate Year 1 are waived; provided, however, that New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation shall file with the Secretary to the Commission, no later than six weeks following the effective date of the amendments, proof that a notice to the public of the changes set forth in the amendments and their effective date has been published once a week for four consecutive weeks in one or more newspapers having general circulation in their service territories. The requirements of Public Service Law §66(12)(b) and 16 NYCRR §720-8.1 are not waived for tariff changes necessary to implement the rate plans in Rate Years 2 and 3, or with respect to tariff filings in compliance with this Order made in subsequent years.

7. In the Secretary's sole discretion, the deadlines set forth in this Order may be extended. Any request for an extension must be in writing, must include a justification for the extension, and must be filed at least three days prior to the affected deadline.

8. New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation are directed to file a comprehensive summary of all charges to be included on

CASES 22-E-0317 et al.

customers' bills and the associated impacts when they next file major rate cases.

9. These proceedings are continued.

By the Commission,

(SIGNED)

MICHELLE L. PHILLIPS
Secretary

CASES 22-E-0317 et al.

JOINT PROPOSAL ATTACHMENT 1

PUBLIC REDATED VERSION

BEFORE THE
NEW YORK STATE
PUBLIC SERVICE COMMISSION

-----X Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Electric Service	Case 22-E-0317
Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Gas Service	Case 22-G-0318
Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Electric Service	Case 22-E-0319
Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Gas Service -----X	Case 22-G-0320

JOINT PROPOSAL

June 14, 2023

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BEFORE THE
NEW YORK STATE
PUBLIC SERVICE COMMISSION

-----X Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Electric Service	Case 22-E-0317
Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Gas Service	Case 22-G-0318
Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Electric Service	Case 22-E-0319
Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Rochester Gas and Electric Corporation for Gas Service -----X	Case 22-G-0320

JOINT PROPOSAL

I. INTRODUCTION

This Joint Proposal (“Proposal,” “Joint Proposal” or “Rate Plan”) is made this 14th day of June 2023, by and among New York State Electric & Gas Corporation (“NYSEG”), Rochester Gas and Electric Corporation (“RG&E,” and together with NYSEG, the “Companies”), the New York State Department of Public Service Staff (“Staff”), Convergent Energy and Power, LP, International Brotherhood of Electrical Workers, Local Union 10, Multiple Intervenors, the New York Power Authority, Nucor Steel Auburn, Inc., Utility Intervention Unit of the Division of Consumer Protection at the Department of State, Walmart Inc., and other parties whose signature pages are or will be attached to this Proposal (collectively referred to herein as the “Signatory

Parties”).¹ This Proposal settles all contested issues among the Signatory Parties in the above-captioned cases except as otherwise noted herein and/or on the signatory page for each respective signatory.

This Proposal reflects extensive and ongoing efforts of the Signatory Parties to balance the competing interests of affordability and the obligation to provide safe and reliable service for customers. The Signatory Parties acknowledge the significant challenge associated with balancing rising costs to maintain safe and adequate service, affordable rates, and the state’s forward-looking energy policies. This Joint Proposal seeks to achieve that balance while also addressing residual rate pressures to avoid creating undue future rate pressure for customers.

II. PROCEDURAL HISTORY

The Companies are operating under the Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal, With Modifications that established the terms of a three-year and 14-day electric and gas rate plan for the period from April 17, 2020 through April 30, 2023 (“2020 Rate Plan”). On May 26, 2022, the Companies filed new tariff leaves and testimony with the New York State Public Service Commission (“Commission” or “PSC”) in support of proposed increases to their respective electric and gas delivery revenues to become effective on May 1, 2023. Consistent with Commission practice, two administrative law judges (“ALJs”) were appointed to conduct the rate proceedings to review the Companies’ rate filings. Parties to these proceedings engaged in extensive discovery and the Companies responded to nearly 1,300 multi-part discovery requests.

¹ To the extent a Signatory Party is not signing on to the Joint Proposal in its entirety, it is indicated on their signature page.

On August 15, 2022, the Companies filed an update to their May 26, 2022 filing. On or around September 26, 2022, Staff and other parties filed testimony in response to the Companies' filings. The Companies filed rebuttal testimony on October 18, 2022. Staff and other parties also filed rebuttal testimony on October 18, 2022.

Consistent with the Commission's Settlement Guidelines² and Title 16 of the New York Codes, Rules and Regulations ("NYCRR"), Section 3.9, the Companies filed with the Commission and served on all parties a Notice of Impending Settlement Negotiations on October 19, 2022. On October 19, 2022, the Companies also requested that the evidentiary hearing that had been scheduled to commence on November 2, 2022, be postponed by 60 days to allow the parties time to negotiate a settlement. As part of their request, the Companies agreed to a 60-day extension of the suspension period through and including June 20, 2023, subject to a make-whole provision that would keep the Companies and their customers in the same financial position they would have been absent the extension. By Notice Rescheduling Evidentiary Hearing issued on October 25, 2022, the evidentiary hearing was postponed until January 3, 2023.

Settlement negotiations began on November 2, 2022, and continued on November 30, 2022; December 21, 2022; January 25 and 26, 2023; February 9, 2023; April 4 and 19, 2023; and May 3, 8, and 9, 2023. The settlement negotiations also included numerous additional "working group" meetings on specific issues that were held with the consent of all parties.³ All negotiations were held either in person or via videoconference (with teleconference capabilities),

² 32 NYPSC 71, Cases 90-M-0255 et al. - Proceeding on Motion of the Commission Concerning its Procedures for Settlement and Stipulation Agreements, filed in C11175, Opinion, Order and Resolution Adopting Settlement Procedures and Guidelines, Opinion 92-2 (Mar. 24, 1991) ("Settlement Guidelines").

³ There were over 50 working group meetings.

or both. All settlement negotiations were subject to the Commission's Settlement Guidelines and 16 NYCRR § 3.9, and appropriate notices for all negotiating sessions were provided.

By letter dated December 22, 2022, the Companies requested a further 60-day postponement of the evidentiary hearing and agreed to further extend the suspension period through and including August 19, 2023, subject to a make-whole provision. Pursuant to the Notice Rescheduling Evidentiary Hearing issued on December 22, 2022, the evidentiary hearing was postponed until March 6, 2023. By letter dated February 16, 2023, the Companies requested a further 30-day postponement of the evidentiary hearing and agreed to further extend the suspension period through and including September 18, 2023, subject to a make-whole provision. Pursuant to the Notice Rescheduling Evidentiary Hearing issued on February 22, 2023, the evidentiary hearing was postponed until April 17, 2023. By letter dated April 11, 2023, the Companies requested a further 30-day postponement of the evidentiary hearing and agreed to further extend the suspension period through and including October 18, 2023, subject to a make-whole provision. Pursuant to the Notice Postponing Evidentiary Hearing issued on April 13, 2023, the evidentiary hearing was postponed until further notice.

On April 20, 2023, the Commission issued an Order on the Extension of Maximum Suspension Period of Major Rate Filings granting the extension of the suspension period through and including June 30, 2023, and granting the make-whole from April 22, 2023 until the Commission issues a final rate decision in these proceedings.

The parties' settlement negotiations were successful and resulted in this Joint Proposal, which is presented to the Commission for its consideration. The Signatory Parties have developed a comprehensive set of terms and conditions for three-year rate plans for NYSEG and RG&E electric and gas services. The terms of this Joint Proposal, as set forth below and in the

attached Appendices, balance the varied interests of the Signatory Parties including, but not limited to, maintaining and improving system reliability, mitigating rate impacts to customers, and advancing state policy and climate goals.⁴

III. TERM AND EFFECTIVE DATE OF RATE CHANGES

The Companies filed tariffs for these rate cases with the expectation that, following the Commission’s statutory suspension period, they would become effective on May 1, 2023. During the period from May 1, 2023 to the date new tariffs are implemented, the Companies will be made whole as noted in Section V.D.

The Rate Years (“RY”) for purposes of this Proposal will coincide with calendar months. The term of this Proposal is three years, commencing May 1, 2023 and continuing through April 30, 2026. For purposes of this Proposal, Rate Year 1 (“RY1”) means the 12-month period starting May 1, 2023 and ending April 30, 2024; Rate Year 2 (“RY2”) means the period starting May 1, 2024 and ending April 30, 2025; and Rate Year 3 (“RY3”) means the period starting May 1, 2025 and ending April 30, 2026.

Various provisions in this Proposal will reflect a Rate Year basis while others will reflect a calendar year basis. Except as otherwise specified herein, all provisions of this Proposal will remain in effect until superseding rates and related terms become effective.

IV. ACTIONS PURSUANT TO THE CLIMATE LEADERSHIP AND COMMUNITY PROTECTION ACT

The Proposal contains provisions consistent with, supportive of, and in furtherance of the objectives of the Climate Leadership and Community Protection Act (“CLCPA”).⁵

⁴ Appendices A through JJ are appended to and expressly incorporated by reference into this Proposal.

⁵ Chapter 106 of the Laws of 2019.

The Companies may be affected during the Rate Plan by new measures implemented pursuant to the CLCPA and any related proceedings, requirements, regulations, proposals or activities.

A. CLCPA and Disadvantaged Communities Report

The Companies will file a report with the Commission on the data enumerated in subsections (1) through (4) below within 120 days of the end of each Rate Year. Each report will include a narrative discussion of the data reported on, including how the Companies tracked and collected the data, any assumptions relied on in the report and, for energy efficiency and building electrification programs marketed by the Companies, descriptions of the Companies' efforts to reach disadvantaged communities and low income customers, including program implementation and outreach strategies targeted towards such populations. The Companies will begin compiling the information required by this section within 90 days of a final Commission order approving this Proposal.

For purposes of this annual report, the Companies will use the disadvantaged community criteria required by the Commission for the relevant program at the time of reporting.

1. Clean Energy Spending

For each of their energy efficiency and building electrification programs, including new programs instituted during the period covered by this Proposal, the Companies will report the information identified below:

- a. Total number of incentive dollars spent;
- b. Total number of incentive dollars spent in disadvantaged communities;
- c. Total energy savings achieved;
- d. Total energy savings achieved in disadvantaged communities;

- e. Total number of participants;
- f. Total number of participants in disadvantaged communities;
- g. Average savings and incentives by participant;
- h. Average savings and incentives by participant in disadvantaged communities;
- i. Total installations by measure category (i.e., System Energy Efficiency Plan) and Clean Heat Annual Report categories); and
- j. Total installations by measure category in disadvantaged communities.

2. Electric Vehicle (“EV”) Make-Ready Program (“MRP”)

For light-duty and medium- and heavy-duty EVs, the Companies will report the:

- a. Total amount of MRP incentive funding spent;
- b. Total amount of MRP incentive funding spent in disadvantaged communities; and
- c. Total number of EV charging plugs under the MRP installed in disadvantaged communities.

3. Demand Response (“DR”)

For each of the Companies’ demand response programs, the Companies will report:

- a. Total program participants per DR program;
- b. Total program participants in disadvantaged communities per DR program;
- c. Total demand response (in MW) committed and delivered per DR program;
- d. Total demand response (in MW) committed and delivered by participants; and
- e. Total demand response (in MW) committed and delivered by participants in disadvantaged communities and low-income customers participating in the Companies’ Energy Affordability Programs.

4. Distributed Energy Resources (“DER”)

For distribution-interconnected DER projects, including community distributed generation, remote crediting, and net-metered projects, the Companies will report:

- a. Total number of projects;
- b. Total number of projects in disadvantaged communities;
- c. Total capacity installed (in MW); and
- d. Total capacity installed (in MW) in disadvantaged communities.

For all community distributed generation and remote crediting projects, the Companies will report:

- a. Total number of subscribers; and
- b. Total number of subscribers who are low-income customers participating in the Companies’ Energy Affordability Programs.

For all net metering projects, the Companies will report:

- a. Total number of projects;
- b. Total number of projects installed for low-income customers participating in the Companies’ Energy Affordability Programs;
- c. Total number of projects in disadvantaged communities;
- d. Total capacity installed (in MW);
- e. Total capacity installed (in MW) for low-income customers participating in the Companies’ Energy Affordability Programs; and
- f. Total capacity installed (in MW) in disadvantaged communities.

If in a different proceeding the Commission orders the Companies to report on data covered in this Section IV.A, the Companies will follow the form and content of the reporting required by the Commission in that proceeding for the relevant data.

V. REVENUE REQUIREMENTS

The Signatory Parties agree to the rate changes for each of the Companies for the Rate Years described in this Proposal and the Appendices incorporated herein. The Signatory Parties expressly note that the Companies' revenue requirements and base delivery rates include costs for Energy Efficiency ("EE") programs and Heat Pump programs that are administered by the Companies. In addition, the revenue requirements in this Proposal continue to reflect the impacts of the Tax Cut and Jobs Act of 2017 as shown in Appendices B, C, D, E, and J.

Customers taking electric service from the Companies that are currently exempt from paying EE and Electric Heat Pump program costs will continue to receive an exemption from costs associated with EE and Heat Pump programs through a delivery rate credit that will be listed on those customers' bills.

A. NYSEG Electric and Gas Rate Levels

1. NYSEG Electric Revenue Requirement

The dollar amount and percentage increase in NYSEG Electric delivery revenue requirements, with and without levelization, are shown on Appendix A.⁶ The delivery revenue requirement increases to be implemented for NYSEG Electric were levelized in RY1, RY2, and RY3 as depicted in Appendix A. NYSEG Electric's levelized revenue requirements for RY1, RY2, and RY3 are also shown on Appendix B.

⁶ Appendix A also includes the overall rate increase with and without rate levelization (subject to the make-whole provision in Section V.D. Individual service class rates and bill impacts will differ for all businesses (NYSEG Electric, NYSEG Gas, RG&E Electric, and RG&E Gas) from Appendix A to reflect changes associated with specific rate designs identified in Appendices BB, CC, DD and EE.

2. NYSEG Gas Revenue Requirement

The dollar amount and percentage impact on NYSEG Gas delivery revenue requirements, with and without levelization, are shown on Appendix A.⁷ The delivery revenue requirement increases for NYSEG Gas for RY1, RY2, and RY3 are depicted in Appendix A. NYSEG Gas's levelized revenue requirements for RY1, RY2, and RY3 are also shown on Appendix C.

B. RG&E Electric and Gas Rate Levels

1. RG&E Electric Revenue Requirement

The dollar amount and percentage increase in RG&E Electric delivery revenue requirements, with and without levelization, are shown on Appendix A.⁸ The RG&E Electric delivery impacts have been levelized in RY1, RY2, and RY3 as shown on Appendix A. RG&E Electric's levelized revenue requirements for RY1, RY2, and RY3 are also shown on Appendix D.

2. RG&E Gas Revenue Requirement

The dollar amount and percentage impact on RG&E Gas delivery revenue requirements, with and without levelization, are shown on Appendix A.⁹ The RG&E Gas delivery impacts have been levelized in RY1, RY2, and RY3 as shown on Appendix A. RG&E Gas's levelized revenue requirements for RY1, RY2, and RY3 are also shown on Appendix E.

⁷ See id.

⁸ See id.

⁹ See id.

C. Description of Revenue Requirement

The major provisions and narratives describing the key issues driving the NYSEG and RG&E Electric and Gas Revenue Requirements are provided in Appendix F, including electric and gas common allocation factors, which are also provided in Appendix GG.

D. Make-Whole Provisions

Commission approval of RY1 rates will occur after May 1, 2023. The Companies have requested, and the Signatory Parties have agreed to, a make-whole provision whereby the Companies will recover shortfalls and refund over-collections such that the Companies and their customers would be in the same position had RY1 rates gone into effect on the effective date of May 1, 2023.¹⁰ Revenue adjustments to NYSEG Electric and RG&E Electric delivery rates resulting from the make-whole provision for the period May 1, 2023, through the date at which new rates are effective, plus interest at the pre-tax weighted average cost of capital, will be recovered or refunded through separately stated delivery revenue make-whole rates for NYSEG Electric and RG&E Electric, as reflected in Appendix CC. Revenue adjustments for NYSEG Gas and RG&E Gas delivery rates resulting from the make-whole provision for the period May 1, 2023, through the date at which new rates are effective, plus interest at the other customer capital rate, will be recovered or refunded through separate delivery revenue make-whole rates for NYSEG Gas and RG&E Gas, as reflected in Appendix EE. The make-whole rates by service classification will be shown in separate statements to be included in each Company's respective tariff. The make-whole rates will be in effect for each business as follows:

¹⁰ Revenue adjustments for delivery rates for the make-whole period will be calculated as the difference between: (1) delivery revenues NYSEG and RG&E would have billed at RY1 delivery rates during the make-whole period; and (2) delivery revenues billed at current delivery rates during the make-whole period.

- The make-whole rates will be in effect from the date rates become effective in this proceeding through April 30, 2026, for NYSEG Electric and RG&E Electric, at which point the make-whole rates shall expire.
- The make-whole rates will be in effect from the date rates become effective in this proceeding through April 30, 2025, for RG&E Gas, at which point the make-whole rates shall expire.
- The make-whole rates will be in effect from the date rates become effective in this proceeding through April 30, 2024, for NYSEG Gas, at which point the make-whole rates shall expire.

Separate delivery rate credits on the make-whole amounts will be applied to customer bills for those customers taking electric service from the Companies that are currently exempt from paying EE and Electric Heat Pump program costs. Any differences in the make-whole amounts required to be collected and the actual amounts collected will be reconciled through each Company's Revenue Decoupling Mechanism ("RDM").

Revenue adjustments for competitive services rates, (i.e., the administrative and credit and collections components of Merchant Function Charges, and the credit and collections component of Purchase of Receivables Discount Percentages) resulting from the make-whole provision for the period May 1, 2023 through the date at which new rates are effective, will be reconciled through each respective rates' annual reconciliation process.

VI. RETURN ON EQUITY, COMMON EQUITY RATIO, AND COST OF LONG-TERM DEBT

The allowed rate of return on common equity (“ROE”) for NYSEG Electric, NYSEG Gas, RG&E Electric, and RG&E Gas (individually, “Business” and collectively, “Businesses”) will be 9.20%. The common equity ratio for setting rates for each Business will be 48.00%. The long-term cost of debt for setting rates for NYSEG will be 3.81% in RY1; 4.05% in RY2; and 4.16% in RY3. The long-term cost of debt for setting rates for RG&E will be 4.33% in RY1; 4.42% in RY2; and 4.59% in RY3.

VII. EARNINGS SHARING MECHANISM

A. Earnings Sharing Levels

The Earnings Sharing Mechanism (“ESM”) applicable to each Business will be based on Rate Year ESM thresholds as set forth in the following table and as further described below:

Customers / Shareholders	Earned ROE
No Sharing	ROE \leq 9.70%
50%/50%	ROE $>$ 9.70% and \leq 10.20%
75%/25%	ROE $>$ 10.20% and \leq 10.70%
90%/10%	ROE $>$ 10.70%

The first 50 basis points (between 9.20% ROE and 9.70% ROE) will be the deadband threshold with no sharing. One-half of the revenue requirement equivalent of the first additional 50 basis points of any shared earnings above 9.70% but less than or equal to 10.20% will be deferred for the benefit of customers and the remaining one-half of any such earnings will be retained by the Companies. Customers and the Companies will share (75/25, respectively) the revenue requirement equivalent of the next 50 basis points of any shared earnings (in excess of 10.20% but less than or equal to 10.70%). Customers and the Companies will share (90/10, respectively) the revenue requirement equivalent of all other shared earnings equal to or in excess of 10.70%.

B. Disposition of Earnings

For each Company's Electric business, for earnings above the related ESM thresholds in any Rate Year, the Company will apply 50 percent of the Company's share to reduce its respective outstanding storm-related regulatory asset deferral balances to the extent such balances exist.

To help minimize future residual rate pressure, for each Company's Electric and Gas businesses, for earnings above the related ESM thresholds in any Rate Year, the Company will apply the full amount of the customers' share of earnings above the sharing threshold that would otherwise be deferred for the benefit of customers under this Section VII, to reduce the Company's respective outstanding regulatory asset deferral balances. For each Company's Electric business, the customers' share of earnings will first be applied to their respective outstanding storm-related asset deferral balances and then to their respective vegetation management deferral balances and unfunded future income tax. Any additional sharing will remain as a deferred regulatory liability for future disposition by the Commission.

For each Company's Gas business, the customers' share of earnings will be applied to their respective NPA Lansing regulatory asset deferral balance and unfunded future income tax or remain as a deferred regulatory liability for future disposition by the Commission.

In the event the amount of shared earnings available to reduce their respective outstanding regulatory asset deferral balances exceeds the amount of such deferred balances, the Companies will defer such excess as a regulatory liability for the future benefit of customers until final disposition is determined by the Commission.

C. Common Equity Ratio

For purposes of determining earnings above the earnings sharing threshold, ROE calculations for each Business will reflect the lesser of: (1) each Company's aggregate actual

average common equity ratio; or (2) 50 percent. Each Company's common equity ratio will be calculated based on a 13-month average excluding Other Comprehensive Income.

D. Applicability to Future Years

The earnings sharing thresholds set forth herein for each Company will continue for future Rate Years at the same levels identified for RY3 until new delivery rates and terms are set by the Commission. Such calculations will continue to be performed on a Rate Year basis in the same manner as set forth above.

E. Annual ESM Compliance Filings

The Companies shall compute and submit to the Secretary to the Commission the ROE for NYSEG Electric, NYSEG Gas, RG&E Electric, and RG&E Gas consistent with the methodology set forth in Appendix G.

VIII. ELECTRIC VEGETATION MANAGEMENT

The NYSEG Electric distribution vegetation management spending, which includes the Reclamation Program and Danger Tree program, will increase to a total of approximately \$66 million in RY1 and will include the elements noted below. NYSEG Electric routine distribution vegetation management spending will be approximately \$34 million in RY1. In addition, NYSEG Electric will continue its distribution vegetation management Reclamation Program with planned spending of approximately \$21 million in RY1. The distribution vegetation management expenditures for the Reclamation Program will be used to reclaim the circuits identified in Attachment 1 to Appendix I. In addition, NYSEG Electric will continue its Danger Tree program to address danger trees outside of the distribution right-of-way, including but not limited to, ash trees. The planned spending for NYSEG Electric's Danger Tree program is approximately \$11 million in RY1. NYSEG's Reclamation and Danger Tree program costs will continue to be deferred and amortized, but over the term of the Rate Plan NYSEG will begin

transitioning away from current levels of deferral and amortization to provide more current cost recovery for these programs, as shown in the table below.

NYSEG Electric	\$ Thousands		
	RY 1	RY 2	RY 3
<i>Current Recovery:</i>			
Routine	\$34,235	\$35,263	\$36,320
Reclamation	-	1,000	2,000
Danger Tree	6,300	7,620	9,000
Total - Current	\$40,536	\$43,883	\$47,321
<i>Deferred Recovery - Amortized Over 10 years:</i>			
Routine	\$ -	\$ -	\$ -
Reclamation	20,752	20,375	20,016
Danger Tree	4,500	3,500	2,450
Total - Deferred	\$25,252	\$23,875	\$22,466
Total Routine	\$34,235	\$35,263	\$36,320
Total Reclamation	20,752	21,375	22,016
Total Danger Tree	10,800	11,120	11,450
Grand Total	\$65,788	\$67,758	\$69,787

The RG&E Electric distribution vegetation management spending will increase to a total of approximately \$10.7 million in RY1 and will include the elements noted below. RG&E Electric's routine distribution vegetation management rate allowance will be approximately \$9 million in RY1. In addition, RG&E Electric will continue its Danger Tree program to address danger trees outside of the distribution right-of-way, including but not limited to, ash trees. The planned spending for the Danger Tree program is approximately \$1.7 million for RY1. RG&E's Danger Tree program costs will no longer be deferred and amortized.

As set forth in Appendix I, for each Company, each of the identified distribution vegetation management programs will be subject to cumulative downward-only reconciliation, with carryover calculated at the end of RY3.

Beginning with calendar year 2023, if NYSEG is assessed a negative revenue adjustment (“NRA”) for failing to meet its annual System Average Interruption Frequency Index (“SAIFI”) performance metric, NYSEG will use such NRA(s) for purposes of accelerating its Reclamation Program. The use of such NRAs shall be applied to the reclamation circuits set forth in the Companies’ annual distribution vegetation management report and in consideration of electric reliability performance. For any NRAs used to accelerate reclamation, NYSEG’s reclamation funding in the next subsequent Rate Year would increase by the NRA amount and this increased funding level would be subject to the cumulative downward only reconciliation for NYSEG’s Reclamation Program calculation.¹¹ The Signatory Parties agree that using NRAs to accelerate NYSEG’s Reclamation Program will reduce the number of remaining miles that will be subject to reclamation in NYSEG’s next general rate case.¹² If the Reclamation Program funding included in delivery rates, plus any NRAs used to accelerate reclamation, exceed the total cost NYSEG needs to reclaim its entire distribution system, the Company will defer the excess as a regulatory liability for the benefit of customers until final disposition is determined by the Commission.

NRAs not used to accelerate the Reclamation Program will be deferred by the Company as a regulatory liability for the future benefit of customers until final disposition is determined by the Commission.

¹¹ For example, if NYSEG incurs a \$3.5 million NRA for failing to meet its Tier 1 SAIFI metric in calendar year 2023 that is used to accelerate reclamation, then the Rate Year 2 (i.e., the twelve months ending April 30, 2025) total reclamation spend subject to cumulative downward-only reconciliation would be approximately \$24.875 million.

¹² The Signatory Parties acknowledge that the goal of the Reclamation Program is to reclaim all of the circuits listed in Attachment 1 to Appendix I by no later than May 2029. It is the understanding of the Signatory Parties that the use of any NRAs for reclamation will reduce the time necessary to reach full reclamation.

NYSEG's and RG&E's transmission vegetation management programs will continue at the funding levels shown in Appendix I. A description of the ongoing electric distribution and transmission vegetation management programs and reporting requirements for NYSEG Electric and RG&E Electric is set forth in Appendix I.

IX. STORM COSTS

This Proposal reflects the recovery of deferred NYSEG Electric storm costs of approximately \$371 million composed of unamortized and unrecovered regulatory assets remaining from prior rate plans and costs charged to the Major Storm Reserve during the 2020 Rate Plan as depicted on Appendix B, Schedule H. The remaining NYSEG super storm regulatory asset of \$52.3 million and the non-super storm regulatory asset of \$96.6 million from the 2020 Rate Plan are being amortized over seven years. The remaining NYSEG non-super storm regulatory asset of \$34.4 million established prior to the 2020 Rate Plan is being amortized over ten years. The new non-super storm regulatory asset of \$187.7 million is being amortized over ten years.

This Proposal reflects the recovery of deferred RG&E Electric storm costs of approximately \$54.6 million composed of unamortized and unrecovered regulatory assets established prior to the 2020 Rate Plan and costs charged to the Major Storm Reserve during the 2020 Rate Plan as depicted on Appendix D, Schedule H. The remaining RG&E non-super storm regulatory asset of \$19.6 million established prior to the 2020 Rate Plan is being amortized over two years. The new non-super storm regulatory asset of \$35.0 million is being amortized over ten years.

The Major Storm definition and Major Storm Reserve Accounting procedures, including accounting for pre-staging costs, are set forth in Appendix H. This Proposal gradually increases the Companies' Major Storm rate allowances over the term of the Rate Plan to better align the

Companies' actual Major Storm costs with such rate allowances and to support the Companies' credit metrics. The Major Storm annual rate allowance for NYSEG Electric is approximately \$31.5 million in RY1, \$41.5 million in RY2, and \$46.5 million in RY3. The Major Storm annual rate allowance for RG&E Electric is approximately \$4.5 million in RY1, \$6.0 million in RY2, and \$7.6 million in RY3. NYSEG Electric and RG&E Electric will continue to employ reserve accounting for qualifying Major Storm costs as defined in Appendix H.

The Minor Storm amount included in rates for NYSEG Electric is \$4.9 million annually. The RG&E Electric annual Minor Storm amount included in rates is \$1.1 million. There is no deferral or reserve accounting for Minor Storm costs included in this Proposal.

X. SITE INVESTIGATION AND REMEDIATION

Under this Proposal, the Companies will continue their ongoing Site Investigation and Remediation (SIR) programs, which clean up and restore sites containing environmental contamination. The ongoing operation and maintenance ("O&M") expense is identified in Appendices B, C, D, and E. This Proposal reflects agreed upon adjustments to the timeline and revenue requirements related to RG&E's East and West Station sites. This adjustment results in a revenue requirement decrease for RG&E as set forth in Appendices D and E.

XI. ACCOUNTING AND TAX MATTERS

The Companies will continue to reflect certain accounting changes as set forth in Appendix J, including but not limited to capitalizations of certain payments made to third-party entities, consistent capitalization of computer software, recognition of regulatory assets and liabilities under International Financial Reporting Standards (IFRS) similar to those allowed under GAAP, and capitalization of Advanced Metering Infrastructure ("AMI") load side cable

repairs. Also covered in Appendix J are various tax matters.¹³

XII. ELECTRIC RELIABILITY

This Proposal continues Electric Reliability Performance Measures for the Companies, including SAIFI, the Customer Average Interruption Duration Index (CAIDI) and the Distribution Line Inspection Program metric for Level II deficiencies (consistent with the safety orders issued in Case 04-M-0159). The specific metrics, targets, and associated NRAs, as well as the reporting requirements associated with NYSEG's and RG&E's Electric Reliability Performance Measures, are set forth in Appendix K.

NYSEG's SAIFI NRAs from 2021 and 2022 of approximately \$14 million are being amortized over three years as a rate moderator.

XIII. GAS SAFETY

A. Gas Safety Performance Measures

This Proposal continues Gas Safety Performance Measures for NYSEG and RG&E. The specific metrics, targets, and associated NRAs and positive revenue adjustments ("PRAs"), as well as the reporting requirements associated with NYSEG's and RG&E's Gas Safety Performance Measures, are set forth in Appendix L.

¹³ On January 11, 2018, in Case 18-M-0013, the Commission initiated a third-party audit of the Companies' Power Tax and Unfunded Regulatory Asset balances. This audit is still ongoing. The Signatory Parties reserve all of their administrative and judicial rights to take and pursue their respective positions with respect to all issues, rulings, matters and decisions in Case 18-M-0013. Final Commission-ordered differences resulting from the Staff audit will be applied to the PowerTax regulatory asset or Unfunded regulatory asset and amortized over the remaining life.

B. First Responder Training

The Companies will continue to work with Staff, local fire departments, and emergency management organizations (“First Responders”) to adopt the principles of the Pipeline Emergency Responders Initiative (“PERI”).¹⁴ The Companies also agree to continue conducting scenario and hands-on drill trainings for First Responders.

As part of their annual gas safety performance compliance filings described in Appendix L, the Companies will file with the Secretary to the Commission information regarding their First Responder Training efforts for the subject calendar year, including the dates, locations, and times of the drills and operational exercises, who was in attendance for each drill and operational exercise, what topics were reviewed, and any applicable recommendations.

C. Residential Methane Detection Program

The Companies will continue their Residential Methane Detection (“RMD”) Program that distributes detectors to targeted customers (e.g., low income customers) and involves RMD-related gas safety outreach and education as set forth below.

1. Program Funding

The RMD Program will be funded by NRAs. If NRA-related regulatory liabilities are less than actual expenditures, the differences will be deferred and ultimately collected from customers.

2. Methane Detection Equipment

Based on research and reliability testing completed by the Gas Operations Technology group, the Companies plan to distribute industry accepted methane detectors such as: Universal Security Instruments, Inc. Model MCDN40010B Carbon Monoxide & Natural Gas Alarm, the

¹⁴ For a description of PERI, see <https://www.phmsa.dot.gov/pipeline/peri/peri-faqs>.

Kidde Model 900-0113 Carbon Monoxide and Natural Gas Alarm, and the First Alert GC01CNDS. Detectors distributed as a part of the Companies' RMD Program will target detection at a 10 percent Lower Explosive Limit. The Companies consider the Universal Security Instruments, Inc. model to be the primary detector targeted for distribution and reserve the right to substitute the Kidde and First Alert models based on commercial availability.

3. Methane Detector Distribution

The Companies will target initial RMD Program distribution to natural gas residential customers who have received Home Energy Assistance Program ("HEAP") grants. Of the total natural gas residential customers, approximately 38,000 NYSEG customers and 40,000 RG&E customers receive HEAP benefits. In each successive year, after these HEAP customers have received a detector, the Companies plan to provide additional detectors to customers using a risk-based approach which could incorporate gas leakage trends and additional identification of non-HEAP low-income customers. The Companies will evaluate expenses, methods, and options to incorporate detector distribution with the implementation of new meters and modules being installed as part of the AMI project. The Companies will work in consultation with Gas Safety Staff on any RMD Program changes.

4. Program Review

The Companies will submit annual RMD Program status/results to the Secretary to the Commission within 90 days of the end of each Rate Year. The Companies' annual report will include the following: (1) the number of detectors installed in the Rate Year; (2) the total number of detectors installed to date; (3) the costs of installation in the Rate Year; (4) the total cost of installation to date; (5) reconciliation of incurred NRAs with that of RMD Program costs; (6) a review of the effectiveness of the RMD Program in the subject Rate Year; (7) the number of alarms received in the Rate Year; and (8) the actions taken in response to each of the alarms received. Prior to making any potential modifications to the RMD Program, the Companies will consult with Gas Safety Staff and other interested parties. Any agreed upon modifications will be included in the annual report for the subject Rate Year.

D. Inside Service Line Inspections

To reduce costs, the Companies agree to coordinate inside service line inspections with other activities, including but not limited to, meter replacements, complaint investigations, and the removal of inactive meters. The Companies also agree to continue to follow the Inside Service Inspection Letter Process contained in Appendix Y, which sets forth the process for the automatic imposition of a \$100 customer surcharge for failure to grant the Companies access to perform inside service line inspections. As set forth in Appendix Y, the automatic \$100 customer surcharge would be applied after multiple attempts to communicate with the customer to make and keep an inspection appointment. The amounts collected under this provision will be used to offset the cost of the inside service line inspections. Prior to making any potential modifications to the process set forth in Appendix Y, the Companies will consult with Gas Safety Staff.

E. Outside Meters and Meter Relocation Pilot Program

The Companies will continue to implement their longstanding practice of relocating meters from inside to outside of a building when performing service line replacements (whether by insertion or direct bury), service line repairs and transfers, new service installations, and where the relocation can feasibly be performed. The Companies agree to provide Staff meter relocation statistics upon request.

The Companies will also develop and implement a Meter Relocation Pilot Program, through which the Companies would move gas meters and service regulators from the inside of a customer's premises to the outside of a customer's premises. Costs related to the Meter Relocation Pilot Program will be deferred for future recovery from customers. The costs eligible for deferral under this program will be capped at \$450,000 for RY2, \$900,000 for RY3, and \$675,000 for subsequent rate years at NYSEG and \$550,000 for RY2, \$1,100,000 for RY3, and \$825,000 for subsequent rate years at RG&E. The Companies will be allowed to continue to defer costs associated with this program beyond the end of RY3 to the extent the cumulative deferral does not exceed the sum of each applicable Rate Year's program cap.

Within six months of the beginning of RY1, the Companies will meet with Staff and other interested parties to discuss the specifics of the implementation plan, including the planning and identification of meters for relocation and the proposed budget for the pilot. The proposed budget should include the estimated number of meters identified for relocation for each Rate Year, as well as the estimated cost per relocation. The Companies will include details justifying the estimated cost per relocation. Within nine months of the beginning of RY1, the Companies will make an informational filing of the finalized implementation plan, which will include proposed budgets for each Rate Year, with the Secretary to the Commission.

Starting with RY2, the Companies will file an annual report on the Meter Relocation Pilot Program no later than 90 days following the end of each Rate Year with the Secretary to the Commission. The Companies' annual report will include: (1) the number of meters relocated as part of the pilot in the Rate Year; (2) the total number of meters relocated as part of the pilot to date; (3) the costs for relocation as part of the pilot in the Rate Year; (4) the costs of relocation as part of the pilot to date; and (5) an effectiveness review of the pilot in the Rate Year. Prior to making any potential modifications to the Meter Relocation Pilot Program, the Companies will consult with Gas Safety Staff and other interested parties. Any agreed upon modifications will be included in the annual report for the subject Rate Year.

F. Inactive Accounts

The Companies agree that metered gas for inactive accounts will be removed from the calculation of Lost and Unaccounted For Gas for those inactive accounts with an installed and operating AMI meter and for which the Companies have been able to obtain relevant usage data other than through an installed and operating AMI meter.

G. Pipeline Safety Management Systems

To the extent the Companies incur costs to implement their Pipeline Safety Management Systems Implementation Plan and related improvement actions, such costs will be deferred for future recovery.

XIV. GAS MATTERS

In response to New York's actions to promote clean energy along with the focus on the nexus between energy and the environment, the Companies agree to a number of commitments regarding the Companies' natural gas businesses related to climate change. The commitments are set forth in Appendix M and continue the objective to achieve a net zero increase in gas use and a continued emphasis on Non-Pipes Alternatives ("NPA") consistent with Appendix HH.

XV. SALES AND USE TAX AUDITS

In the context of the overall Rate Plan, and to fully resolve NYSEG's Sales and Use Tax Audit covering the period of March 1, 2014, through May 31, 2020, NYSEG will remove approximately \$6.0 million in sales tax from its related regulatory asset balances and maintain and recover its adjusted residual deferred regulatory assets of \$9.4 million at NYSEG Electric and \$1.2 million at NYSEG Gas. These adjustments are reflected in Appendices B and C.

In addition, with regard to the current or any future audit completed in this Rate Plan of sales and use tax at RG&E, the Company agrees that sales tax amounts that are the result of under-collected sales tax and required to be remitted to New York State, which should have been collected by RG&E from specific customers as a result of audit, will not be deferred for future collection from all customers.

The Companies will comply with 16 NYCRR § 89.3 for future audit results that reach guideline thresholds and require reporting to the Commission. Furthermore, the Companies can hire consultants to support reverse audits or other engagements with the goal of accurately reflecting amounts owed by the Companies and their customers. The portion of a refund attributable to capital expenditures will be credited to rate base. The portion of a sales and use tax refund attributable to O&M expense will be deferred by the Companies as a regulatory liability for the benefit of customers until final disposition is determined by the Commission.

XVI. CUSTOMER SERVICE

The customer service provisions are set forth in Appendix P and will be in effect for the term of the Rate Plan and thereafter unless and until changed by the Commission. The following provisions identify key components of the Companies' customer service programs.

A. Customer Service Performance Indicator Metrics and Targets

The specific service quality metrics, targets, and NRAs for NYSEG and RG&E are set forth in Appendix P. The metrics will be in effect beginning with calendar year 2023. The measurement of results for 2023 will be split into two time periods: January – April 2023 (stub period) and May – December 2023 (2023 post-stub period) as shown in Appendix P. Specific NRAs will be assigned to each period as detailed in Appendix P.

The 2020 Rate Plan included customer service metrics based on the Companies' annual Customer Service Performance Indicators ("CSPI") reports: (1) PSC Complaint Rate; (2) Customer Satisfaction Survey; (3) Calls Answered in 30 Seconds; and (4) Percent of Estimated Bills.

In 2020, the Companies did not meet the targets for Percent of Estimated Bills. On January 29, 2021, the Companies filed a petition in Cases 15-E-0283 et al., requesting a waiver of the associated \$1.4 million (NYSEG) and \$1.8 million (RG&E) NRAs. In conjunction with the request to waive NRAs for 2020, the Companies also agreed to forego PRAs of \$855,000 (NYSEG) and \$560,000 (RG&E) that were earned based on results related to Uncollectibles, Terminations and Arrears. In its Order Granting Petition to Waive Certain Customer Service Revenue Adjustments, issued August 20, 2021, the Commission approved the Companies' waiver request.

In 2021, the Companies again did not meet the targets for Percent of Estimated Bills due to the impacts of the pandemic and deferred \$750,000 (NYSEG) and \$900,000 (RG&E) in regulatory liabilities for associated NRAs. By letter dated January 28, 2022, the Companies filed a petition in Cases 19-E-0379 et al. requesting a waiver of the associated NRAs. This request remains pending with the Commission.

In 2022, the Companies did not meet the expected levels of performance for Percent of Estimated Bills, Calls Answered in 30 Seconds, PSC Complaint Rate, and Customer Satisfaction Survey. Based on these results the Companies incurred NRAs in the amount of \$10.12 million (NYSEG) and \$6.8 million (RG&E). On February 7, 2023, the Companies filed a petition requesting a waiver of the 2022 NRAs. This request remains pending with the Commission.

Upon issuance of a final Commission Order approving the terms of this Joint Proposal, the Companies agree to withdraw the above-identified pending petitions for 2021 and 2022 customer service performance. The deferred regulatory liabilities for 2021 NRAs (\$1.65 million) and for 2022 NRAs (\$16.92 million) will be used for rate moderation during the term of this agreement. The Signatory Parties agree that these customer service NRAs, which have been deferred by the Companies, will be used in RY1, RY2, and RY3 for the benefit of customers as shown in Appendix AA (the “NRA – Customer Service Quality Metrics – New Amortization” line items).

1. PSC Complaints

Target levels of performance and implementation of the metric will be as indicated in Appendix P. As part of this agreement, the Companies agree to assemble an internal team of resources to address backlogged Quick Resolution System and Standard Resolution System (“QRS/SRS”) cases. The Companies will also work with existing customer service vendors to augment staffing to achieve the target level of performance at one complaint per 100,000 customers. Any incremental expense associated with third-party vendors related to resolving the complaint backlog will be tracked by the Companies and borne by shareholders. Details of this task force are contained in Appendix P.

2. Customer Satisfaction Survey

Target levels of performance and implementation of the metric will be as indicated in Appendix P. Satisfaction results will be determined through the results of surveys performed through both phone calls and emails. Reporting on both phone call and email results will be provided.

3. Percent of Calls Answered in 30 Seconds

Target levels of performance and implementation of the metric will be as indicated in Appendix P.

4. Percent of Estimated Bills

Target levels of performance and implementation of the metric will be as indicated in Appendix P. The Companies will achieve six out of 12 months of actual meter reads (except in instances where the Companies are unable to obtain such actual meter reads due to factors beyond the Companies' control, including, but not limited to, meters that are inaccessible due to access or safety issues, travel bans declared by a relevant governmental authority impacting the ability to travel,¹⁵ or major health outbreaks such as a pandemic) in the 12 consecutive month period beginning three months after the Commission issues an Order approving this Joint Proposal. The Companies will continue to comply with the requirements contained in 16 NYCRR § 13.8.

The Companies agree to continue the practice of leaving a door hanger at the customer premise when a meter is inaccessible. The door hanger will advise the customer that the Companies require an actual meter reading so that the customer can receive a non-estimated bill

¹⁵ This exclusion will not apply to meter readers who are unavailable to read the meters because of being deployed on storm response, but rather is intended to apply to emergencies where travel in the region is deemed hazardous, such as snow and ice conditions.

and how the customer can provide a customer reading, in accordance with the Companies' tariffs and procedures.

In addition, the Companies shall conduct an ongoing automated outbound call campaign and an email or text campaign (if the Company has the requisite individual customer consent to use email and/or text) to inform customers for which a bi-monthly meter read was not achieved, that a meter reading attempt was made and was unsuccessful. These campaigns will inform the customer of how they can provide a customer reading, in accordance with the Companies' tariffs and procedures. For each of these outreach campaigns, the Companies will file the estimated costs with the Secretary to the Commission for review by Staff and interested parties within 90 days of a final Commission Order in these proceedings. The Companies will be authorized to defer costs associated with this additional outreach, up to \$175,000 total for the initial implementation, allocated 63 percent to NYSEG and 37 percent to RG&E, and up to \$15,000 for ongoing communications for each Rate Year, allocated 50 percent to NYSEG and 50 percent to RG&E.

The Companies will file with the Secretary to the Commission a detailed annual report on these outreach campaigns within three months of the close of each calendar year during the term of this Proposal. Appendix P includes details concerning this annual report.

When calculating the monthly result for Percent of Estimated Bills, the inaccessible meters may be excluded if:

- (a) The Companies are following no access procedures (as evidenced by quarterly reports showing volumes of bill messages and letters sent for no access to be filed with the Secretary to the Commission); and

- (b) The Companies will continue to waive any applicable no access fee as appropriate.

The Companies will provide reporting related to Percent of Estimated Bills as described in Appendix P.

B. Negative Revenue Adjustments

Appendix P shows the specific NRAs for each Company and each metric. Any NRAs incurred will accrue interest at a rate, as outlined in Section XXVIII(W) of this Proposal, and interest will be applied from the date the NRA is incurred until disposed of by the Commission. The calculation and level of NRAs will be converted from fixed dollars to basis points based on performance tiers. The doubling provision will apply as described in Appendix P.

If either Company's performance in May 2023 – December 2023 and calendar year 2024 for a metric meets the target level of performance, the NRA level for the applicable metric in 2025 will be reduced for the various tiers as shown in the tables in Appendix P with a maximum NRA of 15 basis points.

C. Community Distributed Generation

NYSEG and RG&E agree that, beginning 90 days after the date of a final Commission Order in these proceedings, all Community Distributed Generation ("CDG")/value stack customers who have not received a revised/corrected bill with the correct credit amount within 45 days of the bill issuance date, shall receive an additional bill credit of \$10 per month for each month in excess of the initial 45-day period that the CDG/value stack bill credits are applied and the bills issued (the "Monthly Credit"). The Monthly Credits will be borne using shareholder

funds and will not replace or offset the CDG/value stack credits that customers are entitled to.¹⁶ Customers who have still not received CDG/value stack bill credits on their bills for at least four months as of the date of issuance of a final Order in these proceedings, or who have not received the correct amount of the CDG/value stack credits will be eligible for the Monthly Credit. The Companies will provide reporting on CDG/value stack as outlined under Section XVI.D and detailed in Appendix P.

If the Companies can demonstrate that the billing delays or inaccuracy referenced above result from delays to correct bills or bills showing the incorrect credit(s) attributed to the CDG Host not providing the Companies with the most current or correct subscriber list and/or allocations, the Companies will not be required to provide the above Monthly Credits.

The Companies will create a bill message informing customers that they are eligible for the Monthly Credit if the customer does not receive their correct CDG/value stack bill within 45 days of the bill issuance period. This bill message will be on or included with each bill until the correct and updated CDG/value stack bills are provided.

In the event the Commission provides for metrics and/or resultant NRAs related to CDG billing in Case 19-M-0463, Case 15-E-0082, or Case 14-M-0224, those metrics and/or resultant NRAs will supersede the requirements of this section.

D. Reporting Requirements

Each Company will submit the monthly results of its CSPI in compliance with the Commission's Order Adopting Revisions to Customer Service Reporting Metrics, issued August 4, 2017, in Case 15-M-0566. A final annual report will be submitted to the Secretary to the

¹⁶ The cost of the Monthly Credits will not be recovered from customers via reconciliation, the revenue decoupling mechanism, deferral, surcharge, or other mechanism collecting the funds from customers.

Commission for each calendar year under the term of this Proposal within 30 days of the end of the calendar year. The final annual report will also state whether a revenue adjustment is applicable, and, if so, the amount of the revenue adjustment. The Companies will provide supporting workpapers to Staff related to reported performance, upon request, after the final annual report is submitted.

Additional customer service reporting requirements are outlined in Appendix P. A listing of these reports is below.

1. PSC Complaint Rate

The Companies will submit a monthly report to show the progress toward reducing the backlog of QRS/SRS cases. This reporting will take place until the Companies have maintained the target level of performance for a minimum of six months. Details of the items to be contained in this monthly report are contained in Appendix P.

2. Percent of Calls Answered in 30 Seconds

In conjunction with the annual CSPI report, the Companies agree to provide additional detailed information related to customer calls. The details of this reporting requirement are contained in Appendix P.

3. Customer Satisfaction Survey

In conjunction with the monthly filing of the CSPI reports, the Companies will include separately the results of the phone survey and an email survey. Final annual results will be a blended result that consists of the non-weighted average annual performance of the email and telephone surveys. The details of this reporting requirement are contained in Appendix P.

4. Percent of Estimated Bills

The Companies will provide a detailed annual report, within three months of the close of the calendar year, on estimated bill outreach campaigns related to meter reading and access. In

conjunction with the annual outreach campaign report, the Companies will include the additional detail outlined in Appendix P.

5. CDG Billing

Within one month of the close of each calendar year, the Companies will file an annual report with the Secretary to the Commission detailing the costs for each Company to provide CDG manual billing and automation. Within three months of the close of each calendar year under this Joint Proposal, the Companies will file an annual report with the Secretary to the Commission with additional CDG detail as outlined in Appendix P.

E. Missed Appointments

The Companies agree to continue the practice of providing a credit to a residential customer when an appointment is missed. In the event the Companies miss a scheduled appointment with a residential customer, the Companies will provide a credit of \$35.00 to such customer. The Companies will include in their respective annual CSPI reports the total number of credits provided in the calendar year and the total dollar amount of the credits given to residential customers. The Companies will file with the Department of Public Service Records Access Officer on a confidential basis, a list of the customers who received a credit, total number of all missed appointments, and information on any customers who qualified but did not receive a credit for identified reasons, in the information reported. The Companies will also provide supporting workpapers to Staff related to reported performance, upon request, after the final report is submitted.

F. Uncollectibles/Terminations/Arrears Incentive Mechanism

The 2020 Rate Plan established an Uncollectibles/Terminations/Arrears Incentive Mechanism, which allows the Companies to earn PRAs if the results for all three metrics (i.e., uncollectibles, terminations, and arrears) are below certain targets. The Signatory Parties agree

that the Companies will not be eligible for an Uncollectibles/Terminations/Arrears incentive in RY1, RY2, or RY3. In the event the Companies do not file a new rate case prior to January 1, 2026, the Companies will convene a stakeholder collaborative in the first quarter of 2026 to set the applicable targets for the Uncollectibles/Terminations/Arrears Incentive Mechanism. Within 30 days of the end of such collaborative process, the Companies will file with the Secretary to the Commission the results of the collaborative, including the applicable targets for the Uncollectibles/Terminations/Arrears Incentive Mechanism to be applied in 2027, if such targets are agreed upon. The Signatory Parties agree that the Companies will be eligible to earn PRAs under the Uncollectibles/Terminations/Arrears Incentive Mechanism beginning in 2027 based on the targets established during the collaborative.

G. Auto-Enrollment in Outage Alerts

Costs associated with providing the critical service of outage alerts to customers are included in the revenue requirements calculation. In the event the Companies propose any additional changes to the program during the term of the Joint Proposal, the Companies will submit a written informational filing to the Secretary to the Commission in advance of such changes. In the event that an emergency within the program arises (such as a major issue with the service provider (e.g., loss of service or a data breach) impacting the ability to provide alerts to customers as needed), the Companies may retroactively file this information document to supplement potential modification and direction from Staff.

H. Protections During Periods of Extreme Cold and Heat

The Companies will implement the following cold weather moratorium commitments and heat provisions.

1. Cold Weather Protections

NYSEG and RG&E will continue to provide enhanced winter protections for residential

customers during the cold weather period of November 1 through April 15 (“Cold Weather Period”), as defined by the Home Energy Fair Practices Act (HEFPA). These protections include:

- (a) The Companies will provide the customer with continued or restored service regardless of the amount due and/or the customer’s payment status when a HEAP payment has been accepted by the Companies during the Cold Weather Period. This excludes “Heat Included” benefits for households that pay for heat as a portion of their rental cost as explained in the Office of Temporary and Disability Assistance (OTDA) HEAP information outline;
- (b) During the Cold Weather Period, the Companies will consider any Regular and Emergency HEAP payment as entitling the applicant to a fair and reasonable Deferred Payment Agreement (“DPA”) regardless of any previous DPA or e-DPA defaults;
- (c) The Companies will refrain from scheduling residential service terminations in a geographic operating region on days when the wind chill values as shown on www.weather.gov are at or below freezing temperatures (32 degrees) in that geographic operating region; and
- (d) NYSEG and RG&E will continue their voluntary moratorium on winter terminations for customers whose accounts are coded elderly, blind or disabled.

2. Extreme Heat Protections

NYSEG and RG&E will suspend residential terminations in a geographic operating region on days when temperatures are forecast at or above 85 degrees in that geographic operating region. On any day when the Companies are performing disconnects for non-payment, they will check the forecast each morning using the forecasts provided by the United States National Weather Service.

I. Domestic Violence Training

The Companies will develop training materials, internal policy documents, and other relevant communications pertaining to situations in which a customer indicates that they have been a victim of domestic violence. The Companies will provide guidance, instruction, and training to Company personnel – in particular, their customer service representatives – pertaining

to situations in which customers indicate that they have been the victims of domestic violence.

J. Language Access

The Companies will provide the same built-in Google Translate options for customers accessing all of their website content as they do for their “Important Safety Links” natural gas safety webpages. The Companies will monitor trends in the languages accessed by customers and will include information on those trends in the Companies’ next rate case filing. In addition, the Companies will provide a notation on documents that are professionally translated (e.g., not translated through Google Translate) so that customers are aware of that status.

K. Energy Manager

The Companies will implement an Energy Manager platform concurrent with the deployment of smart meters over the term of the Rate Plan. This online platform offers customers: (1) data related to energy costs and usage and a forecast feature; (2) actions and challenges customers can take to save energy; (3) home and business profiles, which include usage reports and similar home comparisons; (4) near real-time interval data and rate adviser features; and (5) alerts related to high usage and bills. Costs associated with the Energy Manager platform are included in the revenue requirement for this Joint Proposal in Appendices B, C, D, and E.

L. Senior Study

The Companies agree to implement the following actions that were recommended as a result of a Senior Study that took place in accordance with the Joint Proposal approved in Cases 19-E-0378 et al.:

1. Increase Marketing and Communications for the Low-Income Home Energy Assistance Program (“LIHEAP”)

Less than 10 percent of all survey respondents reported using LIHEAP. The frequency of use was particularly low in RG&E’s service territory, despite over 10 percent of these customers reporting an annual household income of less than \$25,000. The Companies will continue outreach on this program and partner with organizations that service seniors (such as the New York State Office for the Aging and AARP) to identify opportunities to better reach this demographic.

2. Communicate Programs and Services Through Digital and Traditional Means

Despite survey participants being age 55 or older, the strong majority indicated a preference for email and text messages for information on programs and services from the Companies. It was noted that one-fifth of customers still prefer bill inserts and prefer to ask questions through web and phone channels. Indicating a mix of digital and traditional channels would reach the greatest number of customers in this demographic. The Companies will modify outreach to target email and text messages regarding programs available for seniors.

3. Collaboration with Age 55+ Groups

The majority of customers reported interest in the Companies working with various age-specific groups in order to offer efficiency rebates, programs, and services. Within 60 days of a final Commission Order in these cases, the Companies will have an initial meeting with representatives from AARP and the New York State Office for the Aging to begin to identify opportunities for improvement in this area.

XVII. ECONOMIC DEVELOPMENT

The Companies have discontinued their gas economic development programs and there will be no gas rate allowance for such programs under the Joint Proposal. The Companies will

use existing gas economic development reserve funds as a rate moderator by amortizing them to customers over the course of the Rate Plan as shown in Schedules H of Appendices C and E.

The Companies retain under the Joint Proposal a set of electric economic development programs with electric rate allowances of \$4.0 million at each Company, for each Rate Year. A listing of these programs is provided in Appendix V. Each Company shall reconcile actual expenditures to the rate allowance for Economic Development as included in Appendix T. The Companies will use existing electric economic development reserve funds as a rate moderator by amortizing them to customers over the course of the Rate Plan as shown in Schedules H of Appendices B and D.

The Companies will submit annual economic development spending reports by March 31 of each year. The annual economic development report will set forth any minor adjustments to economic development program grants (less than 25 percent of the current grant amount) for Staff's review and approval. Larger adjustments to economic development program grants must be approved by the Commission.

The Signatory Parties agree that RG&E is permitted to provide \$1 million in economic development funding from the new economic development reserve mechanism in support of the ROC the Riverway Charles Carroll Plaza – State Street Multimodal Gateway project for development of a fully accessible multi-modal connection that eliminates stairs and walls, subject to the work on the ROC the Riverway project commencing during the Rate Plan. The annual economic development report will have a separate section addressing ROC the Riverway project activity, including the starting balance for project funds, justification for the spending, and demonstration of the ROC the Riverway project's benefits (e.g., figures related to jobs the project retained, and spending in the area that the project is expected to stimulate).

XVIII. ENERGY AFFORDABILITY PROGRAM

This Rate Plan continues Energy Affordability Programs for NYSEG and RG&E which are more fully described in Appendix P. The Signatory Parties agree that the Companies' Arrears Forgiveness Program will be phased out over the term of the Rate Plan. Beginning 30 days after a final Commission Order in these cases, the Companies will discontinue new enrollments in their Arrears Forgiveness Program, and the program will be phased out gradually as existing customers complete, default, or voluntarily remove themselves from the program. Existing Arrears Forgiveness Program customers will be grandfathered at current levels.

The Companies will continue their existing enrollment procedure for HEAP recipients whereby the Companies enroll a customer when they receive payment associated with a HEAP grant. All HEAP recipients will be eligible for the Energy Affordability Programs at NYSEG and RG&E. Additionally, self-enrollment in the Companies' Energy Affordability Programs will be expanded to include any customer who is denied a HEAP grant, but who can provide confirmation that he or she is HEAP-eligible through a denial letter.

Appendix P provides additional detail concerning Energy Affordability Programs that the Companies will provide during the term of this Proposal. The annual budget levels for the Companies' respective Energy Affordability Programs are shown in Appendix P. The Companies will adhere to the two percent total revenue budget cap as set forth in the Commission's Order Adopting Energy Affordability Policy Modifications and Directing Utility Filings issued on August 12, 2021 in Cases 14-M-0565, et al.

Eligible customers will receive the discounts on their monthly bill in the amounts shown in Appendix P. The monthly bill discount reduction amounts will be broken into four tiers as shown in Appendix P.

All customers enrolled in an Energy Affordability Program will be referred to the New York State Energy Research and Development Authority's ("NYSERDA") Empower program for EE and/or budget counseling or similar program.

The Companies will continue to actively participate in the EAP Working Group meetings and other collaboratives convened in Case 14-M-0565, Proceeding on Motion of the Commission to Examine Programs to Address Energy Affordability for Low Income Utility Customers.

A. Energy Affordability Program Outreach

The Companies will file and implement outreach plans to expand Energy Affordability Program enrollment, as required in the Commission's Order Authorizing Phase 2 Arrears Reduction Program issued January 19, 2023, ("EAP Arrears Phase 2 Order") and January 31, 2023, (Erratum Notice) in Cases 14-M-0565 and 20-M-0266. NYSEG and RG&E's Energy Affordability Program outreach plan will, at a minimum, include the following: (1) Outbound Calling Campaigns; (2) Bill Messages; (3) EnergyLines Bill Inserts; (4) Website Postings; (5) E-mails; and (6) Interactive Voice Response messaging. The Companies will also expand community and agency outreach intended to ensure new groups of vulnerable populations are aware of internal and external assistance programs and payment options. To that end, the Companies will analyze Energy Affordability Program participation by county in relation to available census information and perform outreach in communities with lower-than-expected Energy Affordability Program enrollment. The Companies will also promote their Energy Affordability Programs through the following municipal outreach activities: (1) utilize outreach managers to provide Energy Affordability Program information to municipal contacts; (2) hold "pop-up" customer service events in collaboration with municipal partners; and (3) RG&E will

coordinate with the City of Rochester to have Consumer Advocate representation at “Community Total Health and Wellness Initiative” Fairs.

B. Energy Affordability Program Reporting

The Companies will file reports with the Secretary to the Commission on the Energy Affordability Program components as outlined in Appendix P and required by the Commission’s EAP Arrears Phase 2 Order.

XIX. INNOVATION / SMART GRID / REV INCREMENTAL COSTS

A. REV Incremental Costs

The Companies will include Reforming the Energy Vision (“REV”) and REV-related incremental costs, including regulatory, consulting, and legal costs, in the RAM described in Section XXIV and Appendix W. To the extent that alternative cost recovery mechanisms are in place or are put in place for specific REV and REV-related incremental costs, the Companies will not include those REV and REV-related incremental costs in the RAM.

B. Energy Storage

1. Energy Storage Procurements

The Companies will defer the revenue requirement impact of costs related to the bulk energy storage procurement required by the Commission’s Order Establishing Energy Storage Goal and Deployment Policy in Case 18-E-0130. The Companies will establish an intangible capital asset for certain costs associated with a specific awarded project (e.g. construction labor). The Companies will treat any costs not associated with a specific awarded project as O&M expense.

2. New Energy Storage Projects

The Companies have multiple mechanisms in place through which third-party ownership of DERs - including energy storage - may cost-effectively be proposed in New York State

including bulk energy storage procurements,¹⁷ the newly proposed Index Storage Credit mechanism,¹⁸ and the current Non-Wires Alternatives (“NWA”) process. The Companies provide these opportunities in accordance with the required, specified statewide processes for utility and third-party owned competitive energy storage to support achievement of the state’s energy and climate goals.

For NYSEG’s Stephentown and Wales Center energy storage projects, the Companies will take the steps set forth in Appendix N to determine if third-party ownership for these projects is possible.

C. Electric Vehicles

Consistent with the Commission’s Orders and the Companies’ implementation plans filed in Case 18-E-0138 (the “EV Proceeding”), the Companies will facilitate the adoption of EVs through the programs that have been or will be authorized by the Commission in the EV Proceeding.¹⁹ The Companies will recover EV-related costs consistent with the Commission’s Orders issued in the EV Proceeding. In addition, the Companies will spend up to \$500,000 annually (\$350,000 at NYSEG and \$150,000 at RG&E) on EV-related studies and working groups to forecast, assess electric system impacts, and prepare for increased EV adoption. Incremental costs associated with the implementation of Commission-ordered EV programs for

¹⁷ Case 18-E-0130 – In the Matter of Energy Storage Deployment Program, Order Establishing Energy Storage Goal and Deployment Policy (Dec. 13, 2018).

¹⁸ Case 18-E-0130, New York’s 6 GW Energy Storage Roadmap: Policy Options for Continued Growth in Energy Storage (Dec. 28, 2022).

¹⁹ Case 18-E-0138 – Proceeding on Motion of the Commission Regarding Electric Vehicle Supply Equipment and Infrastructure, Order Approving Modifications to Utility Managed Charging Programs (Feb. 16, 2023); Case 18-E-0138, Order Approving Managed Charging Programs with Modifications (July 14, 2022); Case 18-E-0138, Order Establishing Electric Vehicle Infrastructure Make-Ready Program and Other Programs (July 16, 2020).

which recovery is not provided for in this Proposal or in the respective Commission Orders will be deferred and collected under the RAM.

D. Planned Incremental Resources

The table below shows planned incremental resources in the areas of Innovation / Smart Grid / REV as well as EE and NWA and NPA.

Project / Program Name ¹	FTE Additions	Total FTEs ²
	RY 1 – RY 3	RY 3
Energy Storage Procurements, beneficial electrification planning & development, DSIP roadmaps, DER integration and innovation pilots, university partnerships, NY IEDR implementation, data analytics and clean energy transformation load research	7	16.5
EV Program Implementation	4	9
Energy Efficiency and Demand Response Programs	4	24
NWA and NPA	1	7

1 - FTEs associated with REV-related activities go beyond the Initiatives covered in the Companies’ Innovation, Smart Grids, and EV panel testimony and may also be part of the Energy Efficiency and NWA / NPA direct testimony. Therefore the Company has included FTE counts from multiple projects/programs in the table above, for informational purposes only.

2 - Includes allocated FTE resources from ASC that are directly working on the above projects/programs.

XX. NON-WIRES ALTERNATIVES AND NON-PIPES ALTERNATIVES

A. General

The Companies are committed to seeking NWA and NPA solutions to electric or gas capital investments where those solutions are appropriate and cost-effective. The Companies’ approach for NWAs and NPAs is to provide safe and reliable alternatives to traditional capital investment projects. Using the processes set forth in Appendix HH, the Companies will pursue NWAs and NPAs both for capital infrastructure projects that are included within this Rate Plan’s electric and gas capital forecasts (see Appendix R) and emerging capital infrastructure needs identified during the Rate Plan that are not included in such capital forecasts. For more information on NWAs and NPAs, see Appendix HH.

B. Recovery of Costs

The Companies will recover costs of their NWA and NPA programs as follows:

- (1) General NWA/NPA costs not applicable to specific NWA/NPA projects will be considered O&M expenses.
- (2) NWA/NPA costs associated with assets that are owned by NYSEG or RG&E will be treated as capital investments.
- (3) Costs incurred by the Companies for implementation of new NWAs during the Rate Plan will be deferred with carrying costs.²⁰ Recovery of such costs will be amortized over a 10-year period, with offsetting credits to the extent that an NWA Project defers the need for a traditional infrastructure project included in the Company's Average Electric Plant in Service Balance. During the term of the Rate Plan and until base rates are reset, the amortized portion of such costs will be recovered through the Non-Bypassable Charge ("NBC"). Any unamortized costs plus carrying charges will be incorporated into base rates when electric base rates are reset.
- (4) Costs incurred by the Companies for implementation of new NPAs during the Rate Plan will be deferred with carrying costs. Recovery of such costs will be amortized over the anticipated "used and useful" life of installed assets and equipment with offsetting credits to the extent that an NPA Project defers the need for a traditional infrastructure project included in the Company's Average Gas Plant in Service Balance. NPA projects without a clearly measurable period for amortization shall use a 20-year default amortization period. During the term of the Rate Plan and until base rates are reset, the amortized portion of such costs will be recovered through a separate surcharge. Any unamortized costs plus carrying charges will be incorporated into base rates when gas base rates are reset.
- (5) Costs incurred by the Companies to advance wires or pipeline projects which are ultimately deferred or avoided by an NWA or NPA would be deferred for recovery until addressed in a future proceeding.

C. Effect on Net Plant Reconciliation

In the event the Companies utilize an NWA/NPA to replace or defer a transmission and distribution ("T&D") solution which is included in the Net Plant Targets, as described in Appendix S, and the Depreciation Targets, also described in Appendix S, the revenue requirement impact of the replaced or displaced project, with carrying costs, will be deferred for

²⁰ Carrying costs for both NWAs and NPAs shall be at the pre-tax weighted average cost of capital.

future customer benefit and the Companies' Net Plant and Depreciation Targets will be adjusted accordingly.

To the extent an NWA project results in the Company displacing a capital project that is reflected in the targets for Average Electric Plant in Service Balances under the Net Plant Reconciliation ("NPR"), the balance(s) will be reduced to exclude the forecasted net plant associated with the displaced project. The carrying charge on the reduction of the Average Electric Plant in Service Balances that would otherwise be deferred for customer benefit will instead be applied as a credit against the recovery of the associated NWA project costs to be recovered from customers. In the event the carrying charge on the net plant of any displaced project is higher than the recovery of the associated NWA project costs, the difference will be deferred for the benefit of customers.

To the extent an NPA project results in the Company displacing a capital project that is reflected in the targets for Average Gas Plant in Service Balances under the NPR, the balance(s) will be reduced to exclude the forecasted net plant associated with the displaced project. The carrying charge on the reduction of the Average Gas Plant in Service Balances that would otherwise be deferred for customer benefit will instead be applied as a credit against the recovery of the associated NPA project costs to be recovered from customers. In the event the carrying charge on the net plant of any displaced project is higher than the recovery of the associated NPA project costs, the difference will be deferred for the benefit of customers.

For example, if the implementation of an NWA or NPA solution was able to defer for four years the need for a \$5.0 million T&D investment that was assumed to have occurred at the beginning of RY2, then the Net Plant Targets for both RY2 and RY3 would be reduced by \$5.0 million from the levels included in Appendix S.

D. NWA and NPA Incentives

The Companies will earn and recover incentives for NWAs and NPAs as discussed in Appendix HH.

E. Thermal Energy Networks

The Companies' proposed Utility Thermal Energy Network Pilot Projects and the associated cost recovery mechanism are being addressed in Case 22-M-0429, Proceeding on Motion of the Commission to Implement the Requirements of the Utility Thermal Energy Network and Jobs Act.

XXI. ADVANCED METERING INFRASTRUCTURE

The Proposal includes the continued implementation of an AMI system for all Businesses, which is anticipated to be completed by the end of 2025. Extensive details regarding AMI are set forth in the 2020 Rate Plan and Appendix O thereto.

Current projections indicate that the AMI project will not exceed either the capital or the operating expense budgets outlined in the 2020 Rate Plan. The capital costs for AMI are subject to a cumulative capital spend cap ("AMI Cap") with the reconciliation calculated upon final completion of the project as detailed in Section XXII.F of the 2020 Rate Plan. In the event the overall AMI capital costs are less than the \$489.1 million AMI Cap, the operation of the net plant reconciliation mechanism will capture the benefit for customers. To the extent that one or more of the Companies' Businesses incur total capital costs of more than the Business's share of the \$489.1 million, the Companies will have the opportunity to file a petition to the Commission requesting recovery of the amount over their share of the \$489.1 million. The other Signatory Parties reserve all rights to challenge such recovery.

XXII. ENERGY EFFICIENCY AND ELECTRIC HEAT PUMPS

In the January 16, 2020 Order Authorizing Utility Energy Efficiency and Building Electrification Portfolios Through 2025, the Commission included utility specific electric and gas EE budgets and targets and electric heat pump program budgets and targets for years 2020-2025. This Proposal gradually increases the level of EE and electric heat pump program expense recovered in base delivery rates to move toward the level of the Companies' EE program and electric heat pump program budgets adopted in the January 16, 2020 Order. These gradual increases balance the impact of EE program expense on the revenue requirement with the Companies' aspiration to advance New York's EE goals. The amounts that are included in base electric and gas delivery rates for each Rate Year for each Business are set forth in the table below and are also included in Appendices B, C, D, and E. In addition, the Companies may: (1) shift any remaining funds from electric non-LMI to gas non-LMI when electric EE derived lifetime savings targets have been met in any Rate Year; and (2) shift any remaining funds from gas non-LMI to electric non-LMI when gas EE derived lifetime savings targets have been met in any Rate Year. In the event the Commission changes electric or gas EE budgets or targets during the term of this Rate Plan but does not adjust the Companies' revenue requirements or otherwise provide for recovery of such costs, the Companies shall be authorized to defer the revenue requirement impact of the cumulative difference between the amounts included in delivery rates in this Rate Plan and any increased budgets and targets established by the Commission.²¹

²¹ The Companies will continue to collect, through the SBC surcharge, costs associated with EE programs not administered through the Companies (such as those administered by NYSERDA).

NYSEG – Electric EE (\$Millions)	NENY Budget: 2023 \$ 36.84	NENY Budget: 2024 \$ 45.78	NENY Budget: 2025 \$ 56.59	NENY Budget: 2026 \$ 56.59
		NENY Budget: Prorated For FYE 4/30/2024 \$ 39.82	NENY Budget: Prorated For FYE 4/30/2025 \$ 49.39	NENY Budget: Prorated For FYE 4/30/2026 \$ 56.59
		Authorized EE Cost Recovery in Rates: RY1 \$ 28.76	Authorized EE Cost Recovery in Rates: RY2 \$ 37.12	Authorized EE Cost Recovery in Rates: RY3 \$ 47.22

NYSEG – Gas EE (\$Millions)	NENY Budget: 2023 \$ 6.85	NENY Budget: 2024 \$ 8.68	NENY Budget: 2025 \$ 10.86	NENY Budget: 2026 \$ 10.86
		NENY Budget: Prorated For FYE 4/30/2024 \$ 7.46	NENY Budget: Prorated For FYE 4/30/2025 \$ 9.40	NENY Budget: Prorated For FYE 4/30/2026 \$ 10.86
		Authorized EE Cost Recovery in Rates: RY1 \$ 7.37	Authorized EE Cost Recovery in Rates: RY2 \$ 8.15	Authorized EE Cost Recovery in Rates: RY3 \$ 9.06

NYSEG – Heat Pumps (\$Millions)	NENY Budget: 2023 \$ 14.63	NENY Budget: 2024 \$ 15.30	NENY Budget: 2025 \$ 15.22	NENY Budget: 2026 \$ 15.22
		NENY Budget: Prorated For FYE 4/30/2024 \$ 14.85	NENY Budget: Prorated For FYE 4/30/2025 \$ 15.27	NENY Budget: Prorated For FYE 4/30/2026 \$ 15.22
		Authorized EE Cost Recovery in Rates: RY1 \$ 14.17	Authorized EE Cost Recovery in Rates: RY2 \$ 16.32	Authorized EE Cost Recovery in Rates: RY3 \$ 18.42

RG&E – Electric EE (\$Millions)	NENY Budget: 2023 \$ 19.83	NENY Budget: 2024 \$ 23.60	NENY Budget: 2025 \$ 27.47	NENY Budget: 2026 \$ 27.47
		NENY Budget: Prorated For FYE 4/30/2024 \$ 21.09	NENY Budget: Prorated For FYE 4/30/2025 \$ 24.89	NENY Budget: Prorated For FYE 4/30/2026 \$ 24.89
		Authorized EE Cost Recovery in Rates: RY1 \$ 15.05	Authorized EE Cost Recovery in Rates: RY2 \$ 15.38	Authorized EE Cost Recovery in Rates: RY3 \$ 15.49

RG&E – Gas EE (\$Millions)	NENY Budget: 2023 \$ 5.66	NENY Budget: 2024 \$ 6.72	NENY Budget: 2025 \$ 7.92	NENY Budget: 2026 \$ 7.92
	NENY Budget: Prorated For FYE 4/30/2024 \$ 6.01	NENY Budget: Prorated For FYE 4/30/2025 \$ 7.12	NENY Budget: Prorated For FYE 4/30/2026 \$ 7.92	
	Authorized EE Cost Recovery in Rates: RY1 \$ 4.17	Authorized EE Cost Recovery in Rates: RY2 \$ 4.75	Authorized EE Cost Recovery in Rates: RY3 \$ 5.47	

RG&E – Heat Pumps (\$Millions)	NENY Budget: 2023 \$ 1.80	NENY Budget: 2024 \$ 1.90	NENY Budget: 2025 \$ 1.91	NENY Budget: 2026 \$ 1.91
	NENY Budget: Prorated For FYE 4/30/2024 \$ 1.83	NENY Budget: Prorated For FYE 4/30/2025 \$ 1.90	NENY Budget: Prorated For FYE 4/30/2026 \$ 1.91	
	Authorized EE Cost Recovery in Rates: RY1 \$ 0.88	Authorized EE Cost Recovery in Rates: RY2 \$ 1.12	Authorized EE Cost Recovery in Rates: RY3 \$ 1.36	

The Companies will increase education and outreach for EE and electric heat pumps through the following channels:

1. Community Partnerships: In collaboration with government and community relations groups, the Companies will establish community partnerships with towns and communities to promote and increase awareness of the Companies’ EE and electric heat pump programs. The Companies will also leverage the Avangrid companies’ experience from Connecticut and Massachusetts community partnerships when collaborating with interested parties in the development of partnership objectives, goals, communications, awareness, and outreach strategies (e.g., holding main street events for small businesses and aligning EE outreach with community outreach calendars).
2. Energy Education: The Companies will seek to expand energy education beyond kit-based programs. As part of this effort, the Companies will consider webinars,

library events, canvassing, speaking engagements, green careers, and curriculum development for vocational schools/community colleges.

3. Non-profit/NGO Partnerships: The Companies will work to establish partnerships with NGO/Non-profits such as the Council on Aging, local commerce chambers, senior centers, houses of worship, YMCA, workforce boards, and clean energy taskforces to promote the Companies' EE and electric heat pump programs.

XXIII. EARNINGS ADJUSTMENT MECHANISMS

Commencing with the term of the Rate Plan, the Companies will implement the following four electric Earnings Adjustment Mechanisms ("EAMs"): (1) Solar DER Utilization MW; (2) Storage DER Utilization MW; (3) Demand Response; and (4) Electric Vehicle CO2 Reduction. These EAMs are more fully described in Appendix X and will be applicable on a Rate Year basis. Appendix X also sets forth the incentives associated with each EAM's minimum, midpoint, and maximum values.

A. EAM Reporting Requirements

On July 31, 2024, 2025, and 2026, NYSEG and RG&E will each make a compliance filing ("EAM Compliance Filing") to the Commission showing the calculation of incentives earned under each EAM for the Rate Year preceding the filing. Within 30 calendar days of filing the EAM Compliance Filing, the Companies will convene an informational meeting either in person or via teleconference of all interested parties to these proceedings to review the Companies' calculation of the EAM for each Business. The Companies will also file with the Secretary to the Commission quarterly reports no later than 60 days after the end of each calendar quarter to describe the Companies' progress toward each EAM metric's targets, the

actions taken by the Companies to achieve target performance, and a forecast of whether the Companies expect to meet annual EAM targets.

B. Calculation of Achieved Incentive Amounts

The total available incentive amounts for each Company will be fixed for all three Rate Years (RY1, RY2, and RY3) as detailed in Appendix X.

C. Recovery of EAM Incentives

The Companies will be permitted to recover earned EAM incentives through a surcharge mechanism beginning 90 days after making its EAM Compliance Filing. NYSEG shall recover earned Electric EAMs through its NBC. RG&E shall recover earned Electric EAMs through its NBC.

For the Solar DER Utilization MW EAM and the Storage DER Utilization MW EAM, the Companies will allocate EAM awards to Service Classifications using transmission demand (12CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.

The calculation of the earned incentives is subject to review and adjustment by the Commission.

XXIV. RATE ADJUSTMENT MECHANISM

Each Business will continue a RAM to return or collect the remaining Customer Bill Credits established in the 2020 Rate Plan,²² and the net balance of other RAM Eligible Deferrals and Costs, including: (1) property taxes; (2) Major Storm deferral balances; (3) gas leak prone

²² The 2020 Rate Plan provided Customer Bill Credits to customers facing financial hardship who met certain criteria (up to a total of \$16.5 million for NYSEG customers and up to a total of \$13.5 million for RG&E customers). The Customer Bill Credits, which were dispersed in three phases, provided customers up to \$100 in bill credits. The 2020 Rate Plan allowed the Companies to create regulatory assets for the Customer Bill Credits, which were to be recovered through the RAM over five years beginning in July 2021 with carrying charges applied on the unrecovered balance using the Commission's Other Customer Capital rate.

pipe replacement; (4) REV costs and fees which are not covered by other recovery mechanisms; (5) costs associated with the implementation of any Commission-ordered EV program which are not covered by any other cost recovery mechanisms; and (6) Covid-Related uncollectibles (RY1 and RY2 only). The policies and procedures with respect to the RAM are set forth in Appendix W. As set forth therein, the annual RAM recovery/return shall be limited to: (1) \$30.0 million for NYSEG Electric; (2) \$5.9 million for NYSEG Gas; (3) \$15.3 million for RG&E Electric; and (4) \$5.6 million for RG&E Gas.

Customer Bill Credits shall continue to be recovered from those service classes which were eligible to receive such credits. Specifically, residential classes will be charged for the recovery of the residential bill credits and applicable nonresidential service classes will be charged for the recovery of the non-residential bill credits. The RAM component for collecting the Customer Bill Credits will not be collected from those service classes ineligible to receive the Customer Bill Credits.

XXV. PERFORMANCE INCENTIVE MECHANISMS

NYSEG and RG&E are each authorized to receive certain positive incentives as set forth in Appendices L, P and II.

XXVI. DEPRECIATION

A. Rates

Depreciation rates (lives and salvage rates) to be used by all Businesses, and the plant accounts upon which they will be used, are agreed to as part of this Proposal. The new depreciation rates and associated plant accounts are set forth in Appendix Z.

B. Excess Depreciation Reserve

Separately, as shown on Appendices B and D and explained in Appendix F, NYSEG Electric will amortize \$55.0 million (RY1), \$40.0 million (RY2), and \$25.0 million (RY3) and

RG&E Electric will amortize \$3.0 million (RY1), \$2.0 million (RY2), and \$1.0 million (RY3). The RY3 amortization level will continue beyond RY3 until changed by the Commission.

XXVII. NET PLANT RECONCILIATION

A. Net Plant Targets and Depreciation Targets

Each Business shall reconcile downward its actual Electric and Gas Net Plant and Book Depreciation to the targets set forth in this Proposal for each of the Rate Years with the exception of the individual projects described below. The Net Plant Targets are based on the Rate Year Electric and Gas Net Plant amounts set forth in Appendix S. The capital expenditure forecast used to develop the net plant balances is shown in Appendix R. There will be individual Net Plant Reconciliations with separate Net Plant Targets with downward-only reconciliation and related status reporting for the following projects: Resiliency Category at RG&E Electric and NYSEG Electric,²³ AMI at all four Businesses, the NYSEG Gas Hebron Station/Line J Retirement and Winney Hill Regulatory Station Projects, and the RG&E Gas Mendon Gate Station Project.

The depreciation targets reflect the depreciation rates included in this Proposal as set forth in Appendix Z.

The annual reconciliations and dispositions in this Section will be calculated separately for the four Businesses (i.e., NYSEG Electric and Gas and RG&E Electric and Gas) as well as for the individual projects identified above. An example of the annual reconciliation calculation is shown on Appendix S.

²³ The Resiliency Category Net Plant Reconciliation will also include emergent projects within the Resiliency Plan, DSIP Grid Automation, SCADA Automation, and Recloser Automation Programs.

Net Plant and Depreciation targets will be adjusted for: (1) any asset sales requiring New York State Public Service Law (“PSL”) § 70 approval that occur prior to or during the Rate Plan period; and (2) any electric or gas projects deferred or avoided through an NWA or NPA.

Actual Electric, Gas and Allocated Common as well as individual projects and Average Net Plant for each Rate Year will be reconciled to the Electric, Gas and Allocated Common Net Plant Targets on an annual basis for RY1, RY2, and RY3.

The revenue requirement impact (i.e., return and depreciation) for each Business resulting from the difference (whether positive or negative) between actual average Electric, Gas and Allocated Common Net Plant Balances and the Net Plant Targets will carry forward for each Rate Year and be summed at the end of the Rate Plan.

If at the end of the Rate Plan the cumulative revenue requirement impact from the Electric or Gas and Allocated Common Net Plant reconciliation is negative (i.e., lower Net Plant plus depreciation than the targets), the Companies will defer the revenue requirement impact for the benefit of customers of that Electric or Gas Business.

If at the end of the Rate Plan the cumulative revenue requirement impact for, separately, Electric or Gas and Allocated Common Net Plant reconciliation is positive, there will be no deferral for that Business.

The Companies have the flexibility over the term of the Rate Plan to modify the type, timing, identity, priority, nature, and scope of capital projects from those currently forecasted subject to the Net Plant Reconciliation provisions set forth above and the capital reporting provisions set forth below.

B. Capital Expenditure Reporting

The Companies will file reports on capital expenditures with the Secretary to the Commission, with a copy provided to Staff on a quarterly and annual basis. The Companies will meet with Staff within 60 days following the end of the calendar quarter.

1. Reporting Rules

All reports to Staff will include an explanation for removing or revising capital projects currently listed in Appendix R or adding new capital projects to those listed in Appendix R. This includes denoting when a project/program has changed categories or names, been absorbed into another program, or broken out from the original project/program listed in Appendix R. The Companies will provide a detailed explanation of why these changes have been made and clearly denote the previous name of a program/project. If a project is broken out from a historical program, the Companies will explain why it has been broken out from the original program, alternatively, if a project has been absorbed into another program, the Companies will explain why it has been absorbed into another program. This will allow for better transparency as to how projects are tracked as well as clearly identify the Companies' goals according to specific categories. The Companies will also provide to Staff project justifications and prioritization consistent with the Companies' Capital Investment Prioritization Strategies for newly identified projects. In addition, impacts to future timelines, budgets, or changes to capital projects need to be provided if there are scope changes for any project that exceeds the thresholds listed below.

2. Reporting Thresholds

The Companies will provide the actual and forecasted expenditures for all capital projects identified in Appendix R, any electric capital projects greater than \$1 million, any gas capital projects greater than \$750,000, and any common capital projects greater than \$750,000. Appendix R provides a list of the planned capital expenditures for the four Businesses for

calendar years 2023-2026. The reports will include any emergent projects or projects within programs over the thresholds specified above. The Companies will file “whitepapers” for emergent projects that are over the above-mentioned thresholds. Any projects over the thresholds within a program will be broken out as an individual project in the capital budget. Programs include, but are not limited to TLD Replacements, T&S Asset Condition, Resiliency, BES, CLCPA, etc. The Companies will include a narrative explanation of the variation in the Quarterly and Annual Reports, for each such project that experiences a cost delta of plus or minus 10 percent or a timeline delta of plus or minus six months.

3. Quarterly Reporting

Quarterly Reporting is due 45 days following the calendar quarter (i.e., Quarter 1 due May 15, Quarter 2 due August 15, Quarter 3 due November 15, and Quarter 4 due February 15). The Companies and Staff will meet no later than 60 days following the calendar quarter.

- a. Variances – Projects identified in Appendix R and projects over the thresholds noted above will be listed in this report.
- b. Program Expenditures – The Companies will provide a breakdown of projects under a program for the thresholds referenced above and provide any cost deltas.
- c. Pole Replacements – NYSEG and RG&E will track spending and quantity of poles replaced by division on a quarterly basis. Pole replacement programs include, but are not limited to Distribution Line Inspection (DLI)/Electric Operations (Electric Ops)/Distribution Line Deficiencies, Wood Pole Inspect and Treat (WPIT), Distribution Line, Make Ready, Electric Betterments, Resiliency, etc. The Companies will provide the age, latest inspection finding, reason pole was replaced (inspection finding Level II, accident, etc.), cost, and denote any material differences (major equipment, size, etc.) for the pole replaced. The Companies will work with

Staff to evolve the reporting, which will increase in frequency over the term of the Rate Plan. For RY1, the Companies will file a single report at the end of the Rate Year. For RY2, the Companies will file reports at the end of September and at the end of RY2. For RY3, the Companies will file these reports on a quarterly basis.

- d. Reactive Programs – All dollars spent in the Storms Electric (provided such events are not classified as Major Storms), Distribution Line, and Transmission Line programs will be tracked on a quarterly basis. The Companies will provide the storm/incident that elicited the need to spend in this program, the equipment/material that is being replaced, installation date of the item being replaced, costs for the replacement, and how it is being tracked within minor storm spending and/or other programs. The Companies will work with Staff to evolve the reporting, which will increase in frequency over the term of the Rate Plan. For RY1, the Companies will file a single report at the end of the Rate Year. For RY2, the Companies will file reports at the end of September and at the end of RY2. For RY3, the Companies will file these reports on a quarterly basis.

4. Annual Reporting

Annual Reporting is due April 1 of the following year. The Companies and Staff will meet no later than 30 days following the submittal of the annual report.

- a. Capital Expenditures Update – The Companies will provide a narrative on project design, permitting, and/or construction status (including a construction schedule for each project), and capital project documentation for any ongoing projects, as well as a description of any new projects or programs, history of changes to the program in the last year, and variances from the prior year Five-Year Capital Investment Plan. The

summary of capital expenditures for all capital projects and programs will include all ongoing and active construction projects and programs.

- b. Automation Device Installation – The Companies will provide their goals for installation of automation devices in each automation program. In addition, the Companies will outline their plan to target specific areas, including their estimated expenditures in each area and the number of each device to be installed. The Companies will also provide the reasoning for targeting these areas, long term goals with statistics broken down by division, and a comparison of what was accomplished including improvements to the division in the previous year.
- c. Security Update – The Companies are to report any changes within physical and cyber security programs. Changes include, but are not limited to, any changes to project names, schedule, significant deadlines (e.g., Acceptance Test or In-Service Date), scope, timeline, or budgets. The Companies’ annual report will also:
 - i. Include any changes to physical or cyber security capabilities and/or coverage, hiring for physical and cyber security FTEs and job titles, and internal/external hires that need to be backfilled.
 - ii. Include the total number of facilities by name that have security cameras and the change from the previous year, the name of the facilities added to the monitored “site list” for the Security Operations Center and which reflects the changes from the previous year. This includes sites that have been migrated to the Avangrid Secure Domain (“ASD”) with completion dates of migration (including the established security tier of each location,

change in number from previous year, and any security incidents at migrated facilities).

- iii. Provide the status of the Fire Protection,²⁴ Global Cybersecurity Master Plan (formerly Global Cybersecurity Director's Plan), and ASD projects: ASD Security System Installation (Formerly System Cutover), ASD OSG Telecommunications, and ASD OSG Infrastructure programs.
- iv. Include any cybersecurity exigent spending over \$200,000 per event (e.g., the response to the Solar Winds or the log4j events).

d. The Five-Year Capital Investment Plan will include the projected five-year capital plan and budget with descriptions of the projects above the reporting thresholds.

C. Future Rate Cases

The Companies shall keep detailed records of the calculations and methodologies used to estimate future gas capital project costs from historic project costs. The Companies agree to provide this information in future rate case filings to support their forecasted gas capital investments.

XXVIII. RECONCILIATIONS / DEFERRALS

The Companies will reconcile certain costs and related items as set forth in Appendix T and U with key items discussed below.

A. Labor

The reconciliation mechanism is set forth in Appendix U.

²⁴ The Companies will report on Fire Protection regardless of the threshold identified above.

B. Pensions / Other Post-Employment Benefits (“OPEBs”)

The Companies will remain on the Commission’s Pension Policy Statement²⁵ and subject to the Pension Policy Statement’s reconciliation and deferral provisions. Accordingly, the Companies will reconcile their actual Pensions and OPEB expenses in conformance with the Pension Policy Statement to the level allowed in the rates set forth in Appendix T. Non-qualified plan costs are excluded from the reconciliation. Each Company continues to include their OPEB internal reserve in rate base and therefore is not required to accrue interest on that internal reserve.

C. Property Taxes

If the level of actual expense for property taxes, including any property tax refunds received, varies in any Rate Year from the projected level provided in rates, which levels are set forth in Appendix T, 90 percent of the variation will be deferred and either recovered from or credited to customers, subject to the following cap: each Company’s ten percent share of property tax expenses above or below the level in rates is capped at an annual amount equal to ten basis points on common equity for each Rate Year. The Companies will defer on their books of account, for recovery from or credit to customers, 100 percent of the variation above or below the level at which the cap takes effect.

Property tax refunds allocated to electric and/or gas that are not reflected in the Companies’ respective Rate Plans and that result from the Companies’ efforts, including credits against tax payments or similar forms of tax reductions (intended to return or offset past

²⁵ Case 91-M-0890 – In the Matter of the Development of a Statement of Policy Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other than Pensions, Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions (Sept. 7, 1993).

overcharges or payments determined to have been in excess of the property tax liability appropriate for the Companies), will be deferred for future disposition, except for an amount equal to 14 percent of the net refund or credit, which will be retained by the Companies. Incremental expenses incurred by the Companies related to their property tax savings efforts (e.g., economic obsolescence, tax challenges) to achieve the property tax refunds or credits will be offset against the refund or credit before any allocation of the proceeds is calculated.²⁶ The deferral and retention of property tax refunds and credits will be subject to an annual report to the Secretary by the Companies, on or before the 60th day after the end of any Rate Year in which such deferral or retention of refunds or credits occurs. Additionally, the Companies are not relieved of the requirements of 16 NYCRR § 89.3 with respect to any refunds they receive that reach guideline thresholds and require reporting to the Commission.

D. Electric and Gas Vegetation Management

A cumulative downward-only reconciliation mechanism, with carryover for the Companies' Distribution Electric Vegetation Management programs applies, as set forth in Appendix T. The Companies also will utilize a downward-only reconciliation mechanism for their Gas Vegetation Management as set forth in Appendix T.

E. Management, Operations and Staffing Audit Expenses

The Companies will symmetrically reconcile any remaining incremental costs related to implementing projects and recommendations stemming from their last management and operations audit (Case 16-M-0610). Additionally, the Companies will defer expenses associated with consultants for Case 23-M-0103 and any future management, operations, staffing, or other

²⁶ These shall not reflect the incremental expenses incurred by the Companies resulting solely in the reduction of future assessments.

audit initiated by the Commission. In the event these incremental costs are incurred to implement any audit recommendations and any actual quantifiable benefits arise from the implementation of any operational/staffing audit recommendation, the Companies will defer those net costs/benefits experienced during the Rate Plan for future recovery from or pass back to customers.

F. Gas Research and Development (“R&D”)

Each Company shall reconcile actual expenditures for gas R&D expenditures and related tax credits with the amount provided in rates on an annual basis.

G. Pipeline Integrity Costs

The Companies shall reconcile actual expenditures for gas distribution and transmission Pipeline Integrity costs on an individual Company basis with the amount provided in rates on an annual basis as set forth in Appendix T. If the amount expended is less than the amount allowed in rates, the individual Company shall defer the difference which shall be carried over and may be used in a future year for Pipeline Integrity costs.

H. Incremental Maintenance

There will be a downward-only reconciliation mechanism with carryover for the total Incremental Maintenance on an individual Business basis with the amount provided in rates on an annual basis. The specific programs and rate allowances included as part of Incremental Maintenance are depicted in Appendix T. At the end of each Rate Year, the amount expended, in total, for Incremental Maintenance will be compared with the amount allowed in rates and will be included in the Companies’ annual compliance filing. If the amount expended is less than the amount allowed in rates, the individual Company shall defer the difference which shall be

carried over and may be used in a future year for Incremental Maintenance costs.

I. Gas Reconcilable Programs

There will be a downward-only reconciliation mechanism with carryover for the total Gas Reconcilable Program spending on an individual Company basis with the amount provided in rates on an annual basis. The specific programs and rate allowances included as part of Gas Reconcilable Programs are depicted in Appendix T. At the end of each Rate Year, the amount expended, in total, for Gas Reconcilable Programs will be compared with the amount allowed in rates and will be included in the Companies' annual compliance filing. If the amount expended is less than the amount allowed in rates, the individual Company shall defer the difference which shall be carried over and may be used in a future year for Gas Reconcilable Program costs.

J. Covid-Related Uncollectible Expense

Uncollectible expense (write-off amounts) will be reconcilable in RY1 and RY2 only.

K. Reserve Accounting Treatment for Environmental Remediation Costs

The amounts included in rates for Environmental Remediation are set forth in Appendix T. NYSEG and RG&E will continue to utilize reserve accounting for Environmental Remediation costs.

L. Storm Reserve Accounting

The Storm Reserve Accounting procedures and operations are set forth in Appendix H. NYSEG and RG&E will continue to utilize reserve accounting for Major Storm costs, including qualified pre-staging and mobilization costs.

M. Legislative, Accounting, Regulatory, Tax and Related Actions

If the Commission has not addressed or does not otherwise address the treatment of a legislative, accounting, regulatory, tax, fee,²⁷ or government-mandated action (e.g., through a surcharge or credit) via a generic or Company-specific proceeding, NYSEG and RG&E will defer on a Rate Year basis the incremental cost or savings resulting from such legislative, accounting, regulatory, tax, fee, or government-mandated action occurring during the term of this Proposal as long as the incremental annual pre-tax change in expense is greater than: (1) \$2.0 million for NYSEG Electric; (2) \$1.0 million for NYSEG Gas; (3) \$1.5 million for RG&E Electric; and (4) \$1.0 million for RG&E Gas, and the relevant Company is not earning above the first earnings sharing threshold amounts as calculated set forth in Section VII. If the above dollar thresholds are triggered, the Company will defer the entire amount of incremental cost changes.

The Companies will defer the revenue requirement impact of tax expense, credits and associated interest imposed on the Companies and recorded as the result of federal, state, and local tax audits. The amounts resulting from tax audits are not subject to the annual dollar thresholds set forth above that exist for certain other deferrals.

N. Nuclear Electric Insurance Limited (“NEIL”) Credits

The NYSEG Electric and RG&E Electric revenue requirements include NEIL credits, which are symmetrically reconcilable. The Companies will defer the difference between the

²⁷ For purpose of this Section, the term “fees” is defined as charges (however labeled), imposed by state, local, municipal, quasi-governmental entities, or special districts on the Companies and/or their operations. Examples include, but are not limited to, franchise fees, special franchise fees, permit fees, road use fees, or other special use charges.

amounts reflected in rates and actual credits received. The NEIL credit amounts included in the revenue requirements are reflected in Appendix B and Appendix D.

O. Economic Development

Economic Development programs are symmetrically reconcilable with carry-forwards.

P. Energy Affordability Program

The Energy Affordability Program reconciliations are set forth in Appendices P and T.

Q. Department of Energy Liability

The carrying costs of an RG&E Department of Energy liability will be reconciled and deferred as set forth in Appendix T.

R. Debt Cost Reconciliation

The Companies will reconcile their overall fixed debt cost (based on interest rates) as set forth in Appendix T.

S. Energy Efficiency/Heat Pumps

EE/Heat Pump costs are symmetrically reconcilable with carry-forwards as set forth in greater detail in Appendix T.

T. Electric Vehicles

Costs associated with the implementation of any Commission-ordered EV program, including but not limited to customer incentive program costs, will be reconciled and recoverable through the RAM as described in Appendix W, to the extent those costs are not recoverable through an alternate Commission-approved mechanism.

U. Additional Reconciliation/Deferral Provisions

In addition to the foregoing reconciliation provisions, other applicable existing reconciliations and/or deferral accounting for other tariffed items (e.g., NBC) will continue in

effect through the term of the Rate Plan and thereafter until modified or discontinued by the Commission.

The Companies shall retain the right to petition the Commission for authorization to defer on their books of account extraordinary expenditures not otherwise addressed by this Proposal, including but not limited to flood, riot, terrorism, cyber terrorism, cyber-attack, sabotage, war, epidemics, pandemic, declaration of a local, state, or federal disaster or emergency in the service area, and Acts of God.

V. Interest on Deferred Items

Unless otherwise specified, the Companies will accrue interest on all deferred amounts not embedded in rates using the applicable pre-tax rate of return for NYSEG Electric and Gas and RG&E Electric and Gas on the after-tax balance of amounts deferred.

W. Post-Term Amortization

After the term of the Rate Plan, the Companies will defer the revenue requirement effect associated with expiring amortizations and any RY3 rate levelization/shaping deferral, as shown in Appendix AA.

XXIX. COST OF SERVICE, REVENUE ALLOCATION AND RATE DESIGN ISSUES

A. Electric Cost of Service, Revenue Allocation, and Rate Design

The provisions associated with the Companies' electric cost of service, revenue allocation, and rate design are set forth in detail in Appendix BB.

B. Electric Rates and Customer Bill Impacts

The electric rates by service classification for each Rate Year are set forth in Appendix CC. The estimated customer bill impacts by Rate Year for the majority of the electric service classifications are also set forth in Appendix CC.

C. Gas Cost of Service, Revenue Allocation, and Rate Design

The provisions associated with the Companies' gas cost of service, revenue allocation, and rate design are set forth in detail in Appendix DD.

D. Gas Rates and Customer Bill Impacts

The gas rates by service classification for each Rate Year are set forth in Appendix EE. The estimated customer bill impacts by Rate Year for the majority of the gas service classifications are also set forth in Appendix EE.

XXX. REVENUE DECOUPLING MECHANISM

A. Electric

NYSEG and RG&E will continue an Electric Revenue Decoupling Mechanism ("RDM") on a total revenue per class basis. Appendix FF sets forth the RDM process and the electric service classes covered by the RDM and the RY1, RY2, and RY3 targets for each service class (and in certain instances sub-classes). The RY3 targets will repeat annually until changed by the Commission.

For reconciliation purposes, the Companies will group together all residential RDM classes, but will maintain individual non-residential RDM service classes. Street Lighting service classes will continue to be subject to the RDM. The RDM will apply to all service classes under each Company's respective Street Lighting tariff.

NYSEG Service Class No. 11 – Standby Service and RG&E Service Class No. 14 – Standby Service will also be included in the RDM. The revenues associated with customers taking service in these service classes will be included in the respective customers' Otherwise Applicable Service Class ("OASC") RDM.

RDM adjustments would apply to lamp charges or volumetric delivery charges, as applicable. The RDM will be adjusted for each Company's street lighting service class to

account for street lighting accounts where customers move to a delivery only street lighting class. The RDM adjustment will account for the change in customer revenues between the customers former service class and the new service class. The RDM will not apply to Area Lighting.

The RDM will also not apply to customers taking service under NYSEG SC No. 7-4 – Transmission or customers taking service under NYSEG SC No. 11 whose OASC is SC No. 7-4 – Transmission.

B. Gas

NYSEG and RG&E will continue a Gas RDM on a total revenue per class basis. Appendix FF sets forth the RDM process and the gas service classes covered by the RDM and the RY1, RY2, and RY3 targets. The RY3 targets will repeat annually until changed by the Commission.

For reconciliation purposes, each Company will maintain two RDM classes: residential and non-residential.

XXXI. OTHER

A. Street Lighting Items

NYSEG and RG&E will implement the Street Lighting Dimming Pilot as described in Appendix O. The implementation of the pilot is conditioned on the successful recruitment of municipalities and reaching an agreement on all pilot terms and conditions.

B. Gas Cost Incentive Mechanism (“GCIM”)

The optimization activities under the GCIM provide benefits to customers and proper incentives to the Companies and, thus, will be extended. Savings under NYSEG’s and RG&E’s GCIM will continue to be shared as follows: (1) 85 percent/15 percent (customer/shareholder) for non-migration capacity release; (2) 85 percent/15 percent (customer/shareholder) for off-

system sales net of gas costs and related optimization transactions; and (3) 80 percent/20 percent (customer/shareholder) for local production.

C. Electric Cost Incentive Mechanisms

1. Grandfathered Transmission Entitlements Optimization Revenues

NYSEG will continue to share 80 percent/20 percent between customers and shareholders the cost savings resulting from optimization activities associated with the use of NYSEG's grandfathered transmission entitlements of up to 471 MW, located in PJM Interconnection LLC regional transmission organization, into the New York Independent System Operator, Inc. regional transmission organization. The optimization of these entitlements will benefit all delivery customers through lower electric supply costs in the NBC.

2. Procurement of Environmental Attributes

The Companies will share 80 percent/20 percent between customers and shareholders any savings associated with procurement activities for Tier-1 eligible renewable energy certificates as defined in the Commission's August 1, 2016 Order Adopting a Clean Energy Standard issued in Case 15-E-0302²⁸ through the two-step process detailed in Appendix II.

D. Certified Natural Gas Pilot

Certified natural gas is natural gas that has been evaluated and verified by an independent third-party to have been produced with reduced greenhouse gas emissions and environmental impacts, beyond current environmental regulations. Some definitions of certified natural gas also include best practices around minimizing other environmental and community impacts, however those elements are not addressed in this Proposal. The Companies will implement a

²⁸ Case 15-E-0302 - Proceeding on Motion of the Commission to Implement a Large-Scale Renewable Program and a Clean Energy Standard, Order Adopting Clean Energy Standard (Aug. 1, 2016).

pilot program designed to allow for the procurement of certified natural gas, during the Rate Plan, limited to an annual cost above traditional supplies of \$250,000 per year per Company. Procured certified natural gas will be recovered similarly to other natural gas purchases through each Company's Gas Supply Charge.

The Companies agrees to limit purchases to those certified and has obtained one of the following ratings:

- (1) Project Canary Trustwell Platinum rating;
- (2) MiQ Grade A rating; and/or
- (3) OGMP 2.0, Level 5 rating.

Within 90 days following the end of each Rate Year, the Companies will file an annual report with the Secretary under Cases 22-G-0318 and 22-G-0320 describing the progress of the pilot to date and review the report with Staff during regularly scheduled meetings on gas supply issues. The annual report will contain, at minimum, the following information:

- (1) Proposed purchase reporting;
- (2) The total volume of certified natural gas purchased and the funds expended through the pilot for the subject Rate Year and for the total duration of the pilot; and
- (3) The number of suppliers from which the Companies purchased certified natural gas, and the names of all certifiers.

E. Financial Reporting Requirement Change

As part of Case 07-M-0906, and further directed in Case 12-M-0066, the Commission required the continuation of certain periodic financial and reporting conditions related to Security and Exchange Commission ("SEC") reporting rules and requirements because Energy East was being delisted from the New York Stock Exchange and was no longer going to be a public registrant. Avangrid was thereafter formed in July 2015 and has been a registrant and subject to

all of the SEC reporting rules/requirements which were being covered by the aforementioned requirements. In light of the foregoing and given that Avangrid's SEC reports are publicly available, the aforementioned reporting requirements from Case 07-M-0906 and continued in Case 12-M-0666 will be discontinued upon the Commission's approval of this Proposal.

F. Broadband Expansion

In 2022, Governor Hochul announced the start of the \$1 billion ConnectALL initiative, the largest ever investment in New York's 21st century infrastructure, as part of her State of the State. ConnectAll is intended to deliver affordable broadband to millions of New Yorkers and transform the state's digital infrastructure. Under the new initiative, New York State will use over \$1 billion in public and private investments to connect New Yorkers in rural and urban areas statewide to broadband. This includes grant programs to promote local connectivity and infrastructure and for rural broadband funding. Stated simply, these programs are working, driving additional pole attachment applications by broadband companies impacting the Companies' infrastructure. As a result of these applications, the Companies may experience extraordinary increases in the level of pole attachment requests. The Signatory Parties recognize that this Proposal does not preclude the Companies from filing a petition regarding the Companies' broadband make ready capital expenditures. Further, the Signatory Parties do not take a position on the merit of such potential petition.

XXXII. COMPLIANCE AND REPORTING REQUIREMENTS

The compliance and reporting requirements set forth in this Proposal that will apply to the Companies upon issuance by the Commission of an Order approving this Proposal are set forth in Appendix JJ.

XXXIII. MISCELLANEOUS PROVISIONS

A. Continuation of Provisions; Rate Changes; Reservation of Authority

Unless otherwise expressly provided herein, the provisions of this Proposal will continue after RY3 for electric and for gas, unless and until electric or gas base delivery service rates, respectively, are changed by Commission Order. For any provision subject to RY1, RY2, and RY3 targets, the RY3 target shall be applicable to any additional Rate Year(s).

Nothing herein precludes NYSEG or RG&E from filing a new general rate case for electric or gas base delivery rates to be effective on or after May 1, 2026. Except pursuant to rate changes permitted by this Section, the Companies will not file new base delivery rates to become effective prior to May 1, 2026.

Changes to the Companies' base delivery service rates during the term of the Rate Plan will not be permitted except for: (1) the changes provided for or detailed in this Proposal; and (2) subject to Commission approval, changes as a result of the following circumstances:

a. A minor change, whose revenue effect is *de minimis* or essentially offset by associated changes within the same class so that the difference in the revenues that NYSEG's and RG&E's base delivery service rates are designed to produce overall before such a change is *de minimis*, may be made to any individual base delivery service rate or rates. It is understood that, over time, such minor changes may be necessary and that they may continue to be sought during the term of the Rate Plan.

b. Upon the occurrence, at any time, of circumstances that in the judgment of the Commission so threaten, respectively, NYSEG's or RG&E's economic viability or ability to maintain safe, reliable, and adequate service as to warrant an exception to the limitations on rate changes provided for or detailed in this Proposal, NYSEG or RG&E will be permitted to file for an increase in base delivery service rates.

c. The Signatory Parties recognize that the Commission retains authority to act on the level of NYSEG's and RG&E's rates in the event of unforeseen circumstances that, in the Commission's opinion, have such a substantial impact on the range of earnings levels or equity costs envisioned by this Proposal as to render NYSEG's and RG&E's rates unjust or unreasonable or insufficient for the provision of safe and adequate service.

d. Nothing herein will preclude any Signatory Party from petitioning the Commission for approval of new services, the implementation of new service classifications and/or cancellation of existing service classifications, or rate design or revenue allocation changes which are not contrary to the agreed upon terms and conditions set forth herein. All changes will be implemented on a revenue neutral and earnings neutral basis.

e. The Signatory Parties reserve the right to oppose any filings made under this section.

B. Request for Exemption from Disclosure

Nothing in this Proposal prevents the Companies from seeking a request for exemption from disclosure under 16 NYCRR Part 6 for all or any part(s) of any document or report filed with the Commission (or submitted to Staff) in accordance with this Proposal or prohibits or restricts any other party from challenging any such request.

C. Dispute Resolution

In the event of any disagreement over the interpretation of this Proposal or the implementation of any of the provisions of this Proposal which cannot be resolved informally among the parties, such disagreement will be resolved as follows: the parties promptly will confer and, in good faith, will attempt to resolve such disagreement. If any such disagreement cannot be resolved by the parties, then the matter will be submitted to an ALJ designated by the Chief ALJ for a determination on an expedited basis using alternative dispute resolution

techniques or such other procedures as the ALJ decides are appropriate under the circumstances. Within 15 days from the ALJ's decision, any party may petition the Commission for relief from the ALJ's determination on the disputed matter.

D. Provisions Not Separable

The Signatory Parties intend this Proposal to be a complete resolution of all the issues in Cases 22-E-0317, 22-G-0318, 22-E-0319 and 22-G-0320.²⁹ The terms of this Proposal are submitted as an integrated whole. If the Commission does not accept this Proposal according to its terms as the basis of the resolution of all issues addressed without change or condition, each Signatory Party shall have the right to withdraw from this Proposal upon written notice to the Commission within ten days of the Commission's issuance of a final order in these proceedings. Upon such a withdrawal, that Signatory Party shall be free to pursue its respective positions in these proceedings without prejudice, and this Proposal shall not be used in evidence or cited against any such Signatory Party or used for any other purpose. It is also understood that each provision of this Proposal is in consideration and support of all the other provisions, and expressly conditioned upon acceptance by the Commission of all Proposal provisions. Except as set forth herein, none of the Signatory Parties is deemed to have approved, agreed to or consented to any principle, methodology or interpretation of law underlying or supposed to underlie any provision herein.

E. Provisions Not Precedent

The terms and provisions of this Proposal apply solely to, and are binding only in, the context of the purposes and results of this Proposal. None of the terms or provisions of this

²⁹ The Signatory Parties have agreed to a process to address further actions to be taken in the future to fully effectuate this Proposal. See Section XXXIII.H (Further Assurances).

Proposal, nor any methodology or principle utilized herein, and none of the positions taken herein by any Signatory Party may be referred to, cited, or relied upon by any other Signatory Party in any fashion as binding precedent in any other proceeding before the Commission or any other regulatory agency or before any court of law for any purpose other than furtherance of the purposes, results, and disposition of matters governed by this Proposal and except as may be necessary in explaining derivation of specific costs or accounting treatments as relevant to future ratemaking proceedings. Concessions made by Signatory Parties on various electric and gas issues included in this Proposal do not preclude those parties from addressing such issues in future rate proceedings or in other proceedings. This Proposal shall not be construed, interpreted, or otherwise deemed in any respect to constitute an admission by any Signatory Party regarding any allegation, contention, or issue raised in these proceedings or addressed in this Proposal.

F. Submission of Proposal

Each Signatory Party agrees to submit this Proposal to the Commission, to support and request its adoption by the Commission, and not to take a conflicting position in these proceedings. The Signatory Parties assert that the resolution of the issues, as set forth in this Proposal, is just and reasonable and otherwise in accordance with the PSL, the Commission's regulations and applicable Commission precedent. The Signatory Parties assert that this Proposal will satisfy the requirements of PSL § 65(1) that NYSEG and RG&E provide safe and adequate service at just and reasonable rates.

G. Effect of Commission Adoption of Terms of the Proposal

No provision of this Proposal or the Commission's adoption of the terms of this Proposal shall in any way abrogate or limit the Commission's statutory authority under the PSL. The Signatory Parties recognize that any Commission adoption of the terms of this Proposal does not

waive the Commission's ongoing rights and responsibilities to enforce its orders and effectuate the goals expressed therein, nor the rights and responsibilities of Staff to conduct investigations or take other actions in furtherance of its duties and responsibilities.

H. Further Assurances

The Signatory Parties recognize that certain provisions of this Proposal require that actions be taken in the future to fully effectuate this Proposal. Accordingly, the Signatory Parties agree to cooperate with each other in good faith in taking such actions.

I. Scope of Provisions

No term or provision of this Proposal that relates specifically to one or more but not all of electric and gas service, limits any rights of the Companies or any party to petition the Commission for any purpose with respect to the service(s) not specified in such term or provision.

J. Execution

This Proposal may be executed in one or more counterparts, all of which taken together shall constitute one and the same instrument which shall be binding upon each Signatory Party when its executed counterpart is filed with the Secretary to the Commission. This Proposal will be binding on each and every Signatory Party when the counterparts have been executed. In the event that any signature is delivered by facsimile transmission or by e-mail delivery of a "pdf" format data file, such signature shall create a valid and binding obligation of the party executing (or on whose behalf such signature is executed) with the same force and effect as if such facsimile or "pdf" signature page were an original thereof.


K. Entire Agreement

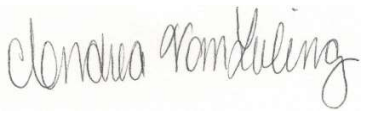
This Proposal, including all attachments, exhibits and appendices, if any, represents the entire agreement of the Signatory Parties with respect to the matters resolved herein.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed as of the date first written above by their respective officers thereunto duly authorized.

**NEW YORK STATE ELECTRIC &
GAS CORPORATION**


June 14, 2023

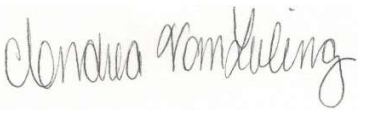
By: 
Name: Patricia H. Nilsen
Title: President and Chief Executive
Officer of NYSEG and RG&E

By: 
Name: Andrea VanLuling
Title: Controller and Treasurer of NYSEG
and RG&E

**ROCHESTER GAS AND ELECTRIC
CORPORATION**

June 14, 2023

By: 
Name: Patricia H. Nilsen
Title: President and Chief Executive
Officer of NYSEG and RG&E

By: 
Name: Andrea VanLuling
Title: Controller and Treasurer of NYSEG
and RG&E

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed as of the date first written above by their respective officers thereunto duly authorized.

**NEW YORK STATE DEPARTMENT
OF PUBLIC SERVICE**

June 12, 2023

By:

A handwritten signature in black ink, appearing to read 'JD', is written over a horizontal line.

Joseph Dowling

Assistant Counsel

**CONVERGENT ENERGY AND
POWER, LP**

June 9, 2023

By: *Mariko McDonagh Meier* /MMM/

Name: Mariko McDonagh Meier

Title: Chief Revenue Officer

Convergent Energy and Power, LP signs this Joint Proposal with respect to the electric service provisions (Cases 22-E-0317 and 22-E-0319) only and not for the gas service provisions (Case 22-G-0318 and 22-G-0320).

**INTERNATIONAL BROTHERHOOD
OF ELECTRICAL WORKERS
LOCAL UNION 10**

June 14th, 2023

By:  _____

Name:

Title: Representative for International
Brotherhood of Electrical Workers,
Local Union 10

MULTIPLE INTERVENORS¹

June 12, 2023

By: Michael B. Mager
Name: Michael B. Mager
Title: Couch White, LLP
Counsel to Multiple Intervenors

4877-9527-6905, v. 1

¹ Multiple Intervenors' support of the Joint Proposal is limited to the following provisions: (a) those pertaining to the proposed electric revenue allocations; (b) those pertaining to the proposed gas revenue allocations; (c) those pertaining to the proposed electric large non-residential rate designs; (d) those pertaining to the proposed gas large non-residential rate designs; and (e) Appendix M. Multiple Intervenors' support of the proposed electric and gas revenue allocations and large non-residential rate designs excludes the proposed underlying revenue requirements and make-whole treatments reflected therein.

NEW YORK POWER AUTHORITY *

June 9, 2023

By:

A handwritten signature in black ink, appearing to read "Maribel Cruz", written over a horizontal line.

Name: Maribel Cruz

Title: Interim Vice President,
Customer & Clean Energy Solutions

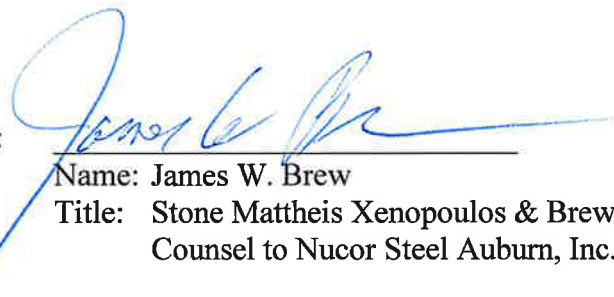
* New York Power Authority signs this Joint Proposal with respect to the electric service provisions and does not take any position regarding the gas service provisions.

NUCOR STEEL AUBURN, INC.

**Supporting the Joint Proposal as to
matters concerning NYSEG electric and
gas**

June 13, 2023

By:



Name: James W. Brew


Title: Stone Mattheis Xenopoulos & Brew P.C.
Counsel to Nucor Steel Auburn, Inc.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed as of the date first written above by their respective officers thereunto duly authorized.

**UTILITY INTERVENTION UNIT,
DIVISION OF CONSUMER PROTECTION,
DEPARTMENT OF STATE**

June 12, 2023

By: _____

A handwritten signature in black ink, appearing to read 'Erin Hogan', is written over a horizontal line. The signature is stylized and cursive.

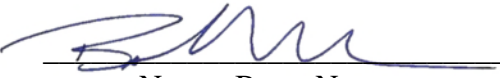
Name: Erin Hogan

Title: Director

UIU signs on to the Joint Proposal as it relates to the NYSEG and RGE electric and gas revenue allocation in Cases 22-E-0317, *et. al.*

WALMART INC.

June 9, 2023

By: 

Name: Barry Naum

Title: Spilman Thomas & Battle, PLLC
Counsel to Walmart Inc.

NYSEG and RG&E
Rate Increase (Decrease) Summary
(\$000)

		A	B	C	D	E	F	G	H
		Without Rate Levelization				With Rate Levelization			
		Rate Year 1	Rate Year 2	Rate Year 3	Compounded Incremental	Rate Year 1	Rate Year 2	Rate Year 3	Compounded Incremental
		TME 4/30/24	TME 4/30/25	TME 4/30/26	Increase ⁴	TME 4/30/24	TME 4/30/25	TME 4/30/26	Increase ⁴
Rate Increase (Decrease) - \$									
1	NYSEG Electric	\$ 203,952	\$ 104,007	\$ 106,904	\$ 414,863	\$ 137,274	\$ 160,714	\$ 200,563	\$ 498,551
2	NYSEG Gas	9,531	14,866	14,799	39,196	11,735	12,395	12,926	37,056
3	RG&E Electric	71,859	31,223	51,413	154,495	50,965	56,583	65,279	172,827
4	RG&E Gas	21,597	14,650	22,975	59,222	18,237	20,090	22,424	60,752
5	Total	\$ 306,939	\$ 164,746	\$ 196,091	\$ 667,776	\$ 218,211	\$ 249,782	\$ 301,192	\$ 769,186
Net Base Delivery Increase (Decrease) - % See Footnote 1									
6	NYSEG Electric	25.4%	11.1%	9.1%	51.6%	17.1%	17.1%	17.1%	62.0%
7	NYSEG Gas	4.6%	6.8%	6.4%	18.8%	5.6%	5.6%	5.6%	17.8%
8	RG&E Electric	15.5%	6.1%	8.7%	33.4%	11.0%	11.0%	11.0%	37.4%
9	RG&E Gas	12.0%	7.4%	10.4%	33.0%	10.2%	10.2%	10.2%	33.9%
Total Delivery Increase (Decrease) - % See Footnote 2									
10	NYSEG Electric	21.3%	9.5%	8.0%	43.4%	14.4%	14.7%	15.1%	52.2%
11	NYSEG Gas	4.4%	6.6%	6.3%	18.3%	5.5%	5.5%	5.5%	17.3%
12	RG&E Electric	14.1%	5.6%	8.0%	30.4%	10.0%	10.1%	10.2%	34.0%
13	RG&E Gas	11.5%	7.1%	10.0%	31.6%	9.7%	9.8%	9.8%	32.4%
Overall Increase (Decrease) - % See Footnote 3									
14	NYSEG Electric	9.9%	4.7%	4.4%	20.1%	6.6%	7.3%	8.2%	24.1%
15	NYSEG Gas	1.6%	2.4%	2.4%	6.6%	2.0%	2.0%	2.1%	6.2%
16	RG&E Electric	7.0%	2.9%	4.5%	15.1%	5.0%	5.3%	5.7%	16.9%
17	RG&E Gas	4.0%	2.6%	4.0%	11.1%	3.4%	3.6%	3.9%	11.3%

Footnote 1: Net Base Delivery Revenue is only comprised of Gross Base Delivery Revenue plus Bill Issuance Payment Processing (BIPP) Revenue plus Gross Revenue Tax (GRT).

Footnote 2: Total Delivery includes all components except for Commodity.

Footnote 3: Overall Revenue includes Footnote 2 plus Commodity. Commodity amounts are based on historical costs from calendar year 2022.

Footnote 4: Compounded Incremental Increase represents the Revenue Requirement in Rate Year 3 over Current Rates.

NYSEG and RG&E

Total Incremental and Cumulative Increases (Decreases)

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		A	B	C	D
		Without Rate Levelization		With Rate Levelization	
		Compounded Incremental Increase ¹	Cumulative Total ²	Total Incremental Annual Increase ³	Cumulative Total ⁴
Rate Increase (Decrease) - \$					
1	NYSEG Electric	\$ 414,863	\$ 926,773	\$ 498,551	\$ 933,814
2	NYSEG Gas	39,196	73,125	37,056	72,920
3	RG&E Electric	154,495	329,437	172,827	331,340
4	RG&E Gas	59,222	117,065	60,752	117,316
5	Total	\$ 667,776	\$ 1,446,400	\$ 769,186	\$ 1,455,391

¹ Sum of Appendix A, Page 1, Columns (A) + (B) + (C).

² Appendix A, Page 1, Columns (A)*3 + (B)*2 + (C)*1.

³ Sum of Appendix A, Page 1, Columns (E) + (F) + (G).

⁴ Appendix A, Page 1, Columns (E)*3 + (F)*2 + (G)*1.

NYSEG Electric
Rate Change Levelization Worksheet
(\$000)

	A	B	C	D
	Rate Year 1 TME 4/30/21	Rate Year 2 TME 4/30/22	Rate Year 3 TME 4/30/23	Total
<u>Pre-Levelization Information</u>				
1 Delivery Rate Increase ¹	\$ 203,952	\$ 104,007	\$ 106,904	
2 Net Base Delivery Revenues Before Increase ²	803,945	941,220	1,174,590	
3 Pre-Levelization Rate Increase %	25.4%	11.1%	9.1%	
<u>Rate Change Levelization Calculation</u>				
4 Delivery Rate Increase - Total	\$ 203,952	\$ 104,007	\$ 106,904	
5 Period Levelization Deferral	(66,677)	56,707	93,659	
6 Delivery Rate Increase - Post Levelization	\$ 137,274	\$ 160,714	\$ 200,563	
7 Delivery Revenues Before Increase	803,945	941,220	1,174,590	
8 Post-Levelization Rate Increase % - Delivery	17.1%	17.1%	17.1%	
<u>Carrying Costs Calculation</u>				
9 Starting Levelization Deferral	-	68,252	81,750	
10 Levelization Deferral	66,677	9,970	(83,689)	
11 Accrued Carrying Costs	1,575	3,528	1,938	
12 Ending Levelization Deferral	68,252	81,750	0	
13 Average Levelization Deferral	33,339	73,237	39,906	
14 x 1 - Effective Tax Rate	73.9%	73.9%	73.9%	
15 Post-Tax Levelization Deferral	24,626	54,097	29,477	
16 Post-Tax WACC	6.40%	6.52%	6.58%	
17 Accrued Carrying Costs	1,575	3,528	1,938	\$ 7,041
<u>Verification</u>				
18 Pre-Levelization Cumulative Delivery Rate Increase	\$ 611,855	\$ 208,015	\$ 106,904	\$ 926,773
19 Post-Levelization Cumulative Delivery Rate Increase	411,823	321,428	200,563	933,814
20 Less: Carrying Costs (from line 17)				7,041
21 Total - Cross Check				\$ 926,773
<u>Post-Tax WACC</u>				
	LTD	Customer Dep	Equity	Total
Rate Year 1 Calculation				
22 Weight	51.63%	0.37%	48.00%	100.00%
23 Cost Rate	3.81%	3.45%	9.20%	
24 Percent	1.97%	0.01%	4.42%	6.40%
Rate Year 2 Calculation				
25 Weight	51.69%	0.31%	48.00%	100.00%
26 Cost Rate	4.05%	3.45%	9.20%	
27 Percent	2.09%	0.01%	4.42%	6.52%
Rate Year 3 Calculation				
28 Weight	51.72%	0.28%	48.00%	100.00%
29 Cost Rate	4.16%	3.45%	9.20%	
30 Percent	2.15%	0.01%	4.42%	6.58%

Notes:

1) Pre-Levelization Delivery Rate Increase = Appendix A, Page 1, Line 1, Cols. A - C

2) Rate Year 1 Pre-Levelization Net Base Delivery = Appendix B, Schedule B, line 7 plus line 19

NYSEG Gas
Rate Change Levelization Worksheet
(\$000)

	A	B	C	D
	Rate Year 1 TME 4/30/21	Rate Year 2 TME 4/30/22	Rate Year 3 TME 4/30/23	Total
<u>Pre-Shaping Information</u>				
1 Delivery Rate Increase ¹	\$ 9,531	\$ 14,866	\$ 14,799	
2 Net Base Delivery Revenues Before Increase ²	208,463	220,198	229,637	
3 Pre-Levelization Rate Increase %	4.6%	6.8%	6.4%	
<u>Rate Change Shaping Calculation</u>				
4 Delivery Rate Increase - Total	\$ 9,531	\$ 14,866	\$ 14,799	
5 Period Shaping Deferral	2,204	(2,471)	(1,873)	
6 Delivery Rate Increase - Post Shaping	\$ 11,735	\$ 12,395	\$ 12,926	
7 Delivery Revenues Before Increase	208,463	220,198	229,637	
8 Post-Levelization Rate Increase % - Delivery	5.6%	5.6%	5.6%	
<u>Carrying Costs Calculation</u>				
9 Starting Shaping Deferral	-	(2,256)	(2,090)	
10 Shaping Deferral	(2,204)	268	2,140	
11 Accrued Carrying Costs	(52)	(102)	(50)	
12 Ending Shaping Deferral	(2,256)	(2,090)	0	
13 Average Shaping Deferral	(1,102)	(2,122)	(1,020)	
14 x 1 - Effective Tax Rate	73.9%	73.9%	73.9%	
15 Post-Tax Shaping Deferral	(814)	(1,567)	(754)	
16 Post-Tax WACC	6.40%	6.52%	6.58%	
17 Accrued Carrying Costs	(52)	(102)	(50)	\$ (204)
<u>Verification</u>				
18 Pre-Shaping Cumulative Delivery Rate Increase	\$ 28,593	\$ 29,732	\$ 14,799	\$ 73,125
19 Post-Shaping Cumulative Delivery Rate Increase	35,204	24,790	12,926	72,920
20 Less: Carrying Costs (from line 17)				(204)
21 Total - Cross Check				\$ 73,124
<u>Post-Tax WACC</u>				
	LTD	Customer Dep	Equity	Total
Rate Year 1 Calculation				
22 Weight	51.63%	0.37%	48.00%	100.00%
23 Cost Rate	3.81%	3.45%	9.20%	
24 Percent	1.97%	0.01%	4.42%	6.40%
Rate Year 2 Calculation				
25 Weight	51.69%	0.31%	48.00%	100.00%
26 Cost Rate	4.05%	3.45%	9.20%	
27 Percent	2.09%	0.01%	4.42%	6.52%
Rate Year 3 Calculation				
28 Weight	51.72%	0.28%	48.00%	100.00%
29 Cost Rate	4.16%	3.45%	9.20%	
30 Percent	2.15%	0.01%	4.42%	6.58%

Notes:

- 1) Pre-Levelization Delivery Rate Increase = Appendix A, Page 1, Line 2, Cols. A - C
- 2) Rate Year 1 Pre-Levelization Delivery Revenues = Appendix C, Schedule B, line 9 plus line 15.

RG&E Electric
Rate Change Levelization Worksheet
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	A	B	C	D
	Rate Year 1 TME 4/30/21	Rate Year 2 TME 4/30/22	Rate Year 3 TME 4/30/23	Total
<u>Pre-Levelization Information</u>				
1 Delivery Rate Increase ¹	\$ 71,859	\$ 31,223	\$ 51,413	
2 Net Base Delivery Revenues Before Increase ²	462,414	513,379	592,282	
3 Pre-Levelization Rate Increase %	15.5%	6.1%	8.7%	
<u>Rate Change Levelization Calculation</u>				
4 Delivery Rate Increase - Total	\$ 71,859	\$ 31,223	\$ 51,413	
5 Period Levelization Deferral	(20,894)	25,360	13,866	
6 Delivery Rate Increase - Post Levelization	\$ 50,965	\$ 56,583	\$ 65,279	
7 Delivery Revenues Before Increase	462,414	513,379	592,282	
8 Post-Levelization Rate Increase % - Delivery	11.0%	11.0%	11.0%	
<u>Carrying Costs Calculation</u>				
9 Starting Levelization Deferral	-	21,409	17,893	
10 Levelization Deferral	20,894	(4,466)	(18,331)	
11 Accrued Carrying Costs	515	951	438	
12 Ending Levelization Deferral	21,409	17,893	0	
13 Average Levelization Deferral	10,447	19,176	8,727	
14 x 1 - Effective Tax Rate	73.9%	73.9%	73.9%	
15 Post-Tax Levelization Deferral	7,717	14,164	6,447	
16 Post-Tax WACC	6.67%	6.71%	6.80%	
17 Accrued Carrying Costs	515	951	438	\$ 1,903
<u>Verification</u>				
18 Pre-Levelization Cumulative Delivery Rate Increase	\$ 215,578	\$ 62,445	\$ 51,413	\$ 329,437
19 Post-Levelization Cumulative Delivery Rate Increase	152,896	113,165	65,279	\$ 331,340
20 Less: Carrying Costs (from line 17)				1,903
21 Total - Cross Check				\$ 329,437
<u>Post-Tax WACC</u>				
	<u>LTD</u>	<u>Customer Dep</u>	<u>Equity</u>	<u>Total</u>
Rate Year 1 Calculation				
22 Weight	51.85%	0.15%	48.00%	100.00%
23 Cost Rate	4.33%	3.45%	9.20%	
24 Percent	2.25%	0.01%	4.42%	6.67%
Rate Year 2 Calculation				
25 Weight	51.86%	0.14%	48.00%	100.00%
26 Cost Rate	4.42%	3.45%	9.20%	
27 Percent	2.29%	0.00%	4.42%	6.71%
Rate Year 3 Calculation				
28 Weight	51.88%	0.12%	48.00%	100.00%
29 Cost Rate	4.59%	3.45%	9.20%	
30 Percent	2.38%	0.00%	4.42%	6.80%

Notes:

1) Pre-Levelization Delivery Rate Increase = Appendix A, Page 1, Line 3, Cols. A - C

2) Rate Year 1 Pre-Levelization Delivery Revenues = Appendix D, Schedule B, line 8 plus line 19.

RG&E Gas
Rate Change Levelization Worksheet
(\$000)

	A	B	C	D
	Rate Year 1 TME 4/30/21	Rate Year 2 TME 4/30/22	Rate Year 3 TME 4/30/23	Total
<u>Pre-Shaping Information</u>				
1 Delivery Rate Increase ¹	\$ 21,597	\$ 14,650	\$ 22,975	
2 Net Base Delivery Revenues Before Increase ²	179,446	197,681	220,644	
3 Pre-Levelization Rate Increase %	12.0%	7.4%	10.4%	
<u>Rate Change Shaping Calculation</u>				
4 Delivery Rate Increase - Total	\$ 21,597	\$ 14,650	\$ 22,975	
5 Period Shaping Deferral	(3,362)	5,438	(554)	
6 Delivery Rate Increase - Post Shaping	\$ 18,235	\$ 20,088	\$ 22,422	
7 Delivery Revenues Before Increase	179,446	197,681	220,644	
8 Post-Levelization Rate Increase % - Delivery	10.2%	10.2%	10.2%	
<u>Carrying Costs Calculation</u>				
9 Starting Shaping Deferral	-	3,444	1,487	
10 Shaping Deferral	3,362	(2,077)	(1,523)	
11 Accrued Carrying Costs	83	119	36	
12 Ending Shaping Deferral	3,444	1,487	0	
13 Average Shaping Deferral	1,681	2,406	725	
14 x 1 - Effective Tax Rate	73.9%	73.9%	73.9%	
15 Post-Tax Shaping Deferral	1,242	1,777	536	
16 Post-Tax WACC	6.67%	6.71%	6.80%	
17 Accrued Carrying Costs	83	119	36	\$ 238
<u>Verification</u>				
18 Pre-Shaping Cumulative Delivery Rate Increase	\$ 64,790	\$ 29,299	\$ 22,975	\$ 117,065
19 Post-Shaping Cumulative Delivery Rate Increase	54,706	40,176	22,422	117,304
20 Less: Carrying Costs (from line 17)				238
21 Total - Cross Check				\$ 117,065
<u>Post-Tax WACC</u>				
	<u>LTD</u>	<u>Customer Dep</u>	<u>Equity</u>	<u>Total</u>
Rate Year 1 Calculation				
22 Weight	51.85%	0.15%	48.00%	100.00%
23 Cost Rate	4.33%	3.45%	9.20%	
24 Percent	2.25%	0.01%	4.42%	6.67%
Rate Year 2 Calculation				
25 Weight	51.86%	0.14%	48.00%	100.00%
26 Cost Rate	4.42%	3.45%	9.20%	
27 Percent	2.29%	0.00%	4.42%	6.71%
Rate Year 3 Calculation				
28 Weight	51.88%	0.12%	48.00%	100.00%
29 Cost Rate	4.59%	3.45%	9.20%	
30 Percent	2.38%	0.00%	4.42%	6.80%

Notes:

- 1) Pre-Levelization Delivery Rate Increase = Appendix A, Page 1, Line 4, Cols. A - C
- 2) Rate Year 1 Pre-Levelization Delivery Revenues = Appendix E, Schedule B, line 10 plus line 16.

New York State Electric & Gas Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026

Schedule	A	Rate of Return Statement
Schedule	B	Revenue
Schedule	C	Operation & Maintenance Expense
Schedule	D	Depreciation & Amortizations
Schedule	E	Operating Taxes
Schedule	F	Income Taxes
Schedule	G	Capital Structure
Schedule	H	Regulatory Amortizations
Schedule	I	Rate Increase
Schedule	J	Deferred Debits and Credits

New York State Electric & Gas Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Rate of Return Statement
(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
<u>Operating Revenues</u>			
1 Sales Revenue	\$ 885,026	\$ 1,093,521	\$ 1,195,048
2 Impact of Rate Increase	134,340	159,214	199,017
3 Late Payments	6,826	7,509	8,157
4 Total Retail Revenue	1,026,191	1,260,245	1,402,222
5 Other Revenue	199,502	61,714	9,880
6 Total Revenue	1,225,693	1,321,959	1,412,102
7 Gross Revenue Taxes	15,624	17,246	18,797
8 Net Revenue	1,210,069	1,304,713	1,393,305
9 O&M Expenses	606,998	645,827	675,206
10 Depreciation & Amortizations	180,000	197,001	215,955
11 Taxes Other Than Income Taxes	124,503	127,125	129,553
12 Total Operating Expenses	911,502	969,953	1,020,714
13 Operating Income Before Income Taxes	298,567	334,759	372,591
14 Income Taxes	58,841	64,931	71,763
15 Operating Income Available for Return	\$ 239,726	\$ 269,828	\$ 300,828
16 Rate Base	3,747,889	4,137,670	4,574,921
17 Rate of Return	6.40%	6.52%	6.58%
18 Return on Equity	9.20%	9.20%	9.20%
<u>Calculation of Return on Equity</u>			
19 Operating Income Available for Return	\$ 239,726	\$ 269,828	\$ 300,828
20 Less: Interest Expense	(74,219)	(87,109)	(98,799)
21 Balance for Common	165,507	182,719	202,029
22 Rate Base	3,747,889	4,137,670	4,574,921
23 Common Equity Percentage	48%	48%	48%
24 Equity Component of Rate Base	1,798,987	1,986,081	2,195,962
25 Balance for Common	165,507	182,719	202,029
26 Equity Component of Rate Base	1,798,987	1,986,081	2,195,962
27 Return on Equity	9.20%	9.20%	9.20%
<u>Revenue Requirement Value of 1bp ROE</u>			
28 Net Income Attributable to 1bp of ROE (line 24 x 1bp)	\$ 180	\$ 199	\$ 220
29 / Retention Factor including FIT/SIT	72.56%	72.56%	72.56%
30 Revenue Requirement Value of 1bp ROE	\$ 248	\$ 274	\$ 303

New York State Electric & Gas Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Revenue
(\$000)

	A	B	C
	Rate Year 1	Rate Year 2	Rate Year 3
	TME	TME	TME
	4/30/2024	4/30/2025	4/30/2026
	<u>Sales Revenue</u>		
1	\$ 782,538	\$ 989,371	\$ 1,089,305
2	134,340	159,214	199,017
3	8,717	8,758	8,799
4	925,596	1,157,343	1,297,121
5	61,844	61,844	61,844
6	3,506	3,506	3,506
7	0	0	0
8	12,796	12,796	12,796
9	15,624	17,246	18,797
10	\$ 1,019,366	\$ 1,252,736	\$ 1,394,065
11	6,826	7,509	8,157
	<u>Other Revenue</u>		
12	998	998	998
13	1,483	1,514	1,544
14	13,275	14,558	14,183
15	7,392	7,599	7,811
16	44,422	44,422	44,422
17	396	399	403
18	\$ 67,967	\$ 69,490	\$ 69,362
	<u>Deferrals & Amortizations</u>		
19	55,000	40,000	25,000
20	6,631	6,518	6,765
21	2,412	2,412	2,412
22	814	-	-
23	66,677	(56,707)	(93,659)
24	\$ 131,535	\$ (7,776)	\$ (59,481)
25	\$ 199,502	\$ 61,714	\$ 9,880
26	\$ 1,225,693	\$ 1,321,959	\$ 1,412,102

New York State Electric & Gas Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Operation & Maintenance Expense
(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
<u>O&M Expenses</u>			
1 Labor / Payroll	\$ 130,829	\$ 136,331	\$ 140,097
2 Variable Compensation	2,426	2,528	2,598
3 401K	8,754	8,688	8,766
4 Productivity	(3,078)	(3,252)	(3,418)
5 Medical Benefits	14,783	15,128	15,445
6 Other Employee Benefits	1,114	1,140	1,164
7 Uncollectibles	10,318	11,505	12,510
8 Insurance	2,681	2,744	2,801
9 Workers Comp	3,544	3,626	3,703
10 Injury / Damages	901	922	941
11 ASC Costs	60,701	62,047	63,324
12 Outside Services	65,085	66,135	68,774
13 Legal / Regulatory Expense	1,262	1,276	1,290
14 Vehicle Depreciation	8,736	9,472	10,209
15 Security	1,580	1,616	1,650
16 Storm - Major	31,471	41,471	46,471
17 Storm - Minor	4,900	4,900	4,900
18 Trouble Cost	8,490	8,490	8,490
19 Low Income Program	21,180	21,180	21,180
20 Credit & Debit Card Fees	2,336	2,336	2,336
21 Third Party Agent Fees	201	201	201
22 CS Enhancements	874	895	913
23 Stray Voltage	1,942	1,942	1,942
24 Vegetation Management - Distribution	34,235	35,263	36,320
25 Vegetation Management - Distribution Danger Tree	6,300	7,620	9,000
26 Vegetation Management - Distribution Reclamation	-	1,000	2,000
27 Vegetation Management - Transmission	7,000	7,145	7,288
28 AMI - Incremental O&M	5,826	8,075	8,596
29 AMI - Incremental O&M Savings	(4,166)	(10,708)	(16,621)
30 Occupancy/Overhead costs	9,562	9,784	9,990
31 EE Tracker	28,763	37,120	47,217
32 EE Heat Pumps	14,167	16,320	18,419
33 Clean Heat - ED CLM	-	-	-
34 Electric Vehicle (EV) program	350	350	350
35 NWA General Costs	-	-	-
36 ESC	-	-	-
37 All Other O&M General Inflation Items	37,919	38,802	39,617
38 Pension	(12,427)	(12,427)	(12,427)
39 OPEBs	(534)	472	(1,132)
40 Economic Development	4,000	4,000	4,000
41 Environmental Remediation	5,715	5,715	5,715
42 Incremental Maintenance	570	1,140	1,140
43 Management / Operations / Staffing Audit	-	-	-
44 NEIL Credits	(698)	(712)	(726)
45 Smart Grids / Innovation (REV Incremental Costs)	844	351	617
46 Membership Dues	16	17	19
47 Settlement Adjustment	(2,170)	(1,948)	(1,828)
48 Total O&M Expense	\$ 516,302	\$ 548,701	\$ 573,840

New York State Electric & Gas Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Operation & Maintenance Expense
(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
<u>Surcharge Expenses</u>			
49 Clean Energy Fund (CEF)	\$ 61,844	\$ 61,844	\$ 61,844
50 Dynamic Load Management Surcharge	3,506	3,506	3,506
51 RAM amortization	-	-	-
52 VDER	-	-	-
53 Total Surcharges	\$ 65,350	\$ 65,350	\$ 65,350
54 <u>Amortizations - Refer to Schedule H for Detailed Information</u>	\$ 25,347	\$ 31,776	\$ 36,016
55 Total O&M Plus Surcharges & Amortizations	\$ 606,998	\$ 645,827	\$ 675,206
<u>Subject to Reconciliation</u>			
56 Labor / Payroll	\$ 130,829	\$ 136,331	\$ 140,097
57 Pension	(12,427)	(12,427)	(12,427)
58 OPEBs	(534)	472	(1,132)
59 Vegetation Management - Distribution	34,235	35,263	36,320
60 Management Audit	-	-	-
61 Smart Grids / Innovation (REV Incremental Costs)	844	351	617
62 Incremental Maintenance	570	1,140	1,140
63 EE Tracker	28,763	37,120	47,217
64 EE Heat Pump	14,167	16,320	18,419
65 Environmental Remediation	5,715	5,715	5,715
66 Economic Development	4,000	4,000	4,000
67 Low Income Program	21,180	21,180	21,180
68 Credit & Debit Card Fees	2,336	2,336	2,336
69 Third Party Agent Fees	201	201	201
70 Electric Vehicle Program Costs	350	350	350
71 Major Storm	31,471	41,471	46,471
72 NEIL Credit	(698)	(712)	(726)
73 Uncollectibles	10,318	11,505	N/A
74 Energy Smart Community	-	-	-
75 Total	\$ 271,320	\$ 300,616	\$ 309,777

New York State Electric & Gas Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Depreciation & Amortizations
(\$000)

	A	B	C
	Rate Year 1	Rate Year 2	Rate Year 3
	TME	TME	TME
	4/30/2024	4/30/2025	4/30/2026
1 Depreciation Expense	\$ 180,000	\$ 197,001	\$ 215,955
2 Total	\$ 180,000	\$ 197,001	\$ 215,955

Note: Excess Depreciation Reserve forecast amount is included in Revenues on Schedule B

New York State Electric & Gas Corporation
 Electric Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Operating Taxes
 (\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
<u>Gross Revenue Taxes</u>			
1 Total Retail Revenue	\$ 1,019,366	\$ 1,252,736	\$ 1,394,065
2 Average GRT Rate	1.53%	1.38%	1.35%
3 Total Gross Revenue Tax	<u>\$ 15,624</u>	<u>\$ 17,246</u>	<u>\$ 18,797</u>
<u>Other Operating Taxes</u>			
4 Property Taxes	107,341	109,241	111,175
5 Payroll Taxes	17,162	17,884	18,378
6 Total Other Operating Taxes	<u>\$ 124,503</u>	<u>\$ 127,125</u>	<u>\$ 129,553</u>
7 Total	<u><u>\$ 140,128</u></u>	<u><u>\$ 144,372</u></u>	<u><u>\$ 148,350</u></u>

New York State Electric & Gas Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Income Taxes
(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
1 Operating Income Before Income Taxes	298,567	\$ 334,759	\$ 372,591
2 Interest Expense	(74,219)	(87,109)	(98,799)
3 Book Income Before Income Taxes (Adjusted for Tax Items)	<u>224,348</u>	<u>247,650</u>	<u>273,791</u>
4 Federal Income Taxes @ 21.000%	47,113	52,007	57,496
5 State Taxes @ 6.500%	14,583	16,097	17,796
6 Fed Benefit of State Tax Deduction @ 1.365%	(3,062)	(3,380)	(3,737)
7 Total Federal & State @ Statutory Rates	<u>58,633</u>	<u>64,723</u>	<u>71,555</u>
<u>Permanent Differences</u>			
8 Meals and Entertainment	208	208	208
9 Subtotal: Permanent Differences	<u>208</u>	<u>208</u>	<u>208</u>
10 Delivery Income Taxes (Lines 7 & 9)	<u><u>\$ 58,841</u></u>	<u><u>\$ 64,931</u></u>	<u><u>\$ 71,763</u></u>

New York State Electric & Gas Corporation
 Electric Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Capital Structure Summary Schedule
 (\$000)

	A	B	C	D	E
	<u>Weight</u>	<u>Cost Rate</u>	<u>Percent</u>	<u>Tax Gross-up</u>	<u>Before Tax</u>
<u>Rate Year 1</u>					
1	Long Term Debt	51.63%	3.81%		1.97%
2	Customer Deposits	0.37%	3.45%		0.01%
3	Total Debt	52.00%			1.98%
4	Common Equity	48.00%	9.20%	1.56%	5.98%
5	Total	100.00%			7.96%
<u>Rate Year 2</u>					
6	Long Term Debt	51.69%	4.05%		2.09%
7	Customer Deposits	0.31%	3.45%		0.01%
8	Total Debt	52.00%			2.11%
9	Common Equity	48.00%	9.20%	1.56%	5.98%
10	Total	100.00%			8.08%
<u>Rate Year 3</u>					
11	Long Term Debt	51.72%	4.16%		2.15%
12	Customer Deposits	0.28%	3.45%		0.01%
13	Total Debt	52.00%			2.16%
14	Common Equity	48.00%	9.20%	1.56%	5.98%
15	Total	100.00%			8.14%
<u>Interest Expense</u>					
		<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>	
16	Rate Base	\$ 3,747,889	\$ 4,137,670	\$ 4,574,921	
17	Weighted Cost of Debt	1.98%	2.11%	2.16%	
18	Interest Expense	\$ 74,219	\$ 87,109	\$ 98,799	

New York State Electric & Gas Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Regulatory Amortizations
(\$000)

	A	B	C	D	E	
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)	Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026	
<u>Prior JP Remaining Term Amortizations</u>						
1	2-Year Remaining Term Amortization Items	1,948	3	(649)	(649)	(649)
2	Environmental - Remaining Amort (15-E-0283 Appx. V)	(3,196)	3	1,065	1,065	1,065
3	Storm - Non-Superstorm - Remaining Amort (15-E-0283 Appx. V)	96,630	7	(13,804)	(13,804)	(13,804)
4	Storm - Superstorm	52,328	7	(7,475)	(7,475)	(7,475)
5	Subtotal - Prior JP Remaining Term Amortizations	147,710		(20,864)	(20,864)	(20,864)
<u>Pre-JP Remaining Balances</u>						
6	3-Year Amortization Items	(44,690)	3	14,897	14,897	14,897
7	Storm - Non-Superstorm	34,384	10	(3,438)	(3,438)	(3,438)
8	Economic Development	(1,279)	3	426	426	426
9	Subtotal - Pre-JP Remaining Balances	(11,586)		11,885	11,885	11,885
<u>New Deferral Items</u>						
10	COVID Uncollectibles Deferral - New Amortization	-	11	-	-	-
11	Credit & Debit Card Fees - New Amortization	(997)	3	332	332	332
12	Debt Reconciliation Deferral - New Amortization	(3,901)	3	1,300	1,300	1,300
13	Direct Current Fast Charging Station - New Amortization	-	0	-	-	-
14	Economic Development - New Amortization	(1,914)	3	638	638	638
15	EE Make Whole - New Amortization	3,894	3	(1,298)	(1,298)	(1,298)
16	EE Tracker - New Amortization	(199)	3	66	66	66
17	Energy Smart Community - New Amortization	(993)	3	331	331	331
18	Environmental - New Amortization	(1,927)	3	642	642	642
19	EV Outreach - New Amortization	(559)	11	51	51	51
20	Gain on Sale of Property - Franklin - New Amortization	(396)	3	132	132	132
21	Gain on Sale of Property - Salem - New Amortization	(2,040)	3	680	680	680
22	Incremental Maintenance - New Amortization	(27)	3	9	9	9
23	Isaiah Penalty - New Amortization	(1,702)	3	567	567	567
24	Low Income Heat Pumps - New Amortization	(19)	3	6	6	6
25	Low Income Program - New Amortization	5,233	3	(1,744)	(1,744)	(1,744)
26	LPC Surcharge Liability	(2,544)	3	848	848	848
27	Management Audit - New Amortization	(49)	3	16	16	16
28	NEIL Credit - New Amortization	(432)	3	144	144	144
29	NextEra Easement - New Amortization	(4,708)	3	1,569	1,569	1,569
30	NRA - Customer Service Quality Metrics - New Amortization	(9,254)	3	3,085	3,085	3,085
31	NRA - SAIFI - New Amortization	(29,464)	3	13,155	9,155	7,155
32	NWA - Stillwater	-	10	-	(42)	(82)
33	OPEB Deferral - New Amortization	(306)	3	102	102	102
34	Pension Deferral - New Amortization	10,292	3	(3,431)	(3,431)	(3,431)
35	Rate Increase Levelization - New Amortization	0	3	(0)	(0)	(0)
36	Sales & Use Tax Audit - New Amortization	9,423	6	(1,570)	(1,570)	(1,570)
37	Sale of Brewster Refund	(1,000)	3	333	333	333
38	Special Studies - 2023 JP New Amortization	131	3	(44)	(44)	(44)
39	Storm - New Amortization	187,651	10	(18,765)	(18,765)	(18,765)
40	Storm Manager Overtime - New Amortization	(872)	3	291	291	291
41	EV 5 Year Regulatory Asset - New Amortization	687	5	(137)	(137)	(137)
42	EV 15 Year Regulatory Asset - New Amortization	2,005	15	(134)	(134)	(134)
43	Third Party Agent Fees - New Amortization	(687)	3	229	229	229
44	Transmission Right of Way - New Amortization	(181)	3	60	60	60
45	Vegetation Management - New Amortization	(132)	3	44	44	44
46	Vegetation Management - Danger Tree Deferral	24,000	7,8,9,10	(3,450)	(3,800)	(4,050)
47	Vegetation Management - Reclamation Deferral	41,287	7,8,9,10	(7,235)	(9,273)	(11,274)
48	Subtotal - New Deferral Amortizations	220,301		(13,177)	(19,606)	(23,898)
<u>Income Tax Related Amortizations</u>						
49	Excess DIT - TCJA - Protected Amortization	(274,169)	ARAM	6,631	6,518	6,765
50	Excess DIT - TCJA - Protected Pre-RY1 Liability	(0)				
51	Excess DIT - TCJA - Unprotected Amortization	(7,237)	3	2,412	2,412	2,412
52	Federal Tax Reform - Jan-Sep 2018 Savings Amortization	(814)	1	814	-	-
53	PowerTax Regulatory Asset	71,143	20	(3,557)	(3,557)	(3,557)
54	Unfunded Future Income Taxes	(17,962)	43	418	418	418
55	Unfunded Future Income Taxes - NCR	103	2	(52)	(52)	
56	Subtotal	(228,936)		6,667	5,739	6,038
57	Total - NYSEG Electric	\$ 127,488		\$ (15,489)	\$ (22,846)	\$ (26,838)

New York State Electric & Gas Corporation
 Electric Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Rate Base
 (\$000)

	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
<u>Rate Base</u>			
1 Utility Plant	\$ 6,793,666	\$ 7,362,434	\$ 8,008,197
2 Depreciation Reserve	(2,434,617)	(2,557,347)	(2,707,837)
3 Materials & Supplies	19,835	20,245	20,650
4 Prepayments	39,975	40,801	41,617
5 O&M Working Capital per the FERC Formula	71,417	75,318	78,335
6 Non-Int Bearing Cust Advances	(45,600)	(45,600)	(45,600)
7 Deferred Debits & Credits	82,171	83,943	90,482
8 Deferred Income Taxes	(711,255)	(774,830)	(844,036)
9 Deferred Investment Tax Credit	(10,660)	(10,252)	(9,844)
10 Total Before Earnings Base-Capitalization Adjustment	\$ 3,804,931	\$ 4,194,712	\$ 4,631,963
11 Earnings Base-Capitalization Adjustment	(57,042)	(57,042)	(57,042)
12 Total	<u>\$ 3,747,889</u>	<u>\$ 4,137,670</u>	<u>\$ 4,574,921</u>

New York State Electric & Gas Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Deferred Debits and Credits
(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
<u>Regulatory Assets & Liabilities:</u>			
1	2019 Order - Case 19-E-0302	-	-
2	NRA - SAIFI	-	-
3	2018 Windstorm Settlement - Case 19-E-0105	-	-
4	2-Year Remaining Term Amortization Items	1,623	974
5	Economic Development - Remaining Amort (15-E-0283 Appx. V)	-	-
6	Economic Development - New Amortization	(1,066)	(640)
7	EEPS	-	-
8	EE Tracker	-	-
9	Energy Supply Reconciliation	-	-
10	Environmental - Remaining Amort (15-E-0283 Appx. V)	(2,663)	(1,598)
11	Environmental - New Amortization	-	-
12	MTA Surcharge	722	722
13	Storm - Non-Superstorm - Remaining Amort (15-E-0283 Appx. V)	89,728	75,924
14	Storm - Superstorm	48,590	41,115
15	Pre-JP Remaining Balances - 3-Year Amortization Items	(37,242)	(22,345)
16	Pre-JP Remaining Balances - Storm Non-Superstorm	32,665	29,226
17	Vegetation Management - Danger Tree Deferral	24,525	24,900
18	Vegetation Management - Reclamation Deferral	48,046	60,355
19	COVID Uncollectibles Deferral - New Amortization	-	-
20	Credit & Debit Card Fees - New Amortization	(831)	(498)
21	Debt Reconciliation Deferral - New Amortization	(3,251)	(1,951)
22	Direct Current Fast Charging Station - New Amortization	-	-
23	Economic Development - New Amortization	(1,595)	(957)
24	EE Make Whole - New Amortization	3,245	1,947
25	EE Tracker - New Amortization	(166)	(100)
26	Energy Smart Community - New Amortization	(827)	(496)
27	Environmental - New Amortization	(1,605)	(963)
28	EV Outreach - New Amortization	(534)	(483)
29	Gain on Sale of Property - Franklin - New Amortization	(330)	(198)
30	Gain on Sale of Property - Salem - New Amortization	(1,700)	(1,020)
31	Incremental Maintenance - New Amortization	(22)	(13)
32	Isaias Penalty - New Amortization	(1,418)	(851)
33	Low Income Heat Pumps - New Amortization	(16)	(9)
34	Low Income Program - New Amortization	4,361	2,617
35	LPC Surcharge Liabiliy	(2,120)	(1,272)
36	Management Audit - New Amortization	(41)	(24)
37	NEIL Credit - New Amortization	(360)	(216)
38	NextEra Easement - New Amortization	(3,923)	(2,354)
39	NRA - Customer Service Quality Metrics - New Amortization	(7,712)	(4,627)
40	NRA - SAIFI - New Amortization	(22,887)	(11,732)
41	NWA - Stillwater	212	600
42	OPEB Deferral - New Amortization	(255)	(153)
43	Pension Deferral - New Amortization	8,577	5,146
44	Rate Increase Levelization - New Amortization	0	0
45	Sales & Use Tax Audit - New Amortization	8,637	7,067
46	Sale of Brewster Refund	(833)	(500)
47	Special Studies - 2023 JP New Amortization	109	65
48	Storm - New Amortization	178,269	159,503
49	Storm Manager Overtime - New Amortization	(727)	(436)
		140,738	(145)

New York State Electric & Gas Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Deferred Debits and Credits
(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
<u>Regulatory Assets & Liabilities:</u>			
50 EV 5 Year Regulatory Asset - New Amortization	618	481	344
51 EV 15 Year Regulatory Asset - New Amortization	1,938	1,805	1,671
52 Third Party Agent Fees - New Amortization	(573)	(344)	(115)
53 Transmission Right of Way - New Amortization	(151)	(91)	(30)
54 Vegetation Management - New Amortization	(110)	(66)	(22)
55 Excess DIT - TCJA - Protected Amortization	(270,854)	(264,279)	(257,637)
56 Excess DIT - TCJA - Protected Pre-RY1 Liability	(0)	(0)	(0)
57 Excess DIT - TCJA - Unprotected Amortization	(6,031)	(3,619)	(1,206)
58 Federal Tax Reform - Jan-Sep 2018 Savings Amortization	(407)	-	-
59 PowerTax Regulatory Asset	69,365	65,807	62,250
60 Unfunded Future Income Taxes	(17,753)	(17,335)	(16,918)
61 Unfunded Future Income Taxes - NCR	77	26	-
62 Subtotal	\$ 133,304	\$ 139,110	\$ 137,839
<u>Other Deferred Assets & Liabilities:</u>			
63 Accrued Pension	\$ 27,081	\$ 23,922	\$ 32,305
64 Accident & Sickness Reserve	-	-	-
65 Commodity Hedge Margin	-	-	-
66 Gain / Loss on Reacquired Debt	10,387	10,387	10,387
67 Injuries & Damages Reserve	(4,884)	(4,884)	(4,884)
68 NBWC True-up	-	-	-
69 OPEB Reserve	(87,178)	(88,053)	(88,627)
70 Preliminary Engineering	7,473	7,473	7,473
71 PSC Assessment	(233)	(233)	(233)
72 Purchase of Receivables	81	81	81
73 RDM	-	-	-
74 SFAS-112	(3,860)	(3,860)	(3,860)
75 Workman's Comp Reserve	-	-	-
76 All Other	-	-	-
77 Subtotal	\$ (51,133)	\$ (55,167)	\$ (47,357)
78 Grand Total	\$ 82,171	\$ 83,943	\$ 90,482

New York State Electric & Gas Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026

Schedule	A	Rate of Return Statement
Schedule	B	Revenue
Schedule	C	Operation & Maintenance Expense
Schedule	D	Depreciation & Amortizations
Schedule	E	Operating Taxes
Schedule	F	Income Taxes
Schedule	G	Capital Structure
Schedule	H	Regulatory Amortizations
Schedule	I	Rate Increase
Schedule	J	Deferred Debits and Credits

New York State Electric & Gas Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Rate of Return Statement
(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
<u>Operating Revenues</u>			
1 Sales Revenue	\$ 211,890	\$ 220,752	\$ 235,287
2 Impact of Rate Increase	11,584	12,161	12,693
3 Late Payments	1,672	1,771	1,873
4 Total Retail Revenue	225,146	234,684	249,852
5 Other Revenue	5,368	10,503	9,977
6 Total Revenue	230,514	245,187	259,829
7 Gross Revenue Taxes	3,485	3,709	3,939
8 Net Revenue	227,029	241,478	255,890
9 O&M Expenses	93,369	98,094	103,789
10 Depreciation & Amortizations	47,264	50,690	54,087
11 Taxes Other Than Income Taxes	25,362	25,965	26,462
12 Total Operating Expenses	165,995	174,748	184,338
13 Operating Income Before Income Taxes	61,034	66,730	71,552
14 Income Taxes	12,009	12,925	13,765
15 Operating Income Available for Return	\$ 49,025	\$ 53,805	\$ 57,787
16 Rate Base	766,460	825,067	878,813
17 Rate of Return	6.40%	6.52%	6.58%
18 Return on Equity	9.20%	9.20%	9.20%
<u>Calculation of Return on Equity</u>			
19 Operating Income Available for Return	\$ 49,025	\$ 53,805	\$ 57,787
20 Less: Interest Expense	(15,178)	(17,370)	(18,979)
21 Balance for Common	33,847	36,435	38,808
22 Rate Base	766,460	825,067	878,813
23 Common Equity Percentage	48%	48%	48%
24 Equity Component of Rate Base	367,901	396,032	421,830
25 Balance for Common	33,847	36,435	38,808
26 Equity Component of Rate Base	367,901	396,032	421,830
27 Return on Equity	9.20%	9.20%	9.20%
<u>Revenue Requirement Value of 1bp ROE</u>			
28 Net Income Attributable to 1bp of ROE (line 24 x 1bp)	\$ 37	\$ 40	\$ 42
29 / Retention Factor including FIT/SIT	72.38%	72.38%	72.38%
30 Revenue Requirement Value of 1bp ROE	\$ 51	\$ 55	\$ 58

New York State Electric & Gas Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Revenue
(\$000)

	A	B	C	
	Rate Year 1	Rate Year 2	Rate Year 3	
	TME	TME	TME	
	4/30/2024	4/30/2025	4/30/2026	
<u>Sales Revenue</u>				
1	Gross Base Delivery	\$ 203,143	\$ 211,775	\$ 226,072
2	Plus: Rate Increase	11,584	12,161	12,693
3	BIPP Charges	1,985	1,992	1,999
4	Net Base Delivery Charges	216,713	225,928	240,764
5	R&D Surcharge	650	650	650
6	MFC/POR - Credit/Coll/Call Ctr/Admin	2,627	2,627	2,627
7	Gross Revenue Tax	3,485	3,709	3,939
8	Total Sales Revenue	\$ 223,474	\$ 232,913	\$ 247,980
9	Late Payments	1,672	1,771	1,873
<u>Other Revenue</u>				
10	Rent Revenue	113	113	113
11	Damage and Third Party Payments	291	291	291
12	Other Sales Income	129	129	129
13	Company Use Delivery	380	380	380
14	Connect / Disconnect & Other	23	23	23
15	Total	\$ 936	\$ 936	\$ 936
<u>Deferrals & Amortizations</u>				
16	Excess DIT - TCJA - Protected Amortization	1,587	1,560	1,632
17	Excess DIT - TCJA - Protected Pre-RY1 Liability	0	0	0
18	Excess DIT - TCJA - Unprotected Amortization	5,536	5,536	5,536
19	Federal Tax Reform - Jan-Sep 2018 Savings Amortization	(487)	-	-
20	Rate Increase Levelization Deferral	(2,204)	2,471	1,873
21	Total	\$ 4,432	\$ 9,567	\$ 9,040
22	Total Other Revenues + Deferrals & Amortizations	\$ 5,368	\$ 10,503	\$ 9,977
23	Total	\$ 230,514	\$ 245,187	\$ 259,829

New York State Electric & Gas Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Operation & Maintenance Expense
(\$000)

	A	B	C	
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026	
<u>O&M Expenses</u>				
1	Labor / Payroll	\$ 29,405	\$ 31,179	\$ 32,041
2	Variable Compensation	644	683	702
3	401k	2,265	2,490	2,515
4	Productivity	(704)	(749)	(788)
5	Medical Benefits	3,697	3,783	3,862
6	Other Employee Benefits	270	277	283
7	Emergency Preparedness	-	-	-
8	Uncollectibles	2,561	2,724	2,892
9	Insurance	653	668	682
10	Workers Comp	864	884	903
11	Injury / Damages	352	360	368
12	ASC Costs	14,713	15,039	15,349
13	Outside Services	10,477	10,742	11,036
14	Legal / Regulatory Expense	410	414	417
15	Vehicle Depreciation	1,718	1,899	2,080
16	Security	388	398	406
17	Low Income Program	6,291	6,291	6,291
18	Credit & Debit Card Fees	696	696	696
19	Third Party Agent Fees	60	60	60
20	CS Enhancements	260	266	272
21	Communications - Reporting Gas Odors	635	622	635
22	Gas Utilization	25	25	26
23	AMI - Incremental O&M	1,467	1,735	1,713
24	AMI - Incremental O&M Savings	(879)	(2,261)	(3,508)
25	Occupancy/Overhead costs	2,515	2,573	2,627
26	EE Tracker	7,369	8,147	9,056
27	NPA General Costs	-	-	-
28	All Other O&M General Inflater Items	7,721	7,901	8,067
29	Pension	(3,164)	(3,164)	(3,164)
30	OPEBs	(133)	123	(287)
31	Economic Development	-	-	-
32	Environmental Remediation	1,682	1,682	1,682
33	Incremental Maintenance	734	734	734
34	Gas Reconcilable Programs	3,521	4,473	4,585
35	Integrity of Gas Pipeline	2,852	3,104	3,176
36	Management / Operations / Staffing Audit	-	-	-
37	Research & Development	1,738	1,751	1,763
38	Vegetation Management	400	408	417
39	Membership Dues	116	128	143
40	Settlement Adjustment	(484)	(674)	(648)
41	Total O&M Expense	\$ 101,136	\$ 105,412	\$ 107,083
42	<u>Amortizations - Refer to Schedule H for Detailed Information</u>	\$ (7,767)	\$ (7,318)	\$ (3,294)
43	Total O&M Plus Surcharges & Amortizations	\$ 93,369	\$ 98,094	\$ 103,789

New York State Electric & Gas Corporation
 Gas Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Operation & Maintenance Expense
 (\$000)

	A	B	C
	Rate Year 1 TME <u>4/30/2024</u>	Rate Year 2 TME <u>4/30/2025</u>	Rate Year 3 TME <u>4/30/2026</u>
<u>Subject to Reconciliation</u>			
44 Labor / Payroll	\$ 29,405	\$ 31,179	\$ 32,041
45 Pension	(3,164)	(3,164)	(3,164)
46 OPEBs	(133)	123	(287)
47 Gas Distribution Vegetation Management	400	408	417
48 Management Audit	-	-	-
49 Incremental Maintenance	734	734	734
50 Gas Reconcilable Programs	3,521	4,473	4,585
51 Energy Efficiency	7,369	8,147	9,056
52 Environmental Remediation	1,682	1,682	1,682
53 Economic Development	-	-	-
54 Low Income Program	6,291	6,291	6,291
55 Credit & Debit Card Fees	696	696	696
56 Third Party Agent Fees	60	60	60
57 Research & Development	1,738	1,751	1,763
58 Gas Pipeline Integrity Costs	2,852	3,104	3,176
59 Pipeline Safety Management	-	-	-
60 Uncollectibles	<u>2,561</u>	<u>2,724</u>	<u>N/A</u>
61 Total	\$ 54,013	\$ 58,208	\$ 57,051

New York State Electric & Gas Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Depreciation & Amortizations
(\$000)

	A	B	C
	Rate Year 1	Rate Year 2	Rate Year 3
	TME	TME	TME
	4/30/2024	4/30/2025	4/30/2026
1 Depreciation Expense	\$ 47,264	\$ 50,689	\$ 54,087
2 Total	\$ 47,264	\$ 50,689	\$ 54,087

New York State Electric & Gas Corporation
 Gas Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Operating Taxes
 (\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
<u>Gross Revenue Taxes</u>			
1	Total Retail Revenue	\$ 223,474	\$ 232,913
2	Average GRT Rate	1.56%	1.59%
3	Total Gross Revenue Tax	<u>\$ 3,485</u>	<u>\$ 3,709</u>
<u>Other Operating Taxes</u>			
4	Property Taxes	21,755	22,140
5	Payroll Taxes	3,608	3,825
6	Total Other Operating Taxes	<u>25,362</u>	<u>25,965</u>
7	Total	<u>\$ 28,847</u>	<u>\$ 29,674</u>
		<u>\$ 30,402</u>	

New York State Electric & Gas Corporation
 Gas Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Income Taxes
 (\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
1 Operating Income Before Income Taxes	\$ 61,034	\$ 66,730	\$ 71,552
2 Interest Expense	(15,178)	(17,370)	(18,979)
3 Book Income Before Income Taxes (Adjusted for Tax Items)	<u>45,856</u>	<u>49,360</u>	<u>52,573</u>
4 Federal Income Taxes @ 21.000%	9,630	10,366	11,040
5 State Taxes @ 6.500%	2,981	3,208	3,417
6 Fed Benefit of State Tax Deduction @ 1.365%	(626)	(674)	(718)
7 Total Federal & State @ Statutory Rates	<u>11,984</u>	<u>12,900</u>	<u>13,740</u>
<u>Permanent Differences</u>			
8 Meals and Entertainment	25	25	25
9 Subtotal: Permanent Differences	<u>25</u>	<u>25</u>	<u>25</u>
10 Delivery Income Taxes (Lines 7 & 9)	<u><u>\$ 12,009</u></u>	<u><u>\$ 12,925</u></u>	<u><u>\$ 13,765</u></u>

New York State Electric & Gas Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Capital Structure Summary Schedule
(\$000)

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>
	<u>Weight</u>	<u>Cost Rate</u>	<u>Percent</u>	<u>Tax Gross-up</u>	<u>Before Tax</u>
<u>Rate Year 1</u>					
1	Long Term Debt	51.63%	3.81%		1.97%
2	Customer Deposits	0.37%	3.45%		0.01%
3	Total Debt	52.00%			1.98%
4	Common Equity	48.00%	9.20%	1.56%	5.98%
5	Total	100.00%			7.96%
<u>Rate Year 2</u>					
6	Long Term Debt	51.69%	4.05%		2.09%
7	Customer Deposits	0.31%	3.45%		0.01%
8	Total Debt	52.00%			2.11%
9	Common Equity	48.00%	9.20%	1.56%	5.98%
10	Total	100.00%			8.08%
<u>Rate Year 3</u>					
11	Long Term Debt	51.72%	4.16%		2.15%
12	Customer Deposits	0.28%	3.45%		0.01%
13	Total Debt	52.00%			2.16%
14	Common Equity	48.00%	9.20%	1.56%	5.98%
15	Total	100.00%			8.14%
<u>Interest Expense</u>					
		<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>	
16	Rate Base	\$ 766,460	\$ 825,067	\$ 878,813	
17	Weighted Cost of Debt	1.98%	2.11%	2.16%	
18	Interest Expense	\$ 15,178	\$ 17,370	\$ 18,979	

New York State Electric & Gas Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Regulatory Amortizations
(\$000)

	A	B	C	D	E
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)	Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026
<u>Prior JP Remaining Term Amortizations</u>					
1	2-Year Remaining Term Amortization Items		2,723	2,723	-
2	Subtotal - Prior JP Remaining Term Amortizations		\$ 2,723	\$ 2,723	\$ -
<u>Pre-JP Remaining Balances</u>					
3	3-Year Amortization Items		1,230	1,230	1,230
4	Subtotal - Pre-JP Remaining Balances		\$ 1,230	\$ 1,230	\$ 1,230
<u>New Deferral Items</u>					
5	CEF - NYSERDA GAS - New Amortization	(170)	3	57	57
6	Community Development Fund - Town of Maine - New Amortization	91	3	(30)	(30)
7	COVID Uncollectibles RY1 Deferral - New Amortization	(0)	11	0	0
8	Credit & Debit Card Fees - New Amortization	(303)	3	101	101
9	Debt Reconciliation Deferral - New Amortization	(1,054)	3	351	351
10	Economic Development - New Amortization	(219)	3	73	73
11	EE Make Whole - New Amortization	142	3	(47)	(47)
12	EE Tracker - New Amortization	2,251	3	(750)	(750)
13	Environmental - New Amortization	(1,541)	3	514	514
14	Gain on Sale of Property - Franklin - New Amortization	(97)	3	32	32
15	Gas Pipeline Integrity Costs - New Amortization	(310)	3	103	103
16	Gas R&D Deferral - New Amortization	(547)	3	182	182
17	Gas Shaping Adjustment - New Amortization	(1,147)	3	382	382
18	Incremental Maintenance - New Amortization	(886)	3	295	295
19	Low Income Program - New Amortization	3,940	3	(1,313)	(1,313)
20	LPC Surcharge Liability	(837)	3	279	279
21	Management Audit - New Amortization	(175)	3	58	58
22	NPA Lansing Amortization	7,572	20	-	(449)
23	NRA Gas Safety 2020	(2,321)	3	774	774
24	NRA - Customer Service Quality Metrics - New Amortization	(2,418)	3	806	806
25	NRA - Gas Safety - New Amortization (offsets Methane Detection)	(3,653)	0	-	-
26	NYSEG Gas Safety Violations - Settlement Brewster gas leak	(2,750)	3	917	917
27	NYSERDA Unspent Funds - New Amortization	(3,440)	3	1,147	1,147
28	OPEB Deferral - New Amortization	39	3	(13)	(13)
29	Pension Deferral - New Amortization	1,345	3	(448)	(448)
30	Pipeline Safety Management Systems - New Amortization	(143)	3	48	48
31	PRA - Leak Backlog Mgmt - New Amortization	293	3	(98)	(98)
32	PRA - Leak Prone Main - New Amortization	384	3	(128)	(128)
33	Property Tax Deferral - New Amortization	388	3	(129)	(129)
34	Rate Increase Levelization - New Amortization	0	3	(0)	(0)
35	REV Incremental Costs - New Amortization	4	3	(1)	(1)
36	Sales & Use Tax Audit - New Amortization	1,171	6	(195)	(195)
37	Special Studies - New Amortization	(232)	3	77	77
38	Third Party Agent Fees - New Amortization	(205)	3	68	68
39	Vegetation Management - New Amortization	(639)	3	213	213
40	Subtotal - New Deferral Amortizations	\$ (5,466)		\$ 3,324	\$ 2,875
<u>Income Tax Related Amortizations</u>					
41	Excess DIT - TCJA - Protected Amortization	(66,321)	ARAM	1,587	1,560
42	Excess DIT - TCJA - Protected Pre-RY1 Liability	(0)	3	0	0
43	Excess DIT - TCJA - Unprotected Amortization	(16,607)	3	5,536	5,536
44	Federal Tax Reform - Jan-Sep 2018 Savings Amortization	487	1	(487)	-
45	PowerTax Regulatory Asset	7,001	32	(219)	(219)
46	Unfunded Future Income Taxes	24,701	43	(574)	(574)
47	Unfunded Future Income Taxes - NCR	(2,568)	2	1,284	1,284
48	Subtotal	\$ (53,307)		\$ 7,127	\$ 7,586
49	Total - NYSEG Gas	\$ (67,908)		\$ 14,403	\$ 14,414
				\$ 10,462	

New York State Electric & Gas Corporation
 Gas Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Rate Base Summary Schedule
 (\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
Rate Base			
1 Utility Plant	\$ 1,571,953	\$ 1,670,334	\$ 1,767,375
2 Depreciation Reserve	(571,291)	(613,777)	(659,884)
3 Materials & Supplies	5,237	5,345	5,452
4 Prepayments	12,159	12,410	12,658
5 O&M Working Capital per the FERC Formula 1	12,322	12,836	13,024
6 Non-Int Bearing Cust Advances	(12,040)	(12,040)	(12,040)
7 Deferred Debits & Credits	(76,035)	(61,270)	(46,232)
8 Deferred Income Taxes	(160,968)	(173,997)	(186,863)
9 Deferred Investment Tax Credit	(258)	(156)	(59)
10 Total Before Earnings Base-Capitalization Adjustment	781,079	839,686	893,432
11 Earnings Base-Capitalization Adjustment	(14,619)	(14,619)	(14,619)
12 Total	\$ 766,460	\$ 825,067	\$ 878,813

New York State Electric & Gas Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Deferred Debits and Credits
(\$000)

	A	B	C	
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026	
<u>Regulatory Assets & Liabilities:</u>				
1	2-Year Remaining Term Amortization Items	(4,084)	(1,361)	-
2	Pre- Remaining Balances - 3-Year Amortization Items	(3,075)	(1,845)	(615)
3	MTA Surcharge	64	64	64
4	CEF - NYSERDA GAS - New Amortization	(141)	(85)	(28)
5	Community Development Fund - Town of Maine - New Amortizatio	76	46	15
6	COVID Uncollectibles RY1 Deferral - New Amortization	(0)	(0)	(0)
7	Credit & Debit Card Fees - New Amortization	(253)	(152)	(51)
8	Debt Reconciliation Deferral - New Amortization	(878)	(527)	(176)
9	Economic Development - New Amortization	(183)	(110)	(37)
10	EE Make Whole - New Amortization	119	71	24
11	EE Tracker - New Amortization	1,876	1,126	375
12	Environmental - New Amortization	(1,284)	(770)	(257)
13	Gain on Sale of Property - Franklin - New Amortization	(81)	(49)	(16)
14	Gas Pipeline Integrity Costs - New Amortization	(258)	(155)	(52)
15	Gas R&D Deferral - New Amortization	(456)	(273)	(91)
16	Gas Shaping Adjustment - New Amortization	(956)	(574)	(191)
17	Incremental Maintenance - New Amortization	(738)	(443)	(148)
18	Low Income Program - New Amortization	3,283	1,970	657
19	LPC Surcharge Liability	(697)	(418)	(139)
20	Management Audit - New Amortization	(146)	(88)	(29)
21	NPA Lansing Amortization	8,973	10,322	10,110
22	NPA Gas Safety 2020	(1,934)	(1,161)	(387)
23	NRA - Customer Service Quality Metrics - New Amortization	(2,015)	(1,209)	(403)
24	NRA - Gas Safety - New Amortization	(3,653)	(3,653)	(3,653)
25	NYSEG Gas Safety Violations - Settlement Brewster gas leak	(2,292)	(1,375)	(458)
25	NYSERDA Unspent Funds - New Amortization	(2,867)	(1,720)	(573)
26	OPEB Deferral - New Amortization	33	20	7
27	Pension Deferral - New Amortization	1,121	672	224
28	Pipeline Safety Management Systems - New Amortization	(119)	(71)	(24)
29	PRA - Leak Backlog Mgmt - New Amortization	244	147	49
30	PRA - Leak Prone Main - New Amortization	320	192	64
31	Property Tax Deferral - New Amortization	323	194	65
32	Rate Increase Levelization - New Amortization	0	0	0
33	REV Incremental Costs - New Amortization	3	2	1
34	Sales & Use Tax Audit - New Amortization	1,073	878	683
35	Special Studies - New Amortization	(194)	(116)	(39)
36	Third Party Agent Fees - New Amortization	(171)	(103)	(34)
37	Vegetation Management - New Amortization	(533)	(320)	(107)
38	Excess DIT - TCJA - Protected Amortization	(65,528)	(63,955)	(62,359)
39	Excess DIT - TCJA - Protected Pre-RY1 Liability	(0)	(0)	(0)
40	Excess DIT - TCJA - Unprotected Amortization	(13,839)	(8,304)	(2,768)
41	Federal Tax Reform - Jan-Sep 2018 Savings Amortization	244	-	-
42	PowerTax Regulatory Asset	6,892	6,673	6,454
43	Unfunded Future Income Taxes	24,414	23,840	23,265
44	Unfunded Future Income Taxes - NCR	(1,926)	(642)	-
45	Subtotal	\$ (59,242)	\$ (43,260)	\$ (30,577)

New York State Electric & Gas Corporation
 Gas Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Deferred Debits and Credits
 (\$000)

	A	B	C	
	Rate Year 1	Rate Year 2	Rate Year 3	
	TME	TME	TME	
	<u>4/30/2024</u>	<u>4/30/2025</u>	<u>4/30/2026</u>	
<u>Other Deferred Assets & Liabilities:</u>				
46	Accrued Pension	\$ 8,165	\$ 7,212	\$ 9,740
47	Accident & Sickness Reserve	-	-	-
48	Commodity Hedge Margin	-	-	-
49	Deferred Gas Costs	-	-	-
50	Gain / Loss on Reacquired Debt	2,742	2,742	2,742
51	Injuries & Damages Reserve	(1,289)	(1,289)	(1,289)
52	OPEB Reserve	(26,283)	(26,547)	(26,720)
53	Preliminary Engineering	831	831	831
54	PSC Assessment	(25)	(25)	(25)
55	Purchase of Receivables	15	15	15
56	RDM	-	-	-
57	SFAS-112	(950)	(950)	(950)
58	Workman's Comp Reserve	-	-	-
59	Other	-	-	-
60	Subtotal	<u>\$ (16,794)</u>	<u>\$ (18,010)</u>	<u>\$ (15,655)</u>
61	Grand Total	<u>\$ (76,035)</u>	<u>\$ (61,270)</u>	<u>\$ (46,232)</u>

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026

Schedule	A	Rate of Return Statement
Schedule	B	Revenue
Schedule	C	Operation & Maintenance Expense
Schedule	D	Depreciation & Amortizations
Schedule	E	Operating Taxes
Schedule	F	Income Taxes
Schedule	G	Capital Structure
Schedule	H	Regulatory Amortizations
Schedule	I	Rate Base
Schedule	J	Deferred Debits and Credits

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Rate of Return Statement
(\$000)

	A	B	C
	Rate Year 1 <u>TME 4/30/2024</u>	Rate Year 2 <u>TME 4/30/2025</u>	Rate Year 3 <u>TME 4/30/2026</u>
<u>Operating Revenues</u>			
1 Sales Revenue	\$ 501,495	\$ 574,635	\$ 605,646
2 Impact of Rate Increase	49,396	55,901	64,154
3 Late Payments	2,885	3,049	3,299
4 Total Retail Revenue	<u>553,775</u>	<u>633,585</u>	<u>673,099</u>
5 Other Revenue	33,720	(12,959)	(2,413)
6 Total Revenue	<u>587,496</u>	<u>620,626</u>	<u>670,687</u>
7 Gross Revenue Taxes	12,488	13,218	14,350
8 Net Revenue	<u>575,008</u>	<u>607,408</u>	<u>656,336</u>
9 O&M Expenses	183,489	191,299	207,699
10 Depreciation & Amortizations	100,708	108,002	116,889
11 Taxes Other Than Income Taxes	109,429	115,230	121,233
12 Total Operating Expenses	<u>393,627</u>	<u>414,531</u>	<u>445,821</u>
13 Operating Income Before Income Taxes	<u>181,381</u>	<u>192,877</u>	<u>210,515</u>
14 Income Taxes	34,503	36,500	39,411
15 Operating Income Available for Return	<u>\$ 146,877</u>	<u>\$ 156,377</u>	<u>\$ 171,104</u>
16 Rate Base	2,202,482	2,330,235	2,516,555
17 Rate of Return	<u>6.67%</u>	<u>6.71%</u>	<u>6.80%</u>
18 Return on Equity	<u>9.20%</u>	<u>9.20%</u>	<u>9.20%</u>
<u>Calculation of Return on Equity</u>			
19 Operating Income Available for Return	\$ 146,877	\$ 156,377	\$ 171,104
20 Less: Interest Expense	<u>(49,616)</u>	<u>(53,474)</u>	<u>(59,973)</u>
21 Balance for Common	97,262	102,903	111,131
22 Rate Base	2,202,482	2,330,235	2,516,555
23 Common Equity Percentage	<u>48%</u>	<u>48%</u>	<u>48%</u>
24 Equity Component of Rate Base	1,057,191	1,118,513	1,207,946
25 Balance for Common	97,262	102,903	111,131
26 Equity Component of Rate Base	<u>1,057,191</u>	<u>1,118,513</u>	<u>1,207,946</u>
27 Return on Equity	9.20%	9.20%	9.20%
Revenue Requierment Value of 1bp ROE			
28 Net income Attributable to 1bp of ROE (line 24 x 1bp)	\$ 106	\$ 112	\$ 121
29 / Retention Factor including FIT/SIT	<u>71.70%</u>	<u>71.70%</u>	<u>71.70%</u>
30 Revenue Requirement Value of 1bp ROE	147	156	168

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Revenue
(\$000)

	A	B	C	
	Rate Year 1	Rate Year 2	Rate Year 3	
	<u>TME 4/30/2024</u>	<u>TME 4/30/2025</u>	<u>TME 4/30/2026</u>	
<u>Sales Revenue</u>				
1	Gross Base Delivery	\$ 448,471	\$ 520,124	\$ 551,189
2	Plus: Rate Increase	49,396	55,901	64,154
3	BIPP Charges	3,024	3,038	3,053
4	Net Base Delivery Charges	<u>500,891</u>	<u>579,063</u>	<u>618,396</u>
5	Clean Energy Fund	32,972	33,645	32,375
6	Dynamic Load Management Surcharge	1,310	1,379	1,449
7	MFC/POR Delivery (incl. deferral)	3,230	3,230	3,230
8	Gross Revenue Tax	12,488	13,218	14,350
9	Total Sales Revenue	<u>\$ 550,891</u>	<u>\$ 630,536</u>	<u>\$ 669,800</u>
10	Late Payments	2,885	3,049	3,299
<u>Other Revenue</u>				
11	Other Sales Income	424	424	424
12	Product and Service Sales	48	48	48
13	Connect/Disconnect Service Income	221	221	221
14	Company Use - Delivery	713	728	743
15	Technical Equipment Rental	479	489	499
16	Joint Use Property Sales	1,200	1,242	1,285
17	Installation Modification Income	2,538	3,142	2,992
18	Street Lighting Damage Reimbursement	7	7	7
19	Third Party + Miscellaneous	169	172	175
20	Total	<u>\$ 5,799</u>	<u>\$ 6,473</u>	<u>\$ 6,394</u>
<u>Deferrals & Amortizations</u>				
21	Excess DIT - TCJA - Protected Amortization	3,961	3,953	4,084
22	Excess DIT - TCJA - Protected Pre-RY1 Liability	0	-	-
23	Excess DIT - TCJA - Unprotected Amortization	(25)	(25)	(25)
24	Federal Tax Reform - TCJA Jan-Sep 2018 Savings Amortization	92	-	-
25	Excess Depreciation Reserve Amortization	3,000	2,000	1,000
26	Rate Increase Shaping Deferral	20,894	(25,360)	(13,866)
27	Total	<u>\$ 27,921</u>	<u>\$ (19,432)</u>	<u>\$ (8,807)</u>
28	Total Other Revenues + Deferrals & Amortizations	33,720	(12,959)	(2,413)
29	Total	<u><u>\$ 587,496</u></u>	<u><u>\$ 620,626</u></u>	<u><u>\$ 670,687</u></u>

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Operation & Maintenance Expense
(\$000)

	A	B	C
	Rate Year 1	Rate Year 2	Rate Year 3
	<u>TME 4/30/2024</u>	<u>TME 4/30/2025</u>	<u>TME 4/30/2026</u>
<u>O&M Expenses</u>			
1 Labor / Payroll	\$ 41,167	\$ 43,327	\$ 44,707
2 Variable Compensation	1,034	1,087	1,122
3 401K	3,642	3,640	3,645
4 Productivity	(1,062)	(1,132)	(1,202)
5 Medical Benefits	4,862	4,976	5,080
6 Other Employee Benefits	595	609	622
7 Uncollectibles	7,057	7,620	8,258
8 Insurance	1,272	1,302	1,329
9 Workers Comp	1,029	1,053	1,075
10 Injury / Damages	507	519	529
11 ASC Costs	25,099	25,657	26,185
12 Outside Services	27,852	28,133	28,688
13 Legal / Regulatory Expense	641	644	647
14 Vehicle Depreciation	2,141	2,378	2,586
15 Storm - Major	4,500	6,000	7,555
16 Storm - Minor	1,100	1,100	1,100
17 Trouble Costs	3,342	3,342	3,342
18 Vegetation Management - Distribution	9,012	9,012	9,012
19 Vegetation Management - Danger Tree	1,654	1,654	1,654
20 Vegetation Management - Transmission	2,380	2,435	2,487
21 Security	1,538	1,574	1,607
22 Low Income Program	15,514	15,514	15,514
23 Credit & Debit Card Fees	1,404	1,404	1,404
24 Third Party Agent Fees	44	44	44
25 CS Enhancements	281	287	293
26 Stray Voltage	1,102	1,102	1,102
27 AMI - Incremental O&M	2,118	3,035	3,400
28 AMI - Incremental O&M Savings	(1,821)	(4,681)	(7,264)
29 Occupancy/Overhead costs	4,987	5,103	5,210
30 EE Tracker	15,048	15,376	15,495
31 EE Heat Pumps	881	1,124	1,361
32 All Other O&M General Inflater Items	10,236	10,474	10,694
33 Pension	(3,766)	(3,766)	(3,766)
34 OPEBs	54	(78)	(385)
35 Economic Development	4,000	4,000	4,000
36 Electric DOE Liability/VRD DOE	-	-	-
37 Environmental Remediation	997	3,510	3,510
38 Incremental Maintenance	520	1,051	1,072
39 Management / Operations / Staffing Audit	-	-	-
40 NEIL Credits	(5,791)	(5,910)	(6,029)
41 Smart Grids / Innovation/ REV	587	195	385
42 Electric Vehicle (EV) program	150	150	150
43 EV Program Outreach	-	-	-
44 Membership Dues	13	13	13
45 Settlement Adjustment	(961)	(852)	(723)
46 Total O&M Expense	\$ 184,958	\$ 192,025	\$ 195,510

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Operation & Maintenance Expense
(\$000)

	A	B	C
	Rate Year 1 <u>TME 4/30/2024</u>	Rate Year 2 <u>TME 4/30/2025</u>	Rate Year 3 <u>TME 4/30/2026</u>
<u>Surcharge Expense</u>			
47 Clean Energy Fund (CEF)	32,972	33,645	32,375
48 Dynamic Load Management	<u>1,310</u>	<u>1,379</u>	<u>1,449</u>
49 Total Surcharges	\$ 34,282	\$ 35,024	\$ 33,823
50 <u>Amortizations - Refer to Schedule H for Detailed Information</u>	\$ (35,750)	\$ (35,750)	\$ (21,634)
51 Total O&M Plus Surchages & Amortizations	<u>\$ 183,489</u>	<u>\$ 191,299</u>	<u>\$ 207,699</u>
 <u>Subject to Reconciliation</u>			
52 Labor	\$ 41,167	\$ 43,327	\$ 44,707
53 Pension	(3,766)	(3,766)	(3,766)
54 OPEBs	54	(78)	(385)
55 Vegetation Management	9,012	9,012	9,012
56 Management Audit/Operations Audit	-	-	-
57 REV	587	195	385
58 Incremental Maintenance	520	1,051	1,072
59 Energy Efficiency	15,048	15,376	15,495
60 Heat Pumps	881	1,124	1,361
61 Environmental Remediation	997	3,510	3,510
62 Economic Development	4,000	4,000	4,000
63 Low Income Program	15,514	15,514	15,514
64 Credit & Debit Card Fee Deferral	1,404	1,404	1,404
65 Third Party Agent Fees	44	44	44
66 Electric Vehicle Program Costs	150	150	150
67 Storm Deferral	4,500	6,000	7,555
68 NEIL Credit	(5,791)	(5,910)	(6,029)
69 DOE Liability	-	-	-
70 Uncollectibles	<u>7,057</u>	<u>7,620</u>	<u>N/A</u>
71 Total	\$ 91,378	\$ 98,572	\$ 94,029

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Depreciation & Amortizations
(\$000)

	A	B	C
	Rate Year 1 <u>TME 4/30/2024</u>	Rate Year 2 <u>TME 4/30/2025</u>	Rate Year 3 <u>TME 4/30/2026</u>
1 <u>Depreciation Expense</u>	<u>\$ 100,708</u>	<u>\$ 108,002</u>	<u>\$ 116,889</u>
2 <u>Total</u>	<u>\$ 100,708</u>	<u>\$ 108,002</u>	<u>\$ 116,889</u>

Note: Excess Depreciation Reserve forecast amount is included in Revenues on Schedule B

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Operating Taxes
(\$000)

	A	B	C	
	Rate Year 1	Rate Year 2	Rate Year 3	
	<u>TME 4/30/2024</u>	<u>TME 4/30/2025</u>	<u>TME 4/30/2026</u>	
<u>Gross Revenue Taxes</u>				
1	Total Retail Revenue	\$ 550,891	\$ 630,536	\$ 669,800
2	Average GRT Rate	2.27%	2.10%	2.14%
3	Total Gross Revenue Tax	<u>\$ 12,488</u>	<u>\$ 13,218</u>	<u>\$ 14,350</u>
<u>Other Operating Taxes</u>				
4	Property Taxes	\$ 102,671	\$ 108,205	\$ 114,037
5	Other & Capital Base Taxes	1,675	1,675	1,675
6	Payroll Taxes	<u>5,084</u>	<u>5,351</u>	<u>5,521</u>
7	Total Other Operating Taxes	\$ 109,429	\$ 115,230	\$ 121,233
8	Total	<u>\$ 121,917</u>	<u>\$ 128,448</u>	<u>\$ 135,583</u>

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Income Taxes
(\$000)

	A	B	C
	Rate Year 1 <u>TME 4/30/2024</u>	Rate Year 2 <u>TME 4/30/2025</u>	Rate Year 3 <u>TME 4/30/2026</u>
1 Operating Income Before Income Taxes	\$ 181,381	\$ 192,877	\$ 210,515
2 Interest Expense	(49,616)	(53,474)	(59,973)
3 Book Income Before Income Taxes (Adjusted for Tax Items)	<u>131,765</u>	<u>139,403</u>	<u>150,542</u>
4 Federal Income Taxes @ 21.000%	27,671	29,275	31,614
5 State Taxes @ 6.500%	8,565	9,061	9,785
6 Fed Benefit of State Tax Deduction @ 1.365%	(1,799)	(1,903)	(2,055)
7 Total Federal & State @ Statutory Rates	<u>34,437</u>	<u>36,433</u>	<u>39,344</u>
<u>Permanent Differences</u>			
8 Meals and Entertainment	<u>67</u>	<u>67</u>	<u>67</u>
9 Subtotal: Permanent Differences	<u>67</u>	<u>67</u>	<u>67</u>
10 Delivery Income Taxes (Lines 7 & 9)	<u><u>\$ 34,503</u></u>	<u><u>\$ 36,500</u></u>	<u><u>\$ 39,411</u></u>

Rochester Gas and Electric Corporation
 Electric Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Capital Structure Summary Schedule
 (\$000)

	A	B	C	D	E
	<u>Weight</u>	<u>Cost Rate</u>	<u>Percent</u>	<u>Tax Gross-up</u>	<u>Before Tax</u>
<u>Rate Year 1</u>					
1 Long Term Debt	51.85%	4.33%	2.25%		2.25%
2 Customer Deposits	0.15%	3.45%	0.01%		0.01%
3 Total Debt	<u>52.00%</u>		<u>2.25%</u>		<u>2.25%</u>
4 Common Equity	48.00%	9.20%	4.42%	1.56%	5.98%
5 Total	<u>100.00%</u>		<u>6.67%</u>		<u>8.23%</u>
<u>Rate Year 2</u>					
6 Long Term Debt	51.86%	4.42%	2.29%		2.29%
7 Customer Deposits	0.14%	3.45%	0.00%		0.00%
8 Total Debt	<u>52.00%</u>		<u>2.29%</u>		<u>2.29%</u>
9 Common Equity	48.00%	9.20%	4.42%	1.56%	5.98%
10 Total	<u>100.00%</u>		<u>6.71%</u>		<u>8.27%</u>
<u>Rate Year 3</u>					
11 Long Term Debt	51.88%	4.59%	2.38%		2.38%
12 Customer Deposits	0.12%	3.45%	0.00%		0.00%
13 Total Debt	<u>52.00%</u>		<u>2.38%</u>		<u>2.38%</u>
14 Common Equity	48.00%	9.20%	4.42%	1.56%	5.98%
15 Total	<u>100.00%</u>		<u>6.80%</u>		<u>8.36%</u>
<u>Interest Expense</u>					
16 Rate Base	<u>\$ 2,202,482</u>	<u>\$ 2,330,235</u>	<u>\$ 2,516,555</u>		
17 Weighted Cost of Debt	2.25%	2.29%	2.38%		
18 Interest Expense	<u>\$ 49,616</u>	<u>\$ 53,474</u>	<u>\$ 59,973</u>		

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Regulatory Amortizations
(S000)

	A	B	C	D	E	
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)	Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026	
<u>Prior JP Remaining Term Amortizations</u>						
1	2-Year Remaining Term Amortization Items	(15,472)	2	7,736	7,736	-
2	Economic Development - Remaining Amort	(7,349)	3	2,450	2,450	2,450
3	Environmental - Remaining Amort	(20,667)	3	6,889	6,889	6,889
4	Subtotal - Prior JP Remaining Term Amortizations	(43,488)		17,075	17,075	9,339
<u>Pre-JP Remaining Balances</u>						
5	3-Year Amortization Items	(23,212)	3	7,737	7,737	7,737
6	Storm - Non-Superstorm	13,554	10	(1,355)	(1,355)	(1,355)
7	Subtotal - Pre-JP Remaining Balances	(9,657)		6,382	6,382	6,382
<u>New Deferral Items</u>						
8	2017 Storm Settlement - New Amortization	(161)	3	54	54	54
9	Credit & Debit Card Fees - New Amortization	655	3	(218)	(218)	(218)
10	Debt Reconciliation Deferral - New JP Amortization	2,278	3	(759)	(759)	(759)
11	Direct Current Fast Charging Station - New Amortization	-	0	-	-	-
12	Economic Development - New Amortization	(3,833)	3	1,278	1,278	1,278
13	EE Make Whole - New Amortization	1,548	3	(516)	(516)	(516)
14	EE Tracker - New Amortization	(2,536)	3	845	845	845
15	Environmental - New Amortization	(617)	3	206	206	206
16	EV 15 Year Regulatory Asset - New Amortization	900	15	(60)	(60)	(60)
17	EV 5 Year Regulatory Asset - New Amortization	255	5	(51)	(51)	(51)
18	EV Outreach - New Amortization	(242)	11	22	22	22
19	Heat Pump Deferral - New Amortization	1,015	3	(338)	(338)	(338)
20	Incremental Maintenance - New Amortization	(49)	3	16	16	16
21	Low Income Program - New Amortization	4,033	3	(1,344)	(1,344)	(1,344)
22	LPC Surcharge Liability	(2,678)	3	893	893	893
23	Management Audit - New Amortization	(47)	3	16	16	16
24	Manhole Maintenance - New Amortization	(3,031)	3	1,010	1,010	1,010
25	NEIL Credit - New Amortization	(2,235)	3	745	745	745
26	Nine Mile II - TCCs - New Amortization	(13,763)	3	4,588	4,588	4,588
27	NRA - Customer Service Quality Metrics - New Amortization	(4,765)	3	1,588	1,588	1,588
28	NRA - SAIFI - New Amortization	(10,393)	3	3,464	3,464	3,464
29	Nuclear Fuel DOE Liability True-up - New Amortization	428	3	(143)	(143)	(143)
30	OPEB Deferral - New Amortization	(625)	3	208	208	208
31	Pension Deferral - New Amortization	(2,267)	3	756	756	756
32	Property Tax Deferral - New Amortization	(689)	3	230	230	230
33	Rate Increase Levelization - New Amortization	1	3	(0)	(0)	(0)
34	REV Incremental Costs - New Amortization	(232)	3	77	77	77
35	Storm - Non-Superstorm - New Amortization	21,399	10	(2,140)	(2,140)	(2,140)
36	Storm Manager Overtime - New Amortization	(149)	3	50	50	50
37	Third Party Agent Fees - New Amortization	(178)	3	59	59	59
38	Vegetation Management - New Amortization	(62)	3	21	21	21
39	Vegetation Management - Danger Tree Deferral	3,780	7	(473)	(473)	(473)
40	Subtotal - New Deferral Amortizations	(12,258)		10,082	10,082	10,082
<u>Income Tax Related Amortizations</u>						
41	Excess DIT - TCJA - Protected Amortization (reflected in Revenue)	(194,833)	ARAM	3,961	3,953	4,084
42	Excess DIT - TCJA - Protected Pre-RY1 Liability (reflected in Revenue)	(0)	1	0	-	-
43	Excess DIT - TCJA - Unprotected Amortization	74	3	(25)	(25)	(25)
44	Federal Tax Reform - Jan-Sep 2018 Savings Amortization (reflected in Revenue)	(92)	1	92	-	-
45	PowerTax Regulatory Asset	32,833	32	(1,026)	(1,026)	(1,026)
46	Unfunded Future Income Taxes	135,100	43	(3,142)	(3,142)	(3,142)
47	Unfunded Future Income Taxes - NCR	(12,760)	2	6,380	6,380	-
48	Subtotal	(39,677)		6,239	6,140	(109)
49	Total - RG&E Electric	\$ (105,081)		\$ 39,778	\$ 39,678	\$ 25,693

Rochester Gas and Electric Corporation
 Electric Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Rate Base
 (\$000)

	A	B	C
	Rate Year 1	Rate Year 2	Rate Year 3
	<u>TME 4/30/2024</u>	<u>TME 4/30/2025</u>	<u>TME 4/30/2026</u>
<u>Rate Base</u>			
1 Utility Plant	\$ 3,867,455	\$ 4,086,313	\$ 4,374,080
2 Depreciation Reserve	(1,081,140)	(1,177,749)	(1,281,482)
3 Materials & Supplies	12,316	12,571	12,823
4 Prepayments	41,452	42,310	43,156
5 O&M Working Capital per the FERC Formula	26,523	27,429	27,634
6 Non Interest Bearing Customer Advances	(17,887)	(17,887)	(17,887)
7 Deferred Debits & Credits	(247,488)	(208,307)	(174,616)
8 Deferred Income Taxes	(402,706)	(438,403)	(471,111)
9 Total Before Earnings Base-Capitalization Adjustment	2,198,524	2,326,277	2,512,597
10 Earnings Base-Capitalization Adjustment	3,958	3,958	3,958
11 Total	<u>\$ 2,202,482</u>	<u>\$ 2,330,235</u>	<u>\$ 2,516,555</u>

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Deferred Debits and Credits
(\$000)

	A	B	C	
	TME 4/30/2024 Rate Year 1	TME 4/30/2025 Rate Year 2	TME 4/30/2026 Rate Year 3	
<u>Regulatory Assets & Liabilities:</u>				
1	2-Year Remaining Term Amortization Items	(11,604)	(3,868)	-
2	2018 Windstorm Settlement - Case 19-E-0105	-	-	-
3	ASGA	-	-	-
4	Economic Development - Remaining Amort	(6,124)	(3,675)	(1,225)
5	EEPS	-	-	-
6	EE Tracker	-	-	-
7	Environmental - Remaining Amort	(17,222)	(10,333)	(3,444)
8	Pre-JP Remaining Balances - 3-Year Amortization Items	(19,343)	(11,606)	(3,869)
9	Pre-JP Remaining Balances - Storm Non-Superstorm	12,877	11,521	10,166
10	2017 Storm Settlement - New Amortization	(134)	(80)	(27)
11	Credit & Debit Card Fees - New Amortization	546	327	109
12	Debt Reconciliation Deferral - New JP Amortization	1,899	1,139	380
13	Direct Current Fast Charging Station - New Amortization	-	-	-
14	Economic Development - New Amortization	(3,194)	(1,916)	(639)
15	EE Make Whole - New Amortization	1,290	774	258
16	EE Tracker - New Amortization	(2,113)	(1,268)	(423)
17	Environmental - New Amortization	(514)	(309)	(103)
18	EV 15 Year Regulatory Asset - New Amortization	870	810	750
19	EV 5 Year Regulatory Asset - New Amortization	230	179	128
20	EV Outreach - New Amortization	(231)	(209)	(187)
21	Heat Pump Deferral - New Amortization	846	508	169
22	Incremental Maintenance - New Amortization	(41)	(24)	(8)
23	Low Income Program - New Amortization	3,361	2,017	672
24	LPC Surcharge Liability	(2,231)	(1,339)	(446)
25	Management Audit - New Amortization	(39)	(23)	(8)
26	Manhole Maintenance - New Amortization	(2,526)	(1,516)	(505)
27	NEIL Credit - New Amortization	(1,863)	(1,118)	(373)
28	Nine Mile II - TCCs - New Amortization	(11,469)	(6,882)	(2,294)
29	NRA - Customer Service Quality Metrics - New Amortization	(3,971)	(2,383)	(794)
30	NRA - SAIFI - New Amortization	(8,661)	(5,196)	(1,732)
31	Nuclear Fuel DOE Liability True-up - New Amortization	357	214	71
32	OPEB Deferral - New Amortization	(521)	(313)	(104)
33	Pension Deferral - New Amortization	(1,889)	(1,134)	(378)
34	Property Tax Deferral - New Amortization	(574)	(344)	(115)
35	Rate Increase Levelization - New Amortization	1	0	0
36	REV Incremental Costs - New Amortization	(194)	(116)	(39)
37	Storm - Non-Superstorm - New Amortization	20,329	18,189	16,049
38	Storm Manager Overtime - New Amortization	(124)	(74)	(25)
39	Third Party Agent Fees - New Amortization	(148)	(89)	(30)
40	Vegetation Management - New Amortization	(52)	(31)	(10)
41	Vegetation Management - Danger Tree Deferral	3,544	3,071	2,598

Rochester Gas and Electric Corporation
Electric Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Deferred Debits and Credits
(\$000)

	A	B	C
	TME 4/30/2024 Rate Year 1	TME 4/30/2025 Rate Year 2	TME 4/30/2026 Rate Year 3
42 Subtotal - Regulatory Assets & Liabilities	(48,635)	(15,096)	14,574
<u>Income Tax Related Amortizations</u>			
43 Excess DIT - TCJA - Protected Amortization	(192,852)	(188,896)	(184,878)
44 Excess DIT - TCJA - Protected Pre-RY1 Liability	(0)	-	-
45 Excess DIT - TCJA - Unprotected Amortization	62	37	12
46 Federal Tax Reform - Jan-Sep 2018 Savings Amortization	(46)	-	-
47 PowerTax Regulatory Asset	32,320	31,294	30,268
48 Unfunded Future Income Taxes	133,529	130,387	127,245
49 Unfunded Future Income Taxes - NCR	(9,570)	(3,190)	-
50 Subtotal - Income Tax related	(36,557)	(30,368)	(27,352)
51 Total - Regulatory Assets & Liabilities	(85,192)	(45,464)	(12,778)
<u>Other Deferred Assets & Liabilities:</u>			
52 Commodity Hedge Margin	-	-	-
53 DOE Liability	(129,414)	(129,414)	(129,414)
54 FAS-112 Post Employment Benefit Liability	(545)	(545)	(545)
55 Preliminary Survey and Investigation	73	73	73
56 Pension Asset	(25,726)	(28,615)	(30,039)
57 Loss on Reacquired Debt	3,523	3,523	3,523
58 Net (Gains)/Losses on Interest Rate Hedges	26,009	25,779	25,549
59 NBC True-Up	-	-	-
60 OPEB Reserve	(36,494)	(33,921)	(31,263)
61 Injuries and Damages Reserve	(475)	(475)	(475)
62 RDM	-	-	-
63 All Other	752	752	752
64 Subtotal	\$ (162,296)	\$ (162,843)	\$ (161,838)
65 Grand Total	\$ (247,488)	\$ (208,307)	\$ (174,616)

Rochester Gas and Electric Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026

Schedule	A	Rate of Return Statement
Schedule	B	Revenue
Schedule	C	Operation & Maintenance Expense
Schedule	D	Depreciation & Amortizations
Schedule	E	Operating Taxes
Schedule	F	Income Taxes
Schedule	G	Capital Structure
Schedule	H	Regulatory Amortizations
Schedule	I	Rate Base
Schedule	J	Deferred Debits and Credits

**Rochester Gas and Electric Corporation
Gas Department**

Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026

Rate of Return Statement

(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
<u>Operating Revenues</u>			
1 Sales Revenue	\$ 182,764	\$ 203,687	\$ 218,235
2 Impact of Rate Increase	17,667	19,707	21,822
4 Late Payments	2,911	3,102	3,407
5 Total Retail Revenue	<u>203,342</u>	<u>226,495</u>	<u>243,464</u>
6 Other Revenue	6,208	(2,178)	3,997
7 Total Revenue	<u>209,550</u>	<u>224,317</u>	<u>247,461</u>
8 Gross Revenue Taxes	5,340	5,710	6,304
9 Net Revenue	<u>204,210</u>	<u>218,607</u>	<u>241,157</u>
10 O&M Expenses	74,978	81,026	95,488
11 Depreciation & Amortizations	39,752	42,433	45,136
12 Taxes Other Than Income Taxes	36,536	38,513	40,508
13 Total Operating Expenses	<u>151,267</u>	<u>161,971</u>	<u>181,132</u>
14 Operating Income Before Income Taxes	<u>52,943</u>	<u>56,636</u>	<u>60,024</u>
15 Income Taxes	10,062	10,708	11,228
16 Operating Income Available for Return	<u>\$ 42,881</u>	<u>\$ 45,927</u>	<u>\$ 48,796</u>
17 Rate Base	643,022	684,382	717,674
18 Rate of Return	<u>6.67%</u>	<u>6.71%</u>	<u>6.80%</u>
19 Return on Equity	<u>9.20%</u>	<u>9.20%</u>	<u>9.20%</u>
<u>Calculation of Return on Equity</u>			
20 Operating Income Available for Return	\$ 42,881	\$ 45,927	\$ 48,796
21 Less: Interest Expense	(14,485)	(15,705)	(17,103)
22 Balance for Common	<u>28,396</u>	<u>30,222</u>	<u>31,692</u>
23 Rate Base	643,022	684,382	717,674
24 Common Equity Percentage	48%	48%	48%
25 Equity Component of Rate Base	<u>308,650</u>	<u>328,503</u>	<u>344,483</u>
26 Balance for Common	28,396	30,222	31,692
27 Equity Component of Rate Base	<u>308,650</u>	<u>328,503</u>	<u>344,483</u>
28 Return on Equity	9.20%	9.20%	9.20%
<u>Revenue Requirement Value of 1bp ROE</u>			
29 Net income Attributable to 1bp of ROE (line 25 x 1bp)	\$ 31	33	34
30 / Retention Factor including FIT/SIT	71.54%	71.54%	71.54%
31 Revenue Requirement Value of 1bp ROE	<u>43</u>	<u>46</u>	<u>48</u>

Rochester Gas and Electric Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Revenue
(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
	<u>Sales Revenue</u>		
1	\$ 172,476	\$ 193,025	\$ 206,976
2	17,667	19,707	21,822
3	2,200	2,204	2,208
4	192,343	214,936	231,006
5	2,434	2,434	2,434
6	315	314	314
7	5,340	5,710	6,304
8	\$ 200,431	\$ 223,393	\$ 240,057
9	2,911	3,102	3,407
	<u>Other Revenue</u>		
10	\$ 96	\$ 98	\$ 100
11	373	381	388
12	172	175	178
13	66	68	69
14	1,827	1,865	1,902
15			
16	\$ 2,534	\$ 2,586	\$ 2,638
	<u>Deferrals & Amortizations</u>		
17	1,164	1,162	1,294
18	(0)	(0)	(0)
19	(486)	(486)	(486)
20	(365)	-	-
21	3,360	(5,441)	551
22	\$ 3,674	\$ (4,764)	\$ 1,359
23	6,208	(2,178)	3,997
24	\$ 209,550	\$ 224,317	\$ 247,461

Rochester Gas and Electric Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Operation & Maintenance Expense
(\$000)

	A	B	C
	Rate Year 1	Rate Year 2	Rate Year 3
	<u>TME 4/30/2024</u>	<u>TME 4/30/2025</u>	<u>TME 4/30/2026</u>
<u>O&M Expenses</u>			
1 Labor / Payroll	\$ 24,610	\$ 26,301	\$ 27,148
2 Variable Compensation	520	556	574
3 401K	2,345	2,378	2,388
4 Productivity	(570)	(603)	(651)
5 Medical Benefits	2,492	2,550	2,604
6 Other Employee Benefits	313	320	327
7 Uncollectibles	3,955	4,231	4,669
8 Insurance	585	599	611
9 Workers Comp	494	506	517
10 Injury / Damages	33	33	34
11 ASC Costs	11,655	11,914	12,160
12 Outside Services	11,571	11,829	12,073
13 Legal / Regulatory Expense	384	386	388
14 Vehicle Depreciation	858	953	1,037
15 Security	616	631	644
16 Low Income Program	7,453	7,453	7,453
17 Credit & Debit Card Fees	1,162	1,162	1,162
18 Third Party Fees	36	36	36
19 CS Enhancements	231	236	241
20 Communications - Reporting Gas Odors	271	251	256
21 Gas Utilization	17	17	18
22 AMI - Incremental O&M	1,356	1,577	1,644
23 AMI - Incremental O&M Savings	(615)	(1,581)	(2,452)
24 Occupancy/Overhead costs	3,214	3,289	3,358
25 EE Tracker	4,175	4,753	5,466
26 All Other O&M General Inflater Items	9,115	9,328	9,524
27 Pension	(3,337)	(3,337)	(3,337)
28 OPEBs	38	(47)	(243)
29 Economic Development	-	-	-
30 Environmental Remediation	368	1,613	1,613
31 Incremental Maintenance	678	692	706
32 Gas Reconcilable Programs	3,597	4,559	4,681
33 Integrity of Gas Pipeline	3,510	4,570	5,646
34 Residential Methane Detection	-	-	-
35 Management / Operations / Staffing Audit	-	-	-
36 Research & Development	1,335	1,348	1,361
37 REV	-	-	-
38 Vegetation Management	276	281	287
39 Membership Dues	118	121	123
40 Settlement Adjustment	(244)	(244)	(244)
41			
42 Total O&M Expense	<u>\$ 92,613</u>	<u>\$ 98,660</u>	<u>\$ 101,820</u>
43 <u>Amortizations - Refer to Schedule H</u>	\$ (17,635)	\$ (17,635)	\$ (6,332)
44 Total O&M Plus Amortizations	<u>\$ 74,978</u>	<u>\$ 81,026</u>	<u>\$ 95,488</u>

Rochester Gas and Electric Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Operation & Maintenance Expense
(\$000)

	A	B	C
	Rate Year 1	Rate Year 2	Rate Year 3
	<u>TME 4/30/2024</u>	<u>TME 4/30/2025</u>	<u>TME 4/30/2026</u>
<u>Subject to Reconciliation</u>			
45 Labor / Payroll	24,610	26,301	27,148
46 Pension	(3,337)	(3,337)	(3,337)
47 OPEBs	\$ 38	\$ (47)	\$ (243)
48 Vegetation Management	276	281	287
49 Management Audit	-	-	-
50 REV Incremental Costs	-	-	-
51 Incremental Maintenance	678	692	706
52 Gas Reconcilable	3,597	4,559	4,681
53 Energy Efficiency	4,175	4,753	5,466
54 Environmental Remediation	368	1,613	1,613
55 Economic Development	-	-	-
56 Low Income Program	7,453	7,453	7,453
57 Credit & Debit Card Fee Deferral	1,162	1,162	1,162
58 Third Party	36	36	36
59 Gas R&D	1,335	1,348	1,361
60 Gas Pipeline Integrity Costs	3,510	4,570	5,646
61 Uncollectibles	3,955	4,231	N/A
62	\$ 47,853	\$ 53,615	\$ 51,978

**Rochester Gas and Electric Corporation
Gas Department**

Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026

**Depreciation & Amortizations
(\$000)**

		A	B	C
		Rate Year 1	Rate Year 2	Rate Year 3
		<u>TME 4/30/2024</u>	<u>TME 4/30/2025</u>	<u>TME 4/30/2026</u>
1	Depreciation Expense	\$ 39,752	\$ 42,432	\$ 45,136
2	Total	39,752	42,432	45,136

Rochester Gas and Electric Corporation
 Gas Department
 Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
 Operating Taxes
 (\$000)

	A	B	C
	Rate Year 1 <u>TME 4/30/2024</u>	Rate Year 2 <u>TME 4/30/2025</u>	Rate Year 3 <u>TME 4/30/2026</u>
	<u>Gross Revenue Taxes</u>		
1	\$ 200,431	\$ 223,393	\$ 240,057
2	2.66%	2.56%	2.63%
3	\$ 5,340	\$ 5,710	\$ 6,304
	<u>Other Operating Taxes</u>		
4	\$ 33,727	\$ 35,545	\$ 37,461
5	-	-	-
6	33,727	35,545	37,461
7	500	500	500
8	2,309	2,468	2,547
9	\$ 36,536	\$ 38,513	\$ 40,508
10	<u>\$ 41,876</u>	<u>\$ 44,223</u>	<u>\$ 46,813</u>

Rochester Gas and Electric Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Income Taxes
(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
1 Operating Income Before Income Taxes	\$ 52,943	\$ 56,636	\$ 60,024
2 Interest Expense	(14,485)	(15,705)	(17,103)
3 Book Income Before Income Taxes (Adjusted for Tax Items)	<u>38,458</u>	<u>40,931</u>	<u>42,921</u>
4 Federal Income Taxes @ 21.000%	8,076	8,595	9,013
5 State Taxes @ 6.500%	2,500	2,660	2,790
6 Fed Benefit of State Tax Deduction @ 1.365%	(525)	(559)	(586)
7 Total Federal & State @ Statutory Rates	<u>10,051</u>	<u>10,697</u>	<u>11,217</u>
 <u>Permanent Differences</u>			
8 Meals and Entertainment	<u>11</u>	<u>11</u>	<u>11</u>
9 Subtotal: Permanent Differences	<u>11</u>	<u>11</u>	<u>11</u>
10 Out of Period - Other Adjustments	-	-	-
11 Flow Through Tax Impacts (Lines 9 and 10)	<u>11</u>	<u>11</u>	<u>11</u>
12 Delivery Income Taxes (Lines 7 & 11)	<u><u>\$ 10,062</u></u>	<u><u>\$ 10,708</u></u>	<u><u>\$ 11,228</u></u>

Rochester Gas and Electric Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Capital Structure Summary Schedule
(\$000)

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>
	<u>Weight</u>	<u>Cost Rate</u>	<u>Percent</u>	<u>Tax Gross-up</u>	<u>Before Tax</u>
<u>Rate Year 1</u>					
1 Long Term Debt	51.85%	4.33%	2.25%		2.25%
2 Customer Deposits	0.15%	3.45%	0.01%		0.01%
3 Total Debt	<u>52.00%</u>		<u>2.25%</u>		<u>2.25%</u>
4 Common Equity	48.00%	9.20%	4.42%	1.56%	5.98%
5 Total	<u>100.00%</u>		<u>6.67%</u>		<u>8.23%</u>
<u>Rate Year 2</u>					
6 Long Term Debt	51.86%	4.42%	2.29%		2.29%
7 Customer Deposits	0.14%	3.45%	0.00%		0.00%
8 Total Debt	<u>52.00%</u>		<u>2.29%</u>		<u>2.29%</u>
9 Common Equity	48.00%	9.20%	4.42%	1.56%	5.98%
10 Total	<u>100.00%</u>		<u>6.71%</u>		<u>8.27%</u>
<u>Rate Year 3</u>					
11 Long Term Debt	51.88%	4.59%	2.38%		2.38%
12 Customer Deposits	0.12%	3.45%	0.00%		0.00%
13 Total Debt	<u>52.00%</u>		<u>2.38%</u>		<u>2.38%</u>
14 Common Equity	48.00%	9.20%	4.42%	1.56%	5.98%
15 Total	<u>100.00%</u>		<u>6.80%</u>		<u>8.36%</u>
<u>Interest Expense</u>					
16 Rate Base	<u>\$ 643,022</u>	<u>\$ 684,424</u>	<u>\$ 717,752</u>		
17 Weighted Cost of Debt	2.25%	2.29%	2.38%		
18 Interest Expense	<u>\$ 14,485</u>	<u>\$ 15,706</u>	<u>\$ 17,105</u>		

Rochester Gas and Electric Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Regulatory Amortizations
(\$000)

	A	B	C	D	E	
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)	Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026	
<u>Prior JP Remaining Term Amortizations</u>						
1	2-Year Remaining Term Amortization Items	(21,392)	2	10,696	10,696	-
2	Economic Development - Remaining Amort	(1,796)	3	599	599	599
3	Environmental - Remaining Amort	(9,370)	3	3,123	3,123	3,123
4	NRA - Gas Safety - New Amortization (offsets Methane Detection)	-	0	-	-	-
5	Subtotal - Prior JP Remaining Term Amortizations	\$ (32,557)		\$ 14,418	\$ 14,418	\$ 3,722
<u>Pre-JP Remaining Balances</u>						
6	3-Year Amortization Items	2,250	3	(750)	(750)	(750)
7	Subtotal - Pre-JP Remaining Balances	\$ 2,250		\$ (750)	\$ (750)	\$ (750)
<u>New Amortization Items</u>						
8	CEF - NYSERDA GAS	(212)	3	71	71	71
9	COVID Uncollectibles Deferral - New Amortization	-	11	-	-	-
10	Credit & Debit Card Fees - New Amortization	557	3	(186)	(186)	(186)
11	Debt Reconciliation Deferral - New Amortization	744	3	(248)	(248)	(248)
12	Economic Development - New Amortization	(429)	3	143	143	143
13	EE Make Whole - New Amortization	283	3	(94)	(94)	(94)
14	EE Tracker - New Amortization	3,997	3	(1,332)	(1,332)	(1,332)
15	Environmental - New Amortization	(263)	3	88	88	88
16	Gas Pipeline Integrity Costs - New Amortization	(1,121)	3	374	374	374
17	Gas R&D Deferral - New Amortization	(164)	3	55	55	55
18	Gas Shaping Adjustment - New Amortization	(852)	3	284	284	284
19	Incremental Maintenance - New Amortization	(7,532)	3	2,511	2,511	2,511
20	Low Income Program - New Amortization	2,723	3	(908)	(908)	(908)
21	LPC Surcharge Liability	(837)	3	279	279	279
22	Management Audit - New Amortization	(174)	3	58	58	58
23	NRA - Customer Service Quality Metrics - New Amortization	(3,906)	3	1,302	1,302	1,302
24	NRA - Gas Safety - New Amortization (offsets Methane Detection)	(25)	3	8	8	8
25	NYSERDA Unspent Funds - New Amortization	(3,306)	3	1,102	1,102	1,102
26	OPEB Deferral - New Amortization	(222)	3	74	74	74
27	Pension Deferral - New Amortization	(870)	3	290	290	290
28	Pipeline Safety Management Systems - New Amortization	(143)	3	48	48	48
29	PRA - Gas Enhancement Performance Incentive - New Amortization	(0)	3	0	0	0
30	PRA - Leak Prone Main - New Amortization	311	3	(104)	(104)	(104)
31	PRA - Leak Backlog Mgmt - New Amortization	155	3	(52)	(52)	(52)
32	Property Tax Deferral - New Amortization	(1,353)	3	451	451	451
33	Rate Increase Levelization - New Amortization	0	3	(0)	(0)	(0)
34	REV Incremental Costs - New Amortization	6	3	(2)	(2)	(2)
35	Third Party Agent Fees - New Amortization	(145)	3	48	48	48
36	Vegetation Management - New Amortization	(199)	3	66	66	66
37	Subtotal	(12,974)		4,325	4,325	4,325
<u>Income Tax Related Amortizations</u>						
38	Excess DIT - TCJA - Protected Amortization	(63,349)	ARAM	1,164	1,162	1,294
39	Excess DIT - TCJA - Protected Pre-RY1 Liability	0	3	(0)	(0)	(0)
40	Excess DIT - TCJA - Unprotected Amortization	1,457	3	(486)	(486)	(486)
41	Federal Tax Reform - Jan-Sep 2018 Savings Amortization	365	1	(365)	-	-
42	PowerTax Regulatory Asset	10,259	27	(380)	(380)	(380)
43	Unfunded Future Income Taxes	25,127	43	(584)	(584)	(584)
44	Unfunded Future Income Taxes - NCR	(1,213)	2	606	606	-
45	Subtotal - Income Tax related	(27,355)		(44)	319	(156)
46	Total - RG&E Gas	\$ (70,637)		\$ 17,949	\$ 18,311	\$ 7,140

Rochester Gas and Electric Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Rate Base
(\$000)

	A	B	C
	Rate Year 1 TME 4/30/2024	Rate Year 2 TME 4/30/2025	Rate Year 3 TME 4/30/2026
Rate Base			
1 Utility Plant	\$ 1,377,317	\$ 1,448,841	\$ 1,519,513
2 Depreciation Reserve	(536,059)	(574,254)	(615,233)
3 Materials & Supplies	3,637	3,713	3,787
4 Prepayments	13,707	13,991	14,271
5 O&M Working Capital per the FERC Formula	11,082	11,804	12,144
6 Non Interest Bearing Customer Advances	(457)	(457)	(457)
7 Deferred Debits & Credits	(92,091)	(74,240)	(60,802)
8 Deferred Income Taxes	(135,261)	(146,160)	(156,694)
9 Total Before Earnings Base-Capitalization Adjustment	641,877	683,237	716,529
10 Earnings Base-Capitalization Adjustment	1,145	1,145	1,145
11 Total	\$ 643,022	\$ 684,382	\$ 717,674

Rochester Gas and Electric Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Deferred Debits and Credits
(\$000)

	A	B	C	
	Average Balance			
	TME 4/30/2024 Rate Year 1	TME 4/30/2025 Rate Year 2	TME 4/30/2026 Rate Year 3	
<u>Regulatory Assets & Liabilities:</u>				
1	2-Year Remaining Term Amortization Items	(16,044)	(5,348)	-
2	Economic Development - Remaining Amort	(1,497)	(898)	(299)
3	Environmental - Remaining Amort	(7,808)	(4,685)	(1,562)
4	NRA - Gas Safety - New Amortization	-	-	-
5	EE Tracker	-	-	-
6	PRA - Leak Prone	-	-	-
7	Pre-JP Remaining Balances - 3-Year Amortization Items	1,875	1,125	375
8	CEF - NYSERDA GAS	(177)	(106)	(35)
9	COVID Uncollectibles Deferral - New Amortization	-	-	-
10	Credit & Debit Card Fees - New Amortization	464	278	93
11	Debt Reconciliation Deferral - New Amortization	620	372	124
12	Economic Development - New Amortization	(357)	(214)	(71)
13	EE Make Whole - New Amortization	236	141	47
14	EE Tracker - New Amortization	3,331	1,999	666
15	Environmental - New Amortization	(219)	(131)	(44)
16	Gas Pipeline Integrity Costs - New Amortization	(934)	(560)	(187)
17	Gas R&D Deferral - New Amortization	(136)	(82)	(27)
18	Gas Shaping Adjustment - New Amortization	(710)	(426)	(142)
19	Incremental Maintenance - New Amortization	(6,277)	(3,766)	(1,255)
20	Low Income Program - New Amortization	2,269	1,361	454
21	LPC Surcharge Liability	(697)	(418)	(139)
22	Management Audit - New Amortization	(145)	(87)	(29)
23	NRA - Customer Service Quality Metrics - New Amortization	(3,255)	(1,953)	(651)
24	NRA - Gas Safety - New Amortization	(21)	(13)	(4)
25	NYSERDA Unspent Funds - New Amortization	(2,755)	(1,653)	(551)
26	OPEB Deferral - New Amortization	(185)	(111)	(37)
27	Pension Deferral - New Amortization	(725)	(435)	(145)
28	Pipeline Safety Management Systems - New Amortization	(119)	(72)	(24)
29	PRA - Gas Enhancement Performance Incentive - New Amortization	(0)	(0)	(0)
30	PRA - Leak Prone Main - New Amortization	259	156	52
31	PRA - Leak Backlog Mgmt - New Amortization	129	78	26
32	Property Tax Deferral - New Amortization	(1,128)	(677)	(226)
33	Rate Increase Levelization - New Amortization	0	0	0
34	REV Incremental Costs - New Amortization	5	3	1
35	Third Party Agent Fees - New Amortization	(121)	(72)	(24)
36	Vegetation Management - New Amortization	(166)	(99)	(33)
37	Total	\$ (34,285)	\$ (16,293)	\$ (3,648)

Rochester Gas and Electric Corporation
Gas Department
Revenue Requirement for Forecast Years Ending April 30, 2024, 2025, 2026
Deferred Debits and Credits
(\$000)

	A	B	C
	Average Balance		
	TME 4/30/2024 Rate Year 1	TME 4/30/2025 Rate Year 2	TME 4/30/2026 Rate Year 3
<u>Regulatory Assets & Liabilities:</u>			
<u>Income Tax Related Amortizations</u>			
38 Excess DIT - TCJA - Protected Amortization	(62,767)	(61,604)	(60,376)
39 Excess DIT - TCJA - Protected Pre-RY1 Liability	0	0	0
40 Excess DIT - TCJA - Unprotected Amortization	1,214	728	243
41 Federal Tax Reform - Jan-Sep 2018 Savings Amortization	182	-	-
42 PowerTax Regulatory Asset	10,069	9,689	9,309
43 Unfunded Future Income Taxes	24,834	24,250	23,666
44 Unfunded Future Income Taxes - NCR	(910)	(303)	-
45 Subtotal - Income Tax related	\$ (27,377)	\$ (27,240)	\$ (27,159)
46 Subtotal - Regulatory Assets & Liabilities	\$ (61,662)	\$ (43,533)	\$ (30,807)
<u>Other Deferred Assets & Liabilities:</u>			
47 Commodity Hedge Margin	\$ -	\$ -	\$ -
48 FAS-112 Post Employment Benefit Liability	(343)	(343)	(343)
49 Injuries and Damages Reserve	(298)	(298)	(298)
50 Loss on Reacquired Debt	1,041	1,041	1,041
51 Net (Gains)/Losses on Interest Rate Hedges	8,605	8,528	8,451
52 OPEB Reserve	(23,323)	(21,678)	(19,979)
53 Pension Asset	(16,441)	(18,287)	(19,197)
54 PSC Assessment - General	-	-	-
55 Preliminary Survey and Investigation	29	29	29
56 RDM	-	-	-
57 Workers Comp Reserve	-	-	-
58 All Other	301	301	301
59	\$ (30,429)	\$ (30,708)	\$ (29,995)
60 Grand Total	\$ (92,091)	\$ (74,240)	\$ (60,802)

Key Text Associated with Revenue Requirement

New York State Electric & Gas Corporation – Electric
New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Electric
Rochester Gas and Electric Corporation – Gas

The text provided below is intended to assist in explaining the amounts included in the revenue requirement as depicted in Appendices B through E.

Revenue

- 1) **Delivery Revenues:** Delivery Revenues reflect the forecast sales, units, customers and revenues for each applicable service class. Delivery revenues changes are provided on Appendix A - Summary Rate Increase Schedule and in detail on Appendices B through E - Revenue Requirements Schedules, Schedule B Revenues. Rate levelization and/or shaping has occurred at all Businesses, i.e., NYSEG Electric, NYSEG Gas, RG&E Electric and RG&E Gas. The rate levelization deferral is depicted on Schedule B under “Deferrals & Amortizations.”
- 2) **NYSEG Electric Wholesale Transmission Revenues:** Wholesale Transmission Revenues for NYSEG Electric have been set at \$44.4 million annually. Any difference between actual transmission revenues and the level embedded in Delivery rates is recovered or returned through the Non-Bypassable Wires Charge (“NBC”).
- 3) **NYSEG Electric and RG&E Electric Excess Depreciation Reserve (“EDR”):** The revenue requirement for NYSEG Electric includes an EDR amortization of \$55.0 million in Rate Year 1, \$40.0 million in Rate Year 2 and \$25.0 million in Rate Year 3. The revenue requirement for RG&E Electric includes an EDR amortization of \$3.0 million in Rate Year 1, \$2.0 million in Rate Year 2 and \$1.0 million in Rate Year 3. No EDR amortization is included in revenue requirement for each of the Gas Businesses, i.e., NYSEG Gas and RG&E Gas. NYSEG Electric will continue to amortize \$25.0 million annually beyond Rate Year 3 and RG&E Electric will continue to amortize \$1.0 million annually until new rates become effective in a subsequent rate case proceeding.

In addition, to mitigate the rate compression associated with the make-whole period, NYSEG Electric and RG&E Electric will spread the recovery of any delivery make-whole amount over the remaining term of the rate plan (through April 2026). NYSEG Gas will recover any delivery make-whole amount over the remainder of Rate Year 1. RG&E Gas will recover any delivery make-whole amount over the months through the end of Rate Year 2 (through April 2025).

Operation and Maintenance Expenses

- 4) **Energy Efficiency:** The Companies' revenue requirement for the term of the Rate Plan reflects amounts for Energy Efficiency programs and Heat Pump programs generally consistent with the amounts for this period reflected in the January 2020 EE Order. These gradual increases balance the impact of EE program expense on the revenue requirement with the Companies' aspiration to advance New York's EE goals. Any difference between actual energy efficiency costs and the level embedded in delivery rates is fully reconciled.
- 5) **Labor / Payroll:** The revenue requirement for all Businesses reflects the labor and payroll amounts as agreed. This item will have a downward reconciliation with carryover as detailed in Appendix U – Labor Reconciliation.
- 6) **Variable Compensation:** The revenue requirement for all Businesses includes the customer-driven portion of variable compensation.
- 7) **Productivity:** The Productivity offset is embedded in revenue requirement for all Businesses in all Rate Years and utilizes a base (labor, variable compensation, 401(k), medical benefits, other employee benefits, Pension, Payroll Taxes and ASC labor and benefits).
- 8) **Pension:** Pension costs reflect the Companies' actuarial calculation with an expected return on assets of 5.50% per year beginning in 2023 and then decreasing by 50 basis points in 2026. The pension and OPEB costs included in delivery rates reflect the agreed upon actuarial information, which includes all impacts derived from the 2022 pension curtailment events and the 2022 pension GAAP settlement accounting that was disclosed in the Companies' 10-K report.
- 9) **Insurance – NEIL Credits:** The revenue requirement includes NEIL credits based on Historical Test Year amounts received, grown for general inflation. The Companies will defer the difference between the amounts reflected in rates and any actual credits received. The NEIL credit amounts included in the revenue requirement are reflected on Appendix T - Reconciliation Targets.
- 10) **Avangrid Service Corporation (“ASC”) Costs:** The revenue requirement reflects the removal of 100% of Global Mobility, Membership Fees, Non-Utility Property Taxes, and currency hedging costs from test year ASC costs and inclusion of all domestic relocation costs and inflation for all non-labor cost with labor increases consistent with the 3% labor increases.
- 11) **Legal and Regulatory Rate Case Costs:** The revenue requirement includes \$3.75 million of rate case legal and consultant costs and is being amortized over three years.
- 12) **Major Electric Storm Cost:** The Major Electric Storm annual rate allowance for NYSEG Electric is \$31.5 million in Rate Year 1, \$41.5 million in Rate Year 2, and \$46.5 million in Rate Year 3. The Major Electric Storm annual rate allowance for RG&E Electric is \$4.5

million in Rate Year 1, \$6.0 million in Rate Year 2, and \$7.6 million in Rate Year 3. NYSEG Electric and RG&E Electric will continue to employ reserve accounting for qualifying major storms as described in Appendix H - Storm Costs Accounting (Major and Minor).

- 13) **Minor Electric Storm Cost:** The Minor Electric Storm amount included in rates for NYSEG Electric is \$4.9 million annually. The RG&E Minor Electric Storm amount included in rates is \$1.1 million annually. There is no deferral or reserve accounting for Minor Storm costs.
- 14) **Pre-staging Storm Costs:** The Companies will defer incremental pre-staging and mobilization costs associated with storms that do not materialize as major storms, with a lower threshold of \$0.250 million per event for NYSEG and RG&E and an upper threshold set at \$1.5 million per event for NYSEG and \$1.25 million per event for RG&E with 85/15 sharing (Reserve/Company) if incremental costs exceed the upper threshold.
- 15) **Incremental Maintenance Costs:** The revenue requirement reflects the Electric and Gas Incremental Maintenance costs for various initiatives as identified in Appendix T - Reconciliation Targets.
- 16) **Electric Distribution Vegetation Management Costs:** The agreed upon spending includes Distribution Vegetation Management costs for NYSEG Electric of \$65.8 million in Rate Year 1, \$67.8 million in Rate Year 2, and \$69.8 million in Rate Year 3. (inclusive of approximately \$35.0 million in baseline costs, \$22.0 million in reclamation costs and \$11.0 million for the Danger Tree Program) with downward reconciliation with carryover as described in Appendix I - Electric Distribution and Transmission Vegetation Management and Appendix T – Reconciliation Targets. The RG&E Electric agreed upon spending includes Distribution Vegetation Management costs (normal plus Danger Tree) of \$10.67 million, with downward reconciliation with carryover as detailed in Appendix I and Appendix T. The Danger Tree and Reclamation costs at NYSEG are being phased-in to current revenue requirements with the annual remaining spend being amortized over a ten-year period.
- 17) **Electric Transmission Vegetation Management Costs:** As detailed in Appendix I, the revenue requirement includes Electric Transmission Vegetation Management costs for NYSEG Electric of \$7.072 million for Rate Year 1, \$7.227 million for Rate Year 2 and \$7.356 million for Rate Year 3. RG&E Electric includes Transmission Vegetation Management costs of \$2.380 million in each Rate Year.
- 18) **Environmental Remediation:** The revenue requirement includes an ongoing level of Environmental Remediation costs as shown on Appendices B through E as well as Appendix T. The Companies will continue to utilize reserve accounting for environmental remediation costs. Commencing in Rate Year 2, the revenue requirements for RG&E assume a recovery over six years of the remediation costs associated with East Station and West Station in support of the ROC the Riverway project.

- 19) **Economic Development:** The revenue requirement reflects annual Economic Development costs of \$4.0 million at NYSEG Electric and \$4.0 million at RG&E Electric. There are no ongoing Economic Development costs included in delivery rates for either Gas Business. NYSEG and RG&E Electric have partially offset annual costs through an amortization over three years of prior year unspent Economic Development amounts. Economic Development amounts will continue to be symmetrically reconciled. The Companies are no longer including in their portfolio of proposed Economic Development programs the COVID-19 Grant Assistance Program which was part of the prior rate plan. Details regarding the eligibility of customers for the programs are set forth in Appendix V. RG&E will be providing a \$1.0 million ED grant to the City of Rochester in support of the ongoing efforts associated with the ROC the Riverway Charles Carroll Plaza – State Street Multimodal Gateway project program. This grant does not otherwise impact delivery rates, as it will be paid from the \$4 million annual amount included in delivery rates.
- 20) **Low Income Program Costs:** The revenue requirement includes costs for Low Income Program bill reduction costs as detailed in Appendix P. The arrears forgiveness portion of the program is being phased out but has been continued at the levels of funding currently included in delivery rates (\$1.5 million at NYSEG and \$1.13 million at RG&E). Actual spend for the Low Income Programs will continue to be symmetrically reconcilable.
- 21) **Management and Operational Audit Costs:** The Companies have reflected no estimated incremental costs of implementing management or operational audit recommendations from any such audits in revenue requirements. The Companies will defer any such costs, net of any benefits that occur during the term of the rate plan. Additionally, the Companies will defer expenses associated with consultants for any management, operations, staffing or other audit initiated by the Commission during the term of the Rate Plan.
- 22) **Settlement Adjustment:** The Revenue Requirement incorporates a one-time overall reduction to Operations and Maintenance Expense over the term of the Rate Plan as follows: \$3.9 million in Rate Year 1, \$3.7 million in Rate Year 2, and \$3.4 million in Rate Year 3. These amounts will be included in each Earning Sharing Calculation. Appendix G provides the specific breakdown of the settlement adjustment by Business by year.
- 23) **Electric and Gas Common Allocation Factors:** The common allocation factors are shown in Appendix GG - Common Allocation Factors.
- 24) **General Inflation Factors:** The general inflation factors applied to amounts subject to inflationary changes reflect actual inflation through the first quarter of 2023 and the May 2023 Blue Chip forecast. The inflation rate applied to test year costs through the beginning of RY1 is 12.176%, the rate applied from RY1 to RY2 is 2.33%, and the rate applied from RY2 to RY3 is 2.10%.

Depreciation

- 25) **Depreciation:** The revenue requirement reflects the depreciation rates as shown on Appendix Z - Depreciation Factors and Rates. Depreciation rates (lives and salvage rates) to

be used by all Businesses, and the plant accounts upon which they will be used, are agreed to as part of this Proposal.

- 26) **EDR:** The amortization of EDR will occur in the NYSEG Electric and RG&E Electric Businesses as shown in Other Revenues. The declining utilization of EDR as a rate moderator is intended to limit the residual rate pressure this item would have during the next rate case process.

Operating Taxes

- 27) **Property Taxes:** The revenue requirement includes the forecast level of Property Tax expense. The Companies will reconcile property taxes in accordance with the text of the Proposal and with Appendix T – Reconciliation Targets.

- 28) **Sales and Use Taxes:** The revenue requirements for NYSEG reflects a credit to plant in service in the amount of approximately \$30 million, which reflects the estimated impact of prior year reduced rate base associated with capital use tax refunds received during 2020, 2021, and 2022. To reflect the agreed upon resolution of the 2014-2020 sales and use tax audit results, NYSEG will remove sales taxes from its related regulatory asset balances and maintain and recover its agreed upon residual deferred regulatory assets of \$9.4 million at NYSEG Electric and \$1.2 million at NYSEG Gas.

Income Taxes

- 29) **Income Taxes – Tax Cut and Jobs Act:** The revenue requirement of the four Businesses reflects the impacts of these changes as agreed. See Appendix J – Accounting and Tax Matters. Amortization of Excess Protected Deferred Federal Income Tax balances due to the Tax Act are being returned to customers as depicted on Appendix AA. The Companies agree to meet with Staff within 90 days following issuance of an order approving this Joint Proposal to discuss tax matters, including specifically the determination and treatment of protected and unprotected deferred federal income tax and the calculation of income taxes on a standalone basis.

Capital Structure

- 30) **Capital Structure:** The revenue requirement includes the utilization of a 48% common equity ratio and a return on equity ratio of 9.20% for all Businesses as detailed on Appendices B through E, Schedule G.

Amortizations

- 31) **Amortizations:** The revenue requirement for all Businesses include a number of regulatory amortizations, the majority of which will be amortized over three years as detailed in Appendices B, C, D, and E, Schedules H and in Appendix AA. The exceptions include: Storm, Danger Tree and Reclamation Vegetation Management, Economic Development, Use Tax Audit, EV Regulatory Assets, NWAs, NPAs and certain Income Tax related items.

Included as rate moderators in revenue requirements are three year amortizations of: 2021-2022 electric reliability NRAs of \$14.0 million at NYSEG Electric, 2022 customer service related NRAs of \$16.92 million over all four Businesses and 2021 estimated bill NRAs of \$1.7 million over three years (the Companies have agreed to withdraw their pending petitions and to use the total of \$18.62 of NRAs associated with customer service for 2021 and 2022), approximately \$6.0 million of accrued regulatory liabilities associated with Late Payment overcollections which would otherwise have been passed back to customers of all four Businesses through a sur-credit mechanism approved by the PSC in Case 22-M-0119, and an estimated \$1.0 million net gain on the sale of a certain Brewster facility as approved in Case 22-E-0248.

Rate Base

32) **Rate Base:** The Rate Base amounts utilized in revenue requirement are detailed on Appendices B through E, Schedule I.

Deferred Debits and Credits

33) **Deferred Debits and Credits:** The Deferred Debit and Credit amounts included in revenue requirement are detailed on Appendices B through E, Schedule J.

Calculation of Regulatory Earnings

New York State Electric & Gas Corporation – Electric
New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Electric
Rochester Gas and Electric Corporation – Gas

Overview

For each Rate Year, for purposes of determining whether a Company’s regulatory earnings are above the earnings sharing thresholds designated in Section VII of the Joint Proposal, the calculation of return on common equity capital will start with the “per books” earnings computed from the Company’s books of account for each Rate Year. Items that will be adjusted/excluded from the “per books” earnings are listed below.

Adjusted Items

- Rate Case Settlement Adjustment will be a reduction to O&M expense as shown in the table below:

Rate Case Settlement Adjustment (\$000's)			
	RY1	RY2	RY3
NYSEG Electric	\$ (2,170)	\$ (1,948)	\$ (1,828)
NYSEG Gas	\$ (484)	\$ (674)	\$ (648)
RG&E Electric	\$ (961)	\$ (852)	\$ (723)
RG&E Gas	\$ (244)	\$ (244)	\$ (244)
Total	\$ (3,859)	\$ (3,718)	\$ (3,444)

Excluded Items

- Performance-based revenue adjustments;
- EAMs;
- Any Commission-approved ratemaking incentives (e.g., NWA/NPA incentives, Company share of favorable property tax deferrals, etc.) and revenue adjustments in effect during the applicable Rate Year;
- All amounts charged to Other Income and Deductions consistent with the FERC Uniform System of Accounts not considered part of cost of service;
- Costs related to non-qualified pension plans (e.g., SERP);
- Allowance for Funds Used During Construction; and
- Reconciliation deferrals will be adjusted to ensure no doubling of impacts through operation of the deferral mechanism and earnings sharing.

Interest Synchronization

Adjustments to interest expense and associated income taxes relating to the synchronization of interest expense with the capital structure supporting rate base will be reflected in the calculation of regulatory earnings.

Common Equity Ratio

Earnings computations will reflect the lesser of: (i) each Company's aggregate actual average common equity ratio; or (ii) 50 percent. Each Company's common equity ratio will be calculated based on a 13-month average and exclude all components related to "other comprehensive income" that may be required by Generally Accepted Accounting Principles; such charges are recognized for financial accounting reporting purposes but are not recognized or realized for ratemaking purposes.

Stub Period

In the event there is a stay-out period of less than 12 months, the earnings sharing mechanism will continue and be calculated as described under Section VII of the Joint Proposal. The regulatory Rate of Return will be based on the accumulated regulatory operating income for the period May 1, 2026, through the last month of the stay-out period. Actual average rate base will be developed based on the 12 months ended period of the stay-out period and adjusted by an operating income ratio factor. This adjustment to the 12-months ended average rate base is intended to align operating income to the level of rate base that generated that income. This factor will be calculated as the ratio of book operating income during the same partial year period in the previous Rate Year to the total book operating income for that Rate Year. The Earnings Base Capitalization "EBCAP" adjustment, included in the development of average Rate base, will be based on the amount filed for Rate Year 3 Earning Sharing Calculation.

Post Initial Term

The earnings sharing thresholds for any twelve-month period following the expiration of Rate Year 3 will continue at Rate Year 3 levels until base delivery rates are reset by the Commission.

Reporting

Regulatory earning calculations will be performed on an annual basis in the same manner as set forth above, starting with the twelve months ended April 30, 2024. The Companies shall compute, and submit to the Secretary to the Commission, the ROE for each Business for the preceding Rate Year within 90 days following the end of each such Rate Year.

Storm Cost Accounting (Major and Minor)

New York State Electric & Gas Corporation – Electric
Rochester Gas and Electric Corporation – Electric

Major Storm Definition

A Major Storm will be defined as a period of adverse weather during which service interruptions affect at least 10% of customers or more and/or results in customers being without electric service for more than 24 hours in an operating district (16 NYCRR Part 97). For any operating district which does not meet the Major Storm definition above, incremental restoration costs related to that operating district will not be eligible for reserve accounting.

Except as otherwise provided herein, once a storm satisfies the Major Storm definition, incremental maintenance costs incurred to restore service as a result of the event must reach a level of at least \$750,000 for NYSEG and \$500,000 for RG&E in order for expenses related to the adverse weather event to be chargeable to the Major Storm Reserve.

Storm events that do not meet the definition of a Major Storm will be considered a Minor Storm, and no costs associated with restoration related to the Minor Storm would be charged to the Major Storm Reserve, other than incremental pre-staging and mobilization costs that qualify under the thresholds and limits described below.

Annual Allowance

The annual allowance for Major Storms for NYSEG is approximately \$31.5 million in Rate Year (“RY”) 1, \$41.5 million in RY2, and \$46.5 million in RY3. The Major Storm annual rate allowance for RG&E is approximately \$4.5 million in RY1, \$6.0 million in RY2, and \$7.6 million in RY3. The annual O&M allowance for Minor Storms is \$4.9 million for NYSEG and \$1.1 million for RG&E. Major Storm costs will continue to utilize reserve accounting and allow a symmetrical reconciliation. Minor Storm costs will be expensed with no reserve accounting nor reconciliation treatment.

To the extent that either Company incurs incremental Major Storm expenses in excess of the amount accrued in the Major Storm Reserve, that Company will defer those excess expenses for recovery from customers. To the extent that either Company incurs Major Storm expenses less than the amount accrued in the Major Storm Reserve, the Company will defer the variation for future ratepayer benefit.

Deferred Major Storm costs/benefits is one of the items included in NYSEG’s or RG&E’s Rate Adjustment Mechanism (“RAM”). The reserve balance, whether a debit balance or credit balance, will accrue carrying charges as delineated in the discussion of the Companies’ RAM in Appendix W.

Calculation of Per Storm Threshold

If a storm meets the primary definition of a Major Storm noted above, the incremental restoration costs for each operating district that meets the Major Storm definition will be totaled and compared to the per storm threshold (\$750,000 for NYSEG and \$500,000 for RG&E). If the

total incremental costs for all Major Storm districts are equal to or greater than the per storm threshold, the restoration costs for those operating districts determined to be major only will be charged to the storm reserve. If the total incremental costs fail to meet the per storm threshold, the storm costs will be considered Minor Storm costs and charged to the appropriate categories of O&M expenses.

Costs Chargeable to the Major Storm Reserve

The following types of incremental restoration costs are appropriately charged to the Major Storm Reserve: incremental labor and the related applicable payroll taxes; and incremental accounts payable. Incremental labor includes but is not limited to overtime paid to union and non-union employees, including managers, consistent with current corporate pay policies in conjunction with the storm event. Incremental accounts payable include but are not limited to: tree trimming; mutual aid; other contractor/temporary employees; communication (excluding communication costs for cell phone usage); dry ice; water; lodging; food; miscellaneous employee expenses; transportation expenses that do not originate from the Companies; use taxes; and materials and supplies costs that the Companies would not have incurred except for the Major Storm event.

All incremental costs associated with restoration efforts that occur during a Major Storm and within ten days following the date on which the Company is able to serve all customers after such an event will be charged to the Major Storm Reserve consistent with meeting the thresholds and guidance stated above. The trigger of ten days does not refer to completion or receipt of billing from vendors or mutual aid-providing entities, but rather to the restoration of service to all customers. If incremental restoration efforts take place more than ten days following restoration of the ability to serve all customers, the Companies have the right to petition the Commission for authorization to charge costs related to those efforts to the Major Storm Reserve and these amounts would not be subject to the Commission's traditional "three-prong" deferral test.

Costs Not Chargeable to the Major Storm Reserve

Costs not chargeable against the Major Storm Reserve include: straight-time payroll; fleet costs other than fuel; employee benefits costs; building cleaning expenses; loaders for stores and occupancy; and costs that are appropriately capitalized, including engineering costs related to capital work performed as part of storm response. Insurance proceeds associated with the storm event should be credited to the reserve. Inter-company regular pay and benefits charged to a sister company and treated as incremental labor by that sister company in conjunction with storm restoration for mutual aid will be credited to the Major Storm Reserve of the entity providing the mutual aid.

Storm Preparation (Pre-Staging and Mobilization) Costs

Each of NYSEG and RG&E are authorized to charge its respective Major Storm Reserves for incremental costs incurred to stage materials and employees in appropriate geographic areas in anticipation of where a storm is expected, and to obtain the assistance of and mobilize contractors and/or utility companies providing mutual assistance in reasonable anticipation that a storm will affect its electric operations to the degree meeting the criteria of a Major Storm, but which event ultimately does not meet the definition of a Major Storm. There

are certain thresholds and limits that apply to this authorization to charge the Major Storm Reserve: (1) the incremental pre-staging costs must exceed \$250,000 per event; (2) once the minimum threshold is met, 100% of the incremental costs incurred up to a total of \$1.5 million (for NYSEG) and \$1.25 million (for RG&E) are chargeable to the Major Storm Reserve; (3) if incremental pre-staging and mobilization costs are in excess of \$1.50 million (NYSEG) or \$1.25 million (RG&E) per event, the relevant Company will be allowed to charge 85% of such excess costs to the Major Storm Reserve, and the Companies will expense 15% of such costs in the year incurred. The Companies may file a petition requesting deferral of the 15% Company share of the excess pre-staging and mobilization costs per event. Each such petition will be subject to the Commission's three-part test traditionally applied to petitions requesting deferral accounting treatment.

The cost to obtain and mobilize contractors and mutual assistance includes the cost of travel to and from locations identified to support NYSEG and/or RG&E. If the incremental pre-staging and mobilization costs for a storm that does not ultimately meet the definition of a Major Storm is less than the \$250,000 threshold as described above, the relevant Company will charge the costs to O&M expense.

Major Storm Reporting Requirements

After each Major Storm event or Pre-Staging event which results in costs charged to the Major Storm Reserve, the Companies shall submit a report with supporting documentation to Staff within 120 days of such Major Storm or Pre-Staging event. The Companies may update the report within 90 days of providing the initial report on the event to provide any updates to cost or other information. Any additional costs for invoices received which are associated with the event beyond this time will be charged to O&M expense rather than to the Major Storm Reserve, subject to the Companies' right to petition noted in the "Costs Chargeable to the Major Storm Reserve" above.

For each Major Storm or Pre-Staging event, the Companies' report shall provide the following:

1. Information to support that the event qualified as a Major Storm, or did not qualify as a Major Storm in the case of a Pre-Staging event, a summary of total costs of the storm event broken out between expense categories and capital, and further broken down by operating district.
2. Storm number, storm event date and the associated Work Breakdown Structure numbers, and invoices and supporting documentation, including but not limited to:
 - a. Excel workpapers
 - b. SAP screenshots
 - c. Amended vendor contracts
 - d. Procurement card statements
 - e. Itemized receipts or other supporting documentation for the various incremental cost components (overtime, contractors, materials, employee related costs, and inter-company costs)

- f. Quantification of the number of Full-Time Equivalents used to prepare for expected storm events (internal employees, external contractors and mutual assistance, sister-company employees)

Minor Storm Reporting Requirements

The Companies will track Minor Storm Expense on work orders which will be subject to audit by Department of Public Service (“DPS”) Staff. Within 45 days after the end of each quarterly period, the Companies will submit a report to DPS Staff with details of Minor Storm Expenses incurred during the preceding quarter. In addition to event analyses, expenses will be segregated into two categories: proactive and reactive. Proactive storm expenses will include circumstances where the Companies forecasted the need for advanced preparation of crews and captured data related to the adverse weather and restoration preparation efforts. Reactive storm expenses will include circumstances where the forecast did not warrant formal advanced preparation efforts, but interruptions nevertheless occurred, and restoration efforts were required due to adverse weather conditions. The report will provide details regarding both proactive and reactive costs associated with Minor Storm Expense. In addition, for proactive storm expenses, the report will include data related to the weather conditions, crew preparations, and customers impacted.

As an interim definition for the term of this Rate Plan, a Minor Storm will be defined as adverse weather that results in restoration activities for customer service interruptions that do not qualify as a Major Storm and, on an operating division basis, where for a given day, the number of interruptions is at least twice the daily average and the customers affected is at least 4% of the customers served.

Electric Distribution and Transmission Vegetation Management

New York State Electric & Gas Corporation – Electric
Rochester Gas and Electric Corporation – Electric

NYSEG Electric – Routine Distribution Vegetation Management

The Company’s routine distribution vegetation management program will provide for the trimming of vegetation along all distribution circuit miles not subject to reclamation on an average six-year cycle. To achieve the six-year average, the Company will utilize performance data, such as the localized impact of tree contacts, to adjust the trim cycle on portions of the system. NYSEG will utilize the following Rate Year funding levels for its distribution system routine vegetation management:

NYSEG Routine Distribution	
Year	Annual Funding Level
Rate Year 1	\$34.235 million
Rate Year 2	\$35.263 million
Rate Year 3	\$36.320 million

RG&E Electric – Routine Distribution Vegetation Management

RG&E will continue its full-cycle vegetation management trimming for its distribution system and will utilize the following Rate Year funding levels:

RG&E Routine Distribution	
Year	Annual Funding Level
Rate Year 1	\$9.012 million
Rate Year 2	\$9.012 million
Rate Year 3	\$9.012 million

NYSEG Electric – Reclamation Program Distribution Vegetation Management

NYSEG will continue its Reclamation Program for its distribution system vegetation management utilizing the following Rate Year funding levels:

NYSEG Reclamation Program	
Year	Annual Funding Level
Rate Year 1	\$20.752 million
Rate Year 2	\$21.375 million
Rate Year 3	\$22.016 million

The above distribution vegetation management expenditures associated with the Reclamation Program will be used for the remaining unreclaimed distribution circuits. Confidential Attachment 1 to this Appendix I includes a list of these remaining distribution circuits and their current prioritization. The Company will update the prioritization of the remaining work annually and will emphasize the impact on the System Average Interruption Frequency Index (“SAIFI”), including factors such as tree impact per circuit mile.

Beginning with calendar year 2023, if NYSEG is assessed a negative revenue adjustment (“NRA”) for failing to meet its annual SAIFI performance metric, NYSEG will use such NRA(s) for purposes of accelerating its reclamation program. The use of such NRAs shall be applied to the reclamation circuits set forth in the Companies’ annual distribution vegetation management report and in consideration of electric reliability performance. For any NRAs used to accelerate reclamation, NYSEG’s reclamation funding in the next subsequent rate year would increase by the NRA amount and this increased funding level would be subject to the cumulative downward only reconciliation for NYSEG’s reclamation program calculation.¹ The Signatory Parties agree that using NRAs to accelerate NYSEG’s reclamation program will reduce the number of remaining miles that will be subject to reclamation in NYSEG’s next general rate case. If the reclamation program funding included in delivery rates plus any NRAs used to accelerate reclamation exceed the total cost NYSEG needs to reclaim its entire distribution system, the Company will defer the excess as a regulatory liability served for the benefit of customers until final disposition is determined by the Commission.

¹ For example, if NYSEG incurs a \$3.5 million NRA for failing to meet its Tier 1 SAIFI metric in calendar year 2023 that is used to accelerate reclamation, then the Rate Year 2 (*i.e.*, the twelve months ending April 30, 2025) total reclamation spend subject to cumulative downward-only reconciliation would be approximately \$24.875 million.

NYSEG Electric and RG&E Electric – Danger Tree Programs

NYSEG and RG&E will each continue their Danger Tree Program for their distribution system vegetation management utilizing the following Rate Year funding levels:

NYSEG Danger Tree Program	
Year	Annual Funding Level
Rate Year 1	\$10.8 million
Rate Year 2	\$11.1 million
Rate Year 3	\$11.5 million

RG&E Danger Tree Program	
Year	Annual Funding Level
Rate Year 1	\$1.7 million
Rate Year 2	\$1.7 million
Rate Year 3	\$1.7 million

The Danger Tree programs will address danger trees outside of each Company’s distribution right-of-way, including but not limited to ash trees. Tree removal will prioritize the three-phase portions of the Companies’ distribution systems to obtain the maximum impact.

Electric Distribution Vegetation Management Reconciliation

NYSEG and RG&E will each track routine distribution vegetation management, danger tree program, and reclamation program (NYSEG only) spending separately. Each program will be subject to a cumulative downward-only reconciliation, with carry-forward, as set forth below.

For purposes of the cumulative downward-only reconciliation, each Company will calculate any underage in spending for each of the identified distribution vegetation management programs at the end of Rate Year 3. If the amount expended by a Company for any of the distribution vegetation management programs is less than the Company’s three-year Rate Plan funding level targets, that Company will defer the shortfall for potential use in subsequent rate years.

Electric Distribution Vegetation Management Reporting and Oversight

The Companies will report to the Secretary to the Commission on a quarterly basis (i.e., by March 15th, June 15th, September 15th and December 15th of each year) the prior quarter’s distribution vegetation management expenditures. The quarterly reports will include, broken down by month and contractor: the number of miles trimmed; circuit names, numbers, voltage, phase, and locations; danger tree program expenditures; and reclamation program expenditures (NYSEG only). The quarterly reports will also specify the number of danger trees identified and removed, the species of each danger tree, and the circuit where the danger tree was located.

Additionally, NYSEG will file an annual Distribution Vegetation Management Report with the Secretary to the Commission by March 31st of each year. The annual report will summarize progress in moving NYSEG to an average six-year distribution vegetation management trim cycle, and will include the following: a summary of all distribution circuits trimmed during the previous calendar year broken down by number of miles trimmed (classified by cycle or reclamation),² circuit names, circuit numbers, voltage, phase, percent of the NYSEG system reclaimed during the previous year (separated between regular reclamation and accelerated reclamation), percent of the NYSEG distribution system remaining to be reclaimed, and the average cost per mile during the previous year for both cycle and reclamation trimming.

NYSEG Electric – Transmission Vegetation Management

NYSEG’s vegetation management maintenance for its transmission system will utilize the following Rate Year funding levels:

Transmission	
Year	Annual Funding Level
Rate Year 1	\$7.0 million
Rate Year 2	\$7.1 million
Rate Year 3	\$7.3 million

RG&E Electric – Transmission Vegetation Management

RG&E’s vegetation management maintenance for its transmission system will utilize the following Rate Year funding levels:

Transmission	
Year	Annual Funding Level
Rate Year 1	\$2.4 million
Rate Year 2	\$2.4 million
Rate Year 3	\$2.5 million

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² The annual report will identify the circuits that were reclaimed using NRAs and the amount of NRAs utilized.

NYSEG Reclamation Program Circuit Prioritization List			
List	Division	Circuit	Circuit Miles
		BEGIN CONFIDENTIAL INFORMATION <	
1	Lancaster		
2	Elmira		
3	Ithaca		
4	Lockport		
5	Elmira		
6	Binghamton		
7	Ithaca		
8	Lancaster		
9	Binghamton		
10	Lancaster		
11	Mechanicville		
12	Lancaster		
13	Binghamton		
14	Binghamton		
15	Ithaca		
16	Liberty		
17	Liberty		
18	Elmira		
19	Binghamton		
20	Lockport		
21	Liberty		
22	Lancaster		
23	Binghamton		
24	Oneonta		
25	Lockport		
26	Binghamton		
27	Ithaca		
28	Lancaster		
29	Lancaster		
30	Lancaster		
31	Elmira		
32	Lancaster		
33	Lancaster		
34	Elmira		
35	Lockport		
36	Lancaster		
37	Lancaster		
38	Lancaster		
39	Plattsburgh		
40	Elmira		
41	Ithaca		
42	Mechanicville		
43	Binghamton		
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54	Oneonta	
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59	Ithaca	
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66	Binghamton	
67	Liberty	
68	Binghamton	
69	Liberty	
70	Mechanicville	
71	Mechanicville	
72	Oneonta	
73	Oneonta	
74	Lancaster	
75	Ithaca	
76	Binghamton	
77	Hornell	
78	Oneonta	
79	Elmira	
80	Oneonta	
81	Binghamton	
82	Binghamton	
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93	Lancaster	
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103	Plattsburgh	
104	Hornell	
105	Ithaca	
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109	Elmira	
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117	Oneonta	
118	Elmira	
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127	Lockport	
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129	Plattsburgh	
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245	Auburn	
246	Lancaster	
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248	Oneonta	
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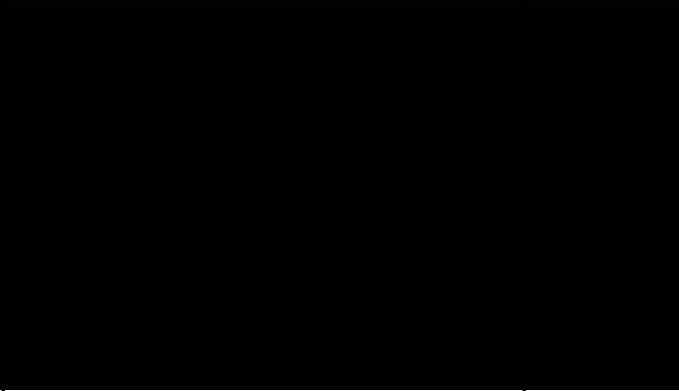
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623	LIBERTY	
624	BINGHAMTON	
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654	ONEONTA	
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Accounting and Tax Matters

New York State Electric & Gas Corporation – Electric
New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Electric
Rochester Gas and Electric Corporation – Gas

Accounting Matters

Capitalization of Payments Made to Third-Party Entities

The Companies will continue to capitalize and amortize / depreciate payments made to third-party entities for the installation and upgrade of equipment at facilities owned by these third-party entities when those installations and upgrades are required to support the completion of major capital projects at NYSEG or RG&E. This is consistent with the approach in the Joint Proposal approved in Cases 19-E-0378 et al. Staff and the Companies agree that the Companies should utilize this alternative accounting approach that capitalizes these types of project payments made to third-party entities when they are in excess of \$250,000.

The Companies' Gas Businesses will continue to capitalize payments made to pipeline companies or other third parties for capital project costs consistent with past practice, including avoided capital costs at gate stations and local production taps.

Gas Mains and Services

The Companies will continue to capitalize, with the cost of new mains, the associated costs to tie existing services to the new mains. The Companies also will capitalize, with the cost of new services, the reconnection of customer house lines when services are replaced or relocated. These costs are not included in the Companies' O&M revenue requirements.

Computer Software Shared by NYSEG and RG&E

To keep the accounting for computer software consistent between the two Companies, in situations where the cost of new or updated software which is shared between NYSEG and RG&E exceeds a \$500,000 threshold on a combined basis for the two Companies, the software is capitalized at both Companies. This approach has been reflected in the Capital and O&M amounts in this Joint Proposal.

Allowance for Recognition under International Financial Reporting Standards ("IFRS")

To allow for the recognition of assets and liabilities under IFRS accounting similar to those allowed under GAAP, NYSEG and RG&E have the right to receive full compensation or obligation to return certain regulatory deferrals for the Customer Bill Credits, Vegetation Management Danger Tree and Reclamation deferrals, Major Storm deferrals, Unbilled Fees/Late Payment Charge deferrals, Make Whole deferral, Levelization/Shaping deferrals and Revenue Decoupling Mechanism deferrals independent of future demand or other contingent events, including in the event of no longer having a continuation of service.

Nothing in the above paragraph alters the right of the Companies to record regulatory assets and liabilities under Generally Accepted Accounting Principles.

AMI Installation-Related Service Wire Replacements

During the implementation of AMI electric meters, the Companies may, for safety reasons, find that the electric service wire between the meter pan and the residential customer electric panel box should be replaced. The Companies will continue to replace the load-side service wire and charge the respective costs to capital instead of to O&M.

Uncollectibles Reconciliation

Under U.S. GAAP accounting, the Companies have recorded cumulative expenses for uncollectibles of \$46.6 million at NYSEG and \$30.2 million at RG&E as reflected in their U.S. GAAP financial statements as of 4/30/2023. The cumulative expenses for the U.S. GAAP uncollectible reserve is based on the historical write offs, applies a percentage to current revenues to reflect anticipated future write off activity incurred by the Companies. For regulatory purposes, uncollectible expense is based on the net write-off percentage using a historical three-year average as applied to Delivery revenues and based on the net write-off percentage using the historical twelve months as applied to future estimated delivery revenues. The parties have agreed that recovery of current and future write off expenses for regulatory purposes will be recovered through the mechanism outlined in Section XXIV of this Joint Proposal or deferred for recovery in future rate cases, if necessary. This reconciliation will not result in an acceleration of recovery of US GAAP uncollectible reserve versus the normal historical regulatory practice of recognizing and recovering write-offs as a percentage of revenues for regulatory purposes. Ultimately customers will only be responsible for the actual write offs that each Company incurs.

Tax Matters

2017 Tax Cuts and Jobs Act (Tax Act)

The revenue requirement of the four Businesses reflects adjustments associated with the Tax Act, including amortizations of protected and unprotected Excess Accumulated Deferred Income Tax (“ADIT”) balances. The amortization amounts and periods are shown on Appendix AA.

PowerTax Regulatory Asset

The revenue requirement of the four Businesses reflects the continued recovery of the deferred PowerTax regulatory asset. The recovery period is over the residual portion of the average remaining book life for each respective Business initially determined in Cases 15-E-0283, et.al. Specifically, the NYSEG Electric PowerTax regulatory asset is being amortized over 20 years; the NYSEG Gas PowerTax regulatory asset is being amortized over 32 years; the RG&E Electric PowerTax regulatory asset is being amortized over 32 years; and the RG&E Gas PowerTax regulatory asset is being amortized over 27 years.

On January 11, 2018, in Case 18-M-0013, the Commission initiated a third-party audit of the Companies' Power Tax and Unfunded Regulatory Asset balances. This audit is still ongoing. Staff and the Companies will work together to resolve any differences. Differences that cannot be resolved will be submitted to the Commission's Alternative Dispute Resolution process for resolution. The Signatory Parties reserve all of their administrative and judicial rights to take and pursue their respective positions with respect to all issues, rulings, matters and decisions in Case 18-M-0013. Final agreed-upon or Commission-ordered differences resulting from the third-party audit will be applied to the PowerTax Regulatory Asset and amortized over the remaining life.

Normalization and Unfunded Income Tax Regulatory Assets

The revenue requirement of the four Businesses reflects full tax normalization as of May 1, 2016; as adjusted in December 2019 to conform to the requirements of ASC-980-740-25. NYSEG and RG&E are authorized to maintain normalization of all federal and state book / tax temporary differences on their books and records except Equity AFUDC tax effects which will be part of the unfunded deferred tax provision consistent with the treatment prior to the implementation of full normalization. The Companies' revenue requirements established, maintain and recover the Unfunded Income Tax regulatory asset by Business and began amortization of these respective assets over a 50-year period in the 2016 Rate Plan. Appendix AA illustrates the amortization of the residual unfunded balances over 43 years in this rate plan.

As noted above, on January 11, 2018, in Case 18-M-0013, the Commission initiated a third-party audit of the Companies' Power Tax and Unfunded Regulatory Asset balances. This audit is still ongoing. Staff and the Companies will work together to resolve any differences. Differences that cannot be resolved will be submitted to the Commission's Alternative Dispute Resolution process for resolution. The Signatory Parties reserve all of their administrative and judicial rights to take and pursue their respective positions with respect to all issues, rulings, matters and decisions in Case 18-M-0013. Final agreed-upon or Commission-ordered differences resulting from the third-party audit will be applied to the Unfunded Income Tax Regulatory Asset and amortized over the remaining life.

Tax Audits

The Companies will defer the Companies' revenue requirement impact of operating tax expense and credits, and associated interest recorded as the result of federal, state and local tax audits, as described further in Section XV and XXVIII of the Joint Proposal. The amounts resulting from tax audits are not subject to the annual dollar thresholds that exist for certain other deferrals.

Income Tax Support for Next Rate Filing

Before their next rate filing, the Companies agree to improve transparency and detail of the income tax calculation with supporting calculations on a stand-alone basis for each operating business.

Electric Reliability Measures

New York State Electric & Gas Corporation – Electric
Rochester Gas and Electric Corporation – Electric

Operation of Mechanism

This Electric Service Reliability Performance Mechanism (“Reliability Mechanism”) will go into effect for New York State Electric & Gas Corporation (NYSEG) and Rochester Gas and Electric Corporation (RG&E, collectively the Companies) on May 1, 2023, and will remain in effect until reset by the Commission. The measurement periods for the Reliability Mechanism metrics are stated in the description of each metric below.

This Reliability Mechanism continues three performance metrics:

- (a) System-wide frequency performance target;
- (b) System-wide duration performance target; and
- (c) Line Inspection (DLI) program metric.

All revenue adjustments related to this Reliability Mechanism will come from shareholder funds and will be deferred for the benefit of ratepayers unless specified otherwise.

Electric Company Reliability Performance

The frequency of service interruptions is measured by the System Average Interruption Frequency Index (“SAIFI”), and the duration of service interruptions is measured by the Customer Average Interruption Duration Index (“CAIDI”). Beginning in 2023 and continuing until changed by the Commission, should NYSEG Electric or RG&E Electric fail to meet the system-wide performance targets, the revenue adjustments for failing to meet any of the reliability performance targets are set forth below. The measurement periods for the indices are successive 12-month periods ending December 31 of each year. During each annual measurement period, each Company’s year-end SAIFI index for its entire system will be measured against the respective SAIFI system-wide performance target. During each annual measurement period, each Company’s year-end CAIDI index for its entire system will be measured against the respective CAIDI system-wide performance target.

	Performance Target	Base Revenue Adjustment
Frequency (SAIFI)		
NYSEG		
Minimum Threshold	1.20	\$3,500,000
Maximum Threshold	1.37	\$7,000,000
RG&E	0.90	\$5,000,000
Duration (CAIDI)		
NYSEG		
Minimum Threshold	2.08	\$3,500,000
Maximum Threshold	2.18	\$7,000,000
RG&E	1.90	\$5,000,000

Exclusions

The following exclusions will be applicable to operating performance under this Reliability Mechanism:

- (a) Any outages resulting from a major storm, as defined in 16 NYCRR Part 97 (for at least 10% of the customers interrupted within an operating area or customers out of service for at least 24 hours).
- (b) Any incident resulting from a strike or a catastrophic event beyond the control of the Company, including but not limited to plane crash, water main break, or natural disasters (e.g., hurricanes, floods, earthquakes, tornados, and microbursts).
- (c) Any incident where problems beyond the Company’s control involving generation or the bulk transmission system is the key factor in the outage, including, but not limited to, NYISO mandated load shedding. This criterion is not intended to exclude incidents that occur as a result of unsatisfactory performance by the Company.
- (d) The Company will provide preliminary notice and supporting documentation for annual report exclusions, other than major storms (part a), to the Director of the Office of Resilience and Emergency Preparedness (OREP) for review within 45 days of the event. The notice and supporting documentation for excluded events will be included in a separate submission to the Director of OREP. The Company will continue to submit supporting documentation for all exclusions in its annual Reliability Mechanism report.
- (e) For any exclusion(s), other than major storms (part a), the Company must petition the Commission for exemption from the requirements and/or revenue adjustment associated with the Reliability Mechanism, on a case-by-case basis.

Accordingly, the Companies do not waive and expressly retain their right to petition the Commission for a waiver, release, or other relief related to a Company's failure to meet the targets set forth in this Appendix as a result of these factors and others beyond the Company's control. The Companies may petition the Commission to request that Non-Utility Control Outages be exempt from SAIFI and CAIDI calculations. The Companies will provide supporting documentation for potential exemptions to the Director of the Office of Resilience and Emergency Preparedness within 45 days after such an outage occurs.

Distribution Line Inspection ("DLI") Program Metric for Level II Deficiencies

NYSEG and RG&E will also be subject to a negative revenue adjustment ("NRA") of \$2.0 million and \$1.25 million, respectively, commencing with the Level II deficiencies reported by the Companies as of 12/31/22, if less than 80 percent of Level II deficiencies (as defined in the Safety Orders in Case 04-M-0159) that are required to be repaired in a calendar year are not permanently repaired as set forth below. This measure is evaluated on a calendar year basis and will be reported in the March 31 Annual Report. The Companies will continue to provide Staff on a quarterly basis, the Summary of Deficiencies and Repairs Spreadsheet. The reporting criteria and negative revenue adjustments are to continue annually until modified by the Commission.

- Year ended 12/31/2023 – The negative revenue adjustment shall be applied if less than eighty percent (80%) of Level II deficiencies discovered in 2022 that are required to be repaired are not repaired by 12/31/2023.
- Year ended 12/31/2024 – The negative revenue adjustment shall be applied if less than eighty percent (80%) of Level II deficiencies from 2023 findings that are required to be repaired are not repaired on time – AND – if less than ninety seven percent (97%) of Level II deficiencies from 2022 findings and years prior going back to 2012 are not repaired by year ended 12/31/2024.
- Year ended 12/31/2025 – The negative revenue adjustment applies if less than eighty percent (80%) of Level II deficiencies from 2024 findings that are required to be repaired are not repaired on time – AND – if less than ninety seven percent (97%) of Level II deficiencies from 2023 findings and years prior going back to 2012 are not repaired by year ended 12/31/2025.
- Year ended 12/31/2026 – The negative revenue adjustment shall be applied if less than eighty percent (80%) of Level II deficiencies from 2025 findings that are required to be repaired are not repaired on time – AND – if less than ninety seven percent (97%) of Level II deficiencies from 2024 findings and years prior going back to 2012 are not repaired by year ended 12/31/2026.
- The Companies will continue to provide Staff on a quarterly basis, the Summary of Deficiencies and Repairs Spreadsheet.

Extraordinary Circumstances

Where a Company can demonstrate that extraordinary circumstances prevented it from achieving the target levels for each year, those circumstances will be factored in measuring the Company's compliance with the above requirements. The determination of whether extraordinary circumstances exist will be made on a case-by-case basis and will be based on the particular facts and circumstances presented.

Reporting Requirements

The Company will prepare an annual report on its performance under this Reliability Mechanism ("Annual Report"). The Annual Report will be filed by March 31st of each Rate Year with the Secretary to the Commission; Director of the Office of Energy System Planning and Performance (ESPP); and Director of OREP.

The Annual Report will include:

- (a) Company's annual system-wide SAIFI and CAIDI performance measured against its SAIFI and CAIDI targets and identify whether a revenue adjustment is applicable and, if so, the amount of the revenue adjustment;
- (b) Company's performance under the DLI program metric and identify whether a revenue adjustment is applicable and, if so, the amount of the revenue adjustment;
- (c) Company's Major Storm List for the calendar year, the list must include start date, end date, division, storm condition, customers interrupted, customer hours interrupted, interruptions, storm duration (days hours minutes); 24-hour events, 24-hour customers interrupted, qualification (10%/24 hour); and
- (d) Adequate support for all exclusions.

Gas Safety Performance Measures

New York State Electric & Gas Corporation – Gas
 Rochester Gas and Electric Corporation – Gas

For the Term of the Proposal, beginning in Calendar Year (“CY”) 2023 and until changed by the Commission, the Companies shall be subject to the following gas safety performance measures. The Companies will also be subject to negative revenue adjustments (“NRAs”) for failing to meet the performance targets described below as well as positive revenue adjustments (“PRAs”) for exceeding such targets as set forth below. The gas safety performance measures (and associated NRAs and PRAs) are based on the Commission’s rules and regulations in effect as of the signing of this Proposal. Any new rules or regulations would not be included in the determination of any NRAs or PRAs.

Leak Prone Main

Beginning in CY 2023, NYSEG and RG&E will be subject to the following leak prone main mileage targets and associated revenue adjustments:

Leak Prone Main Removal				
		CY 2023	CY 2024	CY 2025
Total	Target (Miles)	< 30	< 27	< 24
	NRA	15	15	15
Cumulative	Target (Miles)	< 81		
	NRA	45		

As set forth above, NYSEG and RG&E will replace, at a minimum, the following miles of leak prone main:¹ (1) 30 miles in CY 2023; (2) 27 miles in CY 2024; and (3) 24 miles in CY 2025. If either NYSEG or RG&E fails to meet these annual mileage targets, the applicable Company will incur an NRA of 15 basis points.

If the annual mileage target is not met in either CY 2023, 2024 or 2025, then a 3-year cumulative target of 81 miles can be used as the target. If the 3-year cumulative target is being utilized as the annual mileage target, then a combined NRA of 45 basis points will be incurred if the target is not met.

The annual leak prone pipe mileage targets will continue for future calendar years at the same levels identified for CY 2025 until changed by the Commission.

For the avoidance of doubt, the Companies are expressly authorized to include Leak Prone Main eliminations (abandonment, disuse or any other method that terminates use of the

¹ NYSEG and RG&E may include Distribution Integrity Management Plan pre-1971 wrapped steel to meet the Leak Prone Pipe annual mileage target provided that the applicable Company provides adequate justification and supporting documentation to Staff.

Leak Prone Main while still serving the customer, including but not limited to Non-Pipe Alternatives implemented in lieu of Leak Prone Main replacements) in this metric.

NYSEG and RG&E will continue to utilize a risk-based prioritization algorithm to identify and rank segments of Leak Prone Main for removals. NYSEG and RG&E will continue to remove Leak Prone Services in conjunction with the removal of Leak Prone Main.

NYSEG and RG&E will continue to inspect all newly installed pipelines to ensure that they are completed in accordance with applicable procedures and regulations. The Companies' on-site inspection efforts will be commensurate with their Leak Prone Main removal targets to ensure that the quality of pipe going into service meets current workmanship and installation standards.

Leak Backlog Management

Beginning in CY 2023, NYSEG and RG&E will be subject to the following leak backlog management targets and associated revenue adjustments:

Leak Management				
		CY 2023	CY 2024	CY 2025
Total	Target (Leaks)	> 30	> 30	> 30
	NRA	15	15	15
	Target (Leaks)	10 to 15	10 to 15	10 to 15
		4 to 9	4 to 9	4 to 9
		0 to 3	0 to 3	0 to 3
PRA	2	2	2	
	4	4	4	
	6	6	6	

The year-end total leak backlog (Types 1, 2, 2A and 3) target for each Company in CY 2023, 2024 and 2025 is 30 leaks. If the year-end total leak backlog exceeds this target, the Company will incur an NRA of 15 basis points.

If the year-end total leak backlog for either RG&E or NYSEG is between 10-15 leaks (inclusive), the Company will incur a PRA of 2 basis points; 4-9 leaks, the Company will incur a PRA of 4 basis points; and 0-3 leaks, the Company will incur a PRA of 6 basis points.

Targets for total leak backlogs can be met at any point from December 21 to December 31 of each CY. For Type 1, 2 and 2A leak repairs the Companies must conduct a follow-up inspection between 14 and 30 days following the repair date to validate the repair before the elimination of a leak will be considered a valid leak repair for purposes of this metric. Consistent with applicable DPS regulations, 14 to 30 day rechecks are not required for Type 3 leak repairs and thus the Companies are not required to conduct 14-30 day rechecks before a

Type 3 leak repair is considered a valid repair for purposes of this metric. Leaks failing recheck will be included in the backlog for the CY the repair was completed.

Emergency Response

Beginning in CY 2023, NYSEG and RG&E will be subject to the following emergency response targets and associated NRAs:

Emergency Response Times				
		CY 2023	CY 2024	CY 2025
30 Minute	Target (%)	< 75	< 75	< 75
	NRA	12	12	12
45 Minute	Target (%)	< 90	< 90	< 90
	NRA	8	8	8
60 Minute	Target (%)	< 95	< 95	< 95
	NRA	5	5	5

As set forth above, for CY 2023, 2024 and 2025, NYSEG and RG&E will respond to:

- (1) 75% of all gas leak and odor calls within 30 minutes each calendar year. If NYSEG or RG&E fails to meet this target, it will incur a 12-basis point NRA.
- (2) 90% of all gas leak and odor calls within 45 minutes each calendar year. If NYSEG or RG&E fails to meet this target, it will incur an 8-basis point NRA.
- (3) 95% of all gas leak and odor calls within 60 minutes each calendar year. If NYSEG or RG&E fails to meet this target, it will incur a 5-basis point NRA.

Instances of 20 or more emergency reports within a 2-hour period resulting from mass area odor complaints, major weather-related events, or major equipment failure, that is not caused by the Companies may be excluded from this performance measure provided an informational filing is made within the respective case number. All emergency reports from an event shall be included in the exclusion filing. The exclusion filing shall: (1) be filed within 2 weeks, or 10 working days from the conclusion of such an event; (2) detail how and why the event met the prescribed exclusion criteria; (3) detail the number of emergency reports to be excluded; (4) detail the Company’s response time for each of the emergency reports; and (5) detail any classified leaks, their respective Company identification numbers, and their respective dispositions, that resulted from the emergency reports.

Should mass area odor complaints, major weather-related events, or major equipment failure, that is not caused by the Companies result in less than 20 emergency reports within a 2-hour period, the Companies nevertheless retain the right to petition the Commission for approval to exclude such reports from this performance measure.

Gas Safety Violations Performance Measure

As per Attachment 1, “Compliance Measure Procedure.”

Damage Prevention

Beginning in CY 2023, NYSEG and RG&E will be subject to the following damage prevention targets and associated NRAs:

Damage Prevention				
		CY 2023	CY 2024	CY 2025
Total	Target (Rate) Per 1,000 one call notifications	> 2.50 2.26 to 2.50 2.01 to 2.25	> 2.50 2.26 to 2.50 2.01 to 2.25	> 2.50 2.26 to 2.50 2.01 to 2.25
	NRA	20 10 5	20 10 5	20 10 5
	Target (Rate) NYSEG Per 1,000 one call notifications	1.26 to 1.50 ≤ 1.25	1.26 to 1.50 ≤ 1.25	1.26 to 1.50 ≤ 1.25
	Target (Rate) RG&E Per 1,000 one call notifications	1.01 to 1.25 ≤ 1.00	1.01 to 1.25 ≤ 1.00	1.01 to 1.25 ≤ 1.00
	PRA	5 10	5 10	5 10

All damages will be tracked, measured and counted following the guidelines for the data reported for the annual gas safety performance measures report.

Events Outside of the Companies’ Control

Factors beyond the control of the Companies could adversely affect the ability of each Company to meet the gas safety performance measure targets established in this Appendix. Examples of such factors could include, but are not limited to: weather; contractor damage to pipelines; or disruptions in neighboring utility systems; and epidemics/pandemics. Accordingly, the Companies do not waive and expressly retain their right to petition the Commission for a waiver, release, or other relief related to a Company’s failure to meet the targets set forth in this Appendix as a result of factors beyond the Company’s control. The Companies may petition the Commission for relief within 45 days after such an event occurs.²

² As an example, on April 8, 2020, in Case 20-G-0140, Joseph Suich, Director of the Office of Investigations and Enforcement, granted in part and with certain conditions, the New York LDC’s proposal for enforcement discretion and the Companies submitted a letter on May 1, 2020, outlining the plan and indicating the relief sought.

Reporting Requirements

Within sixty (60) days of the end of each calendar year, each Company shall file with the Secretary to the Commission a report on gas safety performance for the prior calendar year period. With respect to leak prone main projects, these reports will include material type, mileage, project location, rank of the segments addressed at the time of replacement, removal or retirement in place (e.g., due to NPA solution) using the risk-based model, project cost, and a forecast of the scheduled leak prone main removal projects and their rank on the risk-based model for the upcoming calendar year. The report will also include a reconciliation of proposed versus actual leak prone mains. NRAs incurred by the Companies will be used to offset costs related to residential methane detectors.

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Compliance Measure Procedure

Applicability

The compliance measure applies to instances of non-compliances (occurrences or violations) of certain gas pipeline safety-related regulations set forth below that are identified and included in Staff's record and field audit letters. The categorization of non-compliances as high risk or other risk is for administrative purposes and does not constitute an admission by New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation (the operators) as to the level of risk associated with any such regulation or the non-compliance thereunder, or that there is any risk associated with the non-compliance.

The compliance measure covers the calendar years associated with the rate proceeding in Cases 22-G-0318 and 22-G-0320 and remains in effect until changed by the Commission.

Targets

The operator will incur negative revenue adjustments for each high risk and other risk non-compliance as set forth in the following tables:

Field Audits		
Associated Risk	Target (Number of Non-Compliances)	Negative Revenue Adjustment (Basis Points per Non-Compliance)
High Risk	1 to 20	0.50
High Risk	Greater than 20	1.00
Other Risk	Greater than 0	0.25

For field audits, only actions performed or required to be performed by the operator in the calendar year the audit is conducted may constitute a non-compliance under this measure.

Record Audits		
Associated Risk	Target (Number of Non-Compliances)	Negative Revenue Adjustment (Basis Points per Non-Compliance)
High Risk	6 to 20	0.50
High Risk	Greater than 20	1.00
Other Risk	Greater than 15	0.25

For record audits, only documentation required to be performed during the calendar year prior to the calendar year in which the record audit is conducted may constitute a non-compliance under this measure. Unless it is a continuing

violation from prior years, in which case it may constitute a non-compliance under this measure.

Field and Record Audits

On a calendar year basis, Staff conducts field and record audits to determine the operator's compliance with the pipeline safety regulations contained in 16 NYCRR §§10, 232, 255, 257, 258, 259, 261, 262, 293, 420, 733, and 753, Title 49 of United States Code of Federal Regulations (49 CFR) §193, and the relevant statutory provisions in General Business Law and Public Service Law. At the conclusion of each audit, Staff will present its findings at a compliance meeting to the operator.

The operator shall have ten business days from the date of the compliance meeting to cure any identified document deficiency. Only official operator records, as defined in the operator's operating and maintenance procedures, shall be considered by Staff as a cure to a document deficiency. Staff shall provide the operator with the field and records audit letters and shall file the letters in Case 22-G-0318 or 22-G-0320. Only non-compliances identified and included in Staff's field and record audit letters shall be considered for the compliance measure.

The field and record audit letters require, if applicable, that the operator respond within thirty days of the audit letter detailing what actions have and/or will be taken by the operator to remediate the non-compliances and to address Staff's concerns, and to prevent future reoccurrences. The operator's response may also include any disputes related to the non-compliance, including but not limited to, sufficient arguments regarding the appropriateness of applying a negative revenue adjustment. The operator shall file, if applicable, its response to an audit letter in Case 22-G-0318 or 22-G-0320.

In addition, should the operator address non-compliances of a single regulation in excess of ten per audit type (field or record) per calendar year through a remediation plan, the operator shall file the remediation plan within ninety days of Staff's field or record audit letters in Case 22-G-0318 or 22-G-0320. The remediation plan shall include, at a minimum, an analysis for the non-compliances, and an explanation of how the non-compliances will be resolved, including the dates by which the non-compliances will be brought into compliance or, where appropriate, when remedial actions will be taken to prevent future recurrence.

Staff then will review and consider each non-compliance for applicability with the compliance measure on a case-by-case basis. Non-compliances subject to a separate penalty proceeding under Public Service Law Section 25 or 25-a, and non-compliances for which sufficient arguments have been raised regarding the appropriateness of a negative revenue adjustment, will be excluded from consideration. Once reviewed and the circumstances considered, Staff shall file the negative revenue adjustment letter in Case 22-G-0318 or 22-G-0320.

Should the operator elect to dispute the non-compliances or negative revenue adjustments, or to seek exclusions based on extenuating circumstances, the operator shall file a petition within sixty days of Staff's negative revenue adjustment letter in Case 22-G-0318 or 22-G-0320. For those disputed items or exclusions, the operator will not incur a negative revenue adjustment until such time that the Commission has issued a determination. Prior to the issuance of a determination, the Commission may, in its discretion, provide the operator with an evidentiary hearing.

Negative Revenue Adjustments

The operator will incur negative revenues adjustments for each high risk and other risk non-compliance up to a combined maximum of seventy-five basis points per calendar year, as per the above targets, and the Joint Proposals in Case 22-G-0318 and 22-G-0320.

The number of non-compliances, for any applicable regulation, may be capped at ten per audit type (field or record) per calendar year provided a remediation plan is filed in Case 22-G-0318 or 22-G-0320. If the operator files a remediation plan, it shall include, at a minimum, an analysis for the non-compliances, and an explanation of how the non-compliances will be resolved, including the dates by which the non-compliances will be brought into compliance or, where appropriate, when remedial actions will be taken to prevent future recurrence.

Remediation plans shall be filed with the Secretary to the Commission within ninety days of Staff's field or record audit letters. If the operator fails to file a remediation plan or fails to comply with the provisions of its remediation plan, those non-compliances in excess of ten shall be incorporated with the remainder of the non-compliances being considered under this measure.

If the operator elects to dispute the non-compliances or negative revenue adjustments, or to seek exclusions of certain non-compliances based on extenuating circumstances, the operator shall file a petition within sixty days of Staff's negative revenue adjustment letter in Case 22-G-0318 or 22-G-0320. For those disputed items or exclusions, the operator will not incur a negative revenue adjustment until the Commission has issued a determination. Prior to the issuance of a determination, the Commission may, in its discretion, provide the operator with an evidentiary hearing.

The operator does not waive its right to seek judicial appeal of any Commission determination under applicable law. Should the operator elect to seek judicial appeal of any Commission determination under applicable law, the operator will not incur a negative revenue adjustment until such time that the judicial review is complete, and a determination rendered.

If a non-compliance is the subject of a separate penalty proceeding under Public Service Law Section 25 or 25-a, the non-compliance shall not be considered for the compliance measure.

If a non-compliance has a corresponding procedural non-compliance under 16 NYCRR §255.603(d), both non-compliances shall be considered as a single non-compliance for the compliance measure.

Risk Rankings

The pipeline safety regulations are contained in 16 NYCRR §§10, 232, 255, 257, 258, 259, 261, 262, 293, 420, 733, and 753, 49 CFR §193, and the relevant statutory provisions contained in General Business Law and Public Service Law. Set forth below are the high risk and other risk pipeline safety regulations being considered for the compliance measure.

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
16	III	C	255	5	(g)	Class Locations	High
16	III	C	255	14	(a)	Conversion to Service Subject to this Part	High
16	III	C	255	14	(b)	Conversion to Service Subject to this Part	Other
16	III	C	255	17	All	Preservation of Records	Other
16	III	C	255	18	(a), (c)	Notifications and Reports	High
16	III	C	255	53	All	Materials - General	High
16	III	C	255	65	All	Materials - Transportation of Pipe	High
16	III	C	255	67	(a), (b)	Records - Material Properties	High
16	III	C	255	103	All	Pipe Design - General	High
16	III	C	255	127	(a), (b)	Records - Pipe Design	High
16	III	C	255	143	All	Design of Pipeline Components - General Requirements	High
16	III	C	255	159	All	Design of Pipeline Components - Flexibility	High
16	III	C	255	161	All	Design of Pipeline Components - Supports and Anchors	High
16	III	C	255	163	All	Compressor Stations - Design and Construction	Other
16	III	C	255	165	All	Compressor Stations - Liquid Removal	Other
16	III	C	255	167	All	Compressor Stations - Emergency Shutdown	High
16	III	C	255	169	All	Compressor Stations - Pressure Limiting Devices	High
16	III	C	255	171	All	Compressor Stations - Additional Safety Equipment	Other
16	III	C	255	173	All	Compressor Stations - Ventilation	High
16	III	C	255	179	All	Valves on Pipelines to Operate at 125 PSIG (862 kPa) or More	High
16	III	C	255	181	All	Distribution Line Valves	High
16	III	C	255	183	All	Vaults - Structural Design Requirements	High
16	III	C	255	185	All	Vaults - Accessibility	Other
16	III	C	255	187	All	Vaults - Sealing, Venting, and Ventilation	Other
16	III	C	255	189	All	Vaults - Drainage and Waterproofing	High
16	III	C	255	190	All	Calorimeter or Calorimixer Structures	Other
16	III	C	255	191	All	Design Pressure of Plastic Fittings	Other
16	III	C	255	193	All	Valve Installation in Plastic Pipe	Other
16	III	C	255	195	All	Protection Against Accidental Overpressuring	High
16	III	C	255	197	All	Control of the Pressure of Gas Delivered from High Pressure Distribution Systems	High
16	III	C	255	199	All	Requirements for Design of Pressure Relief and Limiting Devices	High
16	III	C	255	201	All	Required Capacity of Pressure Relieving and Limiting Stations	High
16	III	C	255	203	All	Instrument, Control, and Sampling Piping and Components	Other
16	III	C	255	205	(a), (b)	Records - Pipeline Components	High
16	III	C	255	225	All	Qualification of Welding Procedures	High
16	III	C	255	227	All	Qualification of Welders	High
16	III	C	255	229	All	Limitations On Welders	Other
16	III	C	255	230	All	Quality Assurance Program	Other
16	III	C	255	231	All	Welding - Protection from Weather	High
16	III	C	255	233	All	Welding - Miter Joints	High
16	III	C	255	235	All	Preparation for Welding	High
16	III	C	255	237	All	Welding - Preheating	Other
16	III	C	255	239	All	Welding - Stress Relieving	Other
16	III	C	255	241	(a), (b)	Inspection and Test of Welds	High
16	III	C	255	241	(c)	Inspection and Test of Welds	Other
16	III	C	255	243	(a), (b), (c), (d), (e)	Nondestructive Testing - Pipeline to Operate at 125 PSIG (862 kPa) or More	High
16	III	C	255	243	(f)	Nondestructive Testing - Pipeline to Operate at 125 PSIG (862 kPa) or More	Other
16	III	C	255	244	All	Welding Inspector	High
16	III	C	255	245	All	Welding - Repair or Removal of Defects	High
16	III	C	255	273	All	Joining of Materials other than by Welding - General	High
16	III	C	255	279	All	Joining of Materials other than by Welding - Copper Pipe	High
16	III	C	255	281	All	Joining of Materials other than by Welding - Plastic Pipe	High
16	III	C	255	283	All	Plastic Pipe - Qualifying Joining Procedures	Other
16	III	C	255	285	(a), (b), (d)	Plastic Pipe - Qualifying Persons to make Joints	High
16	III	C	255	285	(c), (e), (f)	Plastic Pipe - Qualifying Persons to make Joints	Other
16	III	C	255	287	All	Plastic Pipe - Inspection of Joints	Other
16	III	C	255	302	All	Notification Requirements	High
16	III	C	255	303	All	Compliance with Construction Standards	High
16	III	C	255	305	All	Inspection - General	High
16	III	C	255	307	All	Inspection of Materials	High
16	III	C	255	309	All	Repair of Steel Pipe	High
16	III	C	255	311	All	Repair of Plastic Pipe	High
16	III	C	255	313	(a), (b), (c)	Bends and Elbows	High
16	III	C	255	313	(d)	Bends and Elbows	Other
16	III	C	255	315	All	Wrinkle Bends in Steel Pipe	High
16	III	C	255	317	All	Protection from Hazards	Other
16	III	C	255	319	All	Installation of Pipe in a Ditch	Other
16	III	C	255	321	All	Installation of Plastic Pipe	High
16	III	C	255	323	All	Casing	Other
16	III	C	255	325	All	Underground Clearance	High
16	III	C	255	327	All	Cover	Other
16	III	C	255	353	All	Customer Meters and Regulators - Location	Other
16	III	C	255	355	All	Customer Meters and Regulators - Protection from Damage	Other
16	III	C	255	357	(a), (b), (c)	Customer Meters and Service Regulators - Installation	Other
16	III	C	255	357	(d)	Customer Meters and Service Regulators - Installation	High
16	III	C	255	359	All	Customer Meter Installations - Operating Pressure	Other
16	III	C	255	361	(a), (b), (c), (d)	Service Lines - Installation	Other
16	III	C	255	361	(e), (f), (g), (h), (i)	Service Lines - Installation	High
16	III	C	255	363	All	Service Lines - Valve Requirements	Other
16	III	C	255	365	(a), (c)	Service Lines - Location of Valves	Other
16	III	C	255	365	(b)	Service Lines - Location of Valves	High
16	III	C	255	367	All	Service Lines - General Requirements for Connections	Other
16	III	C	255	369	All	Service Lines - Connections to Cast Iron or Ductile Iron Mains	Other
16	III	C	255	371	All	Service Lines - Steel	Other
16	III	C	255	373	All	Service Lines - Cast Iron and Ductile Iron	Other
16	III	C	255	375	All	Service Lines - Plastic	Other
16	III	C	255	377	All	Service Lines - Copper	Other
16	III	C	255	379	All	New Service Lines not in Use	Other
16	III	C	255	381	All	Service Lines - Excess Flow Valve Performance Standards	Other
16	III	C	255	455	(a)	External Corrosion Control - Buried or Submerged Pipelines Installed after July 31, 1971	Other
16	III	C	255	455	(d), (e)	External Corrosion Control - Buried or Submerged Pipelines Installed after July 31, 1971	High
16	III	C	255	457	All	External Corrosion Control - Buried or Submerged Pipelines Installed before July 31, 1971	High
16	III	C	255	459	All	External Corrosion Control - Examination of Buried Pipeline when Exposed	Other
16	III	C	255	461	(a), (b), (d), (e), (f), (g)	External Corrosion Control - Protective Coating	Other
16	III	C	255	461	(c)	External Corrosion Control - Protective Coating	High
16	III	C	255	463	All	External Corrosion Control - Cathodic Protection	High
16	III	C	255	465	(a), (e)	External Corrosion Control - Monitoring	High
16	III	C	255	465	(b), (c), (d), (f)	External Corrosion Control - Monitoring	Other
16	III	C	255	467	All	External Corrosion Control - Electrical Isolation	Other
16	III	C	255	469	All	External Corrosion Control - Test Stations	Other
16	III	C	255	471	All	External Corrosion Control - Test Leads	Other
16	III	C	255	473	All	External Corrosion Control - Interference Currents	Other
16	III	C	255	475	All	Internal Corrosion Control - General	Other
16	III	C	255	476	(a), (c)	Internal Corrosion Control - Design and Construction of Transmission Line	High
16	III	C	255	476	(d)	Internal Corrosion Control - Design and Construction of Transmission Line	Other
16	III	C	255	479	All	Atmospheric Corrosion Control - General	Other

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
16	III	C	255	481	All	Atmospheric Corrosion Control - Monitoring	Other
16	III	C	255	483	All	Remedial Measures - General	High
16	III	C	255	485	(a), (b)	Remedial Measures - Transmission Lines	High
16	III	C	255	485	(c)	Remedial Measures - Transmission Lines	Other
16	III	C	255	487	All	Remedial Measures - Distribution Lines other than Cast Iron or Ductile Iron Lines	Other
16	III	C	255	489	All	Remedial Measures - Cast Iron and Ductile Iron Pipelines	Other
16	III	C	255	490	All	Direct Assessment	Other
16	III	C	255	491	All	Corrosion Control Records	Other
16	III	C	255	493	All	In-Line Inspection of Pipelines	High
16	III	C	255	503	All	Test Requirements - General	Other
16	III	C	255	505	(a), (b), (c), (d)	Strength Test Requirements for Steel Pipelines to Operate at 125 PSIG (862 kPa) or More	High
16	III	C	255	505	(e), (h), (i)	Strength Test Requirements for Steel Pipelines to Operate at 125 PSIG (862 kPa) or More	Other
16	III	C	255	506	All	Transmission Lines - Spike Hydrostatic Pressure Test	High
16	III	C	255	507	All	Test Requirements for Pipelines to Operate at less than 125 PSIG (862 kPa)	Other
16	III	C	255	511	All	Test Requirements for Service Lines	Other
16	III	C	255	515	All	Environmental Protection and Safety Requirements	Other
16	III	C	255	517	All	Test Requirements - Records	Other
16	III	C	255	552	All	Upgrading / Conversion - Notification Requirements	Other
16	III	C	255	553	(a), (b), (c), (f)	Upgrading / Conversion - General Requirements	High
16	III	C	255	553	(d), (e)	Upgrading / Conversion - General Requirements	Other
16	III	C	255	555	All	Upgrading to a Pressure of 125 PSIG (862 kPa) or More in Steel Pipelines	High
16	III	C	255	557	All	Upgrading to a Pressure Less than 125 PSIG (862 kPa)	High
16	III	C	255	603	All	Operations - General Provisions	High
16	III	C	255	604	All	Operator Qualification	High
16	III	C	255	605	All	Essentials of Operating and Maintenance Plan	High
16	III	C	255	607	All	Verification of Pipeline Materials and Attributes - Onshore Steel Transmission Pipelines	High
16	III	C	255	609	All	Change in Class Location - Required Study	High
16	III	C	255	611	(a), (d)	Change in Class Location - Confirmation or Revision of Maximum Allowable Operating Pressure	Other
16	III	C	255	613	All	Continuing Surveillance	Other
16	III	C	255	614	All	Damage Prevention Program	High
16	III	C	255	615	All	Emergency Plans	High
16	III	C	255	616	All	Customer Education and Information Program	High
16	III	C	255	619	All	Maximum Allowable Operating Pressure - Steel or Plastic Pipelines	High
16	III	C	255	621	All	Maximum Allowable Operating Pressure - High Pressure Distribution Systems	High
16	III	C	255	623	All	Maximum and Minimum Allowable Operating Pressure - Low Pressure Distribution Systems	High
16	III	C	255	624	All	Maximum Allowable Operating Pressure Reconfirmation - Onshore Steel Transmission Pipelines	High
16	III	C	255	625	(a), (b)	Odorization of Gas	High
16	III	C	255	625	(e), (f)	Odorization of Gas	Other
16	III	C	255	627	All	Tapping Pipelines Under Pressure	High
16	III	C	255	629	All	Purging of Pipelines	High
16	III	C	255	631	All	Control Room Management	High
16	III	C	255	632	All	Engineering Critical Assessment for Maximum Allowable Operating Pressure Reconfirmation - Onshore Steel Transmission Pipelines	High
16	III	C	255	705	All	Transmission Lines - Patrolling	High
16	III	C	255	706	All	Transmission Lines - Leakage Surveys	High
16	III	C	255	707	(a), (c), (d), (e)	Line Markers for Mains and Transmission Lines	Other
16	III	C	255	709	All	Transmission Lines - Record Keeping	Other
16	III	C	255	710	(b), (c), (d), (e), (f), (g)	Transmission Lines - Assessments Outside of High Consequence Areas	High
16	III	C	255	711	All	Transmission Lines - General Requirements for Repair Procedures	High
16	III	C	255	712	(a), (b), (d), (e), (f), (g)	Analysis of Predicated Failure Pressure	High
16	III	C	255	713	All	Transmission Lines - Permanent Field Repair of Imperfections and Damages	High
16	III	C	255	715	All	Transmission Lines - Permanent Field Repair of Welds	High
16	III	C	255	717	All	Transmission Lines - Permanent Field Repairs of Leaks	High
16	III	C	255	719	All	Transmission Lines - Testing of Repairs	High
16	III	C	255	721	(b)	Distribution Systems - Patrolling	Other
16	III	C	255	723	All	Distribution Systems - Leakage Surveys and Procedures	High
16	III	C	255	725	All	Test Requirements for Reinstating Service Lines	Other
16	III	C	255	726	All	Inactive Service Lines	Other
16	III	C	255	727	(b), (c), (d), (e), (f), (g)	Abandonment or Inactivation of Facilities	Other
16	III	C	255	729	All	Compressor Stations - Procedures for Gas Compressor Units	High
16	III	C	255	731	All	Compressor Stations - Inspection and Testing of Relief Devices	High
16	III	C	255	732	All	Compressor Stations - Additional Inspections	High
16	III	C	255	735	All	Compressor Stations - Storage of Combustible Materials	Other
16	III	C	255	736	All	Compressor Stations - Gas Detection	High
16	III	C	255	739	(a), (b)	Pressure Limiting and Regulating Stations - Inspection and Testing	High
16	III	C	255	739	(c), (d), (e), (f)	Pressure Limiting and Regulating Stations - Inspection and Testing	Other
16	III	C	255	741	All	Pressure Limiting and Regulating Stations - Telemetering or Recording Gauges	Other
16	III	C	255	743	(a), (b)	Pressure and Limiting and Regulating Stations - Testing of Relief Devices	High
16	III	C	255	743	(c)	Regulator Station MAOP	Other
16	III	C	255	744	All	Service Regulators and Vents - Inspection	Other
16	III	C	255	745	All	Transmission Line Valves	High
16	III	C	255	747	All	Valve Maintenance - Distribution Systems	Other
16	III	C	255	748	All	Valve Maintenance - Service Line Valves	Other
16	III	C	255	749	All	Vault Maintenance	Other
16	III	C	255	750	All	Launcher and Receiver Safety	High
16	III	C	255	751	All	Prevention of Accidental Ignition	High
16	III	C	255	753	All	Caulked Bell and Spigot Joints	Other
16	III	C	255	755	All	Protecting Cast Iron Pipelines	High
16	III	C	255	756	All	Replacement of Exposed or Undermined Cast Iron Piping	High
16	III	C	255	757	All	Replacement of Cast Iron Mains Paralleling Excavations	High
16	III	C	255	801	All	Reports of accidents	Other
16	III	C	255	803	All	Emergency Lists of Operator Personnel	Other
16	III	C	255	805	(a), (b), (e), (g), (h)	Leaks - General	Other
16	III	C	255	807	(a), (b), (c)	Leaks - Records	Other
16	III	C	255	807	(d)	Leaks - Records	High
16	III	C	255	809	All	Leaks - Instrument Sensitivity Verification	High
16	III	C	255	811	(b), (c), (d), (e)	Leaks - Type 1 Classification	High
16	III	C	255	813	(b), (c), (d)	Leaks - Type 2A Classification	High
16	III	C	255	815	(b), (c), (d)	Leaks - Type 2 Classification	High
16	III	C	255	817	All	Leaks - Type 3 Classification	Other
16	III	C	255	819	(a)	Leaks - Follow-Up Inspection	High
16	III	C	255	821	All	Leaks - Nonreportable Reading	High
16	III	C	255	823	(a), (b)	Interruptions of Service	Other
16	III	C	255	825	All	Logging and Analysis of Gas Emergency Reports	Other
16	III	C	255	829	All	Annual Report	Other
16	III	C	255	831	All	Reporting Safety-Related Conditions	Other

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
16	III	C	255	905	All	High Consequence Areas	High
16	III	C	255	907	All	General (IMP)	Other
16	III	C	255	909	All	Changes to an Integrity Management Program (IMP)	Other
16	III	C	255	911	All	Required Elements (IMP)	High
16	III	C	255	915	All	Knowledge and Training (IMP)	High
16	III	C	255	917	All	Identification of Potential Threats to Pipeline Integrity and Use of the Threat Identification in an Integrity Program (IMP)	High
16	III	C	255	919	All	Baseline Assessment Plan (IMP)	High
16	III	C	255	921	All	Conducting a Baseline Assessment (IMP)	High
16	III	C	255	923	All	Direct Assessment (IMP)	High
16	III	C	255	925	All	External Corrosion Direct Assessment (ECDA) (IMP)	High
16	III	C	255	927	All	Internal Corrosion Direct Assessment (ICDA) (IMP)	High
16	III	C	255	931	All	Confirmatory Direct Assessment (CDA) (IMP)	High
16	III	C	255	933	All	Addressing Integrity Issues (IMP)	High
16	III	C	255	935	All	Preventive and Mitigative Measures to Protect the High Consequence Areas (IMP)	High
16	III	C	255	937	All	Continual Process of Evaluation and Assessment (IMP)	High
16	III	C	255	939	All	Reassessment Intervals (IMP)	High
16	III	C	255	941	All	Low Stress Reassessment (IMP)	Other
16	III	C	255	945	All	Measuring Program Effectiveness (IMP)	Other
16	III	C	255	947	All	Records (IMP)	Other
16	III	C	255	1003	All	General Requirements of a GDPIM Plan	High
16	III	C	255	1005	All	Implementation Requirements of a GDPIM Plan	High
16	III	C	255	1007	All	Required Elements of a GDPIM Plan	High
16	III	C	255	1009	All	Required Report when Compression Couplings Fail	High
16	III	C	255	1011	All	Records an Operator Must Keep (GDPIM)	Other
16	III	C	255	1015	All	GDPIM Plan Requirements for a Master Meter or a Small Liquefied Petroleum Gas (LPG) Operator	High
16	III	C	261	15	All	Operation and Maintenance Plan	High
16	III	C	261	17	(a), (c)	Leakage Survey	High
16	III	C	261	19	All	High Pressure Piping	Other
16	III	C	261	21	All	Carbon Monoxide Prevention	High
16	III	C	261	51	All	Warning Tag Procedures	High
16	III	C	261	53	All	HEFFA Liaison	High
16	III	C	261	55	All	Warning Tag Inspection	High
16	III	C	261	57	All	Warning Tag - Class A condition	High
16	III	C	261	59	All	Warning Tag - Class B condition	High
16	III	C	261	61	All	Warning Tag - Class C Condition	Other
16	III	C	261	63	All	Warning Tag - Action and Follow-Up	Other
16	III	C	261	65	All	Warning Tag Records	Other
49	I	D	193	2011	All	Reporting	Other
49	I	D	193	2017	All	Plans and Procedures	High
49	I	D	193	2019	All	Mobile and Temporary LNG Facilities	High
49	I	D	193	2057	All	Thermal Radiation Protection	High
49	I	D	193	2059	All	Flammable Vapor-Gas Dispersion Protection	High
49	I	D	193	2067	All	Wind Forces	High
49	I	D	193	2101	All	Design - Scope	High
49	I	D	193	2119	All	Design - Records	High
49	I	D	193	2155	All	Structural Requirements	High
49	I	D	193	2161	All	Design - Dikes	High
49	I	D	193	2167	All	Covered Systems	High
49	I	D	193	2173	All	Water Removal	High
49	I	D	193	2181	All	Impoundment Design and Capacity	High
49	I	D	193	2187	All	Nonmetallic Membrane Liner	High
49	I	D	193	2301	All	Construction - Scope	High
49	I	D	193	2303	All	Construction Acceptance	High
49	I	D	193	2304	All	Corrosion Control Overview	High
49	I	D	193	2321	All	Nondestructive Tests	High
49	I	D	193	2401	All	Equipment - Scope	High
49	I	D	193	2441	All	Equipment - Control Center	High
49	I	D	193	2445	All	Sources of Power	High
49	I	D	193	2501	All	Operations - Scope	High
49	I	D	193	2503	All	Operating Procedures	High
49	I	D	193	2505	All	Operations - Shutdown	High
49	I	D	193	2507	All	Monitoring Operations	High
49	I	D	193	2509	All	Emergency Procedures	High
49	I	D	193	2511	All	Personnel Safety	High
49	I	D	193	2513	All	Transfer Procedures	High
49	I	D	193	2515	All	Investigations of Failures	High
49	I	D	193	2517	All	Purging	High
49	I	D	193	2519	All	Communication Systems	High
49	I	D	193	2521	All	Operating Records	Other
49	I	D	193	2603	All	Maintenance - General	High
49	I	D	193	2605	All	Maintenance Procedures	High
49	I	D	193	2607	All	Foreign Material	Other
49	I	D	193	2609	All	Support Systems	High
49	I	D	193	2611	All	Fire Protection	High
49	I	D	193	2613	All	Auxiliary Power Sources	High
49	I	D	193	2615	All	Isolating and Purging	High
49	I	D	193	2617	All	Maintenance - Repairs	High
49	I	D	193	2619	All	Control Systems	High
49	I	D	193	2621	All	Testing Transfer Hoses	High
49	I	D	193	2623	All	Inspecting LNG Storage Tanks	High
49	I	D	193	2625	All	Corrosion Protection	High
49	I	D	193	2627	All	Atmospheric Corrosion Control	Other
49	I	D	193	2629	All	External Corrosion Control - Buried or Submerged Components	Other
49	I	D	193	2631	All	Internal Corrosion Control	Other
49	I	D	193	2633	All	Interference Currents	Other
49	I	D	193	2635	All	Monitoring Corrosion Control	High
49	I	D	193	2637	All	Remedial Measures	High
49	I	D	193	2639	All	Maintenance Records	Other
49	I	D	193	2703	All	Design and Fabrication	Other
49	I	D	193	2705	All	Construction, Installation, Inspection, and Testing	High
49	I	D	193	2707	All	Operations and Maintenance	High
49	I	D	193	2709	All	Security	High
49	I	D	193	2711	All	Personnel Health	Other
49	I	D	193	2713	All	Training - Operations and Maintenance	High
49	I	D	193	2715	All	Training - Security	High
49	I	D	193	2717	All	Training - Fire Protection	High
49	I	D	193	2719	All	Training - Records	Other
49	I	D	193	2801	All	Fire Protection	High
49	I	D	193	2903	All	Security Procedures	High
49	I	D	193	2905	All	Protective Enclosures	High
49	I	D	193	2907	All	Protective Enclosure Construction	High
49	I	D	193	2909	All	Security Communications	High
49	I	D	193	2911	All	Security Lighting	High
49	I	D	193	2913	All	Security Monitoring	High
49	I	D	193	2915	All	Alternative Power Sources	High
49	I	D	193	2917	All	Warning Signs	Other

Natural Gas Matters

New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Gas

The following represents a listing of the Companies' commitments regarding their natural gas business and related to climate change.

1. In Cases 19-E-0378 et al., the Companies committed to structuring their gas planning with the objective of achieving a zero-net increase in billed gas use, normalized for temperature, in their service territories over the three-year term of those rate proceedings. The Companies agree to the continuance of that objective. For the purpose of this Joint Proposal, achieving a zero-net increase in billed gas use shall mean that the weather-normalized levels of billed gas use for NYSEG and RG&E each in RY2 and in RY3 do not exceed the forecasted levels of gas use in RY1 (55,973,085 Dths for NYSEG and 57,619,374 Dths for RG&E).
2. The Companies agree to provide annual reports (on a calendar year basis) starting with the first full calendar year following approval of the Joint Proposal to measure results against RY1 forecast levels of gas use. These reports will be provided within sixty (60) days after the end of each calendar year and will include volumes of actual billed gas use, and volumes of billed gas use normalized for temperature. The reports will identify monthly billed use by sector (residential, commercial and industrial) for each company, and will track natural gas customer counts and include net change in natural gas customers by month. For reference, the first issuance of these reports shall provide data for calendar 2023.
3. No future funding for building the Lansing Pipeline is provided within the capital budget for the term of the rate plan. This includes capital funding for planning, engineering, permitting, or construction.
4. No future funding for the replacement or expansion of the DeRuyter Pipeline is provided within the capital budget for the term of the rate plan. This includes capital funding for planning, engineering, permitting, or construction.¹
5. NYSEG will not file an Article VII Application related to the DeRuyter Pipeline or the Lansing Pipeline during the term of the rate plan.
6. The Companies will continue efforts to increase the number of electric and hybrid vehicles in the Companies' fleet.

¹ The Commitments herein with respect to the Lansing and DeRuyter pipelines will not restrict or limit the Companies from taking measures, including making capital investments, necessary to comply with all laws, rules, regulations or Orders of the Commission or other applicable agency or to protect the integrity of the pipelines or in the event of an emergency as determined by the Companies.

7. The Companies will continue to evaluate future gas projects, including leak prone main replacement projects, for Non-Pipe Alternative solutions as set forth in Appendix HH.
8. The Companies will continue their active participation in the Thermal Energy Network Proceeding (Case 22-M-0429) and will implement, as authorized by the Commission, geothermal district energy systems.

Battery Storage RFP Process

New York State Electric & Gas Corporation – Electric

This process applies only to the NYSEG Stephentown and NYSEG Wales Center energy storage projects, as proposed by the Companies in this rate case. The Companies will take the following steps:

- a. Within 60 days of a final Commission order in this proceeding, the Companies will meet with interested parties to discuss the inputs and assumptions for the benefit-cost analysis (“BCA”) in the Companies’ BCA Handbook. If the Companies determine it is necessary to revise the BCA Handbook, these changes shall be made within the context of the statewide DSIP process.
- b. Within 6 months of a final Commission order in these proceedings that authorizes funding for the energy storage projects, the Companies will issue Request for Proposals (“RFPs”) for development, construction and the option for developer or utility ownership of each of the energy storage projects. As appropriate, the Companies may issue multiple RFPs, and may issue separate RFPs seeking bids for third party developer-owned and utility-owned opportunities.
- c. The RFPs shall include projects totaling a minimum of 2 MW/ 8 MWh in these rate cases. Individual projects in the RFPs shall be no less than 1 MW.
- d. The RFPs shall include explicit scoring criteria or weighting that favors materially de-risked projects, such as projects with established site control and acquisition of permits.
- e. To the extent applicable, any energy storage services agreement related to the energy storage projects will follow the basic principles of existing Commission-approved third-party-owned energy storage contracts (i.e., Case 14-M-0101), provided that the Companies reserve the right to incorporate commercially reasonable provisions that are in accordance with standard utility practice to ensure that the storage projects are delivered within the timeframe designated by the Companies and any provisions necessary to ensure that customer reliability is preserved.
- f. If one or more of the responses to the RFPs demonstrate that a third-party developer can develop and operate any or all of the storage projects within the timeframe designated by the Companies at a lower cost and lower developmental/implementation risk than the proposals set forth in these rate cases, as determined by the Companies in consultation with and approval by DPS Staff provided that approval from DPS Staff is received by a date specified by the Companies to meet customer reliability requirements, the Companies commit to moving forward with such proposal(s), provided that commercial contracts are executed within a date specified by the Companies to meet customer reliability requirements, rather than developing and owning the project(s) directly. In the event no responses to the RFPs demonstrate that a third-party developer can develop and operate

any or all of the storage projects within the timeframe designated by the Companies at a lower cost and developmental/implementation risk than the proposals set forth in these rate cases, as determined by the Companies, in consultation with DPS Staff, the Companies will move forward with developing and owning the storage projects as proposed in these rate cases.

- g. The Companies' willingness to consider other ownership options for the energy storage projects in no way changes the Companies' determination that these energy storage projects are exempt from Non-Wires Alternatives ("NWA") consideration pursuant to the Companies' NWA suitability criteria. In addition, the Companies' willingness to consider other ownership options for these energy storage projects in no way obligates the Companies to consider ownership options for other projects that do not meet the NWA suitability criteria.
- h. Though these energy storage projects are exempt from NWA consideration, the Companies will treat costs associated with the energy storage projects consistent with the cost recovery mechanism established for NWA projects. General NWA costs which are not applicable to specific NWA projects are treated as operations and maintenance ("O&M") expenses. Costs incurred by the Companies for implementation of new NWA projects during the current rate plan are deferred with carrying costs and amortized over a 10-year period. During the term of the Companies' current rate plan and until base rates are reset, the amortized portion of such costs are recovered through the Transition Charge. Any unamortized costs plus carrying charges are incorporated into base rates when electric base rates are reset.

Street Lighting Dimming Pilot

New York State Electric & Gas Corporation – Electric
Rochester Gas and Electric Corporation – Electric

NYSEG and RG&E Street Lighting Dimming Pilot Plan

A. Pilot Development

1. New York Power Authority (“NYPA”) and the Companies individually and in collaboration agree to develop a street lighting dimming pilot team, with such development to begin within 90 days of a final Commission order approving the JP.
2. The team will meet at agreed upon, regular intervals to collectively develop a NYSEG and RG&E Street Lighting Dimming Pilot Plan (“Pilot”) which includes, but is not limited to, a detailed action plan, identification of roles and responsibilities for the participants (NYSEG and RG&E, NYPA, Staff and the municipalities that want to participate in the Pilot (“Participating Municipalities”)), total Pilot budget¹, manner of billing to Participating Municipalities, Pilot duration, schedule of milestones, and development of terms and conditions.
 - Sample terms and conditions may include but are not limited to:
 - Participating Municipalities will have had nodes installed on their fixtures prior to participation in the adaptive operating and billing portion of the Pilot.
 - All liability for dimming choices would be the responsibility of each Participating Municipality.
 - All dimming control devices, nodes, software, associated equipment, etc. will be owned, operated, and maintained by the Participating Municipality.
 - The Participating Municipality will report the energy savings; questions related to reported savings will be directed towards the municipality. NYPA and the Companies will develop a template for Participating Municipalities to report their energy savings.
3. The Companies agree to include a reference of the program in its quarterly SEEP reports.
4. For the Pilot to commence, the participants must:
 - Reach agreement on municipality eligibility, adaptive operating schedule parameters, including the required data format to submit schedules, billing factors, scope of work, budget, including the estimated account set-up costs for each Participating Municipality, and schedule for performing the work.

¹ Cost recovery for the Pilot shall be borne by Participating Municipalities. NYSEG and RG&E will secure external manual billing resources, funded by Participating Municipalities. It is expected that 2 manual billing FTEs will be required for the initial set-up of accounts (with 1 FTE being able to be phased out after approximately 9 months of the Pilot commencement). Subsequently, 1 dedicated FTE will be responsible for the Participating Municipalities’ incremental street lighting account modifications, accurately reflecting dimming schedules and executing Pilot billing for the duration of the Pilot. The Companies expect that the billing of Participating Municipalities will occur on a monthly basis.

- Reach agreement on mutually acceptable terms and conditions.
- Execute the letter agreement. No work should be performed, nor any cost incurred under the Pilot prior to execution of an appropriate agreement.

B. Eligibility

- Customers (Business Partners within the Companies' SAP billing software) receiving service under the SC-4 NYSEG tariff or SC-2 RG&E (customer-owned, customer-maintained streetlights), *i.e.* Participating Municipalities, will be eligible to opt into the adaptive operating schedules, applicable to LED fixtures only.

C. Potential Adaptive Operating Schedules

1. Billing for Participating Municipalities that opt into street lighting dimming would be calculated based on adaptive operating schedules by applying the dimming factor to the burn hours to calculate the value for billing.
2. The Companies propose to initially limit the adaptive operating schedules to three preferred schedules applicable to each Participating Municipality.
3. Initial adaptive operating schedules are 80%, 75%, and 70%.

D. Validation of Operating Schedules

1. The Participating Municipalities will provide their proposed adaptive operating schedule to the Companies (by account, wattage and count of lights to be dimmed, etc.) who will confirm the adaptive operating schedule for billing purposes.
2. The Companies and Participating Municipalities will establish a mechanism to verify the selected adaptive operating schedules were followed.
3. Verification could be achieved by: (i) installing control devices or nodes preset to a specific schedule; (ii) installing network lighting control nodes to remotely control operation of the LED luminaires, including all field adjustable luminaires; or (iii) an alternative basis acceptable to the Companies and the Participating Municipality.
4. Participating Municipalities will provide specific information requested by the Companies to determine or validate monthly energy consumption as needed and requested, but no more frequently than once per calendar month.
5. For Participating Municipalities using network lighting control nodes, the software associated with the nodes provides data that can be used for verification, and NYPA recommends the Companies adopt this standard format for validation data. Data format may vary by node manufacturer.
6. The participants will collectively determine the data, including the appropriate format and documentation, that will be required for validation.
7. If it is found through validation of data that a change in operating schedule has resulted in increased consumption by 10%, the Companies have the right to backbill for the increased consumption. Insignificant increases in consumption will not be subject to backbilling.
 - A backbill will be issued for the kWh amount that represents the difference between the total consumption less the billed consumption. The backbill may

cover a period from the date of the last audit/validation of data or the Participating Municipality's start date for participation in the Pilot, whichever is most recent.

8. Participants will determine potential approaches to measurement and validation of adaptive operating schedules in Phase 1 of the Pilot and agree that formal M&V may be explored in Phase 2. M&V will consist of a comparison between the expected energy consumption as calculated in the adaptive operating schedule and the energy consumption as reported by the network lighting control node manufacturer.
 - a) Phase 1 of the Pilot will consist of enrollment by interested Participating Municipalities and setting up their respective accounts (at the Business Partner or contract account level). Validation of initial bills will follow the implementation of dimming schedules.
 - b) As part of Phase 1, Companies recommend a Check-in / evaluation point to ensure that Pilot participation and satisfaction level are in alignment with the implementation plan. The Check-in will occur 6-9 months after initiating participation in the Pilot. The Check-in shall cover items including, but not limited to:
 - Individual meetings with Participating Municipalities
 - Metrics e.g., Bill verification
 - Any community feedback from Participating Municipalities
 - c) Phase 2 of the Pilot will consist of a review of the enrollment process, Participating Municipalities' energy and bill savings, and identifying lessons learned. Based on this review, the participants may consider expanding the number of adaptive operating schedules offered under the Pilot.
 - Phase 2 of the Pilot shall also consider the viability of the Companies including a dimming tariff in their next rate filing.
 - Phase 2 is expected to commence in mid-2025.

E. Changes to Adaptive Operating Schedules

1. Participating Municipalities will be required to notify the Company in writing of any changes to their dimming. While it is recognized that the Participating Municipality can change their dimming schedule at any time for their own reasons (subject to applicable backbilling), changes to the adaptive operating schedule for billing purposes will only be permitted once per year, no less than 15 days' notice and will become effective on the subsequent 1st of the month.
2. Changes in dimming schedules that are infrequent, temporary or event driven would not be subject to written notice requirements.
 - Examples of changes that do not require written notice include changes to accommodate emergency response situations, community events (e.g., parades; marches; festivals; other special events), and similar situations that warrant relatively short-term deviations from normal operating schedules.

F. Outreach

1. Each Participating Municipality may create an outreach and communication plan to inform its residents of its voluntary participation in the Pilot and will provide a representative (at their expense) to contact in the event of public concerns and work to resolve individual constituent issues that may arise as a result of the Pilot.
2. At no time will the Companies be responsible for community engagement nor will the Pilot be portrayed as a mandatory NYSEG or RG&E pilot requiring participation.

G. Pilot Viability

1. The Companies propose that the term of the Pilot will be for a period of 5 years, with the potential to continue beyond the fifth year with the Companies' approval. A Participating Municipality may choose to leave the Pilot upon no less than 15 days' notice to the Company.
2. The Companies may propose changes to the Pilot based on experience/results from the Pilot.
3. The five-year Pilot term shall not inhibit or preclude the Companies from proposing a dimming tariff in their next electric rate filing.
4. If the Companies and NYPA agree that they, after good faith endeavors, are unable to agree as among themselves upon material terms including but not limited to key parameters, provisions, customer protections and agreements, the Companies may decide not to enter into the Pilot by delivery of a written notice to the other participants, and written notice to the Commission.

Customer Service Provisions

New York State Electric & Gas Corporation – Electric
New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Electric
Rochester Gas and Electric Corporation – Gas

The Customer Service provisions set forth in this Appendix will be in effect for the term of the Rate Plan and thereafter unless and until changed by the State of New York Public Service Commission (“Commission”).

I. Events Outside of the Companies’ Control

Exclusions - Abnormal operating conditions, including during any period of catastrophe, strike, natural disaster, major storm, or other unusual event or circumstance not in the Companies’ control affecting more than ten percent of the customers in an operating area. A “major storm” will have the same definition as set forth in 16 NYCRR Part 97. In the event abnormal operating conditions affect the Companies’ ability to perform any activity that is measured by the below Customer Service Performance Indicators (“CSPI”) metrics, NYSEG and RG&E may petition for exclusion of the performance data associated with such an event. The petition shall include justification for the exclusion, as well as a detailed analysis of the Companies’ performance prior to and subsequent to the event.

II. Customer Service Performance Indicator Metrics and Targets

This Appendix establishes threshold performance levels for designated aspects of customer service. The specific service quality metrics and targets and negative revenue adjustments for New York State Electric & Gas Corporation (“NYSEG”) and Rochester Gas and Electric Corporation (“RG&E” and together with NYSEG, the “Companies” and individually, the “Company”) are set forth in this Appendix.

The following metrics will be in effect beginning with calendar year 2023. The measurement of results for 2023 will be split into two time periods: January – April 2023 (stub period) and May – December 2023 (2023 post-stub period) as shown in the charts below. If the Companies successfully meet the metric targets, detailed in the charts below, beginning with the 2023 post-stub period through the end of calendar year 2024, the Companies will have a maximum exposure for customer service NRAs of 60 basis points, or 15 basis points per metric, in calendar year 2025. If either Company fails a metric, then the basis point per metric would remain at 19 basis points in calendar year 2025 for a potential maximum NRA of 76 basis points. Full calendar year measurements will resume with calendar year 2024.

Specific negative revenue adjustments for each Company and each metric are shown in the tables below:

NYSEG							
PSC Complaint Rate	Calendar Year 1 (January - April)	Calendar Year 1 (May - December)	Calendar Year 1	PSC Complaint Rate	Calendar Year 2	PSC Complaint Rate	Calendar Year 3*
< 1.00	0 Basis Points	0 Basis Points	0 Basis Points	< 1.00	0 Basis Points	< 1.00	0 Basis Points
≥ 1.00	1.38 Basis Points	4.59 Basis Points	5.97 Basis Points	≥ 1.00	6 Basis Points	≥ 1.00	5 Basis Points
≥ 1.20	2.77 Basis Points	9.17 Basis Points	11.94 Basis Points	≥ 1.20	13 Basis Points	≥ 1.20	10 Basis Points
≥ 1.40	4.15 Basis Points	13.76 Basis Points	17.91 Basis Points	≥ 1.40	19 Basis Points	≥ 1.40	15 Basis Points
Customer Satisfaction Survey	Calendar Year 1 (January - April)	Calendar Year 1 (May - December)	Calendar Year 1	Customer Satisfaction Survey	Calendar Year 2	Customer Satisfaction Survey	Calendar Year 3*
>89.50%	0 Basis Points	0 Basis Points	0 Basis Points	>89.50%	0 Basis Points	>89.50%	0 Basis Points
≤ 89.50%	1.38 Basis Points	4.59 Basis Points	5.97 Basis Points	≤ 89.50%	6 Basis Points	≤ 89.50%	5 Basis Points
≤ 88.00%	2.77 Basis Points	9.17 Basis Points	11.94 Basis Points	≤ 88.00%	13 Basis Points	≤ 88.00%	10 Basis Points
≤ 87.00%	4.15 Basis Points	13.76 Basis Points	17.91 Basis Points	≤ 87.00%	19 Basis Points	≤ 87.00%	15 Basis Points
Call Answer Rate	Calendar Year 1 (January - April)	Calendar Year 1 (May - December)	Calendar Year 1	Call Answer Rate	Calendar Year 2	Call Answer Rate	Calendar Year 3*
>70.00%	0 Basis Points	0 Basis Points	0 Basis Points	> 70.00%	0 Basis Points	> 70.00%	0 Basis Points
≤ 70.00%	0.74 Basis Points	4.91 Basis Points	5.65 Basis Points	≤ 70.00%	6 Basis Points	≤ 70.00%	5 Basis Points
≤ 69.00%	1.49 Basis Points	9.81 Basis Points	11.30 Basis Points	≤ 69.00%	13 Basis Points	≤ 69.00%	10 Basis Points
≤ 68.00%	2.23 Basis Points	14.72 Basis Points	16.95 Basis Points	≤ 68.00%	19 Basis Points	≤ 68.00%	15 Basis Points
Percent of Estimated Bills	Calendar Year 1 (January - April)	Calendar Year 1 (May - December)	Calendar Year 1	Percent of Estimated Bills	Calendar Year 2	Percent of Estimated Bills	Calendar Year 3*
< 6.76%	0 Basis Points	0 Basis Points	0 Basis Points	< 4.33%	0 Basis Points	< 2.23%	0 Basis Points
≥ 6.76%	0.60 Basis Points	4.98 Basis Points	5.58 Basis Points	≥ 4.33%	6 Basis Points	≥ 2.23%	5 Basis Points
≥ 7.76%	1.21 Basis Points	9.95 Basis Points	11.16 Basis Points	≥ 5.33%	13 Basis Points	≥ 3.23%	10 Basis Points
≥ 8.76%	1.82 Basis Points	14.93 Basis Points	16.75 Basis Points	≥ 6.33%	19 Basis Points	≥ 4.23%	15 Basis Points
Total Basis Points	12.35	57.17	69.52	Total Basis Points	76	Total Basis Points	60

* If the Company meets the metric in Rate Years 1 and 2.

RG&E							
PSC Complaint Rate	Calendar Year 1 (January - April)	Calendar Year 1 (May - December)	Calendar Year 1	PSC Complaint Rate	Calendar Year 2	PSC Complaint Rate	Calendar Year 3*
< 1.00	0 Basis Points	0 Basis Points	0 Basis Points	< 1.00	0 Basis Points	< 1.00	0 Basis Points
≥ 1.00	1.26 Basis Points	4.65 Basis Points	5.91 Basis Points	≥ 1.00	6 Basis Points	≥ 1.00	5 Basis Points
≥ 1.20	2.53 Basis Points	9.29 Basis Points	11.82 Basis Points	≥ 1.20	13 Basis Points	≥ 1.20	10 Basis Points
≥ 1.40	3.79 Basis Points	13.94 Basis Points	17.73 Basis Points	≥ 1.40	19 Basis Points	≥ 1.40	15 Basis Points
Customer Satisfaction Survey	Calendar Year 1 (January - April)	Calendar Year 1 (May - December)	Calendar Year 1	Customer Satisfaction Survey	Calendar Year 2	Customer Satisfaction Survey	Calendar Year 3*
> 88.00%	0 Basis Points	0 Basis Points	0 Basis Points	> 88.00%	0 Basis Points	> 88.00%	0 Basis Points
≤ 87.00%	1.26 Basis Points	4.65 Basis Points	5.91 Basis Points	≤ 87.00%	6 Basis Points	≤ 87.00%	5 Basis Points
≤ 86.00%	2.53 Basis Points	9.29 Basis Points	11.82 Basis Points	≤ 86.00%	13 Basis Points	≤ 86.00%	10 Basis Points
≤ 85.00%	3.79 Basis Points	13.94 Basis Points	17.73 Basis Points	≤ 85.00%	19 Basis Points	≤ 85.00%	15 Basis Points
Call Answer Rate	Calendar Year 1 (January - April)	Calendar Year 1 (May - December)	Calendar Year 1	Call Answer Rate	Calendar Year 2	Call Answer Rate	Calendar Year 3*
> 70.00%	0 Basis Points	0 Basis Points	0 Basis Points	> 70.00%	0 Basis Points	> 70.00%	0 Basis Points
≤ 70.00%	0.63 Basis Points	4.96 Basis Points	5.59 Basis Points	≤ 70.00%	6 Basis Points	≤ 70.00%	5 Basis Points
≤ 69.00%	1.26 Basis Points	9.93 Basis Points	11.19 Basis Points	≤ 69.00%	13 Basis Points	≤ 69.00%	10 Basis Points
≤ 68.00%	1.89 Basis Points	14.89 Basis Points	16.78 Basis Points	≤ 68.00%	19 Basis Points	≤ 68.00%	15 Basis Points
Percent of Estimated Bills	Calendar Year 1 (January - April)	Calendar Year 1 (May - December)	Calendar Year 1	Percent of Estimated Bills	Calendar Year 2	Percent of Estimated Bills	Calendar Year 3*
< 15.65%	0 Basis Points	0 Basis Points	0 Basis Points	< 10.02%	0 Basis Points	< 5.15%	0 Basis Points
≥ 15.65%	0.57 Basis Points	4.99 Basis Points	5.56 Basis Points	≥ 10.02%	6 Basis Points	≥ 5.15%	5 Basis Points
≥ 16.65%	1.14 Basis Points	9.99 Basis Points	11.13 Basis Points	≥ 11.02%	13 Basis Points	≥ 6.15%	10 Basis Points
≥ 17.65%	1.71 Basis Points	14.98 Basis Points	16.69 Basis Points	≥ 12.02%	19 Basis Points	≥ 7.15%	15 Basis Points
Total Basis Points	11.18	57.75	68.93	Total Basis Points	76	Total Basis Points	60

* If the Company meets the metric in Rate Years 1 and 2.

Specific calculations for each metric are shown in the table below:

Measure	Monthly Calculation	Annual Calculation
PSC Complaint Rate	Monthly Escalated Complaint Total / Number of active residential and commercial premises (minus inactive) at year end [12/31/20xx] x 100,000	(12 Month Escalated Complaint Total / 12) x (1 / Number of active residential and commercial premises (minus inactive) at year end [12/31/20xx]) * 100,000
Customer Satisfaction Survey¹	Number of Customers who have responded satisfied or somewhat satisfied Divided By Total Number of Customers who have answered the overall satisfaction question	(same calculation as monthly using cumulative January through December inputs): January through December Number of Customers who have responded satisfied or somewhat satisfied Divided By Sum of January through December Number of Customers who have answered the overall satisfaction question
Percent of Calls Answered in 30 Seconds	Number of Total Calls Answered within 30 Seconds Divided By (Number of Total Calls Requesting a Representative minus All Calls Abandoned within 30 Seconds) x 100	(same calculation as monthly using cumulative January through December inputs) Sum of January through December Number of Total Calls Answered within 30 Seconds Divided by (Sum of January through December Number of Total Calls Requesting a Representative minus All Calls Abandoned within 30 Seconds) x 100

¹ Satisfaction results will be determined by the performance results of surveys conducted through both phone calls and emails.

<p>Percent of Estimated Bills²</p>	<p>Number of Estimated Bills Divided By Number of Scheduled Bills x 100</p>	<p>(same calculation as monthly using cumulative January through December inputs)</p> <p>Sum of January through December Estimated Bills Divided by Sum of January through December Scheduled Bills x100</p>
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A. PSC Complaints Complaint Backlog Resolution

The Companies acknowledge that at the time of the filing of this Joint Proposal there is a backlog of QRS/SRS (Quick Resolution System and Standard Resolution System) complaint cases that require resolution. To address this backlog, the Companies will assemble an internal team that consists of 20 resources from a combination of Billing, Collection, Field Customer Service, and other business areas with employees who have the relevant skillset to resolve these cases. The Companies will maintain this additional support for case resolution until the Companies’ complaints have reached the target levels for a minimum of five months.

Additionally, the Companies will work with existing customer service vendors to augment staffing to meet the requirements above. The Companies’ contracted Customer Care vendor will provide up to 10 resources to temporarily backfill five (5) positions from the customer contact center for a duration of three (3) months or until the targeted levels of performance have been achieved. All fees or costs associated with the third-party vendors related to resolving the existing backlog will be tracked by the Companies and borne by shareholders.

Until the backlog of complaints has been resolved, the Companies will file monthly reports with the Secretary to the Commission detailing information as outlined in the Reporting section of this Appendix.

Matters within the responsibility or control of an alternative service provider(s) will not be counted as a PSC Complaint against the Companies under this measure. The Companies can request a downgrade of an escalated complaint related to high supply prices. The preceding statements do not prohibit DPS Staff from making changes to its internal processes regarding PSC complaints.

² When calculating the monthly result for Percent of Estimated Bills, the inaccessible meters may be excluded if the Companies are following no access procedures (as evidenced by quarterly reports showing volumes of bill messages and letters sent for no access) and the Companies continue to waive any applicable no access fee as appropriate.

B. Customer Satisfaction Survey

Customer Satisfaction Survey results will be determined through the results of surveys performed through both phone calls and emails as a blended survey mechanism. The annual Customer Satisfaction Survey blended result will consist of the non-weighted average annual performance of the email and telephonic surveys.

The Companies will begin to collect data to calculate a Net Promoter Score (“NPS”). The NPS question used to calculate the NPS metric will be asked of customers immediately upon the completion of a transaction within the channel the transaction is completed. In addition to asking the NPS survey question, the Companies will ask the Customer Satisfaction question on the same survey.

C. Call Answer Rate

The Companies will pilot a self-directed training for representatives, which will speed the process for vacancies to be filled with trained agents. Call agents have the choice to select a fully remote work option.

The Companies will work with IBEW to seek solutions to address employee turnover rates in the call centers. Companies will on board employees immediately upon the candidate’s acceptance, so that fewer candidates drop out while waiting for a class start date.

D. Percent of Estimated Bills

The Companies shall achieve six (6) out of 12 months of actual meter reads in the 12-consecutive month period beginning three (3) months after the Commission issues an Order approving the Joint Proposal in these proceedings. The Companies will provide the granular data detailing this, if requested, to Staff in any future audits, except to the extent prevented from obtaining such actual meter reads by factors beyond the Companies’ control. Factors beyond the Companies’ control include: meters that are inaccessible due to access or safety issues as detailed in the “No Access Code Description” section, travel bans declared by a relevant governmental authority, or major health outbreaks such as a pandemic.³

For months that are estimated or for missed actual reads due to no access, the Companies shall continue to leave door hangers for customers requesting an actual meter read from the customer.

For each customer that a bi-monthly meter read was not achieved, the Companies shall conduct an ongoing outreach campaign to inform customers that a meter reading attempt was made and was unsuccessful. Additionally, for each customer that a bi-monthly meter read was not achieved, the Companies shall conduct an email/text campaign, if the Company has consent to use email/text, stating that a meter reading was attempted and was unsuccessful. The campaigns

³ This exclusion will not apply to meter readers who are unavailable to read the meters because of being deployed on storm response, but rather it is intended to apply to emergencies where travel in the region is deemed hazardous, such as snow and ice conditions.

will also inform the customer of how they can provide a customer reading, in accordance with the Companies' tariffs and procedures.

For each of the outreach campaigns above, the Companies will file the estimated costs with the Secretary to the Commission for review by Staff and interested parties within 90 days of a Commission Order in these proceedings. The Companies will be authorized to defer costs associated with this additional outreach, up to \$175,000 total for the initial implementation, allocated 63 percent to NYSEG and 37 percent to RG&E, and up to \$15,000 for ongoing communications for each Rate Year, allocated 50 percent to NYSEG and 50 percent to RG&E.

III. Customer Service Performance Reporting Requirements

Each Company will submit the results of its Customer Service Performance Indicators in compliance with the Commission's Order Adopting Revisions to Customer Service Reporting Metric, issued August 4, 2017 in Case 15-M-0566. A final annual report will be submitted for each calendar year within 30 days of the end of the calendar year. The final annual report will also state whether a revenue adjustment is applicable, and if so, the amount of the revenue adjustment. The Companies will provide supporting workpapers, upon request, related to reported performance when the final annual report is submitted.

IV. Doubling Provision

The negative revenue adjustments for an individual measure will double if the Company misses any of the target levels for that particular measure for two consecutive calendar years. Any doubling of the negative revenue adjustment would apply to the calendar year encompassing the second miss of the target. There will be no doubling of NRAs associated with the Companies' performance in 2023 based on its customer service quality performance in 2022. The doubling provision will be in effect for calendar years 2024 and 2025, and thereafter until modified by the Commission. The doubling provision will be enacted for 2024 if a Company misses a metric target in the 2023 post-stub period, which is from May 1, 2023 through December 31, 2023, and again in calendar year 2024. If a Company fails to achieve the target performance during 2024 and in the following calendar year 2025 as well, the NRA incurred for that calendar year will also be doubled. If doubling takes place and the Company subsequently meets the previously missed target in the following calendar year, the negative revenue adjustment for that target will revert to the original (*i.e.*, non-doubled) amount. Any NRAs incurred will accrue interest at a rate as outlined in Section XXVIII(V) of the Joint Proposal, and pre-tax interest will be applied from the date the NRA is incurred until disposed of by the Commission.

V. Missed Appointments

In the event of a Company missing a scheduled appointment with a residential customer, the Company will provide a credit of \$35.00 to the customer. The Companies will include in their respective annual Customer Service Performance Indicator reports the total number of credits provided in the calendar year and total dollar amount of the credits given to residential customers. The Companies will file with the Department of Public Service Records Access Officer on a confidential basis, a list of the customers who received a credit, total number of all missed appointments, and information on any customers who qualified but did not receive a

credit for identified reasons, in the information reported. The Companies will provide supporting workpapers to Staff related to reported performance, upon request, after the final report is submitted.

VI. Negative Revenue Adjustment (“NRA”) Reconciliation

In the 2020 Rate Plan, customer service metrics were established based on the Companies’ annual Customer Service Performance Indicators (CSPI) reports: (1) PSC Complaint Rate; (2) Customer Satisfaction Survey; (3) Calls Answered in 30 Seconds; and, (4) Percent of Estimated Bills.

Upon issuance of a Commission final order approving the terms of this Joint Proposal, the Companies agree to withdraw the pending petitions for 2021 and 2022 customer service performance. The deferred regulatory liabilities for 2021 NRAs (\$1.65 million) and for 2022 NRAs (\$16.92 million) will be used for rate moderation during the term of this Joint Proposal. The Signatory Parties agree that these customer service NRAs, which have been deferred by the Companies, will be used in RY1, RY2, and RY3 for the benefit of customers as shown in Appendix AA (the “NRA – Customer Service Quality Metrics – New Amortization” line items).

VII. Community Distributed Generation Billing Credit

Beginning 90 days after the date of a final Commission Order in these proceedings, all Community Distributed Generation (“CDG”)/value stack customers who have not received a revised/corrected bill with the correct credit amount within 45 days of the bill issuance date, shall receive an additional bill credit of \$10 per month for each month in excess of the initial 45-day period that the CDG/value stack bill credits are applied and the bills issued (the “Monthly Credit”). The Monthly Credits will be borne using shareholder funds and not replace or offset the CDG/value stack credits that customers are entitled to. The cost of the Monthly Credits will not be recovered from customers via reconciliation, the revenue decoupling mechanism, deferral, surcharge, or other mechanism collecting the funds from customers.

Customers who have still not received CDG/value stack bill credits on their bills for at least four months as of the date of issuance of a final Order in these proceedings, or who have not received the correct amount of the CDG/value stack credits will be eligible for the Monthly Credit.

If the Companies demonstrate that the billing delays or inaccuracy referenced above result from delays to correct bills or bills showing the incorrect credit(s) attributed to the CDG Host not providing the Companies with the most current or correct subscriber list and/or allocations, the Companies will not be required to provide the above Monthly Credits.

The Companies will create a bill message informing customers that they are eligible for the Monthly Credit, if the customer does not receive their correct CDG/value stack bill within 45 days of the bill issuance period. This bill message will be on or included with each bill until the correct and updated CDG/value stack bills are provided.

In the event the Commission provides for metrics and/or resultant NRAs related to CDG billing in Case 19-M-0463, Case 15-E-0082, or Case 14-M-0224, those metrics and/or resultant NRAs will supersede the requirements of this section.

VIII. Credit and Debit Card Fees

Customers will continue to be permitted to pay their NYSEG or RG&E bill by use of a credit or debit card without incurring a fee from either the Companies or a third-party agent processing such payments. The Companies will not assess on customers a convenience payment or other fee for use of a credit or debit card for payment.

Each Company shall reconcile actual expenditures to the rate allowance for credit and debit card fees as included in Appendix T. The Companies will continue to file a report with the Secretary to the Commission, on a quarterly basis, the monthly totals of the credit card transactions and associated costs for each Company.

IX. Energy Affordability Program

The Companies agree to the following related to the Energy Affordability Programs:

- 1) Energy Affordability Program budgets will be set at \$27.470 million for NYSEG and \$22.966 million for RG&E for Rate Year 1. Below is a chart that breaks out the annual program budget per Rate Year. All home energy assistance program (“HEAP”) recipients with a HEAP grant paid to the Companies will be eligible for the program, with discounts to be provided to monthly bills.
- 2) Self-enrollment in the Companies’ Energy Affordability Program will continue to include any customer who is denied a HEAP grant, but who can provide confirmation that he or she is HEAP eligible through a denial letter. A customer may also self-certify by providing proof of the following programs:
 - Supplemental Security Income (SSI)
 - Supplemental Nutrition Assistance Program (SNAP)
 - Medicaid
 - Federal Public Housing Assistance
 - Veterans Pension and Survivor Benefits
 - Bureau of Indian Affairs General Assistance
 - Tribal Temporary Assistance for Needy Families (TANF)
 - Food Distribution Program on Indian Reservations
 - Tribal Lands Head Start
- 3) The Companies will continue matching with the Office of Temporary and Disability Assistance (“OTDA”). When a list is provided by OTDA, if a match is identified, the customer will be enrolled into the Energy Affordability Program.
- 4) Average bill amounts used to set discounts were derived by utilizing bill impacts as shown in Appendix CC (electric) and Appendix EE (gas).

- 5) The Energy Affordability Program discounts for Year 1 will become effective coincident with the effective date of new tariffs for this Rate Plan. The Energy Affordability Program discounts for Year 2 will be effective for the period November 2024 and will be in effect for the period November 1, 2024 through October 31, 2025. The Energy Affordability Program discounts for Year 3 will become effective November 1, 2025 and will be in effect for the period November 1, 2025 through October 31, 2026.
- 6) The Arrears Forgiveness portion of the Energy Affordability Program will be phased out gradually, as existing customers complete, default or voluntarily remove themselves from the program. Existing Arrears Forgiveness Program customers will be grandfathered at current levels.
- 7) Average bills will be recalculated annually and bill discounts will be reviewed to determine if there is a need to change discount amounts to maintain the two percent cap and to be in line with six percent energy burden for customers consistent with the parameters established by the Commission in Case 14-M-0565 – Proceeding in Motion of the Commission to Examine Programs to Address Energy Affordability for Low Income Customers (the “Low Income Proceeding”).
- 8) Energy Affordability Program participants will be referred to the New York Energy Research and Development Authority’s (“NYSERDA”) Empower program for energy efficiency and/or budget counseling or a similar program.
- 9) Companies will provide monthly reports on a number of Energy Affordability Program-related topics utilizing the existing template and methodology. The Companies will provide monthly reports to the Secretary on the following Energy Affordability Program components:
 - Number of customers enrolled in the Bill Reduction program;
 - Number of customers enrolled in the Arrears Forgiveness program (to be phased out as part of this agreement);
 - Total amount held in arrears for the program;
 - Average amount in arrears;
 - Aggregate amounts of low income bill discounts;
 - Aggregate amount of arrears forgiven; and
 - Number of customers who have defaulted off the program.
- 10) The ongoing Energy Affordability Proceeding (Case 14-M-0565) pending before the Commission may modify the Companies’ Energy Affordability Programs. To the extent the Commission directs modification(s) to the Companies’ Energy Affordability Programs, the Companies will be held harmless from any increase in expenses associated with the revised or new Energy Affordability Programs and will be authorized to defer the difference between the rate allowance during each Rate Year and the actual costs for Energy Affordability Programs for future recovery with carrying charges at the Companies’ pre-tax rate of return.
- 11) Funding and Reconciliation: The Energy Affordability Program will continue to be subject to symmetrical reconciliation.

Total Low Income Program Annual Budget (\$000)

Rate Years 1 Through 3					
<u>NYSEG Elec</u>	<u>NYSEG Gas</u>	<u>Total NYSEG</u>	<u>RG&E Elec</u>	<u>RG&E Gas</u>	<u>Total RG&E</u>
\$ 21,180	\$ 6,291	\$ 27,470	\$ 15,514	\$ 7,453	\$ 22,966

Bill Reduction

As of December 1, 2022, eligible customers receive the following discount on their monthly bill.

NYSEG

<u>Utility type</u>	<u>Tier</u>	<u>December 1, 2022</u>
Gas Heat	Tier 1	\$ 3.00
Gas Heat	Tier 2	\$ 4.81
Gas Heat	Tier 3	\$ 20.80
Gas Heat	Tier 4	\$ 12.17
Gas Non Heat	Tier 1	\$ 3.00
Gas Non Heat	Tier 2	\$ 3.00
Gas Non Heat	Tier 3	\$ 3.00
Gas Non Heat	Tier 4	\$ 3.00
Electric Heat	Tier 1	\$ 3.20
Electric Heat	Tier 2	\$ 16.00
Electric Heat	Tier 3	\$ 28.85
Electric Heat	Tier 4	\$ 22.08
Electric Non Heat	Tier 1	\$ 3.20
Electric Non Heat	Tier 2	\$ 16.00
Electric Non Heat	Tier 3	\$ 28.85
Electric Non Heat	Tier 4	\$ 22.08

RGE

<u>Heat type</u>	<u>Tier</u>	<u>December 1, 2022</u>
Gas Heat	Tier 1	\$ 3.00
Gas Heat	Tier 2	\$ 3.00
Gas Heat	Tier 3	\$ 16.00
Gas Heat	Tier 4	\$ 3.00
Gas Non Heat	Tier 1	\$ 3.00
Gas Non Heat	Tier 2	\$ 3.00
Gas Non Heat	Tier 3	\$ 3.00
Gas Non Heat	Tier 4	\$ 3.00
Electric Heat	Tier 1	\$ 3.20
Electric Heat	Tier 2	\$ 16.00
Electric Heat	Tier 3	\$ 28.00
Electric Heat	Tier 4	\$ 16.80
Electric Non Heat	Tier 1	\$ 3.20
Electric Non Heat	Tier 2	\$ 16.00
Electric Non Heat	Tier 3	\$ 28.00
Electric Non Heat	Tier 4	\$ 16.80

The above bill discount amounts became effective December 1, 2022. Consistent with Ordering Clause 16 in the Commission’s Order Adopting Energy Affordability Policy Modifications and Directing Utility Filings in Case 14-M-0565 (August 12, 2021), the Companies will file revised discounts in conjunction with filing tariff compliance for the new rate plan. Subsequent to that, discounts will be evaluated annually and will be updated as needed and will run from November 1 through October 31.

X. Reporting

A. PSC Complaint Reporting:

The following details will be contained in a monthly report to the Secretary to the Commission until the point that the backlog of complaints has been resolved:

1. The number of open backlog complaints;
2. The number of backlog complaints that have been resolved, to-date;
3. The number of backlog complaints that have been resolved since the last report;
4. The number of open complaints, separate from the backlog;
5. The longest timeframe for an open backlog complaint case;
6. The shortest timeframe for an open backlog complaint case;
7. The number of CSRs that have been allocated to resolve the backlog complaints;
8. The number of Company complaint personnel that have been assigned to address the backlog of complaints; and
9. An updated anticipated completion date for resolving the remaining backlog complaints.

The above reports shall be filed with the Secretary to the Commission, until such time as the Companies achieve a PSC Complaint Rate below 1.0 and maintain that performance level for a minimum of six months.

B. Enhanced Percent of Calls Answered in 30 Seconds Reporting:

The following additional detail will be included in the regular annual CSPI reporting for Percent of Calls Answered in 30 Seconds.

1. The total number of calls placed on hold and total hold time;
2. The time the customer was on hold before the call was abandoned - this will be abandoned calls by time bracket and the total of all brackets will be the total abandoned calls (for example, 31-40 seconds; 41-50 seconds, etc.);
3. The number of calls handled by the vendor which will include the information above; and
4. Whether the customer indicated that they wanted to speak with a representative (this will equal calls offered).

C. Community Distributed Generation (CDG):

The following reporting will be initiated related to CDG.

- i. Within one month of the close of each calendar year, the Companies will file an annual report with the Secretary to the Commission detailing the costs for each Company to provide CDG manual billing and automation;
- ii. Within three months of the close of each calendar year, the Companies will file an annual report with the Secretary to the Commission on the following:
 - a. The total number of CDG/value stack projects;

- b. The number of CDG/value stack projects the Companies provided CDG credits for;
- c. The number of CDG/value stack subscribers participating in the programs;
- d. The number of CDG/value stack customers receiving manually generated bills;
- e. The total number of CDG/value stack subscribers that received the Monthly Credit;
- f. The number of CDG/value stack subscribers participating in the Companies' EAP(s);
- g. The total dollar amount of Monthly Credits provided to CDG/value stack subscribers;
- h. The monthly total number of CDG/value stack projects;
- i. The monthly total number of CDG/value stack subscribers participating in the programs;
- j. The monthly total number of CDG/value stack subscribers that received the Monthly Credit; and
- k. The monthly total dollar amount of Monthly Credits issued by the Companies to CDG providers.

D. Estimated Bills – Outreach and Reporting:

The Companies will provide a detailed annual report, within three months of the close of the calendar year, on estimated bill outreach campaigns. In conjunction with the annual outreach campaign report, the Companies will include the following detailed information.

1. The number of customers the Company took replevin action against to gain access to the meter, not related to terminations;
2. The number of customers that responded to the Companies and/or provided access to their meter following the issuance of the “no access” fees;
3. The number of “no access” fees that were waived; and
4. The number of customers that responded and/or provided access to their meter following replevin action being taken.

The following “no access” codes will be utilized when determining exclusions for the purposes of calculating results:

NO ACCESS CODE DESCRIPTION

Alarmed
Bad Road/Driveway
Bees
Blocked
Building Closed
Bushes
Card Read Customer Refuses Access
CGI - with Key
Dog/Animal

Don't Stop Per Read Instructions
Door Covered/Blocked
Door Locked
Duplex, No Access
Fleas
Flooded
Gate Locked
Hazardous Condition
House Condemned
House Vacant
Inclement Weather
Lock Frozen
Meter Buried in Snow
Meter Obstructed
Minor Child Home Alone
New Lock
Not Home
Per Instruction
Snow/Ice
Unsanitary Condition
Won't Answer Door

Listing of NYSEG Electric Capital Expenditures by Project and Category
(in thousands of dollars)

Capital Project or Category					
	2023	2024	2025	2026	
ELECTRIC: Asset Condition					
1	TLD Replacements NYSEG	17,025	35,313	53,656	72,428
2	NYSEG - Electric Ops (Line Insp CAP)	17,228	18,000	18,000	18,000
3	NYSEG - Pole Replace (WPIT) Program CAP	24,400	24,400	24,400	24,400
4	Gardenville Substation Rebuild	13,177	29,429	0	0
5	NYSEG - Elec Better	16,321	16,261	16,228	16,225
6	NYSEG T&S Asset Condition Replacement Program	1,000	1,000	1,000	1,000
7	NYSEG Substation Modernization - South Owego	-	1,019	5,838	20,811
8	NYSEG-PCB Transformer Replacements	3,200	3,200	3,200	3,200
9	South Perry New Sub & Trans Line Upgrade	6,418	26,103	29,158	15,000
10	Meyer New 2nd 115/34.5kV Transformer	5,000	24,946	39,892	24,973
11	Line 890 Rebuild	700	-	-	-
12	Line 880 Rebuild	5,000	-	-	-
13	NYSEG - Subst Minor Capital	1,698	1,670	2,077	2,197
14	General Equipment - OPS-T&D	319	387	472	590
15	NYSEG - Substation Major Program	770	593	756	771
16	NYSEG - Woodlawn SS Transformer	143	-	-	-
17	NYSEG Substation Modernization - Clark Street	-	-	-	34,014
18	NYSEG Substation Modernization - Noyes Island T	-	-	-	23,152
19	NYSEG Substation Modernization - Wright Avenue	-	-	-	5,719
20	NYSEG-URD Replacement Program	-	1,000	1,125	1,125
21	NYSEG - Battery Program	333	350	459	482
22	General Equipment - OPS-SO	165	168	214	219
23	Total Asset Condition	112,896	183,838	196,477	264,307
ELECTRIC: Customer Focus					
24	NYSEG - Dist Line	36,430	37,702	38,014	39,364
25	Make Ready	30,000	30,000	30,000	30,000
26	NYSEG - Trans line	14,573	14,922	15,236	15,540
27	NYSEG - Res Line	12,774	13,157	13,552	13,958
28	NYSEG - Serv Conn	10,228	10,595	11,973	12,362
29	NYSEG - Ind/Comm	7,336	7,556	7,783	8,016
30	NYSEG - Street Light	2,500	2,500	2,500	2,500
31	NYSEG - Gov't Highway	3,697	3,808	4,902	5,049
32	NYSEG LED Streetlighting	4,000	3,000	-	-
33	NYSEG CAPEX EL Meters	1,098	1,098	1,098	1,464
34	NYSEG - Storms Electric	225	229	292	298
35	Total Customer Focus	122,859	124,567	125,349	128,551
ELECTRIC: Modernization					
36	P22 - Electric Reliability Application (ERA) Integration NYSEG	165	60	24	-
37	P22 - Spectrum Planned Work Module NYSEG	219	176	72	72
38	SMSI Field Deployment	-	207	414	-
39	Transmission GIS and GIS Interface optimization	525	225	-	-
40	Siemens Spectrum upgrade to V7	-	-	-	6,000
41	NYSEG 15 Loop Automation Schemes	1,929	1,929	1,929	1,929
42	REV - Electric Vehicles	773	1,100	1,991	-
43	NYSEG DSIP - ADMS	375	1,625	1,000	-
44	AMI Integration for ISO	-	-	739	4,144
45	P22 - Application Interface Upgrades NYSEG	182	1,541	47	-
46	NYSEG - Distribution Automation	209	432	445	458
47	IEE Service Mode	528	2,112	570	-
48	NYSEG DSIP - Advanced Planning Tools	-	132	-	-
49	Total Modernization	4,905	9,540	7,231	12,604
ELECTRIC: Innovation					
50	Stephentown Energy Storage	-	666	1,553	-
51	Wales Center Energy Storage	-	666	1,553	-
52	NYSEG DSIP - GIS Enhancements GMEP	6,548	6,679	6,813	-

Listing of NYSEG Electric Capital Expenditures by Project and Category
(in thousands of dollars)

Capital Project or Category		2023	2024	2025	2026
53	Distributed Energy Resource Management System (DERMS)	-	-	2,538	-
54	CYME Server	163	-	-	-
55	Total Innovation	6,711	8,010	12,457	-
ELECTRIC: Reliability					
56	Energy Control Center (ECC) Distribution Room Expansion	1,100	-	-	-
57	NYSEG - Breaker Program	8,440	11,000	12,000	13,000
58	NYSEG Comprehensive Area Studies	1,000	1,900	1,900	1,900
59	NYSEG Distribution Load Relief Program	2,000	7,130	6,000	4,000
60	NYSEG Animal Guard Program	3,388	1,516	1,870	1,998
61	Milo Substation Rebuild	938	17,616	1,007	-
62	Wood Street New 3rd 345/115kV Trans	3,011	-	-	-
63	Craryville New Substation Breaker and Circuit Upgrade	4,950	6,560	6,560	-
64	Dingle Ridge - 2nd Bank and 13.2kV Conv	7,179	-	-	-
65	NYSEG Circuit Sensor Implementation Plan	1,000	5,000	1,680	-
66	NeverSink Substation Transformer & Circuit Upgrade	500	2,000	8,500	-
67	Hilldale Substation Transformer Replacment & New Circuit	600	1,120	1,000	8,000
68	Crafts Substation Transformer Upgrade	500	1,000	8,500	-
69	North Brewster Reinforcement	7,504	30	-	-
70	Hillcrest Transformer Replacement -Cap	1,242	-	-	-
71	NYSEG Heritage Hills Upgrade	2,619	-	-	-
72	Line 620 Rebuild - 34.5 kV	26	1,710	4,086	-
73	BIM NYSEG	600	600	615	-
74	NYSEG Substation Modernization - Raquette Lake	11	-	-	-
75	NYSEG Mobile #4 Replacement	922	-	-	-
76	NYSEG Mobile #2 Replacement	670	-	-	-
77	Afton 34.5KV Line Addition	1,000	-	-	-
78	Sloan Substation Load Relief	850	550	-	-
79	NYSEG Transmission Reinforcement Program	-	-	5,000	5,000
80	Total Reliability	50,049	57,732	58,718	33,898
ELECTRIC: Resiliency					
81	Resiliency-Rollup	33,800	26,167	28,006	28,006
82	NYSEG DSIP - Grid Automation	24,643	25,234	25,764	26,279
83	NYSEG - SCADA/Automation	1,528	4,810	6,356	7,217
84	NYSEG - Recloser Automation	1,250	650	750	750
85	Total Resiliency	61,221	56,861	60,876	62,253
ELECTRIC: Compliance					
86	Cost Share Order (20-E-0543)	5,000	5,000	5,000	5,000
87	DER- ICCP connection to NYISO - NYSEG	35	350	-	-
88	NYSEG BES Program - FERC Compliance	30,669	30,544	35,221	44,841
89	NERC Alert Priority III - NYSEG	10,136	9,735	11,161	10,217
90	FERC Order 2222 DER Aggregations/Billing/Metering	667	4,000	-	-
91	Total Compliance	46,507	49,628	51,381	60,057
ELECTRIC: Hydro-Generation					
92	Mechanicville Intake Upgrades and Downstream Passage Project	249	1,056	2,498	6,919
93	Kent Falls - CAPITAL Project	427	977	5,288	18,566
94	High Falls Intake Upgrades Project	1,021	5,555	6,025	-
95	NYSEG - Minor Capital Program	1,500	1,500	1,500	1,500
96	Kents Falls U2 T-G Major Rebuild	2	4	473	883
97	Cadyville U1 T-G Major Rebuild (with mec)	2	2	478	1,014
98	Mechanicville Upstream Eel Ladder Project	573	1,000	-	-
99	Cadyville Upgrade U1 & U2 Cooling water systems	-	0	347	406
100	KF Dam Lft Abut & Drainage Improv	47	-	-	-
101	Saranac Plant Control Systems Upgrade Project	-	763	563	1,912
102	Keuka/Bradford Concrete Spillway and Toe Resurfacing Repairs/Improvements	-	445	360	2,157
103	High Falls U2 Generator Rewind	-	317	441	1,956

Listing of NYSEG Electric Capital Expenditures by Project and Category
(in thousands of dollars)

Capital Project or Category		2023	2024	2025	2026
104	KF Internal Riser Shaft and Tank	2	2	878	1,586
105	Keuka/Bradford Dam Automation	-	0	-	-
106	Kents Falls Upstream Training Wall Extension	174	1,789	-	-
107	Cadyville Right Abutment / Spillway Improvements Project	1,722	327	0	-
108	Mill C Spillway Concrete Improvements Project	10	15	200	350
109	Rainbow Falls Powerhouse Entrance / Hill Stabilization	420	1,711	-	-
110	Kents Falls Low Level Floodgate	-	263	228	707
111	All other	48	12	175	141
112	Total Hydro-Generation	6,198	15,738	19,453	38,095
ELECTRIC: Clean Energy Transformation					
113	CLCPA Transmission Projects - Phase I	89,069	148,377	192,628	202,506
114	Ithaca Reliability Projects Phase 1	3,000	6,000	10,000	6,000
115	Ithaca Reliability Projects Phase 2 (Electrification)	-	10,000	10,000	10,000
116	Java SS Microgrid BESS	5,943	0	-	-
117	Total Clean Energy Transformation	98,012	164,377	212,628	218,506
ELECTRIC: AMI					
118	AMI IT Hardware	-	-	-	5,149
119	AMI IT Software	705	226	-	-
120	AMI Meters	46,758	57,317	36,043	-
121	AMI Network	10,080	-	-	147
122	Total AMI	57,542	57,542	36,043	5,296
123	TOTAL - ELECTRIC (BEFORE COMMON ALLOCATION)	566,901	727,834	780,613	823,567
124	Common Allocation - Electric Portion	106,977	104,986	74,615	81,297
125	TOTAL - ELECTRIC	673,878	832,820	855,228	904,864

Listing of NYSEG Gas Capital Expenditures by Project and Category
(in thousands of dollars)

Capital Project or Category		2023	2024	2025	2026
GAS: Asset Condition					
1	NYSEG Dist Main Replacement	3,609	4,047	4,382	4,811
2	Vienna Road Reg Station GRMP	-	-	-	6,300
3	Hornby Regulator Station	5,128	-	-	-
4	NYSEG Gas Operations Departmental	873	899	899	927
5	NYSEG Reg Mod & Auto Pgm GRMP	2,963	3,008	3,053	3,099
6	Total Asset Condition	12,573	7,954	8,334	15,137
GAS: Mandatory					
7	NYSEG New Services	3,813	3,889	3,967	4,047
8	NYSEG Dist Mains New Business	3,569	3,640	3,713	3,787
9	NYSEG Non LP Srv Repl Program	3,610	3,547	3,920	4,304
10	NYSEG CAPEX Gas Meters	1,689	2,027	2,702	2,972
11	NYSEG Government Jobs	997	1,017	1,037	1,058
12	Large Government Jobs - NYSEG	623	636	648	661
13	NYSEG CAPEX Regulators	350	400	425	450
14	Total Mandatory	14,651	15,156	16,413	17,279
GAS: Modernization					
15	Gas RTU/Telemetry Upgrade	2,661	-	-	-
16	Total Modernization	2,661	-	-	-
GAS: Reliability					
17	NYSEG Leak Prone Main Repl Program - LPM	24,061	26,981	29,213	32,072
18	NYSEG Leak Prone Srv Repl Program	5,776	6,475	7,011	7,697
19	Boswell Hill 124 Psig Bare Steel LPM	232	3,214	3,450	-
20	Hebron Station/Line J Retirement	-	-	6,336	-
21	West Genesee Street LPM	1,700	-	-	-
22	Broad St Norwich LPM	1,500	-	-	-
23	Winney Hill RS	-	4,308	-	-
24	Canandaigua Feeder Main Reinforcement Project	-	2,889	-	-
25	Gardner RS	2,168	-	-	-
26	Winney Hill LPM	-	1,843	-	-
27	Low Pressure Relief Valve Program	215	231	250	261
28	Critical Valve Installations, Binghamton	82	84	85	87
29	Total Reliability	35,733	46,025	46,346	40,116
GAS: AMI					
30	AMI IT Hardware	-	-	-	1,587
31	AMI IT Software	176	57	-	-
32	AMI Meters	12,039	14,678	9,229	-
33	AMI Network	2,520	-	-	46
34	Total AMI	14,735	14,735	9,229	1,632
35	TOTAL - GAS (BEFORE COMMON ALLOCATION)	80,353	83,869	80,322	74,165
36	Common Allocation - Gas Portion	26,311	25,821	18,352	19,995
37	TOTAL - GAS	106,664	109,690	98,673	94,160

**Listing of RG&E Electric Capital Expenditures by Project and Category
(in thousands of dollars)**

Capital Project or Category		2023	2024	2025	2026
ELECTRIC: Asset Condition					
1	RGE T&S Asset Condition Replacement Program	1,000	1,000	5,000	5,000
2	Station 29 Modernization Project	4,864	0	0	(0)
3	RGE - Pole Replace (WPIT) Program CAP	4,522	4,906	5,290	5,675
4	Station 82 Upgrades	3,470	4,636	6,752	18,604
5	Station 37 Modernization Project	4,491	0	0	(0)
6	RGE - Elec Better	4,949	5,098	6,563	6,760
7	Station 43 Modernization Project	10,833	10,012	8,411	3,025
8	Station 34 Modernization Project	4,491	0	(0)	0
9	Station 156 Transf./Facilities upgrade	2,503	6,475	8,155	8,562
10	Station 192 Trans Facilities Upgrade	5,549	12,056	7,079	-
11	Station 5 Substation Mod D	1,068	2,496	6,459	6,236
12	RGE - Electric Ops (Line Insp CAP)	1,500	2,000	2,000	2,000
13	RGE-PCB Transformer Replacements	1,085	1,485	1,857	1,857
14	RGE-URD Replacement Program	2,000	2,000	2,500	2,500
15	RGE - Substation Major Program	749	552	704	718
16	RGE - Substation Minor Program	610	622	793	809
17	RGE - UG Cable Replacements	2,741	1,741	2,121	2,121
18	Circuit 794 Rebuild	11,353	-	-	-
19	Station 51	5,403	5,295	46	-
20	TLD Replacements RGE	1,000	1,700	2,500	2,500
21	General Equipment - OPS-T&D	400	560	408	390
22	Battery Prog RGE	320	327	417	425
23	General Equipment - OPS-SO	67	69	87	89
24	Total Asset Condition	74,968	63,030	67,142	67,271
ELECTRIC: Customer Focus					
25	RGE Dist Line	10,741	11,184	11,639	12,108
26	RGE - Gov't HW	7,998	9,657	9,319	10,183
27	Make Ready	15,000	15,000	15,000	15,000
28	RGE - Res Line	4,961	5,110	5,264	5,421
29	Town of Brighton Arc Light Conversion	820	3,320	3,320	3,600
30	RGE - Serv Conn	3,200	3,296	3,395	3,497
31	RGE - Ind/Comm	3,027	3,117	3,211	3,307
32	RGE - Trans line	889	1,073	1,095	2,100
33	RGE - Gov't Highway Majors CAP	1,598	1,646	1,695	2,183
34	Aquaduct Re-Imagined	3,000	10,000	7,000	4,000
35	Electric Meters Program	322	322	645	752
36	RGE - Street Lght	303	312	322	414
37	RGE LED Streetlighting	400	400	-	-
38	RGE STORM ELECTRIC	74	76	97	98
39	Total Customer Focus	52,334	64,513	62,001	62,665
ELECTRIC: Modernization					
40	AMI Integration for ISO	-	-	246	1,381
41	IEE Service Mode	284	1,137	307	-
42	P22 - Application Interface Upgrades RGE	52	30	20	-
43	P22 - Electric Reliability Application (ERA) Integration RGE	42	15	10	-
44	P22 - Spectrum Planned Work Module RGE	62	54	20	20
45	REV - Electric Vehicles	347	494	901	-

**Listing of RG&E Electric Capital Expenditures by Project and Category
(in thousands of dollars)**

Capital Project or Category		2023	2024	2025	2026
46	RGE Distribution Automation	42	238	245	252
47	RGE DSIP - ADMS	125	1,275	100	-
48	RGE DSIP - Advanced Planning Tools	-	132	-	-
49	Siemens Spectrum upgrade to V7	-	-	-	2,000
50	SMSI Field Deployment	-	104	207	-
51	Transmission GIS and GIS Interface optimization	175	75	-	-
52	Total Modernization	1,129	3,554	2,056	3,654
ELECTRIC: Reliability					
53	RG&E Distribution Load Relief Program	450	500	1,000	1,000
54	RGE Transmission Reinforcement Program	2,000	2,000	3,000	5,000
55	Station 49 4KV to 12KV Upgrade	100	500	500	500
56	RGE Comprehensive Area Studies	2,000	1,330	1,330	2,000
57	RGE Circuit Sensor Implementation Plan	3,000	2,290	-	-
58	Breaker Prog RGE	2,828	3,195	3,877	4,289
59	RGE Animal Guards CAP	1,799	881	1,108	1,190
60	Sta 210 Modernization Prj - Install WO	1,594	4,730	16,598	20,784
61	Station 38 Total Refurbishment D	438	-	-	-
62	GMI-Station 168 Srvc Area Reinforcements	7,198	12,512	3	-
63	Replace DC Pilot Wire System	2,779	2,000	-	-
64	Webster Area Projects	12,470	11,789	16,302	2,774
65	Station 117	1,000	1,000	5,296	6,356
66	Station 46 - Replace #1 #3 Transf. Banks T	11,698	22,533	16,445	2,344
67	BIM RGE	-	305	318	-
68	Total Reliability	49,355	65,566	65,777	46,236
ELECTRIC: Resiliency					
69	Resiliency-Group	9,443	9,670	9,873	10,071
70	RGE DSIP - Grid Automation	2,310	2,365	2,415	2,463
71	SCADA/Automation RGE	1,393	1,498	1,846	1,955
72	Recloser Automation RGE	820	420	488	488
73	Total Resiliency	13,966	13,953	14,621	14,976
ELECTRIC: Compliance					
74	Cost Share Order (20-E-0543)	3,000	3,000	3,000	3,000
75	RGE BES Program - FERC Compliance	31,719	31,719	43,186	34,571
76	FERC Order 2222 DER Aggregations/Billing/Metering	333	2,000	-	-
77	DER- ICCP connection to NYISO - RGE	15	150	-	-
78	Total Compliance	35,067	36,869	46,186	37,571
ELECTRIC: Hydro-Generation					
79	Hydro Generation S2 Modernization	544	5,895	14,857	17,399
80	RGE Minor Capital Program	1,500	1,500	1,500	1,500
81	RG&E S5 Intake Stop Log Gantry Upgrade Project	174	1,618	5	-
82	RG&E Station #5 surge Tank Rock fall Pro	727	-	-	-
83	S2 Central Ave Dam Superstructure Modernization	-	250	488	711
84	S5 Spillgate #2 Rock Stabilization - 1st priority	-	-	319	387
85	All other	(972)	1,161	4,449	3,822
86	Total Hydro-Generation	1,973	10,424	21,618	23,819

**Listing of RG&E Electric Capital Expenditures by Project and Category
(in thousands of dollars)**

Capital Project or Category		2023	2024	2025	2026
ELECTRIC: Innovation					
87	CYME Server	163	-	-	-
88	Distributed Energy Resource Management System (DERMS)	-	-	1,269	-
89	RGE DSIP - GIS Enhancements GMEP	3,374	3,442	3,510	-
90	Total Innovation	3,537	3,442	4,779	-
ELECTRIC: AMI					
91	AMI IT Hardware	-	-	-	2,178
92	AMI IT Software	318	101	-	-
93	AMI Meters	19,164	24,043	12,958	-
94	AMI Network	4,662	-	-	31
95	Total AMI	24,144	24,144	12,958	2,209
96	TOTAL - ELECTRIC (BEFORE COMMON ALLOCATION)	256,473	285,495	297,139	258,400
97	Common Allocation - Electric Portion	36,630	40,577	33,493	35,281
98	TOTAL - ELECTRIC	293,104	326,073	330,631	293,682

**Listing of RG&E Gas Capital Expenditures by Project and Category
(in thousands of dollars)**

Capital Project or Category		2023	2024	2025	2026
GAS: Asset Condition					
1	CM-1 Pipeline: Section 4 Chili GS to Bal	-	-	-	15,584
2	Mendon Gate Station	-	2,200	11,511	-
3	RGE Dist Main Replacement	1,878	1,828	1,972	2,060
4	RGE Gas Operations Departmental	290	299	308	317
5	RGE Reg Mod & Auto Pgm GRMP	5,348	5,440	5,534	5,629
6	Total Asset Condition	7,516	9,767	19,324	23,591
GAS: Mandatory					
7	RGE Dist Mains New Business	2,041	2,082	2,124	2,166
8	RGE CAPEX Gas Meters	1,921	2,172	3,341	3,508
9	RGE New Services	1,928	1,967	2,006	2,046
10	Large Government Jobs - RG&E	2,124	2,166	2,210	2,254
11	RGE Non LP Srv Repl Program	1,878	1,829	2,012	2,102
12	RGE Government Jobs	1,105	1,127	1,150	1,173
13	RGE CAPEX Regulators	130	140	150	160
14	Total Mandatory	11,127	11,483	12,992	13,409
GAS: Reliability					
15	RG&E Leak Prone Main Repl Program - LPM	18,778	18,287	20,125	21,023
16	RG&E Leak Prone Srv Repl Program	3,755	3,658	3,944	4,120
17	Ridgeway Ave LPM	4,777	-	-	-
18	CM-1A Regulator Station	5,317	-	-	-
19	RG&E Transmission Short Segments, Install Gas Mains	3,006	-	-	-
20	Total Reliability	35,633	21,945	24,069	25,143
GAS: AMI					
21	AMI IT Hardware	-	-	-	1,825
22	AMI IT Software	130	42	-	-
23	AMI Meters	11,003	13,830	7,445	-
24	AMI Network	2,738	-	-	26
25	Total AMI	13,872	13,872	7,445	1,851
26	TOTAL - GAS (BEFORE COMMON ALLOCATION)	68,148	57,066	63,830	63,993
27	Common Allocation - Gas Portion	14,680	16,262	13,422	14,139
28	TOTAL - GAS	82,828	73,327	77,252	78,133

**NYSEG and RG&E
Net Plant Reconciliation
Index**

Schedule I - NYSEG

Page 1 of 6	Net Plant and Depreciation Targets	Electric & Gas	Advanced Meter Infrastructure
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Schedule II - RG&E

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Note: Net Plant Targets are the average balances for the applicable rate year.

NYSEG
Net Plant and Depreciation Targets
Electric & Gas: Advanced Meter Infrastructure (AMI)
(\$ 000)

	Electric			Gas		
	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026
Net Plant Targets						
Plant in Service	\$ 86,079	\$ 143,621	\$ 201,212	\$ 13,712	\$ 28,447	\$ 43,194
Accumulated Reserve	(4,969)	(12,976)	(24,027)	(937)	(2,627)	(5,105)
Net Plant Targets	\$ 81,110	\$ 130,645	\$ 177,185	\$ 12,775	\$ 25,820	\$ 38,089
Depreciation Targets	\$ 6,524	\$ 9,470	\$ 12,400	\$ 1,297	\$ 2,072	\$ 2,824

NYSEG
Net Plant and Depreciation Targets
Electric: Resiliency
(\$ 000)

	Rate Year 1		Rate Year 2		Rate Year 3
	2023-2024		2024-2025		2025-2026
Net Plant Targets					
Plant in Service	\$ 104,869	\$	159,565	\$	212,938
Accumulated Reserve	9,151		12,112		13,853
Net Plant Targets	\$ 114,019	\$	171,678	\$	226,791
Depreciation Targets					
	\$ 2,136	\$	3,251	\$	4,338

Notes:

- 1) Values do not reflect the impact of any Retirements associated with Resiliency.

NYSEG
Net Plant and Depreciation Targets
Gas: Hebron Station/Line J Retirement
(\$ 000)

	Rate Year 1		Rate Year 2		Rate Year 3
	2023-2024		2024-2025		2025-2026
Net Plant Targets					
Plant in Service	\$	-	\$	-	\$ 2,107
Accumulated Reserve		-		-	320
Net Plant Targets	\$	-	\$	-	\$ 2,427
 Depreciation Targets					
	\$	-	\$	-	\$ 46

Notes:

- 1) Values do not reflect the impact of any Retirements associated with the Hebron Station/Line J Retirement.

NYSEG
Net Plant and Depreciation Targets
Gas: Winney Hill Regulator Station
(\$ 000)

	Rate Year 1		Rate Year 2		Rate Year 3
	2023-2024		2024-2025		2025-2026
Net Plant Targets					
Plant in Service	\$	-	\$	2,046	\$ 5,319
Accumulated Reserve		-		311	728
Net Plant Targets	\$	-	\$	2,356	\$ 6,047
Depreciation Targets					
	\$	-	\$	45	\$ 119

Notes:

- 1) Values do not reflect the impact of any Retirements associated with Winney Hill Regulator Station.

NYSEG
Net Plant and Depreciation Targets
Electric & Gas: Residual
(\$ 000)

	Electric			Gas		
	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026
Net Plant Targets						
Plant in Service, CCNC, NIBCWIP, Capital Leases	\$ 6,610,278	\$ 7,066,808	\$ 7,601,607	\$ 1,558,496	\$ 1,640,096	\$ 1,717,009
Accumulated Reserve	(2,549,905)	(2,715,090)	(2,888,768)	(570,410)	(611,516)	(655,883)
Amortization of Excess Depreciation Reserve	108,838	156,338	188,838	n.a.	n.a.	n.a.
Net Plant Targets	\$ 4,169,210	\$ 4,508,055	\$ 4,901,676	\$ 988,086	\$ 1,028,580	\$ 1,061,127
Depreciation Targets						
Depreciation Expense	\$ 180,076	\$ 193,752	\$ 209,426	\$ 47,686	\$ 50,472	\$ 53,179
Exclude Transportation Depreciation	(8,736)	(9,472)	(10,209)	(1,718)	(1,899)	(2,080)
Depreciation Targets	\$ 171,341	\$ 184,280	\$ 199,218	\$ 45,968	\$ 48,573	\$ 51,098

Notes:

- 1) Electric values reflect Total NYSEG Electric, including Electric's allocation of Common less AMI and Resiliency; values reflect the impact of all projected Retirements.
- 2) Gas values reflect Total NYSEG Gas, including Gas' allocation of Common, less AMI, Hebron Station/Line J Retirement and Winney Hill; values reflect the impact of all projected Retirements.
- 3) Net Plant and Depreciation targets will be adjusted for: 1) any asset sales requiring New York State Public Service Law ("PSL") § 70 approval that occur prior to or during the Rate Plan period; and 2) any electric or gas projects deferred or avoided through an NWA or NPA.

NYSEG
Illustration of the Net Plant Reconciliation
Electric & Gas: Residual
(\$ 000)

	Electric				Gas			
	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026	Cumulative	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026	Cumulative
<u>Net Plant</u>								
Actual (for illustrative purposes only)	\$ 4,167,000	\$ 4,510,000	\$ 4,910,000		\$ 989,000	\$ 1,030,000	\$ 1,060,000	
Target	4,169,210	4,508,055	4,901,676		988,086	1,028,580	1,061,127	
Difference	(2,210)	1,945	8,324		914	1,420	(1,127)	
Pre-Tax Cost of Capital	7.96%	8.08%	8.14%		7.96%	8.08%	8.14%	
Return Component	\$ (176)	\$ 157	\$ 677		\$ 73	\$ 115	\$ (92)	
<u>Depreciation Expense</u>								
Actual (for illustrative purposes only)	\$ 170,000	\$ 185,000	\$ 200,000		\$ 46,000	\$ 49,000	\$ 50,000	
Target	171,341	184,280	199,218		45,968	48,573	51,098	
Difference	(1,341)	720	782		32	427	(1,098)	
<u>Revenue Requirement Impact - Before Tax</u>	\$ (1,517)	\$ 877	\$ 1,459	\$ 820	\$ 105	\$ 542	\$ (1,190)	\$ (543)
<u>Amount Deferred for Customer Benefit -</u> Smaller of Cumulative Amount at End of RY 3 or \$0				\$ -				\$ (543)

RG&E
Net Plant and Depreciation Targets
Electric & Gas: Advanced Meter Infrastructure (AMI)
(\$ 000)

	Electric			Gas		
	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026
Net Plant Targets						
Plant in Service	\$ 42,064	\$ 66,207	\$ 89,039	\$ 5,472	\$ 18,717	\$ 30,488
Accumulated Reserve	(3,449)	(8,303)	(14,396)	(183)	(1,501)	(3,510)
Net Plant Targets	\$ 38,614	\$ 57,905	\$ 74,644	\$ 5,289	\$ 17,215	\$ 26,978
Depreciation Targets	\$ 4,270	\$ 5,449	\$ 6,615	\$ 275	\$ 977	\$ 1,646

RG&E
Net Plant and Depreciation Targets
Electric: Resiliency
(\$ 000)

	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026
Net Plant Targets			
Plant in Service	\$ 16,403	\$ 29,713	\$ 43,419
Accumulated Reserve	511	647	533
Net Plant Targets	\$ 16,915	\$ 30,360	\$ 43,953
 Depreciation Targets	 \$ 322	 \$ 586	 \$ 857

Notes:

- 1) Values do not reflect the impact of any Retirements associated with Resiliency.

RG&E
Net Plant and Depreciation Targets
Gas: Mendon Gate Station
(\$ 000)

	Rate Year 1		Rate Year 2		Rate Year 3
	2023-2024		2024-2025		2025-2026
Net Plant Targets					
Plant in Service	\$ 87	\$ 87	\$ 87	\$ 4,940	
Accumulated Reserve	5		3	397	
Net Plant Targets	\$ 91	\$ 89	\$ 5,337		
Depreciation Targets					
	\$ 2	\$ 2	\$ 113		

Notes:

- 1) Values do not reflect the impact of any Retirements associated with Mendon Gate Station.

RG&E
Net Plant and Depreciation Targets
Electric & Gas: Residual
(\$ 000)

	Electric			Gas		
	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026	Rate Year 1 2023-2024	Rate Year 2 2024-2025	Rate Year 3 2025-2026
Net Plant Targets						
Plant in Service, CCNC, NIBCWIP, Capital Leases	\$ 3,813,422	\$ 3,994,826	\$ 4,246,055	\$ 1,371,709	\$ 1,429,362	\$ 1,482,062
Accumulated Reserve	(1,080,650)	(1,175,040)	(1,274,068)	(536,003)	(573,570)	(613,597)
Amortization of Excess Depreciation Reserve	1,500	4,000	5,500	n.a.	n.a.	n.a.
Net Plant Targets	\$ 2,734,273	\$ 2,823,786	\$ 2,977,487	\$ 835,706	\$ 855,791	\$ 868,465
Depreciation Targets						
Depreciation Expense	\$ 98,257	\$ 104,345	\$ 112,004	\$ 40,333	\$ 42,406	\$ 44,414
Exclde Transportation Depreciation	(2,141)	(2,378)	(2,586)	(858)	(953)	(1,037)
Depreciation Targets	\$ 96,116	\$ 101,967	\$ 109,418	\$ 39,475	\$ 41,453	\$ 43,378

Notes:

- 1) Electric values reflect Total RG&E Electric, including Electric's allocation of Common less AMI and Resiliency; values reflect the impact of all projected Retirements.
- 2) Gas values reflect Total RG&E Gas, including Gas' allocation of Common, less AMI, Mendon Gate Station; values reflect the impact of all projected Retirements.

New York State Electric & Gas Corporation
 Electric Business
 Reconciliation Targets
 '(\$000)

	<u>Reconciliation</u>	<u>RAM Eligible</u>	<u>Notes</u>	<u>Rate Year 1 TME 4/30/2024</u>	<u>Rate Year 2 TME 4/30/2025</u>	<u>Rate Year 3 TME 4/30/2026</u>	<u>Ongoing Annual Targets Effective 5/1/2026</u>
1	Labor						
	Downward with carryover		(1)	130,829	136,331	140,097	140,097
2	Pensions						
	Symmetrical		(2)	(12,427)	(12,427)	(12,427)	(12,427)
3	OPEBs						
	Symmetrical		(2)	(534)	472	(1,132)	(1,132)
4	Property Taxes						
	Symmetrical - subject to sharing	X	(3)	107,341	109,241	111,175	111,175
5	Electric Distribution Vegetation Management						
5a	Routine Distribution VM						
	Downward with carryover			34,235	35,263	36,320	36,320
5b	Reclamation						
	Downward with carryover				See Reclamation Schedule - page 11a		
5c	Danger Tree						
	Downward with carryover				See Danger Tree Schedule - page 11b		
6	Management and/or Operational Audits						
	Deferred Cost		(4)	-	-	-	-
7	REV Incremental Costs and Fees (Excludes EV Program Costs)						
	Symmetrical	X	(5)	844	351	617	617
8	Incremental Maintenance						
	Downward with carryover		(6)	570	1,140	1,140	1,140
9	Energy Efficiency						
	Symmetrical - carryover	X	(7)	28,763	37,120	47,217	47,217
9a	Heat Pumps						
	Symmetrical - carryover	X	(7)	14,167	16,320	18,419	18,419
10	Environmental Costs, Reserve Accounting						
	Symmetrical		(8)	5,715	5,715	5,715	5,715
11	Economic Development						
	Symmetrical - carryover			4,000	4,000	4,000	4,000
12	Low Income Program						
	Symmetrical - Per Appendix P			21,180	21,180	21,180	21,180
13	Credit and Debit Card Fees						
	Symmetrical			2,336	2,336	2,336	2,336
14	Third Party Agent Fees						
	Symmetrical			201	201	201	201

New York State Electric & Gas Corporation
 Electric Business
 Reconciliation Targets
 '(\$000)

	<u>Reconciliation</u>	<u>RAM Eligible</u>	<u>Notes</u>	<u>Rate Year 1 TME 4/30/2024</u>	<u>Rate Year 2 TME 4/30/2025</u>	<u>Rate Year 3 TME 4/30/2026</u>	<u>Ongoing Annual Targets Effective 5/1/2026</u>
15 Net Plant Reconciliation	Downward Only						See Appendix S
16 Legislative, Actg, Regulatory, Tax and Related Actions	Symmetrical						Subject to Rate Year threshold of \$2M pretax
17 Exogenous Costs	Deferred Cost			-	-	-	-
18 Debt Cost Reconciliation	Symmetrical						See Debt Reconciliation Schedules page 9
19 Electric Vehicle Program Costs	Symmetrical - carryover	X		350	350	350	350
20 Major Storm Costs, Reserve Accounting	Symmetrical	X	(9)	31,471	41,471	46,471	46,471
20a Prestaging Storm Costs	Deferred Cost		(10)	-	-	-	-
21 NEIL Credits	Symmetrical			(698)	(712)	(726)	(726)
22 Uncollectibles - Base Delivery	Cumulative - Upward Cap	X	(12)	10,318	11,505	n/a	n/a

Notes - See page 3

New York State Electric & Gas Corporation
Gas Business
Reconciliation Targets
'(\$000)

	<u>Reconciliation</u>	<u>RAM Eligible</u>	<u>Notes</u>	<u>Rate Year 1 TME 4/30/2021</u>	<u>Rate Year 2 TME 4/30/2022</u>	<u>Rate Year 3 TME 4/30/2023</u>	<u>Ongoing Annual Targets Effective 5/1/2023</u>
1	Labor			29,405	31,179	32,041	32,041
2	Pensions		(2)	(3,164)	(3,164)	(3,164)	(3,164)
3	OPEBs		(2)	(133)	123	(287)	(287)
4	Property Taxes	X	(3)	21,755	22,140	22,531	22,531
5	Gas Vegetation Management			400	408	417	417
6	Management and/or Operational Audits		(4)	-	-	-	-
7	REV Incremental Costs and Fees	X	(5)	-	-	-	-
8	Incremental Maintenance		(6)	734	734	734	734
8a	Gas Reconcilable		(6)	3,521	4,473	4,585	4,585
9	Energy Efficiency		(7)	7,369	8,147	9,056	8,427
10	Environmental Costs, Reserve Accounting		(8)	1,682	1,682	1,682	1,682
11	Low Income Program			6,291	6,291	6,291	6,291
12	Credit and Debit Card Fees			696	696	696	696
13	Third Party Agent Fees			60	60	60	60
14	Net Plant (Residual)				See Appendix S		
14a	Net Plant - Winney Hill				See Appendix S		
14b	Net Plant - Hebron / Line J Retirements				See Appendix S		
15	Legislative, Actg, Regulatory, Tax and Related Actions				Subject to Rate Year threshold of \$1M pretax		
16	Exogenous Costs			-	-	-	-
17	Debt Cost Reconciliation				See Debt Reconciliation Schedules page 9		
18	Gas R&D			1,738	1,751	1,763	1,763
19	Pipeline Integrity Costs			2,852	3,104	3,176	3,176
20	Pipeline Safety Management Systems			-	-	-	-
21	Leak Prone Pipe Replacement Incentive	X	(11)		Mileage above target - See Appendix L		
22	Uncollectibles - Base Delivery	X	(12)	2,561	2,724	n/a	n/a

Notes - See page 3

NOTES: See also Joint Proposal language / other appendices for specific conditions.

- (1) Labor reconciliation with modifications for attrition, productivity; includes carryover, See Appendix U - Labor Reconciliation.
- (2) Excludes non-qualified plan costs
- (3) 90% of the variation above or below the target will be deferred. The Company's 10% share of property tax expense above or below the target will be limited to 10 basis points on the amount of common equity supporting Rate Base. 100% of additional variances are deferred. Deferral recovery subject to the provisions of Appendix W - Rate Adjustment Mechanism (RAM) Process and Procedures.
- (4) Management and operations audit implementation costs associated with management and/or operational audit recommendations during rate plan term plus any stay out period.
- (5) The Company shall defer certain REV costs and fees not otherwise included in base delivery rates. The amounts on line 7 and line 19 represent the total REV target and are separately reconcilable. Deferral recovery subject to the provisions of Appendix W - RAM Process and Procedures.
- (6) Refer to page 7 for Incremental Maintenance Initiatives. New Initiatives can be considered after consultation with DPS Staff.
- (7) The Companies' revenue requirement for Rate Year 1 reflects amounts for Energy Efficiency program and Heat Pump program generally consistent with the January 2020 EE Order. Any difference between actual Energy Efficiency and Heat Pump Program costs and the level embedded in delivery rates is fully reconciled.
- (8) The Companies shall continue to utilize reserve accounting for Environmental Costs.
- (9) The Companies shall continue to utilize reserve accounting for Major Storm Costs, per Appendix H. Major Storm deferral recovery subject to the provisions of Appendix W - RAM Process and Procedures.
- (10) Prestaging Storm costs - lower threshold of \$250k, upper threshold at \$1.5m, with 85/15 sharing (Reserve/Company) if incremental costs exceeds upper threshold.
- (11) Leak Prone Pipe Replacement Incentive, deferral recovery subject to the provisions of Appendix W - RAM Process and Procedures.
- (12) In order to address the cash impacts of the COVID uncollectible expenses, this mechanism allows for the acceleration of recovery of the excess of write offs versus the amounts embedded in revenue requirements as outlined in this joint proposal of up to \$27,681k for NYSEG Electric and \$8,222k for NYSEG Gas. The amount subject to acceleration versus the normal recovery process (either through the RAM or in future rate cases) are capped as stated.

Rochester Gas and Electric Corporation
Electric Business
Reconciliation Targets
'(\$000)

	<u>Reconciliation</u>	<u>RAM Eligible</u>	<u>Notes</u>	<u>Rate Year 1 TME 4/30/2024</u>	<u>Rate Year 2 TME 4/30/2025</u>	<u>Rate Year 3 TME 4/30/2026</u>	<u>Ongoing Annual Targets Effective 5/1/2026</u>
1 Labor	Downward with carryover		(1)	41,167	43,327	44,707	44,707
2 Pensions	Symmetrical		(2)	(3,766)	(3,766)	(3,766)	(3,766)
3 OPEBs	Symmetrical		(2)	54	(78)	(385)	(385)
4 Property Taxes	Symmetrical - subject to sharing	X	(3)	102,671	108,205	114,037	114,037
5 Electric Distribution Vegetation Management							
5a Routine Distribution VM	Downward with carryover			9,012	9,012	9,012	9,012
5b Danger Tree	Downward with carryover			See Danger Tree Schedule - page 11b			
6 Management and/or Operational Audits	Deferred Cost		(4)	-	-	-	-
7 REV Incremental Costs and Fees (Excludes EV Program Costs)	Symmetrical	X	(5)	587	195	385	385
8 Incremental Maintenance	Downward with carryover		(6)	520	1,051	1,072	1,072
9 Energy Efficiency	Symmetrical - carryover	X	(7)	15,048	15,376	15,495	15,495
9a Heat Pumps	Symmetrical - carryover	X	(7)	881	1,124	1,361	1,361
10 Environmental Costs, Reserve Accounting	Symmetrical		(8)	997	3,510	3,510	3,510
11 Economic Development	Symmetrical - carryover			4,000	4,000	4,000	4,000
12 Low Income Program	Symmetrical - Per Appendix P			15,514	15,514	15,514	15,514
13 Credit and Debit Card Fees	Symmetrical			1,404	1,404	1,404	1,404
14 Third Party Agent Fees	Symmetrical			44	44	44	44
15 Net Plant Reconciliation	Downward Only			See Appendix S			
16 Legislative, Actg, Regulatory, Tax and Related Actions	Symmetrical			Subject to Rate Year threshold of \$1.5M pretax			
17 Exogenous Costs	Deferred Cost			-	-	-	-
18 Debt Cost Reconciliation	Symmetrical			See Debt Reconciliation Schedules page 10			
19 Electric Vehicle Program Costs	Symmetrical - carryover	X		150	150	150	150
20 Major Storm Costs, Reserve Accounting	Symmetrical	X	(9)	4,500	6,000	7,555	7,555
20a Prestaging Storm Costs	Deferred Cost		(10)	-	-	-	-
21 NEIL Credits	Symmetrical			(5,791)	(5,910)	(6,029)	(6,029)
22 DOE Liability Carrying Costs	Deferred Cost		(11)	-	-	-	-
23 Uncollectibles - Base Delivery	Cumulative - Upward Cap	X	(13)	7,057	7,620	n/a	n/a

Notes - See page 6

Rochester Gas and Electric Corporation
Gas Business
Reconciliation Targets
'(\$000)

	<u>Reconciliation</u>	<u>RAM Eligible</u>	<u>Notes</u>	<u>Rate Year 1 TME 4/30/2024</u>	<u>Rate Year 2 TME 4/30/2025</u>	<u>Rate Year 3 TME 4/30/2026</u>	<u>Ongoing Annual Targets Effective 5/1/2026</u>
1	Labor			24,610	26,301	27,148	27,148
2	Pensions			(3,337)	(3,337)	(3,337)	(3,337)
3	OPEBs			38	(47)	(243)	(243)
4	Property Taxes			33,727	35,545	37,461	37,461
5	Gas Vegetation Management			276	281	287	287
6	Management and/or Operational Audits			-	-	-	-
7	REV Incremental Costs and Fees			-	-	-	-
8	Incremental Maintenance			678	692	706	706
8a	Gas Reconcilable			3,597	4,559	4,681	4,681
9	Energy Efficiency			4,175	4,753	5,466	5,466
10	Environmental Costs, Reserve Accounting			368	1,613	1,613	1,613
11	Low Income Program			7,453	7,453	7,453	7,453
12	Credit and Debit Card Fees			1,162	1,162	1,162	1,162
13	Third Party Agent Fees			36	36	36	36
14	Net Plant (Residual)				See Appendix S		
14a	Net Plant - Mendon Gate Station				See Appendix S		
15	Legislative, Actg, Regulatory, Tax and Related Actions				Subject to Rate Year threshold of \$1M pretax		
16	Exogenous Costs			-	-	-	-
17	Debt Cost Reconciliation				See Debt Reconciliation Schedules page 10		
18	Gas R&D			1,335	1,348	1,361	1,361
19	Pipeline Integrity Costs			3,510	4,570	5,646	5,646
20	Leak Prone Pipe Replacement Incentive				Mileage above target - See Appendix L		
21	Uncollectibles - Base Delivery			3,955	4,231	n/a	n/a

Notes - See page 6

NOTES: See also Joint Proposal language / other appendices for specific conditions.

- (1) Labor reconciliation with modifications for attrition, productivity; includes carryover, See Appendix U - Labor Reconciliation
- (2) Excludes non-qualified plan costs.
- (3) 90% of the variation above or below the target will be deferred. The Company's 10% share of property tax expense above or below the target will be limited to 10 basis points on the amount of common equity supporting Rate Base. 100% of additional variances are deferred. Deferral recovery subject to the provisions of Appendix W - Rate Adjustment Mechanism (RAM) Process and Procedures.
- (4) Management and operations audit implementation costs associated with management and/or operational audit recommendations during rate plan term plus any stay out period.
- (5) The Company shall defer certain REV costs and fees not otherwise included in base delivery rates. The amounts on line 7 and line 19 represent the total REV target including Electric Vehicle Program costs and are separately reconcilable. Deferral recovery subject to the provisions of Appendix W - RAM Process and Procedures.
- (6) Refer to page 8 for Incremental Maintenance Initiatives. New Initiatives can be considered after consultation with DPS Staff.
- (7) The Companies' revenue requirement for Rate Year 1 reflects amounts for Energy Efficiency program and Heat Pump program generally consistent with the January 2020 EE Order. Any difference between actual Energy Efficiency and Heat Pump Program costs and the level embedded in delivery rates is fully reconciled.
- (8) The Companies shall continue to utilize reserve accounting for Environmental Costs
- (9) The Companies shall continue to utilize reserve accounting Major Storms per Appendix H. Major Storms deferral recovery subject to the provisions of Appendix W - RAM Process and Procedures.
- (10) Prestaging Storm costs - lower threshold of \$250k, upper threshold at \$1.25m, with a 85/15 sharing (Reserve/Company) if incremental costs exceeds upper threshold.
- (11) DOE Liability Carrying Costs - The actual annual amounts identified by DOE will be deferred
- (12) Leak Prone Pipe Replacement Incentive, deferral recovery subject to the provisions of Appendix W - RAM Process and Procedures
- (13) In order to address the cash impacts of the COVID uncollectible expenses, this mechanism allows for the acceleration of recovery of the excess of write offs versus the amounts embedded in revenue requirements as outlined in this joint proposal of up to \$6,537k at RGE Electric and \$5,392k at RGE Gas. The amount subject to acceleration versus the normal recovery process (either through the RAM or in future rate cases) are capped as stated.

Incremental Maintenance Initiatives - NYSEG

	(\$000's)		
	Rate Year 1	Rate Year 2	Rate Year 3
	TME	TME	TME
	4/30/2024	4/30/2025	4/30/2026
<u>NYSEG Electric</u>			
1 Kents Falls Water Conveyance Structure Maintenance	\$ 203	\$ 406	\$ 406
2 Preventive Maintenance Program Initiative	367	734	734
3 Total Rate Year Allowance	\$ 570	\$ 1,140	\$ 1,140
<u>NYSEG Gas</u>			
4 Public Awareness	\$ 132	\$ 132	\$ 132
5 Exposed Piping on Bridges	451	451	451
6 Methane Detection Program.	1,277	1,277	1,277
7 Net of previously deferred NRA's (Methane Detection Program)	(1,277)	(1,277)	(1,277)
8 QA/QC Excavations and Field Support	151	151	151
9 Total Rate Year Allowance	\$ 734	\$ 734	\$ 734

Note: Electric and Gas Incremental Maintenance costs will be reconciled in total by business.

Incremental Maintenance Initiatives - RG&E

(\$000's)

	Rate Year 1	Rate Year 2	Rate Year 3
	TME	TME	TME
	4/30/2024	4/30/2025	4/30/2026
<u>RG&E Electric</u>			
1 Maintenance Dredging	\$ 285	\$ 577	\$ 588
2 Preventive Maintenance Program Initiative	235	475	484
3 Total Rate Year Allowance	\$ 520	\$ 1,051	\$ 1,072
<u>RG&E Gas</u>			
4 Public Awareness	\$ 144	\$ 147	\$ 150
5 Exposed Piping on Bridges	164	167	171
6 RGE GIS Gas Services Conversion Project:	216	220	225
7 Methane Detection Program	1,277	1,304	1,330
8 Net of Previously Deferred NRA's	(1,277)	(1,304)	(1,330)
9 QA/QC Excavations and Field Support	154	157	160
10 Total Rate Year Allowance	\$ 678	\$ 692	\$ 706

Note: Electric and Gas Incremental Maintenance costs will be reconciled in total by business.

NYSEG Fixed and Variable Rate Debt Reconciliation*
 (\$000)

<u>NYSEG EXAMPLE:</u>	Rate Year 1	Rate Year 2	Rate Year 3
1 Long-Term Debt Capitalization Ratios	51.63%	51.69%	51.72%
2 Electric Rate Base for Ratesetting from Joint Proposal	\$ 3,747,889	\$ 4,137,776	\$ 4,575,132
3 Gas Rate Base for Ratesetting from Joint Proposal	766,460	825,107	878,882
4 NYSEG Rate Base for Ratesetting from Joint Proposal	\$ 4,514,349	\$ 4,962,883	\$ 5,454,014
5 Weighted Average Cost of Debt for Ratesetting	3.81%	4.05%	4.16%
6 Actual Weighted Average Cost of Debt (Example)	3.95%	3.99%	4.10%
7 Annual Rate Allowance	\$ 88,827	\$ 103,944	\$ 117,251
8 Actual Cost of Debt (Example)	\$ 92,072	\$ 102,348	\$ 115,647
9 Amount Deferred to (from) customers	\$ (3,244)	\$ 1,596	\$ 1,605

Notes:

- 1 LTD Capitalization Ratios from Joint Proposal
- 2 NYSEG Electric Rate Base from Joint Proposal
- 3 NYSEG Gas Rate Base from Joint Proposal
- 4 Total NYSEG Rate Base from Joint Proposal
- 5 NYSEG Forecasted Cost of Long-Term Debt from Joint Proposal
- 6 Actual Cost of Long-Term Debt (Example)
- 7 Line 1 x Line 4 x Line 5
- 8 Line 1 x Line 4 x Line 6
- 9 Line 7 less Line 8

*NYSEG businesses are also subject to a Net Plant Reconciliation (see Appendix S) in addition to the Debt Reconciliation

RG&E Fixed and Variable Rate Debt Reconciliation*
 (\$000)

<u>RG&E EXAMPLE:</u>	Rate Year 1	Rate Year 2	Rate Year 3
1 Long-Term Debt Capitalization Ratios	51.85%	51.86%	51.88%
2 Electric Rate Base for Ratesetting from Joint Proposal	\$ 2,202,482	\$ 2,330,303	\$ 2,516,681
3 Gas Rate Base for Ratesetting from Joint Proposal	643,022	684,424	717,752
4 RG&E Rate Base for Ratesetting from Joint Proposal	<u>\$ 2,845,504</u>	<u>\$ 3,014,727</u>	<u>\$ 3,234,433</u>
5 Weighted Average Cost of Debt for Ratesetting	4.33%	4.42%	4.59%
6 Actual Weighted Average Cost of Debt (Example)	4.40%	4.46%	4.50%
7 Annual Rate Allowance	\$ 63,950	\$ 69,038	\$ 76,943
8 Actual Cost of Debt (Example)	\$ 64,913	\$ 69,732	\$ 75,505
9 Amount Deferred to (from) customers	\$ (963)	\$ (694)	\$ 1,438

Notes:

- 1 LTD Capitalization Ratios from Joint Proposal
- 2 RG&E Electric Rate Base from Joint Proposal
- 3 RG&E Gas Rate Base from Joint Proposal
- 4 Total RG&E Rate Base from Joint Proposal
- 5 RG&E Forecasted Cost of Long-Term Debt from Joint Proposal
- 6 Actual Cost of Long-Term Debt (Example)
- 7 Line 1 x Line 4 x Line 5
- 8 Line 1 x Line 4 x Line 6
- 9 Line 7 less Line 8

*RG&E businesses are also subject to a Net Plant Reconciliation (see Appendix S) in addition to the Debt Reconciliation

NYSEG and RG&E
Reclamation - Rate Year Spending Targets and Deferral Example
Downward Only Reconciliation with Carryover
(\$000's)

Note: The Reclamation (NYSEG Electric only) downward only with carryover reconciliation needs to compare to the amounts collected in rates each Rate Year, which increase year over year. The amount deferred on a Company's books at the end of each rate year under this reconciliation item would be the difference in the annual amount spent on the program and the annual amount recovered in delivery rates. Part I compares first to the current amounts recovered. Carrying charges at Weighted Average Cost of Capital apply to any cumulative net deferral at the end of Rate Year 3. Part II then compares the difference against overall spend and defers the revenue requirement effect of any cumulative underspend against the Cumulative Targets. Carrying charges do not apply to any Part II deferral.

NYSEG Electric - Reclamation Deferral (Part I)

Rate Year TME	Rate Year Targets - Part I			Deferral Example - Part I		
	A Current recovery Part I Target	B Deferred Costs	C [A + B] Total Spend	D Actual Spend	E [D - A] (Over)/Under Recovery	F Part I Deferral
1 4/30/2024	\$ -	\$ 20,752	\$ 20,752	\$ 20,000	\$ 20,000	\$ -
2 4/30/2025	1,000	20,375	21,375	21,500	20,500	-
3 4/30/2026	2,000	20,016	22,016	22,500	20,500	-
4 Cumulative	\$ 3,000	\$ 61,143	\$ 64,143	\$ 64,000	\$ 61,000	\$ -

NYSEG Electric - Reclamation Deferral (Part II)

Rate Year TME	Rate Year Targets - Part II			Deferral Example - Part II		
	A Total Spend	B [B from Part I] / 10] Recover Over 10 Years	C Cumulative Recovery	D Actual Spend	E [D - A] (Over)/Under Recovery	F [E / 10] Part II Deferral
5 4/30/2024	\$ 20,752	\$ 2,075	\$ 2,075	\$ 20,000	\$ (752)	\$ (75)
6 4/30/2025	21,375	2,037	4,113	21,500	125	13
7 4/30/2026	22,016	2,002	6,114	22,500	484	48
8 Cumulative	\$ 64,143	\$ 6,114	\$ 12,302	\$ 64,000	\$ (143)	\$ (14)

NYSEG and RG&E
Danger Tree - Rate Year Spending Targets and Deferral Example
Downward Only Reconciliation with Carryover
(\$000's)

Note: The Danger Tree downward only with carryover reconciliation needs to compare to the amounts collected in rates each Rate Year, which increase year over year. The amount deferred on a Company's books at the end of each rate year under this reconciliation item would be the difference in the annual amount spent on the program and the annual amount recovered in delivery rates. Part I compares first to the current amounts recovered. Carrying charges at Weighted Average Cost of Capital apply to any cumulative net deferral at the end of Rate Year 3. Part II (NYSEG Electric only) then compares the difference against overall spend and defers the revenue requirement effect of any cumulative underspend against the Cumulative Targets. Carrying charges do not apply to any Part II deferral.

NYSEG Electric - Danger Tree Deferral (Part I)

Rate Year TME	Rate Year Targets - Part I			Deferral Example - Part I		
	A Current recovery Part I Target	B Deferred Costs	C [A + B] Total Spend	D Actual Spend	E [D - A] (Over)/Under Recovery	F Part I Deferral
1 4/30/2024	\$ 6,300	\$ 4,500	\$ 10,800	\$ 2,000	\$ (4,300)	\$ (4,300)
2 4/30/2025	7,620	3,500	11,120	10,000	2,380	(1,920)
3 4/30/2026	9,000	2,450	11,450	13,370	4,370	2,450
4 Cumulative	\$ 22,920	\$ 10,450	\$ 33,370	\$ 25,370	\$ 2,450	\$ -

NYSEG Electric - Danger Tree Deferral (Part II)

Rate Year TME	Rate Year Targets - Part II			Deferral Example - Part II		
	A Total Spend	B [B from Part I] / 10] Recover Over 10 Years	C Cumulative Recovery	D Actual Spend	E [D - A] (Over)/Under Recovery	F [E / 10] Part II Deferral
5 4/30/2024	\$ 10,800	\$ 450	\$ 450	\$ 2,000	\$ (8,800)	\$ (880)
6 4/30/2025	11,120	350	800	10,000	(1,120)	(112)
7 4/30/2026	11,450	245	1,045	13,370	1,920	192
8 Cumulative	\$ 33,370	\$ 1,045	\$ 2,295	\$ 25,370	\$ (8,000)	\$ (800)

RG&E Electric - Danger Tree Deferral (Part I Only)

Rate Year TME	Rate Year Targets			Deferral Example		
	A Current recovery Part I Target	B Deferred Costs	C [A + B] Total Spend	D Actual Spend	E [D - A] (Over)/Under Recovery	F Part I Deferral
9 4/30/2024	\$ 1,654	\$ -	\$ 1,654	\$ 2,000	\$ 346	\$ 346
10 4/30/2025	1,654	-	1,654	1,500	(154)	192
11 4/30/2026	1,654	-	1,654	1,500	(154)	38
12 Cumulative	\$ 4,962	\$ -	\$ 4,962	\$ 5,000	\$ 38	\$ -

Labor Reconciliation

New York State Electric & Gas Corporation – Electric
New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Electric
Rochester Gas and Electric Corporation – Gas

Overview

The Joint Proposal reflects a downward-only reconciliation mechanism for Labor O&M Expenses. The calculation of any deferrals attributed to this mechanism will be determined by comparing the actual number of Full-Time Equivalent Positions (“FTEs”) at each of the Companies versus the forecasts used to establish revenue requirements in this Joint Proposal, subject to the adjustments discussed below.

Full-Time Equivalent Positions

The following table contains the average number of FTEs used to determine revenue requirements at the four Company businesses for each rate year. These values represent weighted two-point averages, applying two-thirds weight to the FTEs at the start of each rate year and one-third weight to the FTEs at the end of each rate year.

	Average FTEs Rate Year 1 Ended 4/30/24	Average FTEs Rate Year 2 Ended 4/30/25	Average FTEs Rate Year 3 Ended 4/30/26
NYSEG Electric	1,787	1,867	1,867
NYSEG Gas	413	440	440
RG&E Electric	557	582	582
RG&E Gas	299	320	320

Attrition Adjustment to Full-Time Equivalent Positions

The revenue requirement includes an adjustment for attrition that lowers forecasted labor expense, expressed as a percentage of overall staffing levels. This attrition percentage is 8.16% at NYSEG and 8.14% at RG&E. As labor expenses used to set rates reflected reductions based on these percentages, a similar adjustment will be made to the number of FTEs used in this reconciliation.

The following schedules identify the target FTEs for purposes of calculating the labor reconciliation.

FTE Targets

	Average FTEs Rate Year 1 <u>Ended 4/30/24</u>	Average FTEs Rate Year 2 <u>Ended 4/30/25</u>	Average FTEs Rate Year 3 <u>Ended 4/30/26</u>
<u>NYSEG Electric</u>			
Total FTEs before Attrition and Productivity	1,787	1,867	1,867
Less: Attrition Adjustment (8.16%)	(146)	(152)	(152)
NYSEG Electric FTEs for Reconciliation	1,641	1,715	1,715
<u>NYSEG Gas</u>			
Total FTEs before Attrition and Productivity	413	440	440
Less: Attrition Adjustment (8.16%)	(34)	(36)	(36)
NYSEG Gas FTEs for Reconciliation	380	404	404
<u>RG&E Electric</u>			
Total FTEs before Attrition and Productivity	557	582	582
Less: Attrition Adjustment (8.14%)	(45)	(47)	(47)
RG&E Electric FTEs for Reconciliation	511	535	535
<u>RG&E Gas</u>			
Total FTEs before Attrition and Productivity	299	320	320
Less: Attrition Adjustment (8.14%)	(24)	(26)	(26)
RG&E Gas FTEs for Reconciliation	275	294	294

Per FTE Labor Expense Deferral

At the end of each rate year, a comparison of actual average FTEs (based on a twelve-month rate year average) will be made to the FTE Targets utilized to establish the revenue requirement (adjusted for attrition, as outlined above). Any deficit in actual FTEs relative to the target values used to establish rates will require the Company to book a deferred regulatory liability. The initial value of the deferral will equal the deficit in FTEs times the average labor expense, net of overtime and net of productivity.

Productivity Adjustment to Per FTE Labor Expense

The revenue requirement includes an adjustment for productivity that lowers the forecasted labor expense. This adjustment is expressed as a percentage and then applied to certain O&M expense categories, including labor.

The schedules on the following page identify the calculation of the Average Labor O&M expense per FTE for each business, to be used in calculating any labor reconciliation deferred amount.

	Average FTEs Rate Year 1 <u>Ended 4/30/24</u>	Average FTEs Rate Year 2 <u>Ended 4/30/25</u>	Average FTEs Rate Year 3 <u>Ended 4/30/26</u>
NYSEG Electric (\$K)			
Labor Expense per RRP-2	\$ 130,829	\$ 136,331	\$ 140,097
Less: Overtime	(14,740)	(15,136)	(15,555)
Labor Expense net of Overtime	\$ 116,090	\$ 121,194	\$ 124,543
Less: Productivity	(1,741)	(1,818)	(1,868)
Labor net of OT and Productivity	\$ 114,348	\$ 119,376	\$ 122,674
divided by FTEs net of attrition	1,641	1,715	1,715
Average labor expense per FTE	\$ 70	\$ 70	\$ 72
NYSEG Gas (\$K)			
Labor Expense per RRP-2	\$ 29,405	\$ 31,179	\$ 32,041
Less: Overtime	(2,133)	(2,191)	(2,251)
Labor Expense net of Overtime	\$ 27,272	\$ 28,988	\$ 29,790
Less: Productivity	(409)	(435)	(447)
Labor net of OT and Productivity	\$ 26,863	\$ 28,553	\$ 29,343
divided by FTEs net of attrition	380	404	404
Average labor expense per FTE	\$ 71	\$ 71	\$ 73
RG&E Electric (\$K)			
Labor Expense per RRP-2	\$ 41,167	\$ 43,327	\$ 44,707
Less: Overtime	(5,639)	(5,814)	(5,999)
Labor Expense net of Overtime	\$ 35,528	\$ 37,513	\$ 38,708
Less: Productivity	(533)	(563)	(581)
Labor net of OT and Productivity	\$ 34,995	\$ 36,950	\$ 38,127
divided by FTEs net of attrition	511	535	535
Average labor expense per FTE	\$ 68	\$ 69	\$ 71
RG&E Gas (\$K)			
Labor Expense per RRP-2	\$ 24,610	\$ 26,301	\$ 27,148
Less: Overtime	(1,825)	(1,882)	(1,942)
Labor Expense net of Overtime	\$ 22,784	\$ 24,419	\$ 25,206
Less: Productivity	(342)	(366)	(378)
Labor net of OT and Productivity	\$ 22,443	\$ 24,053	\$ 24,828
divided by FTEs net of attrition	275	294	294
Average labor expense per FTE	\$ 82	\$ 82	\$ 84

Carry Over Provision

Deferral amounts created shall be carried over, with carrying charges, and would be offset in future periods to the extent that the relevant Company business exceeds FTE targets in those future periods during the term of the rate plan.

Average Actual FTEs

The calculation of the average actual FTEs will be the twelve-month average during the first rate year (May 2023 – April 2024), second rate year (May 2024 – April 2025) and third rate year (May 2025 – April 2026).

Follow On Provision

For subsequent periods following the conclusion of the third rate year, the target FTE will remain at Rate Year 3 levels until a new rate plan takes effect.

Allocation of FTEs between Electric and Gas

Percentages utilized to allocate FTEs between Electric and Gas by functional location in this Joint Proposal will also be used to allocate actual FTEs for the purposes of this calculation.

	<u>NYSEG</u>		<u>RG&E</u>	
	Electric Allocation <u>Percentage</u>	Gas Allocation <u>Percentage</u>	Electric Allocation <u>Percentage</u>	Gas Allocation <u>Percentage</u>
Administration	78.24%	21.76%		
General Services	78.24%	21.76%	62.20%	37.80%
Health & Safety	78.24%	21.76%	62.20%	37.80%
Asset Management & Planning	72.36%	27.64%	92.18%	7.82%
Customer Service	77.57%	22.43%	62.05%	37.95%
Electric T&D Operations	100.00%	0.00%	100.00%	0.00%
Energy Supply	78.24%	21.76%	62.20%	37.80%
Gas Operations	0.00%	100.00%	0.00%	100.00%
NY President's Office	78.24%	21.76%	62.20%	37.80%
Process & Technology	96.78%	3.22%	95.39%	4.61%
Projects	100.00%	0.00%	100.00%	0.00%
Regulatory	78.24%	21.76%	62.20%	37.80%
Smart Grids	78.24%	21.76%	62.20%	37.80%

Calculation Examples

No Deferral Scenario

NYSEG Electric – Rate Year 1

Actual FTEs	
May 2023	1,630
Jun 2023	1,633
Jul 2023	1,636
Aug 2023	1,639
Sep 2023	1,642
Oct 2023	1,645
Nov 2023	1,648
Dec 2023	1,651
Jan 2024	1,654
Feb 2024	1,657
Mar 2024	1,660
Apr 2024	1,663
Average Actual FTEs - Rate Year 1	<hr/> 1,646.50
FTE Target for Reconciliation	1,641.00
Deficiency - Actual vs. Target	<hr/> -
times: Per FTE Labor Expense Deferral (\$K)	\$ 69.67
Labor Expense Deferral (\$K)	\$ -

Deferral Scenario

NYSEG Electric – Rate Year 1

Actual FTEs		
May 2023		1,630
Jun 2023		1,630
Jul 2023		1,630
Aug 2023		1,630
Sep 2023		1,632
Oct 2023		1,634
Nov 2023		1,636
Dec 2023		1,638
Jan 2024		1,640
Feb 2024		1,642
Mar 2024		1,644
Apr 2024		1,646
Average Actual FTEs - Rate Year 1		<hr/> 1,636.00
FTE Target for Reconciliation		1,641.00
Deficiency - Actual vs. Target		<hr/> 5.00
times: Per FTE Labor Expense Deferral (\$K)	\$	69.67
Labor Expense Deferral (\$K)	\$	348.37

**New York State Electric & Gas Corporation – Non-Rate Assistance Programs
Rochester Gas and Electric Corporation – Non-Rate Assistance Programs**

PROGRAM	DESCRIPTION	MINIMUM ELIGIBILITY REQUIREMENTS
<p>Brownfield/Building Redevelopment Program</p>	<p>The Companies will provide assistance up to \$500,000 per project / unique phase of project for electric-related infrastructure improvements on either the Company - owned or Company approved customer-owned equipment necessary for the redevelopment of a brownfield site or a vacant building.</p> <p>This program includes brownfield sites and redevelopment of historic / legacy buildings, waterfront developments, etc. that result in totally dedicated facilities or mixed-use facilities, contingent upon qualified business sectors, load, usage or square footage being more than 50% of the project.</p> <p>No minimum monthly demand threshold is required.</p> <p>In addition, as part of the maximum contribution of up to \$500,000, the Companies will provide up to \$20,000 toward a feasibility/assessment and/or remediation redevelopment efforts. The customer would have to invest at least 33.33% toward total investment.</p>	<ul style="list-style-type: none"> ➤ The funds may be utilized for up to 10% of the redevelopment costs. ➤ Funding cannot exceed the estimated cost of the electricity delivery-related infrastructure improvements. ➤ Project must hold the Companies harmless with regard to contaminant liability. ➤ Site/facility must be located within the Companies’ service areas. ➤ Applicant must be the owner or leaseholder of facility and current on their account (existing customers). ➤ Project must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives. ➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and certain projects that are endorsed by one of the Empire State Development’s (ESD) Regional Economic Development Councils and/or the Governor’s office. <ul style="list-style-type: none"> *Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc. **Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits. ➤ Applicant must demonstrate a viable reuse strategy for the site, facility or company operation based on the following factors: <ul style="list-style-type: none"> – Physical condition of the building or site; – Demonstration of potential for land acquisition and site control; – Regional economic development impact; – Demonstration of efforts to qualify and obtain other federal, state, local, as well as private funding; – Demonstration of ability to market the site or building to attract economic investment ➤ Applicant must have the ability to sustain the reuse of site, facility or company operation a minimum of five years.

<p>Capital Investment Incentive Program – Tier 1</p>	<p>The Companies will provide assistance up to \$400,000 per project / unique phase of project for electric-related infrastructure improvements on either Company-owned or customer-owned equipment.</p> <p>Funds are targeted for business projects that involve major capital investment in plant and equipment.</p> <p>Support will be considered based upon the project’s overall economic impact to the community.</p> <p>Projects included may be either stand-alone buildings or those in a business or industrial park. Additionally, projects may include mixed-use facilities, including waterfront developments, contingent upon qualified business sectors, load, usage, or square footage being more than 50% of the project.</p>	<ul style="list-style-type: none"> ➤ Project must involve capital investment in facility and /or equipment purchases which total at least \$1 million or more. ➤ The expected monthly incremental electric demand after capital investment must be at least 100 kilowatts (“kW”). ➤ Project must hold the Companies harmless with regard to contaminant liability. ➤ Site/facility must be located within the Companies’ service areas. ➤ Applicant must be the owner or leaseholder of facility and current on their account (existing customers). ➤ Project must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives. ➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and certain projects that are endorsed by one of the ESD’s Regional Economic Development Councils and/or the Governor’s office. <ul style="list-style-type: none"> *Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc. **Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.
<p>Capital Investment Incentive Program Tier 2</p>	<p>The Companies will provide assistance up to \$200,000 per project / unique phase of project for electric-related infrastructure improvements on either Company-owned or customer-owned equipment.</p> <p>Funds are targeted for business projects that involve major capital investment in plant and equipment.</p> <p>Support will be considered based upon the project’s overall economic impact to the community.</p> <p>Projects included may be either stand-alone buildings or those in a business or industrial park. Additionally, projects may include mixed-use facilities, including waterfront developments, contingent upon qualified</p>	<ul style="list-style-type: none"> ➤ Project must involve capital investment in facility and /or equipment purchases which total at least \$500,000 or more. ➤ The expected monthly incremental electric demand after capital investment must be at least 50 kW. ➤ Project must hold the Companies harmless with regard to contaminant liability. ➤ Site/facility must be located within the Companies’ service areas. ➤ Applicant must be the owner or leaseholder of facility and current on their account (existing customers). ➤ Project must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives. ➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution

	<p>business sectors, load, usage, or square footage being more than 50% of the project.</p>	<p>centers, colleges/universities and hospitals/health care facilities**, and certain projects that are endorsed by one of the ESD’s Regional Economic Development Councils and/or the Governor’s office.</p> <p>*Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc. **Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.</p>
<p>Business Energy Efficiency & Renewable Technologies Program</p>	<p>The Companies will provide supplemental assistance to eligible business customers participating in energy efficiency/ renewable/clean energy technologies programs offered by the Companies or the New York State Energy Research and Development Authority (“NYSERDA”).</p> <p>Supplemental assistance provided under this program will be over- and- above incentives, rebates, and other assistance provide to customers by the Companies or NYSERDA and will be used to fund energy efficiency/renewable technologies studies/analyses and/or implementation of energy efficiency/renewable technologies measures.</p> <p>Renewable technologies program assistance may include, but is not limited to: different forms of electrification, solar resources, energy storage, and electric vehicles.</p> <p>In addition, this program will provide supplemental assistance for workforce development/training associated with energy efficiency and renewable/clean energy technologies.</p> <p>Supplemental assistance provided under this program will be up to \$20,000 toward a study/analysis and up to \$50,000 toward implementation of a study/analysis. The customer will also be required to make a financial contribution of at least 33.33% toward total investment made.</p>	<ul style="list-style-type: none"> ➤ Facility must be within the Companies’ service areas. ➤ Applicant must be current in payments to the Company or have a deferred payment agreement which is in place and current. ➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and certain projects that are endorsed by one of the ESD’s Regional Economic Development Councils and/or the Governor’s office. <p>*Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc. **Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.</p>

<p>Power Quality/Reliability Program</p>	<p>The Companies will provide up to 50% of the equipment cost required for power reliability or power quality improvements to be installed behind the meter with a maximum contribution of up to \$100,000.</p> <p>Under this program, the Companies, in consultation with the customer and/or its representatives, would make the final determination/assessment of the customer need for power quality equipment to address power quality issues behind the meter.</p> <p>In addition, as part of the maximum contribution of up to \$100,000, the Companies will also provide up to \$20,000 toward a feasibility study. The customer would have to invest at least 33.33% toward the total cost of a study.</p>	<ul style="list-style-type: none"> ➤ Facility must be within the Companies’ service areas. ➤ Applicant must be current in payments to the Company or deferred payment agreement is in place and current. ➤ Applicant must be the owner of an eligible facility or prospective eligible facility. ➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and certain projects that are endorsed by one of the ESD’s Regional Economic Development Councils and/or Governor’s office. <ul style="list-style-type: none"> *Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc. **Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.
<p>Agriculture Capital Investment Incentive Program</p>	<p>The Companies will provide financial support toward electric-related infrastructure improvements on either Company-owned or customer-owned equipment up to \$100,000. Decisions on actual awards will be commensurate with level of capital investment, load, and overall improvements. The overall intent in many instances is to help this industry convert from single phase to three phase to grow their business and install new technologies.</p>	<ul style="list-style-type: none"> ➤ Project must involve capital investment of at least \$50,000 toward facility and/or equipment purchases. ➤ The monthly incremental electric demand after capital investment must be at least 25 kW. ➤ Project must hold the Company harmless in regard to any liability. ➤ Facility must be within the Companies’ service areas. ➤ Recipient must be the owner or leaseholder of facility and current in any outstanding payments to the Company (existing customers). ➤ Business sectors to also include craft beverage industry which includes wineries, micro-breweries, distilleries, cideries, etc. to support recent legislation.

<p>Economic Development Strategic Outreach Program</p>	<p>The Companies will invest up to \$150,000 per initiative on strategic economic development outreach projects primarily focusing on attracting new business investment into the Companies' service areas.</p>	<ul style="list-style-type: none"> ➤ Must be a 50 % matching fund from federal, state, local and/or private sources. ➤ Recipients must be a state, regional, or local economic development organization within the Companies' service areas. ➤ Initiative must promote a specific asset or group of assets that enhance the competitiveness of a specific Company service area or all of Upstate New York. ➤ Project must be targeted to decision makers who can influence the attraction of new jobs and new business investment within the Companies' service areas. ➤ Project must not duplicate or replace previously existing initiatives. ➤ Research initiatives must involve action items such as clearly defined industry targets, promotional messages, or other materials that facilitate recipient documentation. ➤ Limited to initiatives such as: <ul style="list-style-type: none"> – Trade show, professional trade/business meetings, tours, etc. – Sales missions – Advertising and direct mailings – Special events and promotions – Research and analysis – Ambassador programs – Reports to community leaders – Early stage planning for site preparation and/or feasibility studies that prepare assets to be marketed for both new and existing sites (may include the Build Now-NY Program and Shovel Ready Certification process) – Labor assessments and/or marketing activities associated with workforce/talent management from a regional perspective and to incorporate equity development, diversity, and inclusivity in the workforce and talent pool
<p>Commercial Corridor / Main Street Revitalization Assistance Program</p>	<p>The Companies will provide matching grants up to \$200,000 per development to municipal economic development entities, non-profit development organizations and private developers involved in efforts to revitalize a municipality defined target area. The program is designed to assist the Companies' economic development partners in promoting private sector investment in distressed business corridors and districts.</p> <p>The program's goals include increasing jobs, property tax bases, and promoting sustainable investment in commercial corridors / neighborhoods. These</p>	<ul style="list-style-type: none"> ➤ Initiative must promote a specific target area as identified and supported by the municipality. ➤ Prospective recipient must demonstrate efforts to obtain state and federal economic development incentives. ➤ Applicant must demonstrate the ability to retain and/or attract jobs and capital investment to the targeted area.

	<p>sustainable investment opportunities may include designated districts or zones (<u>i.e.</u>, eco-districts). This program will provide funding assistance for lighting installations and electric infrastructure associated with street improvements and revitalizing a designated / defined target area.</p> <p>In addition, the Companies will provide up to \$20,000 with 50% matching funds toward the development of pre-construction drawings to advance an urban design plan associated with the proposed project.</p>	
<p>Manufacturing Accelerator Program</p>	<p>The Companies will provide matching grants up to the lesser of \$15,000 or 40% of the costs incurred by eligible applicants whose top management commits the time and resources to productivity improvement projects such as Lean manufacturing, Lean office procedures, waste reduction, ISO quality programs and other projects that lower costs, improve quality and reduce lead times.</p> <p>In addition, the MAP will provide matching grants the lesser of \$15,000 or 50% to fund growth-targeted activities such as new product development, export initiatives, sales and marketing system improvements, and other projects designed to increase revenue.</p> <p>Customers who choose to commit time and resources to both productivity and growth initiatives will be eligible for grants of up to \$40,000 or 60% (whichever is less) of the costs incurred to implement such transformative programs.</p> <p>The MAP will provide funding for companies willing to commit their efforts to growth projects that can combine improved productivity with innovations in products, processes and markets to increase revenue and help secure the firm’s long term future.</p>	<ul style="list-style-type: none"> ➤ The project must be within the Companies’ service areas. ➤ Applicant must be current in payments to the Company or have a deferred payment agreement which is in place and current. ➤ To be eligible for this program, the applicant must: <ul style="list-style-type: none"> – Be an SC-2, SC-3, SC-7, SC-8 customer in good standing within the NYSEG/RG&E service areas; – Be a business that is classified as Manufacturing (NAICS codes 31, 32 or 33); – Execute an agreement that commits top management to the productivity and/or growth improvement contemplated by the MAP; and, – Provide evidence of funding from the company and other sources that is sufficient to complete the proposed project. The company must provide a minimum of 25% of the total funding from its own capital.

<p>Economic Development Innovation & Entrepreneurship Program</p>	<p>The Companies will provide one-time financial support designed to spur development of high growth potential companies by selectively and competitively awarding funds to early stage startup companies that agree to locate in a recognized innovation zone/district or have a regional economic impact and/or footprint. The awards are determined based on the technical and commercial opportunity of the business and will typically be made to pre-revenue companies at a proof-of-concept stage, with funding awards up to \$25,000 with 50% matching funds. It is anticipated that this program will help more early stage startups by providing the necessary early stage funding to help them move closer to commercial success. Funds could be utilized for market and/or customer research, business model or business plan development, prototype/product development and intellectual property/patent related activities.</p>	<ul style="list-style-type: none"> ➤ The program will be administered by the awarded high tech advocacy organization within a given region. ➤ The awarded organization will assemble an independent screening and selection committee that will review all applications for awards, and select the most promising companies for inclusion in the program. ➤ Startups that receive awards must locate their business in a recognized innovation zone/district or have a regional economic impact and/or footprint, and agree to receive coaching, mentoring, and connections to help them maximize their chance of success. ➤ Startups that receive awards must also agree to keep their businesses in New York and/or contribute to a regional economic impact in New York State for a period of at least three years. ➤ Startups and/or high tech advocacy organizations must hold the Companies harmless with regard to any liability. ➤ A startup facility may either be located in the Companies’ service areas or may make a regional economic impact through existing businesses that are located in the Companies’ service areas.
<p>Targeted Financial Assistance</p>	<p>The Targeted Financial Assistance Program (TFA) will supplement the Companies’ existing economic development assistance programs and enable the Companies to offer retention and attraction opportunities. These opportunities, which will retain or provide substantial economic development benefits to New York State that would otherwise be lost absent such financial assistance, will be addressed in conjunction with other rate and/or non-rate economic development incentives already offered by the Companies and its local and state economic development allies. With TFA, the Companies will provide financial assistance of up to \$750,000* in any one (1) year and up to \$1,750,000* over a three (3) year period for a project.</p> <p>Applicants can include a customer facing severe competitive challenges from sources outside New York State that could lead to closure and the loss of jobs, payroll and benefits in a customer’s location (“Retention”). Alternatively, an applicant can</p>	<p>Facility must be located within the Companies’ service areas or be committed to locating within the Companies’ service areas.</p> <p><u>Retention and Attraction:</u></p> <ul style="list-style-type: none"> ➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and certain projects that are endorsed by one of the ESD’s Regional Economic Development Councils and/or the Governor’s office. <p>*Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc.</p> <p>**Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.</p>

<p>Targeted Financial Assistance (cont.)</p>	<p>demonstrate a competitive development location outside the State of New York that will be pursued in lieu of such development in New York State absent the TFA supplemental funding (“Attraction”).</p> <p>Economic assistance under the TFA can be provided at the Companies’ discretion in the situation where the package of economic development funding from the Companies, through other rate and non-rate program incentives, and from the Companies’ economic development allies at the state and local levels is not adequate to retain or attract the project at risk or opportunity.</p> <p>TFA funding can be utilized to help offset electric-related infrastructure improvements on either the Company-owned or Company approved customer-owned equipment.</p> <p>As indicated under “Minimum Eligibility Requirements” TFA funds will be granted only in those situations where the customer has also secured complementary financial support from other sources, such as state or local economic development agencies equal to at least 50% of the Companies’ TFA amount.</p> <p>Because the Companies have the obligation to allocate funds to those applicants that will provide the most benefit to the service area, the Companies reserve the right to refuse to pursue such economic development assistance for a customer that satisfies the eligibility criteria.</p> <p>* Funding assistance programs have annual limits. Availability of funds is contingent on firm commitments for qualified projects.</p>	<p>➤ Applicant/Customer must demonstrate the intention to retain and/or attract new employment:</p> <ul style="list-style-type: none"> – In the event of corporate restructuring for a Retention facility, employment levels must either be a) maintained at 97.5% of expected employment levels after restructuring efforts have been completed or b) maintained at employment levels established under provisions of a Community Benefits Package offered by other economic development allies. <p>➤ Applicant/Customer must obtain complementary financial support from other sources, such as state or local economic development agencies. Such financial support shall not amount to less than 50% of the Company’s TFA to the Applicant/Customer.</p> <ul style="list-style-type: none"> – Sources of funding obtained for qualification for other Non-Rate Incentive components are not to be considered as complementary financial support for the TFA <p><u>Retention</u></p> <ul style="list-style-type: none"> ➤ Facility must have an annual peak demand of 1,000 kW; ➤ Facility must have an average annual load factor of at least 50 %; ➤ Facility must employ at least 50 full-time employees or have \$1 million budgeted annually for payroll and employee benefits; ➤ Facility must demonstrate to the Companies’ sole satisfaction, through a corporate officer’s affidavit/financial documentation, at least one (1) of the following competitive challenges: <ul style="list-style-type: none"> – The facility’s relocation from the Companies’ service areas to another location outside of the Companies’ service areas or New York State; – Facility closure due to competitive pressures from outside the Companies’ service areas or New York State <p><u>Attraction</u></p> <ul style="list-style-type: none"> ➤ Facility must have an annual peak demand of 300 kW for manufacturing or 150 kW for other qualifying business sectors or projects ➤ Applicant must demonstrate to the Companies’ sole satisfaction, through a corporate officer’s affidavit/financial documentation, the following competitive challenge: <ul style="list-style-type: none"> – Facility would not locate in the Companies’ service areas, absent the TFA – Facility will invest a minimum of \$10 million of capital in the project
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<p>Non-Residential Geothermal and Air Source Heat Pump Pilot Program</p>	<p>The Companies will provide one-time grant assistance per project to install geothermal or air source heat pump systems in lieu of natural gas heating in customer-owned facilities to be owned by a customer who satisfies eligibility requirements. This economic development grant would provide funding to incentivize customers to utilize heat pump technology to meet their heating and/or cooling needs.</p> <p>Both geothermal and air source heat pump systems that meet or exceed applicable energy efficiency baseline and technical requirements could be funded through this program.</p> <p>The Companies will work with NYSERDA, the New York Power Authority (NYPA) and other organizations with subject matter expertise to specifically determine applicable energy efficiency baseline and technical requirements.</p> <p>Supplemental assistance provided under this program will be over-and-above incentives, rebates and other assistance provided to customers by the Companies, NYSERDA or NYPA.</p> <p>Customers participating in the Geothermal and Air Source Heat Pump Pilot Program must also participate fully in the New York State Clean Heat Program offered by the Companies, as well as programs offered by NYSERDA and NYPA, and satisfy program eligibility requirements.</p> <p>The amount of the grant assistance for each project will be equal to the lesser of 25 percent of the New York State Clean Heat Program, or \$200,000. The percentage of the New York State Clean Heat Program incentive is subject to adjustment by the Companies, in order to ensure program objectives within available budgets. The customer would have to invest at least 30% toward total investment of project.</p>	<ul style="list-style-type: none"> ➤ New or existing non-residential (commercial, industrial, or municipal/public authority) customers will be eligible. ➤ Project must hold the Companies harmless with regard to contaminant liability. ➤ Site/facility must be located within the Companies’ service areas and within an area where there are either natural gas system constraints or for business expansion/attraction projects, where incremental load requirements have determined a constraint in natural gas availability to meet their specific requirements. ➤ Applicant must be the owner or leaseholder of facility and current on their account (existing customers). ➤ Project must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives.
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Rate Adjustment Mechanism (“RAM”) Process and Procedures

New York State Electric & Gas Corporation – Electric
New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Electric
Rochester Gas and Electric Corporation – Gas

RAM Eligible Deferrals and Costs

The RAM will contain two types of eligible deferrals and costs:

Type 1: Customer Bill Credits: NYSEG electric and gas businesses and RG&E electric and gas businesses will continue to collect the customer bill credits provided to customers as a result of Covid-19 over the five-year period that began July 1, 2021. The annual collection will be determined by dividing the total amount to be collected by the number of years remaining in the five-year period.

Type 2: Other RAM Eligible Deferrals and Costs: These deferrals shall be the difference between actual costs and the amounts provided for in base rates. RAM Eligible Deferrals and Costs shall include:

- 1) Property Taxes;
- 2) Major Storm Deferral Balances;
- 3) Gas Leak Prone Pipe Replacement;
- 4) REV costs and fees which are not covered by other recovery mechanisms;
- 5) Costs associated with the implementation of any Commission-ordered Electric Vehicle Program, which recovery is not provided for in respective Commission orders; and
- 6) COVID-related Uncollectible expense (Rate Year 1 and Rate Year 2 only).¹

All RAM revenues and deferrals are subject to reconciliation. For purposes of allocation of RAM recovery, any RAM recovery shall be applied to the largest remaining deferral balance first among the items in the above list.

Annual RAM Recovery / Return Limits

The annual RAM recovery / return shall be limited to: (1) \$29.4 million for NYSEG Electric; (2) \$5.8 million for NYSEG Gas; (3) \$15.0 million for RG&E Electric; and (4) \$5.4 million for RG&E Gas. The RAM will be implemented for each applicable Business beginning July 1, 2024 to collect Type 1 – Customer bill credits, and if applicable Type 2 – Other RAM Eligible deferrals and costs.

Type 1 – Customer bill credits will continue to be collected annually over the five-year period that began July 1, 2021. Type 2 – Other RAM Eligible deferrals and costs will only be implemented for each applicable Business once the limit is reached from netting the RAM

¹ The Companies will allocate incremental COVID-related uncollectible expense in the RAM using the uncollectible allocators developed in the Companies’ ECOS studies.

Eligible Deferrals for that Business. The limit will take into account the Type 1 Customer bill credits.

Any net RAM Eligible Deferral value in excess of the specific Business limit will remain deferred and will be carried forward to the calculation of the RAM limits in the following year. Any net regulatory asset or liability in excess of each Business' annual RAM recovery / return limit shall be carried forward to the calculation of the RAM in the following year.

Deferred Regulatory Asset and Liability Balances

For each Business, NYSEG and RG&E shall each measure the deferred regulatory asset and liability balances for the items specified as RAM Eligible Deferrals and Costs (listed above) as of December 31 for each year. The RAM for each Business shall be identified in each Company's respective RAM Compliance Filings submitted on March 31 of each year and shall be implemented in rates on July 1 of each year for collection over the 12 months from July 1 to June 30. The RAM Compliance Filings will include proposed RAM rates by service classification. Annually, NYSEG and RG&E will submit RAM tariff statements effective on July 1.

RAM Annual Recovery / Return

The Electric RAM annual recovery / return amounts to service classifications will be based on the following:

- (a) Type 1 – Customer Bill Credits: Shall be recovered from those service classes which were eligible to receive the customer bill credits. Specifically, residential classes will be charged for the recovery of the residential bill credits and applicable non-residential service classes will be charged for the recovery of the non-residential bill credits. The Companies will not recover customer bill credits from service classes that are not eligible for the bill credits. Recovery will occur on a per kwh basis for non-demand customers, on a per kw basis for demand billed customers and on an as-used demand basis for standby service customers.
- (b) Type 2 – Other RAM Eligible Deferrals and Costs: Shall be allocated based on delivery service revenues to all service classes and recovered on a per kwh basis for non-demand customers, on a per kw basis for demand billed customers and on an as-used demand basis for standby service customers.

The Gas RAM annual recovery / return amounts to service classifications will be based on the following:

- (a) Type 1 – Customer Bill Credits: Shall be recovered from those service classes which were eligible to receive the customer bill credits. Specifically, residential classes will be charged for the recovery of the residential bill credits and applicable non-residential service classes will be charged for the recovery of the non-residential bill credits. The Companies will not recover customer bill credits from service classes that are not eligible for the bill credits. Recovery from customers will occur on a per therm basis.

- (b) Type 2 – Other RAM Eligible Deferrals and Costs: Shall be allocated based on delivery service revenues to all service classes and recovered from customers on a per therm basis.

Carrying Costs

The Companies will accrue carrying costs on Type 1 – Customer Bill Credits based on the Commission’s authorized Other Customer Capital Rate.

The Companies will accrue carrying costs on Type 2 – Other RAM Eligible Deferrals and Costs as follows:

- 1) During the period that the RAM is in effect for those deferral balances being specifically collected or returned, carrying costs will be based on the Commission’s authorized Other Customer Capital Rate.
- 2) Other RAM Eligible Deferral Balances not in the RAM tariff due to the annual dollar amount restrictions set forth above will accrue carrying charges as follows:
 - a. Net Deferral amounts at or under the annual RAM recovery / return limits will accrue carrying charges at the Other Customer Capital Rate;
 - b. Additional deferral amounts over the annual RAM recovery / return limits, up to one year’s worth of value, will accrue carrying costs at the Other Customer Capital Rate; and
 - c. Additional deferral amounts over the annual RAM recovery / return limits in (2)(a) and (2)(b) above, will accrue carrying costs at NYSEG’s and RG&E’s respective Pre-Tax Weighted Cost of Capital, applied to the after-tax balance.²

RAM Review Process

Concurrent with the submission of the RAM Compliance Filings, the Companies will provide to Staff and parties to these rate proceedings the Companies’ workpapers underlying the calculation of the RAM.

Within 30 calendar days of filing the RAM Compliance Filings, the Companies will convene an informational meeting either in person or via teleconference of all interested parties to these proceedings to review the Companies’ calculation of the RAM for each Business.

In the event Staff or any interested party to these proceedings objects to the calculation of the RAM, Staff or such party shall notify the Companies and the parties in writing within 21 calendar days after the informational meeting. The Companies will respond in writing within 21 calendar days addressing the objection. To the extent that Staff or other such party believes its

² Carrying Costs Example: If a NYSEG Electric RAM Eligible Deferral equals \$100.0 million and the annual Customer Bill Credit value is \$2.2 million, then the first \$27.2 million (\$29.4 million less \$2.2 million Customer Bill Credit) would be in the RAM and accrue carrying costs at the Commission’s authorized Other Customer Capital Rate. The next \$29.4 million would also accrue carrying costs at the Other Customer Capital Rate. The remaining \$43.4 million (\$100 million - \$56.6 million) will accrue carrying costs at the Pre-Tax Weighted Cost of Capital.

concerns were not fully addressed by the Companies' response, Staff or such party may submit written comments to the Commission.

In the event of a dispute regarding the calculation of the annual RAM, the parties will use their best efforts to resolve the dispute within 150 calendar days of the Companies' response. The parties agree to utilize the Commission's dispute resolution process to resolve any contested matters. To the extent the parties are unable to resolve any remaining differences, the parties agree to present such differences to the Commission for resolution. RAM amounts will be subject to true-up and reconciliation, including carrying costs as noted above.

The implementation of the RAM shall not limit Staff's right to audit the deferred costs included by each Company in their respective RAMs.

Earnings Adjustment Mechanisms

New York State Electric & Gas Corporation – Electric
Rochester Gas and Electric Corporation – Electric

INCENTIVE SUMMARY

Commencing with the term of the Rate Plan, the Companies will implement the following four Earnings Adjustment Mechanisms (“EAMs”) associated with their electric business during the Rate Plan: (1) Solar Distributed Energy Resources (“DER”) Utilization MW; (2) Storage DER Utilization MW; (3) Demand Response (“DR”); and (4) Electric Vehicle (“EV”) CO₂ Reduction.¹ The EAMs will be measured on a rate year basis for RY1, RY2, and RY3. These EAMs will be in effect during the term of the Rate Plan and will remain in effect at the end of the term until extended or terminated by the Commission in a future rate proceeding. Table 1, Table 2 and Table 3 below contain the EAMs and the incentives associated with each EAM’s minimum, midpoint, and maximum values:

¹ In addition to the EAMs described herein, the Companies will have the opportunity to earn EAM incentives related to the Electric Vehicle Make Ready Program during Rate Year 3. The Commission has reserved up to 15 basis points of maximum EAM award in total related to two Make Ready Program Share the Savings EAM metrics, as directed in the Commission’s Make Ready Order in Case 18-E-0318.

Table 1: NYSEG Summary

EAM	Description		Rate Year 1	Rate Year 2	Rate Year 3
			(EAMs in \$)		
			NYSEG	NYSEG	NYSEG
Solar DER Utilization MW	Based on Solar installations (in MW).	Min	\$ 250,000	\$ 278,000	\$ 309,000
		Mid	\$ 875,000	\$ 973,000	\$ 1,081,500
		Max	\$ 3,000,000	\$ 3,336,000	\$ 3,708,000
Storage DER Utilization MW	Based on Storage Installation (in MW).	Min	\$ 250,000	\$ 278,000	\$ 309,000
		Mid	\$ 875,000	\$ 973,000	\$ 1,081,500
		Max	\$ 3,000,000	\$ 3,336,000	\$ 3,708,000
EV CO2 Reduction	Based on Tons of Lifetime CO2 Reduced.	Min	\$ 500,000	\$ 556,000	\$ 618,000
		Mid	\$ 1,000,000	\$ 1,112,000	\$ 1,236,000
		Max	\$ 3,000,000	\$ 3,336,000	\$ 3,708,000
Total Electric	Sum of all electric EAMs.	Min	\$ 1,000,000	\$ 1,112,000	\$ 1,236,000
		Mid	\$ 2,750,000	\$ 3,058,000	\$ 3,398,000
		Max	\$9,000,000	\$10,008,000	\$11,124,000

Table 2: RG&E Summary

EAM	Description		Rate Year 1	Rate Year 2	Rate Year 3
			(EAMs in \$)		
			RG&E	RG&E	RG&E
Solar DER Utilization MW	Based on Solar installations (in MW).	Min	\$ 148,000	\$ 158,000	\$ 172,000
		Mid	\$ 518,000	\$ 553,000	\$ 602,000
		Max	\$ 1,776,000	\$ 1,896,000	\$ 2,064,000
Storage DER Utilization MW	Based on Storage installations (in MW).	Min	\$ 148,000	\$ 158,000	\$ 172,000
		Mid	\$ 518,000	\$ 553,000	\$ 602,000
		Max	\$ 1,776,000	\$ 1,896,000	\$ 2,064,000
EV CO2 Reduction	Based on Tons of Lifetime CO2 Reduced.	Min	\$ 296,000	\$ 316,000	\$ 344,000
		Mid	\$ 592,000	\$ 632,000	\$ 688,000
		Max	\$ 1,776,000	\$ 1,896,000	\$ 2,064,000
Total Electric	Sum of all electric EAMs.	Min	\$ 592,000	\$ 632,000	\$ 688,000
		Mid	\$ 1,628,000	\$ 1,738,000	\$ 1,892,000
		Max	\$ 5,328,000	\$ 5,688,000	\$ 6,192,000

Table 3: Combined NYSEG and RG&E DR EAM Summary

EAM	Description		Rate Year 1	Rate Year 2	Rate Year 3
			(EAMs in \$) ²		
			NYSEG/RG&E	NYSEG/RG&E	NYSEG/RG&E
Demand Response (Combined Residential and C&I)	Based on the amount of operationally available load relief measured in a given year in excess of a specific baseline.	Min	\$ 1,080,000	\$ 1,190,000	\$ 1,392,000
		Mid	\$ 1,512,000	\$ 1,666,000	\$ 1,848,000
		Max	\$ 2,592,000	\$ 2,856,000	\$ 3,168,000

² The incentives associated with this EAM will be allocated on a pro rata basis between NYSEG and RG&E based on the total MW reduced per company.

The following is a summary of the EAM basis point achievement levels; details regarding the EAMs, including metrics, associated achievement, and basis points are more fully described below.

NYSEG

EAMs

	Level	Rate Year 1	Rate Year 2	Rate Year 3
Solar DER Utilization MW	Minimum	1.0	1.0	1.0
	Midpoint	3.5	3.5	3.5.0
	Maximum	12.0	12.0	12.0
Storage DER Utilization MW	Minimum	1.0	1.0	1.0
	Midpoint	3.5	3.53	3.5
	Maximum	12.0	12.0	12.0
EV CO2 Reduction	Minimum	2.0	2.0	2.0
	Midpoint	4.0	4.0	4.0
	Maximum	12.0	12.0	12.0
Total	Minimum	4.0	4.0	4.0
	Midpoint	11.0	11.0	11.0
	Maximum	36.0	36.0	36.0

RG&E

EAMs

	Level	Rate Year 1	Rate Year 2	Rate Year 3
Solar DER Utilization MW	Minimum	1.0	1.0	1.0
	Midpoint	3.5	3.51.	3.5
	Maximum	12.0	12.0	12.0
Storage DER Utilization MW	Minimum	1.0	1.0	1.0
	Midpoint	3.5	3.5	3.5
	Maximum	12.0	12.0	12.0
EV CO2 Reduction	Minimum	2.0	2.0	2.0
	Midpoint	4.0	4.0	4.0
	Maximum	12.0	12.0.	12.0
Total	Minimum	4.0	4.0	4.0
	Midpoint	11.0	11.0	11.0
	Maximum	36.0	36.0	36.0

Combined NYSEG and RG&E

EAM

	Level	Rate Year 1	Rate Year 2	Rate Year 3
Demand Response (Combined Residential and C&I)	Minimum	5.0	5.0	5.0
	Midpoint	7.0	7.0	7.0
	Maximum	12.0	12.0	12.0

The table below provides a summary of the value of a basis point for each rate year for each Company's electric business.³

<u>NYSEG:</u> <u>Value of an EAM basis point</u>	Rate Year 1	Rate Year 2	Rate Year 3
Electric (\$) [RY _x \$ BP Electric]	\$ 250,000	\$ 278,000	\$ 309,000

<u>RG&E:</u> <u>Value of an EAM basis point</u>	Rate Year 1	Rate Year 2	Rate Year 3
Electric (\$) [RY _x \$ BP Electric]	\$ 148,000	\$ 158,000	\$ 172,000

³ The DR EAM uses a dollar amount that blends the value of a NYSEG and RG&E basis point.

NYSEG TARGET SUMMARY: EARNINGS ADJUSTMENT MECHANISMS

EAM	Units	Level	Rate Year 1	Rate Year 2	Rate Year 3
			NYSEG	NYSEG	NYSEG
Solar DER Utilization MW	Total Annual MW	Min	54.71	60.18	66.19
		Mid	59.93	65.91	72.50
		Max	73.86	77.37	85.10
Storage DER Utilization MW	Total Annual MW	Min	10.61	15.44	22.26
		Mid	12.63	18.38	26.50
		Max	15.15	22.05	31.80
EV CO2 Reduction	Tons of Lifetime CO2 Reduced	Min	298,419	596,843	1,193,686
		Mid	364,281	886,828	1,642,272
		Max	663,669	1,176,818	2,090,896

RG&E TARGET SUMMARY: EARNINGS ADJUSTMENT MECHANISMS

EAM	Units	Level	Rate Year 1	Rate Year 2	Rate Year 3
			RG&E	RG&E	RG&E
Solar DER Utilization MW	Total Annual MW	Min	24.39	26.83	29.51
		Mid	26.71	29.38	32.32
		Max	31.36	34.49	37.94
Storage DER Utilization MW	Total Annual MW	Min	6.72	9.45	13.34
		Mid	8.00	11.25	15.88
		Max	9.60	13.50	19.05
EV CO2 Reduction	Tons of Lifetime CO2 Reduced	Min	96,733	193,465	386,936
		Mid	146,773	377,011	734,360
		Max	290,981	560,520	1,081,821

COMBINED NYSEG AND RG&E TARGET SUMMARY: EARNINGS ADJUSTMENT MECHANISMS

EAM	Units	Level	Rate Year 1	Rate Year 2	Rate Year 3
			NYSEG/RG&E	NYSEG/RG&E	NYSEG/RG&E
Demand Response (Combined Residential and C&I)	Total Annual MW	Min	116.6	121.9	127.8
		Mid	122.4	132.6	144.7
		Max	131.1	150.3	175.1

EAM CALCULATIONS

1.0 Electric EAMs

1.1 Solar DER Utilization EAM

1.1.1 Description

The Solar DER Utilization EAM is designed to measure expected annual, incremental nameplate alternating current (AC) solar PV generation capacity (in MWs) installed and interconnected via the New York State Standardized Interconnection Requirements (SIR) process in each Company’s service territory. These values will be measured as the amount of MWs interconnected by each Company over a given Rate Year.

1.1.2 Metric

The EAM performance and associated Company incentive will be calculated by determining the MWs of solar PV generation successfully interconnected by each Company in a given Rate Year.

1.1.3 Measurement

Installations of solar PV generation with an online date during a particular Rate Year will be counted towards achievement of the EAM. The Companies will measure and report the MWs of solar PV generation interconnected.

1.1.4 Achievement

To determine achievement, annual MWs from solar PV generation will be measured against the target levels. The minimum, midpoint and maximum are shown in the table below.

1.1.5 Targets

Target levels are given below.

EAM	Level	Rate Year 1	Rate Year 2	Rate Year 3
Solar DER Utilization (Annual MW)		NYSEG	NYSEG	NYSEG
	Minimum	54.71	60.18	66.19
	Midpoint	59.93	65.91	72.50
	Maximum	73.86	77.37	85.10
Solar DER Utilization (Annual MW)		RG&E	RG&E	RG&E
	Minimum	24.39	26.83	29.51
	Midpoint	26.71	29.38	32.32
	Maximum	31.36	34.49	37.94

1.2 Storage DER Utilization EAM

1.2.1 Description

The Storage DER Utilization EAM is designed to measure expected annual, incremental nameplate alternating current (AC) energy storage capacity (in MWs) of battery energy storage systems (BESS) installed and interconnected via the New York

State Standardized Interconnection Requirements (SIR) process in each Company’s service territory. These values will be measured as the amount of MWs interconnected by each Company over a given Rate Year. Non-wires alternatives projects will not count towards achievement of this EAM.

1.2.2 Metric

The EAM performance and associated Company incentive will be calculated by determining the MWs of battery energy storage successfully interconnected by each Company in a given Rate Year.

1.2.3 Measurement

Installations of battery energy storage systems with an online date during a particular Rate Year will be counted towards achievement of the EAM. The Companies will measure and report the MWs of storage interconnected.

1.2.4 Achievement

To determine achievement, annual MWs from battery energy storage systems will be added together and measured against the target levels. The minimum, midpoint, and maximum are shown in the table below.

1.2.5 Targets

Target levels are given below.

EAM	Level	Rate Year 1	Rate Year 2	Rate Year 3
Storage DER Utilization (Annual MW)		NYSEG	NYSEG	NYSEG
	Minimum	10.61	15.44	22.26
	Midpoint	12.63	18.38	26.50
	Maximum	15.15	22.05	31.80
Storage DER Utilization (Annual MW)		RG&E	RG&E	RG&E
	Minimum	6.72	9.45	13.34
	Midpoint	8.00	11.25	15.88
	Maximum	9.60	13.50	19.05

1.3 Demand Response EAM

1.3.1 Description

The Demand Response EAM is designed to measure the maximum annual demand reduction, measured in MW, in response to NYSEG’s and RG&E’s Demand Response programs. These programs include the Distribution Load Relief Program (DLR), the Commercial System Relief Program (CSR), Term Dynamic Load Management Program (Term DLM), Auto-Dynamic Load Program (Auto DLM), the Direct Load Control (DLC) program, and the NYISO Special Case Resource (SCR)

program. This is measured using the operationally available load relief from the sum of these programs in a given year.

1.3.2 Metric

The EAM performance and associated Company incentive will be calculated by determining the MWs of operationally available load relief combined for NYSEG and RG&E in a given Rate Year. Should the target be achieved, the amount of the EAM allocated to each company will be based on the percentage contribution toward the goal by each of NYSEG and RG&E, respectively.

1.3.3 Measurement

The MW reduction will be measured and reported by the Companies using the Demand Response reporting currently employed.

1.3.4 Achievement

To determine achievement, annual MWs of operationally available load relief will be added together and measured against the target levels. The minimum, midpoint, and maximum are shown in the table below.

1.3.5 Target

Target levels are given below.

Rate Year	Target level	Company Target	EAM Award (BP)	EAM Award (\$)	BP value (\$) (blended rate)
1	Minimum	114.9	5.00	\$1,080,000	\$216,000
1	Midpoint	119.5	7.00	\$1,512,000	\$216,000
1	Maximum	126.5	12.00	\$2,592,000	\$216,000
2	Minimum	120.0	5.00	\$1,190,000	\$238,000
2	Midpoint	129.4	7.00	\$1,666,000	\$238,000
2	Maximum	144.9	12.00	\$2,856,000	\$238,000
3	Minimum	125.9	5.00	\$1,320,000	\$264,000
3	Midpoint	141.3	7.00	\$1,848,000	\$264,000
3	Maximum	168.9	12.00	\$3,168,000	\$264,000

1.4 EV CO2 Reduction EAM

1.4.1 Description

The EV CO2 Reduction EAM is designed to measure the reduction in overall environmental CO2 from the beneficial electrification of adding Electric Vehicles, both Battery Electric Vehicles and Plug-In Hybrid Electric Vehicles.

1.4.2 Metric

The EAM performance and associated Company incentive will be calculated by calculating the number of newly registered Electric Vehicles in the NYSEG and RG&E Service Territories (using NY State Department of Motor Vehicle data) and multiplying those results by a CO2 factor and an estimated useful life (EUL) to arrive at the lifetime CO2 savings of replacing gasoline powered automobiles with electric

vehicles.

1.4.3 Measurement

The formula to be used in the EV CO2 Reduction EAM is as follows:

$$\text{Lifetime Emissions Reduction - Tons CO}_2 = [(3.7 \text{ tons CO}_2) \times (10 \text{ Yr. EUL}) \times (\text{Incremental Number of Battery EV Registered per year})] + [(3.2 \text{ tons CO}_2) \times (10 \text{ Yr. EUL}) \times (\text{Incremental Number of Plug-In Hybrid Vehicles Registered per year})]$$

1.4.4 Achievement

To determine achievement, calculated Lifetime Emissions Reductions will be compared to the target levels. The minimum, midpoint, and maximum are shown in the table below.

1.4.5 Target

Target levels are given below.

NYSEG

Rate Year	Target Level	EAM CO2 Reduction Target	EAM award (BP)	EAM Award (\$)	BP value (\$)
1	Minimum	298,419	2.00	\$500,000	\$250,000
1	Midpoint	364,281	4.00	\$1,000,000	\$250,000
1	Maximum	663,669	12.00	\$3,000,000	\$250,000
2	Minimum	596,843	2.00	\$556,000	\$278,000
2	Midpoint	886,828	4.00	\$1,112,000	\$278,000
2	Maximum	1,176,818	12.00	\$3,336,000	\$278,000
3	Minimum	1,193,686	2.00	\$618,000	\$309,000
3	Midpoint	1,642,272	4.00	\$1,236,000	\$309,000
3	Maximum	2,090,896	12.00	\$3,708,000	\$309,000

RG&E

Rate Year	Target Level	EAM CO2 Reduction Target	EAM award (BP)	EAM Award (\$)	BP value (\$)
1	Minimum	96,733	2.00	\$296,000	\$148,000
1	Midpoint	146,773	4.00	\$592,000	\$148,000
1	Maximum	290,981	12.00	\$1,776,000	\$148,000
2	Minimum	193,465	2.00	\$316,000	\$158,000
2	Midpoint	377,011	4.00	\$632,000	\$158,000
2	Maximum	560,520	12.00	\$1,896,000	\$158,000
3	Minimum	386,936	2.00	\$344,000	\$172,000
3	Midpoint	734,360	4.00	\$688,000	\$172,000
3	Maximum	1,081,821	12.00	\$2,064,000	\$172,000

EAM REPORTING REQUIREMENTS

On July 31, 2024, 2025, and 2026, NYSEG and RG&E will each make a compliance filing (“EAM Compliance Filing”) to the Commission showing the calculation of incentives earned under each EAM for the Rate Year preceding the filing. Within 30 calendar days of filing the EAM Compliance Filing, the Companies will convene an informational meeting either in person or via teleconference of all interested parties to these proceedings to review the Companies’ calculation of the EAM for each Business. The Companies will also file with the Secretary to the Commission quarterly reports no later than 60 days after the end of each calendar quarter to describe the Companies’ progress toward each EAM’s metric’s targets, the actions taken by the Companies to achieve target performance, and a forecast of whether the Companies expect to meet annual EAM targets.

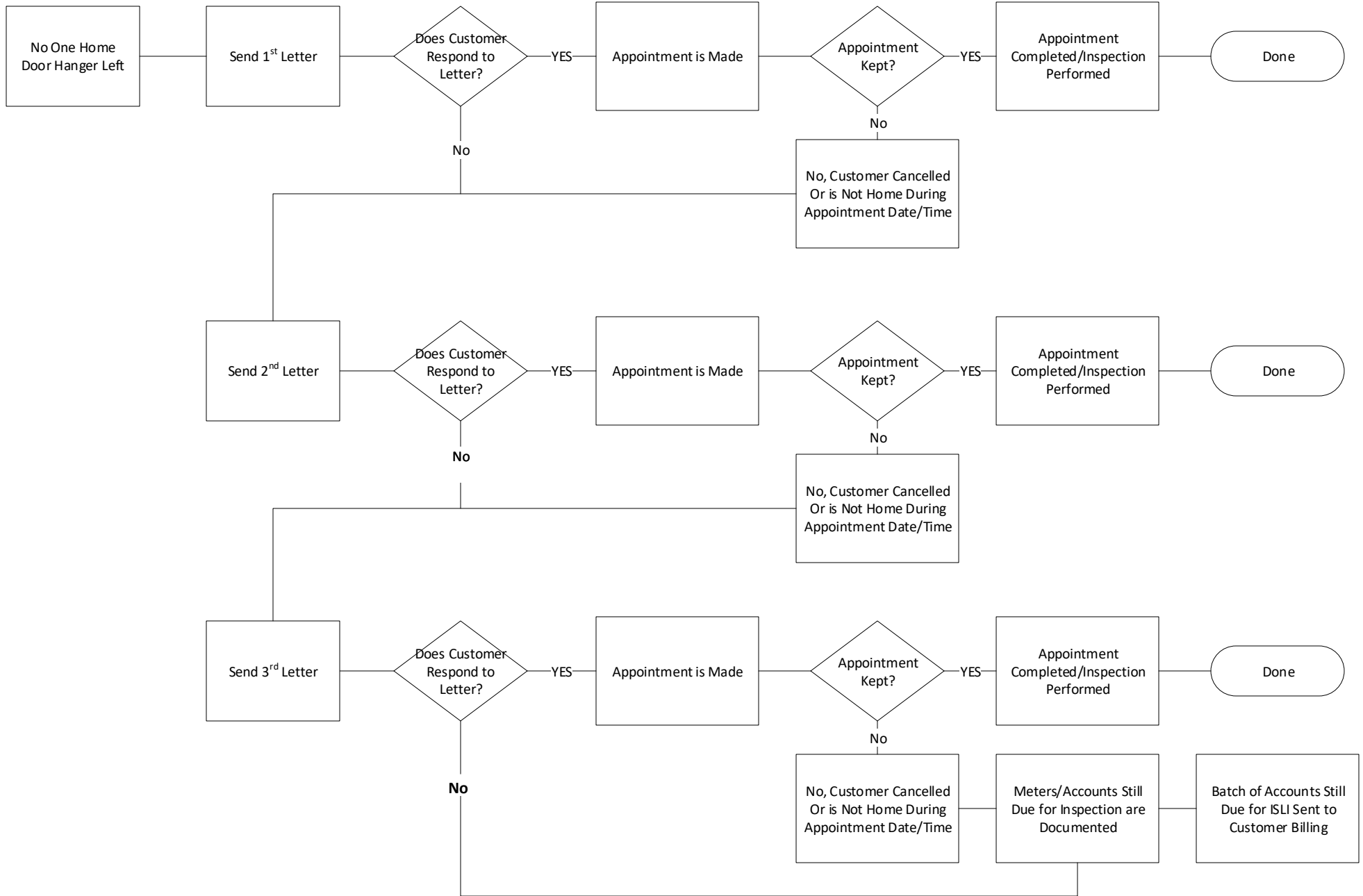
RECOVERY OF EAM INCENTIVES

The Companies will be permitted to recover earned EAM incentives through a surcharge mechanism beginning 90 days after making its EAM Compliance Filing. NYSEG shall recover earned Electric EAMs through its Non-Bypassable Charge. RG&E shall recover earned Electric EAMs through its Non-Bypassable Charge.

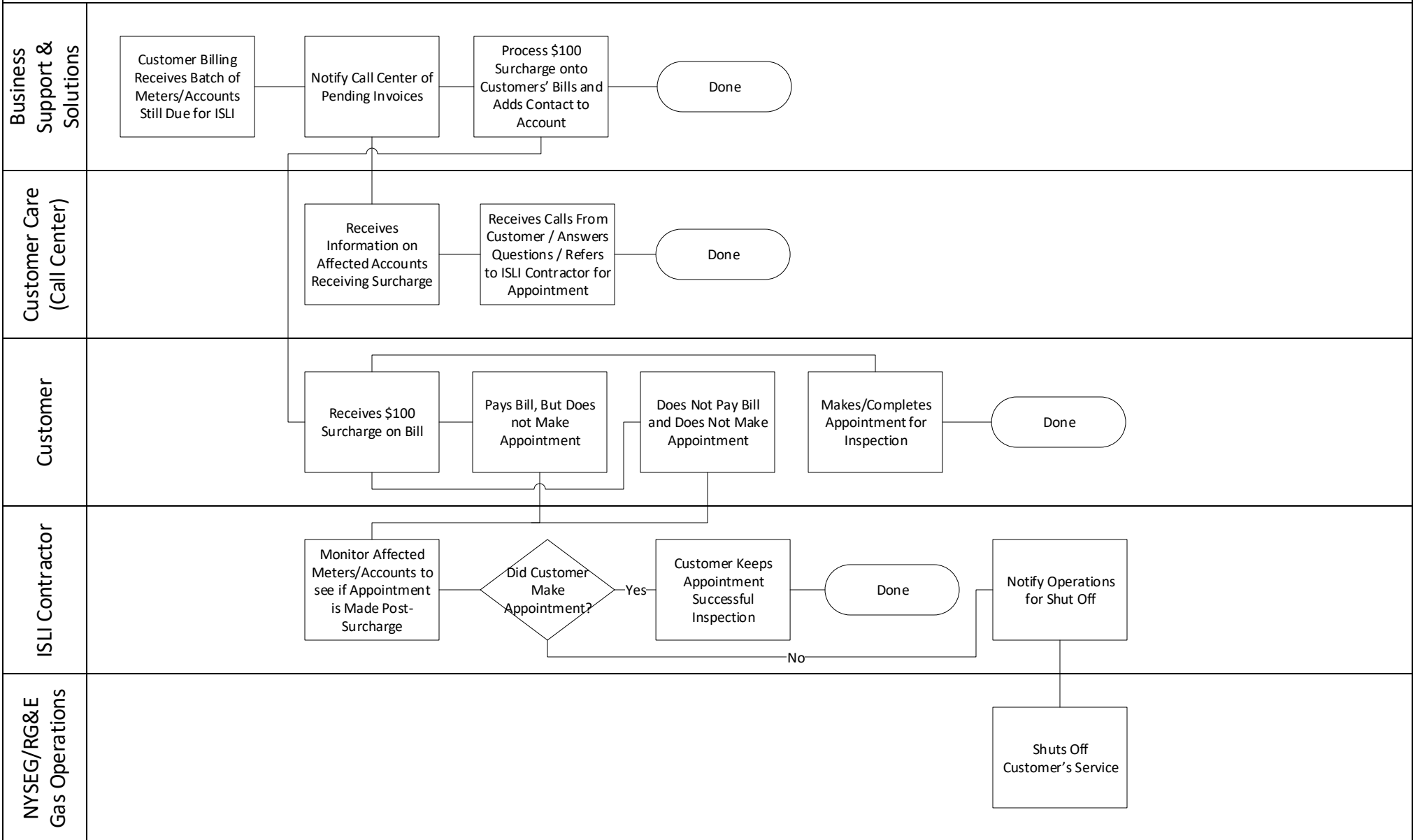
For the Solar DER Utilization MW EAM and the Storage DER Utilization MW EAM, the Companies will allocate EAM awards to Service Classifications using transmission demand (12CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.

The calculation of the earned incentives is subject to review and adjustment by the Commission.

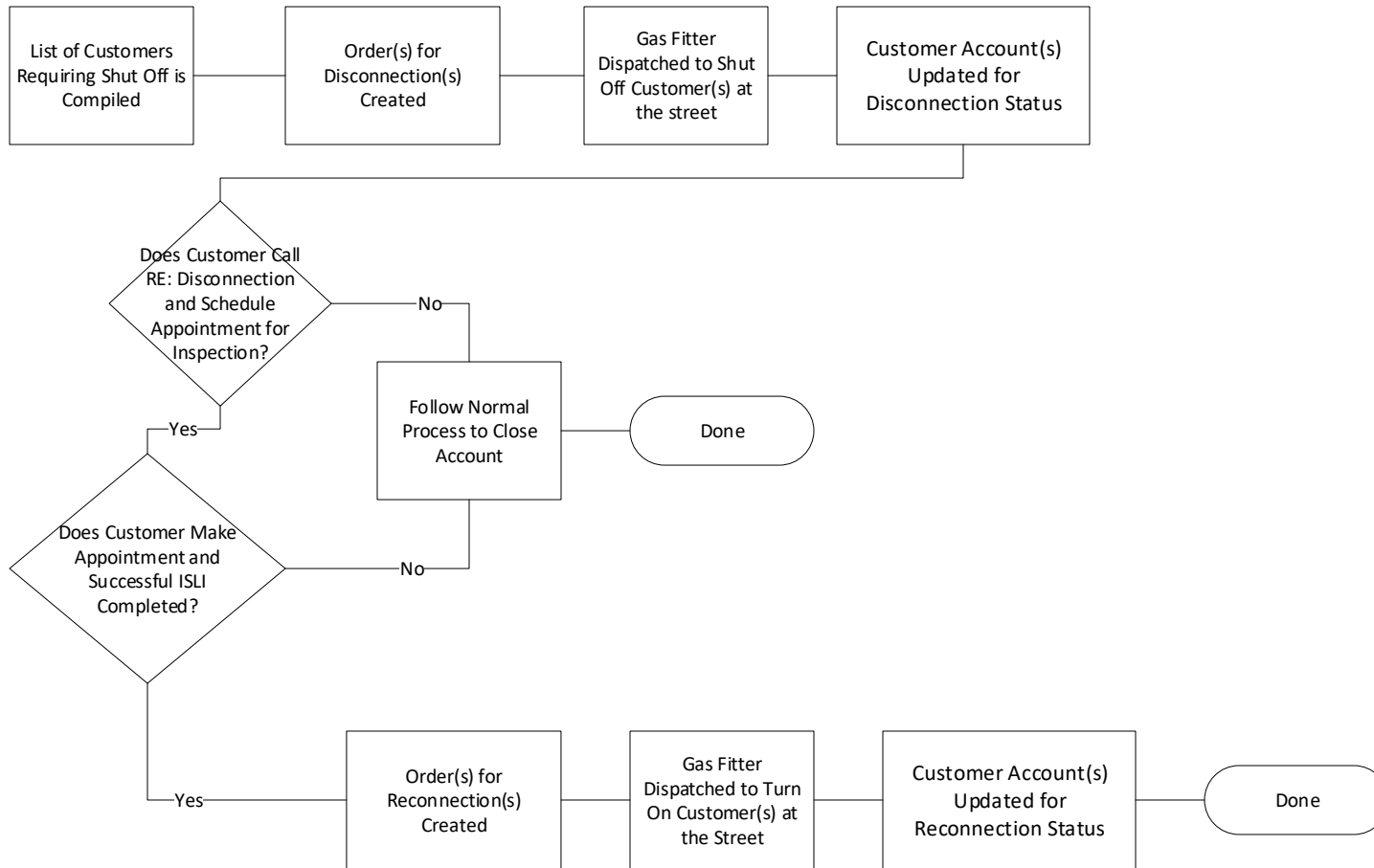
Inside Service Line Inspection Letter Process



Inside Service Line Inspection Surcharge Process



Inside Service Line Inspection Disconnect/Reconnect Process



The term Heath or Gas Operations means that most of the work at RG&E is being done by Heath employees and most of the work at NYSEG is being done by NYSEG Gas Operations employees.

Throughout the document where the phrase Gas Operations or Customer Service is used, it is understood that the bulk of this work may be done by Gas Operations; however, there may be circumstances where Customer Service assistance will be needed or more efficient.

NYSEG ELECTRIC
DEPRECIATION RATES

	<u>Account Number</u>	<u>Account Description</u>	<u>Depreciation Life (Yrs)</u>	<u>Salvage Rate</u>	<u>Depreciation Rate</u>	
<u>INTANGIBLE PLANT</u>	303	Miscellaneous Intangible Plant	7	0%	9.14%	
<u>STEAM PLANT</u>	311	Structures and Improvements	35	0%	2.86%	
<u>HYDRO</u>	331	Structures and Improvements	75	-20%	1.60%	
	332	Reservoirs, Dams and Waterways	75	-25%	1.67%	
	333	Water Wheels, Turbines and Generators	75	-25%	1.67%	
	334	Accessory Electric Equipment	60	-20%	2.00%	
	335	Miscellaneous Power Equipment	55	-15%	2.09%	
	336	Roads, Railroads And Bridges	75	0%	1.33%	
<u>OTHER PRODUCTION</u>	341	Structures and Improvements	55	-5%	1.91%	
	342	Fuel Holders, Producers And Accessories	50	-10%	2.20%	
	343	Prime Movers	45	-5%	2.33%	
	344	Generators	50	-5%	2.10%	
	345	Accessory Electric Equipment	35	-5%	3.00%	
<u>TRANSMISSION</u>	352	Structures and Improvements	70	-25%	1.79%	
	353	Station Equipment	65	-10%	1.69%	
	354	Towers and Fixtures	80	-30%	1.63%	
	355	Poles and Fixtures	70	-45%	2.07%	
	356	Overhead Conductors and Devices	70	-55%	2.21%	
	357	Underground Conduit	65	0%	1.54%	
	358	Underground Conductors and Devices	60	-10%	1.83%	
<u>DISTRIBUTION</u>	361	Structures and Improvements	70	-30%	1.86%	
	362	Station Equipment	65	-25%	1.92%	
	363	Battery Storage Equipment	10	0%	10.00%	
	364	Poles, Towers and Fixtures	70	-50%	2.14%	
	365	Overhead Conductors and Devices	75	-60%	2.13%	
	365.02	Overhead Conductors and Devices - Reclosers	18	-30%	7.22%	
	366	Underground Conduit - Manholes	30	-25%	4.17%	
	366.1	Underground Conduit	75	-10%	1.47%	
	367	Underground Conductors and Devices	65	-20%	1.85%	
	368	Line Transformers	55	-20%	2.18%	
	369	Services	52	-70%	3.27%	
	370	Meters (electro-mechanical)	29	-20%	4.14%	
	370	Meters (AMI)	20	0%	5.00%	
	373	Street Lighting and Signal Systems	40	-20%	3.00%	
<u>GENERAL</u>	390	Structures and Improvements	65	-15%	1.77%	
	391	Office Furniture and Equipment	20	0%	5.00%	V
	391.2	Data Processing Equipment	7	0%	9.14%	V
	392.1	Transportation Equipment - Cars and Other Vehicles	10	5%	9.50%	T
	393	Stores Equipment	25	0%	2.56%	V
	394	Tools, Shop and Garage Equipment	25	0%	4.00%	V
	395	Laboratory Equipment	20	0%	3.66%	V
	396	Power Operated Equipment	11	10%	8.18%	V
	396.1	Power Operated Equipment - Vehicle	12	20%	6.67%	V
	397	Communication Equipment	15	0%	5.75%	
	397.1	Communication Equipment - Overhead	35	0%	2.86%	
	398	Miscellaneous Equipment	20	0%	2.95%	V

- Notes:
- (1) Accounts labeled as V are "Vintage" accounts and will amortize net plant using the above depreciation rates.
 - (2) Accounts labeled as T are Transportation accounts and are depreciated by asset.
 - (3) All other accounts are Group accounts and will be depreciated by applying depreciation rates to gross plant.
 - (4) Account 391.2 rates will also cover software, which is reflected in account 303 per FERC guidance.
 - (5) Accounts not covered above are considered non-depreciable.

NYSEG GAS
 DEPRECIATION RATES

	<u>Account Number</u>	<u>Account Description</u>	<u>Depreciation Life (Yrs)</u>	<u>Salvage Rate</u>	<u>Depreciation Rate</u>	
<u>INTANGIBLE PLANT</u>	303	Miscellaneous Intangible Plant	7	0%	14.29%	
<u>DISTRIBUTION</u>	374.1	Land and Land Rights - Rights of Way	60	0%	1.67%	
	375	Structures and Improvements	65	-15%	1.77%	
	376	Mains - Steel	75	-90%	2.53%	
	376.2	Mains - Plastic	75	-25%	1.67%	
	378	Measuring and Regulating Station Equipment	55	-55%	2.82%	
	380	Services - Other	53	-50%	2.83%	
	380.2	Services - Plastic	53	-50%	2.83%	
	381/382	Meters & Meter Installations (mechanical)	28	-15%	4.11%	
	381/382	Meters & Meter Installations (AMI)	20	0%	5.00%	
	383/384	House Regulators & Installations	60	-10%	1.83%	
	385	Industrial Measuring and Regulating Station Equipment	50	-10%	2.20%	
	387	Other Equipment	35	0%	2.86%	
<u>GENERAL</u>	390	Structures and Improvements	40	-10%	2.75%	
	390.3	Structures and Improvements - Leaseholds	20	0%	5.00%	
	391	Office Furniture and Equipment	20	0%	5.00%	V
	391.2	Data Processing Equipment	7	0%	14.29%	V
	392.22	Transportation Equipment - Cars	9	0%	11.11%	T
	392.23	Transportation Equipment - Other Vehicles	9	5%	10.56%	T
	393	Stores Equipment	34	0%	2.96%	V
	394	Tools, Shop and Garage Equipment	25	0%	4.00%	V
	395	Laboratory Equipment	37	0%	2.68%	V
	396	Power Operated Equipment	13	15%	6.54%	V
	397	Communication Equipment	15	0%	6.67%	
	398	Miscellaneous Equipment	20	0%	5.00%	V

- Notes:
- (1) Accounts labeled as V are "Vintage" accounts and will amortize net plant using the above depreciation rates.
 - (2) Accounts labeled as T are Transportation accounts and are depreciated by asset.
 - (3) All other accounts are Group accounts and will be depreciated by applying depreciation rates to gross plant.
 - (4) Account 391.2 rates will also cover software, which is reflected in account 303 per FERC guidance.
 - (5) Accounts not covered above are considered non-depreciable.

NYSEG COMMON
 DEPRECIATION RATES

	<u>Account Number</u>	<u>Account Description</u>	<u>Depreciation Life (Yrs)</u>	<u>Salvage Rate</u>	<u>Depreciation Rate</u>	
<u>INTANGIBLE PLANT</u>	303	Miscellaneous Intangible Plant	7	0%	11.33%	
<u>GENERAL</u>	390	Structures and Improvements	70	-15%	1.64%	
	391	Office Furniture and Equipment	20	0%	4.32%	V
	391.2	Data Processing Equipment	7	0%	11.33%	V
	391.4	LANS/WANS	7	0%	14.29%	V
	392	Transportation Equipment - Cars	10	10%	9.00%	T
	392.1	Transportation Equipment - In Reserve	9	10%	10.00%	T
	393	Stores Equipment	25	0%	1.55%	V
	394	Tools, Shop and Garage Equipment	32	0%	3.09%	V
	395	Laboratory Equipment	20	0%	5.00%	V
	397	Communication Equipment	15	0%	6.67%	
	398	Miscellaneous Equipment	20	0%	4.91%	V

- Notes:
- (1) Accounts labeled as V are "Vintage" accounts and will amortize net plant using the above depreciation rates.
 - (2) Accounts labeled as T are Transportation accounts and are depreciated by asset.
 - (3) All other accounts are Group accounts and will be depreciated by applying depreciation rates to gross plant.
 - (4) Account 391.2 rates will also cover software, which is reflected in account 303 per FERC guidance.
 - (5) Accounts not covered above are considered non-depreciable.

RG&E ELECTRIC
 DEPRECIATION RATES

	<u>Account Number</u>	<u>Account Description</u>	<u>Depreciation Life (Yrs)</u>	<u>Salvage Rate</u>	<u>Depreciation Rate</u>	
<u>INTANGIBLE PLANT</u>	303	Miscellaneous Intangible Plant	7	0%	14.29%	
<u>HYDRO</u>	331	Structures and Improvements	75	-20%	1.60%	
	332	Reservoirs, Dams and Waterways	45	-40%	3.11%	
	333	Water Wheels, Turbines and Generators	55	-50%	2.73%	
	334	Accessory Electric Equipment	85	-15%	1.35%	
	335	Miscellaneous Power Equipment	80	-65%	2.06%	
	336	Roads, Railroads And Bridges	90	0%	1.11%	
<u>TRANSMISSION</u>	350.4	Land Rights	75	0%	1.33%	
	352	Structures and Improvements	65	-10%	1.69%	
	353	Station Equipment	60	-15%	1.92%	
	354	Towers and Fixtures	60	-20%	2.00%	
	355	Poles and Fixtures	60	-30%	2.17%	
	356	Overhead Conductors and Devices	60	-15%	1.92%	
	357	Underground Conduit	70	-10%	1.57%	
	358	Underground Conductors and Devices	70	-25%	1.79%	
<u>DISTRIBUTION</u>	360.2	Land Rights	75	0%	1.33%	
	361	Structures and Improvements	70	-10%	1.57%	
	362	Station Equipment	65	-15%	1.77%	
	363	Battery Storage Equipment	10	0%	10.00%	
	364	Poles, Towers and Fixtures	55	-50%	2.73%	
	365	Overhead Conductors and Devices	60	-25%	2.08%	
	366	Underground Conduit	75	-35%	1.80%	
	367	Underground Conductors and Devices	56	-20%	2.14%	
	368	Line Transformers	65	-10%	1.69%	
	369	Services	70	-60%	2.29%	
	370	Meters (electro-mechanical)	29	-15%	3.97%	
	370	Meter (AMI)	20	0%	5.00%	
	373	Street Lighting and Signal Systems	30	-20%	4.00%	
<u>GENERAL</u>	390	Structures and Improvements	55	-20%	2.18%	
	391	Office Furniture	20	0%	3.57%	V
	391.2	Data Processing Equipment	7	0%	14.29%	V
	391.3	Office Equipment	15	0%	2.77%	V
	394	Tools, Shop and Garage Equipment	25	0%	3.43%	V
	395	Laboratory Equipment	20	0%	0.96%	V
	397	Communication Equipment	15	0%	3.63%	
	397.1	Communication Equipment - Overhead/Underground	35	0%	2.86%	
	398	Miscellaneous Equipment	15	0%	6.67%	V

- Notes:
- (1) Accounts labeled as V are "Vintage" accounts and will amortize net plant using the above depreciation rates.
 - (2) All other accounts are Group accounts and will be depreciated by applying depreciation rates to gross plant.
 - (3) Account 391.2 rates will also cover software, which is reflected in account 303 per FERC guidance.
 - (4) Accounts not covered above are considered non-depreciable.

RG&E GAS
 DEPRECIATION RATES

	<u>Account Number</u>		<u>Depreciation Life (Yrs)</u>	<u>Salvage Rate</u>	<u>Depreciation Rate</u>	
<u>INTANGIBLE PLANT</u>	303	Miscellaneous Intangible Plant	7	0%	14.29%	
<u>DISTRIBUTION</u>	374.2	Land Rights	75	0%	1.33%	
	375	Structures and Improvements	45	-15%	2.56%	
	376	Mains - Steel	70	-50%	2.14%	
	376.2	Mains - Plastic	58	-40%	2.41%	
	376.3	Mains - Cast Iron	65	-90%	2.92%	
	378	Measuring and Regulating Station Equipment	46	-25%	2.72%	
	380	Services - Steel	45	-35%	3.00%	
	380.2	Services - Plastic	65	-35%	2.08%	
	381/382	Meters & Installations (mechanical)	35	-10%	3.14%	
	381/382	Meters & Installations (AMI)	20	0%	5.00%	
	383/384	House Regulators & Installations	40	-25%	3.13%	
<u>GENERAL</u>	390	Structures and Improvements	60	-5%	1.75%	
	394	Tools, Shop and Garage Equipment	25	0%	3.82%	V

- Notes:
- (1) Accounts labeled as V are "Vintage" accounts and will amortize net plant using the above depreciation rates.
 - (2) All other accounts are Group accounts and will be depreciated by applying depreciation rates to gross plant.
 - (3) Account 391.2 rates will also cover software, which is reflected in account 303 per FERC guidance.
 - (4) Accounts not covered above are considered non-depreciable.

RG&E COMMON
 DEPRECIATION RATES

	<u>Account Number</u>		<u>Depreciation Life (Yrs)</u>	<u>Salvage Rate</u>	<u>Depreciation Rate</u>	
<u>INTANGIBLE PLANT</u>	303	Miscellaneous Intangible Plant	7	0%	13.09%	
<u>COMMON</u>	390	Structures and Improvements	42	-25%	2.98%	
	391	Office Furniture	20	0%	3.42%	V
	391.2	Data Processing Equipment	7	0%	13.09%	V
	391.3	Office Equipment	15	0%	1.09%	V
	392.09	Mini Passenger Vans	9	10%	10.00%	T
	392.13	Passenger Cars	8	10%	11.25%	T
	392.32	Full Size Pickups	11	10%	8.18%	T
	392.33	Light Duty Gas Powered Utility Trucks	10	10%	9.00%	T
	392.34	Heavy Duty Gas Powered Utility Trucks	11	10%	8.18%	T
	392.36	Mini Cargo Vans	8	10%	11.25%	T
	392.37	Full Size Cargo Vans	9	10%	10.00%	T
	392.38	Mini Pickups	10	10%	9.00%	T
	392.39	Heavy Duty Diesel Powered Utility Trucks & Equip.	13	10%	6.92%	T
	392.42	Medium Duty Diesel Powered Utility Trucks	12	10%	7.50%	T
	392.43	Medium Duty Gas Powered Utility Trucks	11	10%	8.18%	T
	393	Stores Equipment	30	0%	2.87%	V
	394	Tools, Shop and Garage Equipment	25	0%	2.91%	V
	395	Laboratory Equipment	20	0%	2.83%	V
	396	Power Operated Equipment	13	0%	7.69%	V
	397	Communication Equipment	15	0%	5.38%	
	398	Miscellaneous Equipment	15	0%	6.25%	V

- Notes:
- (1) Accounts labeled as V are "Vintage" accounts and will amortize net plant using the above depreciation rates.
 - (2) Accounts labeled as T are Transportation accounts and are depreciated by asset.
 - (3) All other accounts are Group accounts and will be depreciated by applying depreciation rates to gross plant.
 - (4) Account 391.2 rates will also cover software, which is reflected in account 303 per FERC guidance.
 - (5) Accounts not covered above are considered non-depreciable.

NYSEG Electric
Schedule of Regulatory Amortizations
(\$000)

	A	B	C	D	E	F	
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)	Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026	Projected Balance 4/30/2026	
<u>Prior JP Remaining Term Amortizations</u>							
1	2-Year Remaining Term Amortization Items	1,948	3	(649)	(649)	(649)	-
2	Environmental - Remaining Amort (15-E-0283 Appx. V)	(3,196)	3	1,065	1,065	1,065	-
3	Storm - Non-Superstorm - Remaining Amort (15-E-0283 Appx. V)	96,630	7	(13,804)	(13,804)	(13,804)	55,217
4	Storm - Superstorm	52,328	7	(7,475)	(7,475)	(7,475)	29,902
5	Subtotal - Prior JP Remaining Term Amortizations	\$ 147,710		\$ (20,864)	\$ (20,864)	\$ (20,864)	\$ 85,119
<u>Pre-JP Remaining Balances</u>							
6	3-Year Amortization Items	(44,690)	3	14,897	14,897	14,897	-
7	Storm - Non-Superstorm	34,384	10	(3,438)	(3,438)	(3,438)	24,069
8	Economic Development	(1,279)	3	426	426	426	-
9	Subtotal - Pre-JP Remaining Balances	\$ (11,586)		\$ 11,885	\$ 11,885	\$ 11,885	\$ 24,069
<u>New Deferral Items</u>							
10	Credit & Debit Card Fees - New Amortization	(997)	3	332	332	332	-
11	Debt Reconciliation Deferral - New Amortization	(3,901)	3	1,300	1,300	1,300	-
12	Direct Current Fast Charging Station - New Amortization	-	0	-	-	-	-
13	Economic Development - New Amortization	(1,914)	3	638	638	638	-
14	EE Make Whole - New Amortization	3,894	3	(1,298)	(1,298)	(1,298)	-
15	EE Tracker - New Amortization	(199)	3	66	66	66	-
16	Energy Smart Community - New Amortization	(993)	3	331	331	331	-
17	Environmental - New Amortization	(1,927)	3	642	642	642	-
18	EV Outreach - New Amortization	(559)	11	51	51	51	(407)
19	Gain on Sale of Property - Franklin - New Amortization	(396)	3	132	132	132	-
20	Gain on Sale of Property - Salem - New Amortization	(2,040)	3	680	680	680	-
21	Incremental Maintenance - New Amortization	(27)	3	9	9	9	-
22	Isaiah Penalty - New Amortization	(1,702)	3	567	567	567	-
23	Low Income Heat Pumps - New Amortization	(19)	3	6	6	6	-
24	Low Income Program - New Amortization	5,233	3	(1,744)	(1,744)	(1,744)	-
25	LPC Surcharge Liability	(2,544)	3	848	848	848	-
26	Management Audit - New Amortization	(49)	3	16	16	16	-
27	NEIL Credit - New Amortization	(432)	3	144	144	144	-
28	NextEra Easement - New Amortization	(4,708)	3	1,569	1,569	1,569	-
29	NRA - Customer Service Quality Metrics - New Amortization	(9,254)	3	3,085	3,085	3,085	-
30	NRA - SAIFI - New Amortization	(29,464)	3	13,155	9,155	7,155	-
31	NWA - Stillwater	-	10	-	(42)	(82)	1,101
32	OPEB Deferral - New Amortization	(306)	3	102	102	102	-
33	Pension Deferral - New Amortization	10,292	3	(3,431)	(3,431)	(3,431)	-
34	Rate Increase Levelization - New Amortization	0	3	(0)	(0)	(0)	-
35	Sales & Use Tax Audit - New Amortization	9,423	6	(1,570)	(1,570)	(1,570)	4,711
36	Sale of Brewster Refund	(1,000)	3	333	333	333	-
37	Special Studies - 2023 JP New Amortization	131	3	(44)	(44)	(44)	-
38	Storm - New Amortization	187,651	10	(18,765)	(18,765)	(18,765)	131,356
39	Storm Manager Overtime - New Amortization	(872)	3	291	291	291	-
40	EV 5 Year Regulatory Asset - New Amortization	687	5	(137)	(137)	(137)	275
41	EV 15 Year Regulatory Asset - New Amortization	2,005	15	(134)	(134)	(134)	1,604
42	Third Party Agent Fees - New Amortization	(687)	3	229	229	229	-
43	Transmission Right of Way - New Amortization	(181)	3	60	60	60	-
44	Vegetation Management - New Amortization	(132)	3	44	44	44	-
45	Vegetation Management - Danger Tree Deferral	24,000	7,8,9,10	(3,450)	(3,800)	(4,050)	23,150
46	Vegetation Management - Reclamation Deferral	41,287	7,8,9,10	(7,235)	(9,273)	(11,274)	74,648
47	Subtotal - New Deferral Amortizations	\$ 220,301		\$ (13,177)	\$ (19,606)	\$ (23,898)	\$ 236,438

Note 2

NYSEG Electric
Schedule of Regulatory Amortizations
(\$000)

	A	B		C	D	E	F
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)		Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026	Projected Balance 4/30/2026
<u>Income Tax Related Amortizations</u>							
48	Excess DIT - TCJA - Protected Amortization	(274,169)	ARAM Note 3	6,631	6,518	6,765	(254,255)
49	Excess DIT - TCJA - Unprotected Amortization	(7,237)	3	2,412	2,412	2,412	-
50	Federal Tax Reform - Jan-Sep 2018 Savings Amortization	(814)	1	814	-	-	-
51	PowerTax Regulatory Asset	71,143	20 Note 4	(3,557)	(3,557)	(3,557)	60,472
52	Unfunded Future Income Taxes	(17,962)	43 Note 4	418	418	418	(16,709)
53	Unfunded Future Income Taxes - NCR	103	2	(52)	(52)		-
54	Subtotal	\$ (228,936)		\$ 6,667	\$ 5,739	\$ 6,038	\$ (210,492)
55	Total Before EDR			\$ (15,489)	\$ (22,846)	\$ (26,838)	\$ 135,134
56	Excess Depreciation Reserve Amortization			\$ 55,000	\$ 40,000	\$ 25,000	
57	Total - NYSEG Electric	\$ 127,488		\$ 39,511	\$ 17,154	\$ (1,838)	\$ 135,134
58	Notes: See Post Term Amortization Deferral and Notes schedule						

NYSEG Gas
 Schedule of Regulatory Amortizations
 (\$000)

	A	B	C	D	E	F	
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)	Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026	Projected Balance 4/30/2026	
<u>Prior JP Remaining Term Amortizations</u>							
1	2-Year Remaining Term Amortization Items						
	(5,445)	2	2,723	2,723	-	-	
2	Subtotal - Prior JP Remaining Term Amortizations		\$ 2,723	\$ 2,723	\$ -	\$ -	
<u>Pre-JP Remaining Balances</u>							
3	3-Year Amortization Items						
	(3,689)	3	1,230	1,230	1,230	-	
4	Subtotal - Pre-JP Remaining Balances		\$ 1,230	\$ 1,230	\$ 1,230	\$ -	
<u>New Deferral Items</u>							
5	CEF - NYSERDA GAS - New Amortization	(170)	3	57	57	57	-
6	Community Development Fund - Town of Maine - New Amortization	91	3	(30)	(30)	(30)	-
7	Credit & Debit Card Fees - New Amortization	(303)	3	101	101	101	-
8	Debt Reconciliation Deferral - New Amortization	(1,054)	3	351	351	351	-
9	Economic Development - New Amortization	(219)	3	73	73	73	-
10	EE Make Whole - New Amortization	142	3	(47)	(47)	(47)	-
11	EE Tracker - New Amortization	2,251	3	(750)	(750)	(750)	-
12	Environmental - New Amortization	(1,541)	3	514	514	514	-
13	Gain on Sale of Property - Franklin - New Amortization	(97)	3	32	32	32	-
14	Gas Pipeline Integrity Costs - New Amortization	(310)	3	103	103	103	-
15	Gas R&D Deferral - New Amortization	(547)	3	182	182	182	-
16	Gas Shaping Adjustment - New Amortization	(1,147)	3	382	382	382	-
17	Incremental Maintenance - New Amortization	(886)	3	295	295	295	-
18	Low Income Program - New Amortization	3,940	3	(1,313)	(1,313)	(1,313)	-
19	LPC Surcharge Liability	(837)	3	279	279	279	-
20	Management Audit - New Amortization	(175)	3	58	58	58	-
21	NPA Lansing Amortization	7,572	20	Note 7	(449)	(466)	9,951
22	NRA Gas Safety 2020	(2,321)	3	774	774	774	-
23	NRA - Customer Service Quality Metrics - New Amortization	(2,418)	3	806	806	806	-
24	NRA - Gas Safety - New Amortization (offsets Methane Detection)	(3,653)	0	-	-	-	(3,653)
25	NYSEG Gas Safety Violations - Settlement Brewster gas leak	(2,750)	3	917	917	917	-
26	NYSERDA Unspent Funds - New Amortization	(3,440)	3	1,147	1,147	1,147	-
27	OPEB Deferral - New Amortization	39	3	(13)	(13)	(13)	-
28	Pension Deferral - New Amortization	1,345	3	(448)	(448)	(448)	-
29	Pipeline Safety Management Systems - New Amortization	(143)	3	48	48	48	-
30	PRA - Leak Backlog Mgmt - New Amortization	293	3	(98)	(98)	(98)	-
31	PRA - Leak Prone Main - New Amortization	384	3	(128)	(128)	(128)	-
32	Property Tax Deferral - New Amortization	388	3	(129)	(129)	(129)	-
33	Rate Increase Levelization - New Amortization	0	3	(0)	(0)	(0)	-
34	REV Incremental Costs - New Amortization	4	3	(1)	(1)	(1)	-
35	Sales & Use Tax Audit - New Amortization	1,171	6	(195)	(195)	(195)	585
36	Special Studies - New Amortization	(232)	3	77	77	77	-
37	Third Party Agent Fees - New Amortization	(205)	3	68	68	68	-
38	Vegetation Management - New Amortization	(639)	3	213	213	213	-
39	Subtotal - New Deferral Amortizations		\$ (5,466)	\$ 3,324	\$ 2,875	\$ 2,858	\$ 6,883

NYSEG Gas
 Schedule of Regulatory Amortizations
 (\$000)

	A	B		C	D	E	F
	Starting Rate Year	Amortization		Inc / (Exp)	Inc / (Exp)	Inc / (Exp)	Projected
	Asset / (Liab)	Period (years)		Rate Year 1	Rate Year 2	Rate Year 3	Balance
	Balance			Amortization	Amortization	Amortization	4/30/2026
				4/30/2024	4/30/2025	4/30/2026	4/30/2026
<u>Income Tax Related Amortizations</u>							
40	Excess DIT - TCJA - Protected Amortization	(66,321)	ARAM Note 5	1,587	1,560	1,632	(61,543)
41	Excess DIT - TCJA - Protected Pre-RY1 Liability	(0)	3	0	0	0	-
42	Excess DIT - TCJA - Unprotected Amortization	(16,607)	3	5,536	5,536	5,536	-
43	Federal Tax Reform - Jan-Sep 2018 Savings Amortization	487	1	(487)	-	-	-
44	PowerTax Regulatory Asset	7,001	32 Note 6	(219)	(219)	(219)	6,345
45	Unfunded Future Income Taxes	24,701	43 "	(574)	(574)	(574)	22,978
46	Unfunded Future Income Taxes - NCR	(2,568)	2	1,284	1,284	-	-
47	Subtotal	\$ (53,307)		\$ 7,127	\$ 7,586	\$ 6,375	\$ (32,220)
48	Total - NYSEG Gas	\$ (67,908)		\$ 14,403	\$ 14,414	\$ 10,462	\$ (25,337)
49	Notes: See Post Term Amortization Deferral and Notes schedule						

RG&E Electric
Schedule of Regulatory Amortizations
(\$000)

	A	B	C	D	E	F	
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)	Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026	Projected Balance 4/30/2026	
<u>Prior JP Remaining Term Amortizations</u>							
1	2-Year Remaining Term Amortization Items	(15,472)	2	7,736	7,736	-	-
2	Economic Development - Remaining Amort	(7,349)	3	2,450	2,450	2,450	-
3	Environmental - Remaining Amort	(20,667)	3	6,889	6,889	6,889	-
4	Subtotal - Prior JP Remaining Term Amortizations	\$ (43,488)		\$ 17,075	\$ 17,075	\$ 9,339	\$ -
<u>Pre-JP Remaining Balances</u>							
5	3-Year Amortization Items	(23,212)	3	7,737	7,737	7,737	-
6	Storm - Non-Superstorm	13,554	10	(1,355)	(1,355)	(1,355)	9,488
7	Subtotal - Pre-JP Remaining Balances	\$ (9,657)		\$ 6,382	\$ 6,382	\$ 6,382	\$ 9,488
<u>New Deferral Items</u>							
8	2017 Storm Settlement - New Amortization	(161)	3	54	54	54	-
9	Credit & Debit Card Fees - New Amortization	655	3	(218)	(218)	(218)	-
10	Debt Reconciliation Deferral - New JP Amortization	2,278	3	(759)	(759)	(759)	-
11	Direct Current Fast Charging Station - New Amortization	-	0	-	-	-	-
12	Economic Development - New Amortization	(3,833)	3	1,278	1,278	1,278	-
13	EE Make Whole - New Amortization	1,548	3	(516)	(516)	(516)	-
14	EE Tracker - New Amortization	(2,536)	3	845	845	845	-
15	Environmental - New Amortization	(617)	3	206	206	206	-
16	EV 15 Year Regulatory Asset - New Amortization	900	15	(60)	(60)	(60)	720
17	EV 5 Year Regulatory Asset - New Amortization	255	5	(51)	(51)	(51)	102
18	EV Outreach - New Amortization	(242)	11	22	22	22	(176)
19	Heat Pump Deferral - New Amortization	1,015	3	(338)	(338)	(338)	-
20	Incremental Maintenance - New Amortization	(49)	3	16	16	16	-
21	Low Income Program - New Amortization	4,033	3	(1,344)	(1,344)	(1,344)	-
22	LPC Surcharge Liability	(2,678)	3	893	893	893	-
23	Management Audit - New Amortization	(47)	3	16	16	16	-
24	Manhole Maintenance - New Amortization	(3,031)	3	1,010	1,010	1,010	-
25	NEIL Credit - New Amortization	(2,235)	3	745	745	745	-
26	Nine Mile II - TCCs - New Amortization	(13,763)	3	4,588	4,588	4,588	-
27	NRA - Customer Service Quality Metrics - New Amortization	(4,765)	3	1,588	1,588	1,588	-
28	NRA - SAIFI - New Amortization	(10,393)	3	3,464	3,464	3,464	-
29	Nuclear Fuel DOE Liability True-up - New Amortization	428	3	(143)	(143)	(143)	-
30	OPEB Deferral - New Amortization	(625)	3	208	208	208	-
31	Pension Deferral - New Amortization	(2,267)	3	756	756	756	-
32	Property Tax Deferral - New Amortization	(689)	3	230	230	230	-
33	Rate Increase Levelization - New Amortization	1	3	(0)	(0)	(0)	-
34	REV Incremental Costs - New Amortization	(232)	3	77	77	77	-
35	Storm - Non-Superstorm - New Amortization	21,399	10	(2,140)	(2,140)	(2,140)	14,979
36	Storm Manager Overtime - New Amortization	(149)	3	50	50	50	-
37	Third Party Agent Fees - New Amortization	(178)	3	59	59	59	-
38	Vegetation Management - New Amortization	(62)	3	21	21	21	-
39	Vegetation Management - Danger Tree Deferral	3,780	7	(473)	(473)	(473)	2,361
40	Subtotal - New Deferral Amortizations	\$ (12,258)		\$ 10,082	\$ 10,082	\$ 10,082	\$ 17,987

Note 1

Note 2

RG&E Electric
 Schedule of Regulatory Amortizations
 (\$000)

	A	B		C	D	E	F	
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)		Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026	Projected Balance 4/30/2026	
						-		
<u>Income Tax Related Amortizations</u>								
41	Excess DIT - TCJA - Protected Amortization (reflected in Revenue)	(194,833)	ARAM	Note 3	3,961	3,953	4,084	(182,836)
42	Excess DIT - TCJA - Protected Pre-RY1 Liability (reflected in Revenue)	(0)	1		0	-	-	-
43	Excess DIT - TCJA - Unprotected Amortization	74	3		(25)	(25)	(25)	-
44	Federal Tax Reform - Jan-Sep 2018 Savings Amortization (reflected in Revenue)	(92)	1		92	-	-	-
45	PowerTax Regulatory Asset	32,833	32	See Note 4	(1,026)	(1,026)	(1,026)	29,755
46	Unfunded Future Income Taxes	135,100	43	"	(3,142)	(3,142)	(3,142)	125,675
47	Unfunded Future Income Taxes - NCR	(12,760)	2		6,380	6,380	-	-
48	Subtotal	\$ (39,677)			\$ 6,239	\$ 6,140	\$ (109)	\$ (27,406)
49	Total Before EDR				\$ 39,778	\$ 39,678	\$ 25,693	\$ 68
50	Excess Depreciation Reserve Amortization				\$ 3,000	\$ 2,000	\$ 1,000	
51	Total - RG&E Electric	\$ (105,081)			\$ 42,778	\$ 41,678	\$ 26,693	\$ 68

52 Notes: See Post Term Amortization Deferral and Notes schedule

RG&E Gas
 Schedule of Regulatory Amortizations
 (\$000)

	A	B	C	D	E	F	
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)	Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026	Projected Balance 4/30/2026	
<u>Prior JP Remaining Term Amortizations</u>							
1	2-Year Remaining Term Amortization Items	(21,392)	2	10,696	10,696	-	-
2	Economic Development - Remaining Amort	(1,796)	3	599	599	599	-
3	Environmental - Remaining Amort	(9,370)	3	3,123	3,123	3,123	-
4	NRA - Gas Safety - New Amortization (offsets Methane Detection)	-	0	-	-	-	-
5	Subtotal - Prior JP Remaining Term Amortizations	\$ (32,557)		\$ 14,418	\$ 14,418	\$ 3,722	\$ -
<u>Pre-JP Remaining Balances</u>							
6	3-Year Amortization Items	2,250	3	(750)	(750)	(750)	-
7	Subtotal - Pre-JP Remaining Balances	\$ 2,250		\$ (750)	\$ (750)	\$ (750)	\$ -
<u>New Amortization Items</u>							
8	CEF - NYSERDA GAS	(212)	3	71	71	71	-
9	Credit & Debit Card Fees - New Amortization	557	3	(186)	(186)	(186)	-
10	Debt Reconciliation Deferral - New Amortization	744	3	(248)	(248)	(248)	-
11	Economic Development - New Amortization	(429)	3	143	143	143	-
12	EE Make Whole - New Amortization	283	3	(94)	(94)	(94)	-
13	EE Tracker - New Amortization	3,997	3	(1,332)	(1,332)	(1,332)	-
14	Environmental - New Amortization	(263)	3	88	88	88	-
15	Gas Pipeline Integrity Costs - New Amortization	(1,121)	3	374	374	374	-
16	Gas R&D Deferral - New Amortization	(164)	3	55	55	55	-
17	Gas Shaping Adjustment - New Amortization	(852)	3	284	284	284	-
18	Incremental Maintenance - New Amortization	(7,532)	3	2,511	2,511	2,511	-
19	Low Income Program - New Amortization	2,723	3	(908)	(908)	(908)	-
20	LPC Surcharge Liability	(837)	3	279	279	279	-
21	Management Audit - New Amortization	(174)	3	58	58	58	-
22	NRA - Customer Service Quality Metrics - New Amortization	(3,906)	3	1,302	1,302	1,302	-
23	NRA - Gas Safety - New Amortization (offsets Methane Detection)	(25)	3	8	8	8	-
24	NYSERDA Unspent Funds - New Amortization	(3,306)	3	1,102	1,102	1,102	-
25	OPEB Deferral - New Amortization	(222)	3	74	74	74	-
26	Pension Deferral - New Amortization	(870)	3	290	290	290	-
27	Pipeline Safety Management Systems - New Amortization	(143)	3	48	48	48	-

RG&E Gas
Schedule of Regulatory Amortizations
 (\$000)

	A	B	C	D	E	F		
	Starting Rate Year Asset / (Liab) Balance	Amortization Period (years)	Inc / (Exp) Rate Year 1 Amortization 4/30/2024	Inc / (Exp) Rate Year 2 Amortization 4/30/2025	Inc / (Exp) Rate Year 3 Amortization 4/30/2026	Projected Balance 4/30/2026		
28	PRA - Gas Enhancement Performance Incentive - New Amortization	(0)	3	0	0	0	-	
29	PRA - Leak Prone Main - New Amortization	311	3	(104)	(104)	(104)	-	
30	PRA - Leak Backlog Mgmt - New Amortization	155	3	(52)	(52)	(52)	-	
31	Property Tax Deferral - New Amortization	(1,353)	3	451	451	451	-	
32	Rate Increase Levelization - New Amortization	0	3	(0)	(0)	(0)	-	
33	REV Incremental Costs - New Amortization	6	3	(2)	(2)	(2)	-	
34	Third Party Agent Fees - New Amortization	(145)	3	48	48	48	-	
35	Vegetation Management - New Amortization	(199)	3	66	66	66	-	
36	Subtotal	\$ (12,974)		\$ 4,325	\$ 4,325	\$ 4,325	\$ -	
<u>Income Tax Related Amortizations</u>								
37	Excess DIT - TCJA - Protected Amortization	(63,349)	ARAM	Note 5	1,164	1,162	1,294	(59,729)
38	Excess DIT - TCJA - Protected Pre-RY1 Liability	0	3		(0)	(0)	(0)	-
39	Excess DIT - TCJA - Unprotected Amortization	1,457	3		(486)	(486)	(486)	-
40	Federal Tax Reform - Jan-Sep 2018 Savings Amortization	365	1		(365)	-	-	-
41	PowerTax Regulatory Asset	10,259	27	Note 6	(380)	(380)	(380)	9,119
42	Unfunded Future Income Taxes	25,127	43	""	(584)	(584)	(584)	23,374
43	Unfunded Future Income Taxes - NCR	(1,213)	2		606	606	-	-
44	Subtotal - Income Tax related	\$ (27,355)			\$ (44)	\$ 319	\$ (156)	\$ (27,237)
45	Total - RG&E Gas	\$ (70,637)			\$ 17,949	\$ 18,311	\$ 7,140	\$ (27,237)
46	<u>Notes:</u> See Post Term Amortization Deferral and Notes schedule							

NYSEG and RG&E
Post Term Amortization Deferral and Notes
(\$000)

All Companies

Rate Levelization Deferral: Beginning May 1, 2026 any rate levelized business will defer the Rate Year 3 revenue requirement impact of any rate levelization or rate shaping built into Rate Year 3 rates.

Post Term Amortization Deferral - Rate Years 4 & 5:

The Rate Year 3 Annual Amortization amounts listed below will cease on April 30, 2026. In the event that the Companies do not file for new rates effective May 1, 2026, the Companies will defer regulatory assets for the revenue requirement effect associated with expiring amortizations from Rate Year 3.

	A	B
	Post Term Amortization Deferral Rate Year 4	Post Term Amortization Deferral Rate Year 5
	<hr/>	<hr/>
() Denotes an expense		
<u>NYSEG Electric:</u>		
1 Total - 3Yr Amortizations	30,216	30,216
2 Total Post Term Deferral - NYSEG Electric	\$ 30,216	\$ 30,216
<u>NYSEG Gas:</u>		
3 Total - 3Yr Amortizations	10,284	10,284
4 Total Post Term Deferral - NYSEG Gas	\$ 10,284	\$ 10,284
<u>RG&E Electric:</u>		
8 Total - 3Yr Amortizations	29,835	29,835
11 Total Post Term Deferral - RG&E Electric	\$ 29,835	\$ 29,835
<u>RG&E Gas:</u>		
12 Total - 3Yr Amortizations	6,811	6,811
14 Total Post Term Deferral - RG&E Gas	\$ 6,811	\$ 6,811
16 Grand Total	\$ 77,146	\$ 77,146

NYSEG Notes from NYSEG Electric and NYSEG Gas schedules

Note 2: The DCFC Regulatory liability of (\$6.859M) will be reserved to offset future related costs and will continue to accrue carrying charges in the interim.

Note 3: The Excess DIT - Protected annual amortization amount reflects the Average Rate Assumption Method. Therefore, the annual amortization amount will vary from year to year.

Note 4: PowerTax Regulatory Asset - Amortization period was determined using the original assigned life of 27 years and reduced by the approximate seven years of amortization that have occurred between 5/1/16 and 4/30/23.
Unfunded Future Income Tax - Amortization period was determined using the original assigned life of 50 years and reduced by the approximate seven years of amortization that have occurred between 5/1/16 and 4/30/23.

Note 5: The Excess DIT - Protected annual amortization amount reflects the Average Rate Assumption Method. Therefore, the annual amortization amount will vary from year to year.

Note 6: PowerTax Regulatory Asset - Amortization period was determined using the original assigned life of 27 years and reduced by the approximate seven years of amortization that have occurred between 5/1/16 and 4/30/23.
Unfunded Future Income Tax - Amortization period was determined using the original assigned life of 50 years and reduced by the approximate seven years of amortization that have occurred between 5/1/16 and 4/30/23.

Note 7: NPA Amortization reflects one year lag

RG&E Notes from RG&E Electric and RG&E Gas schedules

Note 1: The DCFC Regulatory liability of (\$6.525M) will be reserved to offset future related costs and will continue to accrue carrying charges in the interim.

Note 3: The Excess DIT - Protected annual amortization amount reflects the Average Rate Assumption Method. Therefore, the annual amortization amount will vary from year to year.

Note 4: PowerTax Regulatory Asset - Amortization period was determined using the original assigned life of 39 years and reduced by the approximate seven years of amortization that have occurred between 5/1/16 and 4/30/23.
Unfunded Future Income Tax - Amortization period was determined using the original assigned life of 50 years and reduced by the approximate seven years of amortization that have occurred between 5/1/16 and 4/30/23.

Note 5: The Excess DIT - Protected annual amortization amount reflects the Average Rate Assumption Method. Therefore, the annual amortization amount will vary from year to year.

Note 6: PowerTax Regulatory Asset - Amortization period was determined using the original assigned life of 34 years and reduced by the approximate seven years of amortization that have occurred between 5/1/16 and 4/30/23.
Unfunded Future Income Tax - Amortization period was determined using the original assigned life of 50 years and reduced by the approximate seven years of amortization that have occurred between 5/1/16 and 4/30/23.

Electric Revenue Allocation and Rate Design

New York State Electric & Gas Corporation – Electric
Rochester Gas and Electric Corporation – Electric

Embedded Cost of Service

The Signatory Parties did not reach agreement concerning Embedded Cost of Service (“ECOS”) methodology for revenue allocation purposes, the extent to which the ECOS results should be relied upon, or the extent to which individual service classes are earning an above-average or below-average rate of return.

The results of the ECOS studies filed by the Companies with Rebuttal Testimony will be used to develop unbundled rates for competitive services – Merchant Function Charges, Bill Issuance and Payment Processing Charges, and Purchase of Receivables Charges.

For information purposes only, the Companies agree to track the annual replacement costs for major plant accounts used in minimum system studies. Costs will be collected on an annual basis.

Energy Efficiency Costs in Base Delivery Rates

The base delivery rates include electric energy efficiency costs and unspent funds for energy efficiency programs that are administered by the Companies. Prior to the Commission’s Order approving the Companies’ current Joint Proposal in Cases 19-E-0378, et al., these costs were collected through the System Benefits Charge (“SBC”). The base delivery rates also include costs associated with electric heat pump programs to be administered by the Companies. Customers taking service from the Companies that were previously exempt from paying the SBC surcharge will continue to receive an exemption from costs associated with energy efficiency and heat pump programs through a delivery rate credit that will be listed on those customers’ bills.

The dollar amounts allocated to electric service classes for each Rate Year for these programs, as well as the per unit credits that will be applied to the bills of the SBC-exempt customers for each Rate Year, are set forth in Schedule A for NYSEG and Schedule B for RG&E to this Appendix. For SBC-exempt customers that take service under standby rates, the credit may be adjusted subject to modifications to standby rates under consideration in Case 15-E-0751 – In the Matter of the Value of Distributed Energy Resources.

Revenue Allocation

The revenue allocation determined in these proceedings does not use or otherwise reflect any one ECOS study sponsored by any party in these proceedings. Instead, agreement was reached concerning the allocation of the revenue increases to individual service classifications.

The base delivery revenue increases begin with the total levelized/shaped delivery revenue increases as presented in Appendix A, net of Gross Receipts Taxes. The revenue allocation process consists of separate allocations to service classes for energy efficiency costs and heat

pump costs. The residual revenue requirement (*i.e.*, the total base delivery revenue increase net of the increases associated with the aforementioned separate allocations) is allocated to service classes as shown in this Appendix. The delivery revenue increases also account for adjustments for standby rate changes.

The overall resulting base delivery revenue increases by service class, and the delivery increases associated with the aforementioned separate revenue allocations and the residual revenue requirement by service class, are set forth in Schedule C to this Appendix.

Rate Design

Standard Service Classes

The delivery revenue requirement is recovered through customer charges (\$/month), volumetric (per kWh) delivery charges and/or demand (per kW) delivery charges, and reactive (rKVa) charges. The customer charges for each Rate Year are set forth as listed in the tables below. The revenue requirement, net of the customer charge revenue for each service class, is recovered through volumetric delivery charges for the non-demand classes, and through demand delivery charges for the demand classes. For service classes with both volumetric delivery charges and demand delivery charges, priority was given to collect the remaining delivery revenue requirement through demand charges first, and then through volumetric charges. Reactive charges remain unchanged from current levels.

NYSEG ELECTRIC SERVICE CLASS	Current Monthly Customer Charge	Monthly Customer Charge Rate Year 1	Monthly Customer Charge Rate Year 2	Monthly Customer Charge Rate Year 3
SC1 RESIDENTIAL SERVICE	\$ 17.00	\$ 19.00	\$ 19.00	\$ 19.00
SC8 RESIDENTIAL DAY-NIGHT SERVICE	\$ 19.60	\$ 22.00	\$ 22.00	\$ 22.00
SC12 RESIDENTIAL SERVICE TIME-OF-USE	\$ 27.15	\$ 30.00	\$ 30.00	\$ 30.00
SC2 GENERAL SERVICE DEMAND	\$ 33.00	\$ 41.00	\$ 45.00	\$ 49.00
SC3P GENERAL SERVICE DEMAND PRIMARY	\$ 137.00	\$ 171.00	\$ 178.00	\$ 185.00
SC3S GENERAL SERVICE DEMAND SUBTRANSMISSION	\$ 450.00	\$ 450.00	\$ 450.00	\$ 450.00
SC6 GENERAL SERVICE NON-DEMAND	\$ 19.80	\$ 22.00	\$ 22.00	\$ 22.00
SC7-1 LARGE GENERAL SERVICE SECONDARY	\$ 217.00	\$ 271.00	\$ 325.00	\$ 375.00
SC7-2 LARGE GENERAL SERVICE PRIMARY	\$ 758.00	\$ 947.00	\$ 1,125.00	\$ 1,350.00
SC7-3 LARGE GENERAL SERVICE SUBTRANSMISSION	\$ 1,579.00	\$ 1,974.00	\$ 2,425.00	\$ 3,000.00
SC7-4 LARGE GENERAL SERVICE TRANSMISSION	\$ 3,200.00	\$ 3,950.00	\$ 4,800.00	\$ 5,900.00
SC9 GENERAL SERVICE DAY-NIGHT SERVICE	\$ 23.00	\$ 26.00	\$ 26.00	\$ 26.00

RG&E ELECTRIC SERVICE CLASS	Current Monthly Customer Charge	Monthly Customer Charge Rate Year 1	Monthly Customer Charge Rate Year 2	Monthly Customer Charge Rate Year 3
SC1 RESIDENTIAL SERVICE	\$ 22.00	\$ 23.00	\$ 23.00	\$ 23.00
SC2 GENERAL SERVICE SMALL USE	\$ 22.00	\$ 23.00	\$ 23.00	\$ 23.00
SC3 GENERAL SERVICE 100 KW MINIMUM	\$ 401.00	\$ 401.00	\$ 401.00	\$ 401.00
SC4-I RESIDENTIAL SERVICE TIME-OF-USE - SCHEDULE I	\$ 26.10	\$ 27.00	\$ 27.00	\$ 27.00
SC4-II RESIDENTIAL SERVICE TIME-OF-USE - SCHEDULE II	\$ 29.70	\$ 31.00	\$ 31.00	\$ 31.00
SC7 GENERAL SERVICE 12 KW MINIMUM	\$ 120.00	\$ 150.00	\$ 156.00	\$ 162.00
SC 8 LARGE GENERAL SERVICE TRANSMISSION	\$ 4,400.00	\$ 4,925.00	\$ 5,600.00	\$ 6,400.00
SC 8 LARGE GENERAL SERVICE SUBTRANSMISSION-IND.	\$ 2,858.00	\$ 3,250.00	\$ 3,750.00	\$ 4,300.00
SC 8 LARGE GENERAL SERVICE SUBTRANSMISSION-COM.	\$ 2,737.00	\$ 3,100.00	\$ 3,525.00	\$ 4,050.00
SC 8 LARGE GENERAL SERVICE PRIMARY	\$ 1,546.00	\$ 1,700.00	\$ 1,925.00	\$ 2,175.00
SC 8 LARGE GENERAL SERVICE SECONDARY	\$ 1,229.00	\$ 1,350.00	\$ 1,525.00	\$ 1,725.00
SC 8 LARGE GENERAL SERVICE SUBSTATION	\$ 2,659.00	\$ 2,975.00	\$ 3,400.00	\$ 3,875.00
SC 9 GENERAL SERVICE TIME-OF-USE	\$ 129.00	\$ 161.00	\$ 168.00	\$ 174.00

Area Lighting and Street Lighting Classes

The Companies allocated the revenue increase based on the overall service class percent increase for all service classifications except for the classes where the Companies own the facilities, *i.e.*, NYSEG SC No. 3 and RG&E SC No. 1. For these two classes, the allocations are guided by the Street Lighting Cost of Service (“SLCOS”) study as filed by the Companies, as described below for all three rate years.

- The overall service class percent increases are applied to the facilities charges for NYSEG SC No. 3 and RG&E SC No. 1, capped at the replacement cost as provided by the SLCOS. For NYSEG SC No. 3, any residual revenue is applied to the per kWh delivery rate to collect the appropriate revenue requirement.

Standby Rate Design

Standby customer charges are set at the same level as otherwise applicable service classifications. The remaining revenue requirement associated with standby rates for each service classification is recovered through contract demand charges and as-used demand charges in proportion to the revenues collected through current contract demand and as-used demand charges.

Optional Residential Plug-In EV (“PEV”) Charging Rates

The optional residential PEV charging rates under NYSEG PSC No. 120, SC No. 8, Special Provision (p) are updated, on a revenue-neutral basis, to recover the total delivery revenues of SC No. 1, SC No. 8 and SC No. 12, for each Rate Year. The customer charge is set at the same level as the SC No. 1 customer charge. The remaining revenue requirement is recovered through peak and off-peak volumetric charges, in the same proportion as the current peak and off-peak volumetric charges.

The optional residential PEV charging rates under RG&E PSC No. 19, SC No. 4, Special Provision (11) are updated, on a revenue-neutral basis, to recover the total delivery revenues of SC No. 1 and SC No. 4, for each Rate Year. The customer charge is set at the same level as the SC No. 1 customer charge. The remaining delivery revenue requirement is recovered through peak and off-peak volumetric charges, in the same proportion as the current peak and off-peak volumetric charges.

Delivery rates by Company and Rate Year are set forth in Appendix CC.

Revenue Decoupling Mechanism

NYSEG Service Class No. 11 – Standby Service and RG&E Service Class No. 14 – Standby Service will be included in the Revenue Decoupling Mechanism (“RDM”). The revenues associated with customers taking service in these service classes will be included in the respective customers’ Otherwise Applicable Service Class (“OASC”) RDM.

Customers taking service under NYSEG SC No. 7-4 – Transmission, and customers taking service under NYSEG SC No. 11 whose OASC is SC No. 7-4 -Transmission will continue to be excluded from the RDM.

Competitive Service Rates

Competitive service rates (*i.e.*, the Bill Issuance and Payment Processing (“BIPP”) Charge, the Credit and Collections/Call Center component of the Merchant Function Charge (“MFC”) and Purchase of Receivables (“POR”) discount, and the Administrative component of the MFC) are based on the ECOS studies filed as part of the Companies’ rebuttal in these proceedings. The MFC and the POR Discount will continue to be calculated as stated in the respective Companies’ currently effective tariffs.

MFC and POR Rates

The Companies continue to follow the process outlined in the Amended Stipulation Regarding Purchase of Receivables Discount and Merchant Function Charge (included as Appendix W in the Joint Proposal approved in Cases 09-E-0715 et. al.) and updated in Appendix W of the Joint Proposal approved in the 2016 Rate Order (page 6) for calculating the MFC and POR discount. The fixed components are set by the ECOS study and can be found in Schedule D to this Appendix. The fixed percentage factor as discussed in Appendix W of the Joint Proposal approved in the 2016 Rate Order has been updated using current data.

Bill Issuance and Payment Processing Charges

NYSEG’s BIPP charge will decrease from the current charge of \$0.90 per bill to \$0.89 per bill. RG&E’s BIPP charge will increase from the current charge of \$0.93 per bill to \$0.99 per bill.

A combination electric and gas customer will receive one BIPP charge applied to the bill. An electric-only or gas-only customer will receive one BIPP charge applied to each bill. The BIPP charge for a combination customer will be the same as that for an electric-only customer or a gas-only customer.

If an energy service company (“ESCO”) is providing both the electric and gas service, it will be billed an amount equivalent to the BIPP charge for each consolidated bill. If the ESCO is only providing a consolidated bill for either gas or electric service, it will also be billed an amount equivalent to the BIPP charge per consolidated bill. If a customer has separate ESCOs for electric and gas, the charge for consolidated billing will be prorated between the ESCOs.

Economic Development Rates

Discounted rates offered under the Companies’ Excelsior Jobs Programs are updated based on the results of each Company’s filed marginal cost of service study in these proceedings.

Street Lighting and Outdoor Lighting

The Companies are removing non-LED light fixtures or light types that are no longer available.

The Companies will add new LED fixtures to the Outdoor Lighting classes for each Company.

Electric Rate Study

The Companies will review and analyze data collected through AMI, to the extent available, during the course of this Joint Proposal to inform potential future residential rate design options. The Companies will also research and review studies and experiences at other utilities associated with Critical Peak Pricing programs. The results of these efforts will be presented in the Companies’ next rate filing.

Tariffs

The compliance filing submitted in these proceedings will include tariff changes to implement the rates and other provisions of this Proposal. The specific language will be set forth in the compliance tariff leaves filed with the Commission.

The Companies will revise the Standardized Interconnection Requirements (SIR) Addenda in the electric tariffs to clarify rules and consolidate provisions associated with the interconnection of Distributed Energy Resources. These tariff revisions will be made to NYSEG - P.S.C No. 120 - Electricity and RG&E P.S.C. No. 19 – Electricity.

RG&E tariff P.S.C. No. 18 – Street Lighting will be updated to include the appropriate unmetered service references for smart city technology.

The Companies will include language in its tariff to render a bill on a monthly basis unless there are causes beyond the Company’s control that would cause an irregularity or the customer is being billed based on a bi-monthly, quarterly, or seasonal schedule. If an irregularity occurs, the interval may be 75 days from the date of the prior bill or the date that the cause of the delay has been remedied. If there is a billing delay, the Companies will notify customers of the delay within 10 calendar days of when the bill should have been sent.

Customer Bill Impacts

The estimated total bill and delivery bill impacts resulting from the rates set forth in this Proposal are set forth in Appendix CC.

Electric Revenue Allocation and Rate Design
Index of Schedules

Schedule A	Page 1	NYSEG: Summary of Energy Efficiency Cost Allocation to Service Classifications
	Page 2	NYSEG: Energy Efficiency Credits for SBC-Exempt Customers by Rate Year
Schedule B	Page 1	RG&E: Summary of Energy Efficiency Cost Allocation to Service Classifications
	Page 2	RG&E: Energy Efficiency Credits for SBC-Exempt Customers by Rate Year
Schedule C	C-1	NYSEG: Summary of Overall Delivery Revenue Increases by Service Classification and Separate Delivery Revenue Allocations by Service Classification by Rate Year
	C-2	RG&E: Summary of Overall Delivery Revenue Increases by Service Classification and Separate Delivery Revenue Allocations by Service Classification by Rate Year
Schedule D	Page 1	Competitive Service Information for Rate Development

New York State Electric & Gas Corporation
Electric Department
Electric Allocation of EE Tracker and Heat Pump Costs

Allocation per Service Class Service Classifications (SC)	Rate Year 1		
	SBC EE Tracker	Heat Pumps	Total
SC1	\$ 7,727,421	\$ 5,306,137	\$ 13,033,558
SC8	\$ 2,611,395	\$ 1,463,649	\$ 4,075,044
SC12	\$ 272,853	\$ 129,178	\$ 402,030
SC2	\$ 4,602,097	\$ 583,224	\$ 5,185,322
SC3P	\$ 285,563	\$ 21,065	\$ 306,627
SC3S	\$ 6,459	\$ 658	\$ 7,117
SC6	\$ 484,601	\$ 145,148	\$ 629,749
SC7-1	\$ 2,019,371	\$ 187,606	\$ 2,206,977
SC7-2	\$ 2,398,539	\$ 147,452	\$ 2,545,990
SC7-3	\$ 1,696,671	\$ 40,813	\$ 1,737,483
SC7-4	\$ 1,354,648	\$ 13,494	\$ 1,368,142
SC9	\$ 36,213	\$ 7,570	\$ 43,783
Street Lighting	\$ 109,571	\$ 56,940	\$ 166,511
SC5 - Area	\$ 29,430	\$ 13,494	\$ 42,925
Total Base Revenue	\$ 23,634,830	\$ 8,116,428	\$ 31,751,259

Rate Year 2 Inclusive of Rate Year 1		
SBC EE Tracker	Heat Pumps	Total
\$ 10,694,845	\$ 6,728,665	\$ 17,423,510
\$ 3,614,203	\$ 1,856,040	\$ 5,470,243
\$ 377,631	\$ 163,809	\$ 541,440
\$ 6,369,359	\$ 739,581	\$ 7,108,941
\$ 395,222	\$ 26,712	\$ 421,934
\$ 8,939	\$ 835	\$ 9,774
\$ 670,694	\$ 184,061	\$ 854,755
\$ 2,794,834	\$ 237,901	\$ 3,032,735
\$ 3,319,607	\$ 186,982	\$ 3,506,589
\$ 2,348,213	\$ 51,754	\$ 2,399,967
\$ 1,874,849	\$ 17,112	\$ 1,891,962
\$ 50,119	\$ 9,600	\$ 59,719
\$ 151,647	\$ 72,205	\$ 223,852
\$ 40,732	\$ 17,112	\$ 57,844
\$ 32,710,895	\$ 10,292,370	\$ 43,003,265

Rate Year 3 Inclusive of Rate Years 1 and 2		
SBC EE Tracker	Heat Pumps	Total
\$ 14,286,484	\$ 8,115,900	\$ 22,402,383
\$ 4,827,957	\$ 2,238,696	\$ 7,066,652
\$ 504,451	\$ 197,581	\$ 702,032
\$ 8,508,374	\$ 892,059	\$ 9,400,434
\$ 527,949	\$ 32,219	\$ 560,168
\$ 11,941	\$ 1,007	\$ 12,948
\$ 895,933	\$ 222,008	\$ 1,117,941
\$ 3,733,420	\$ 286,949	\$ 4,020,369
\$ 4,434,427	\$ 225,532	\$ 4,659,959
\$ 3,136,811	\$ 62,424	\$ 3,199,235
\$ 2,504,478	\$ 20,640	\$ 2,525,118
\$ 66,951	\$ 11,579	\$ 78,530
\$ 202,575	\$ 87,092	\$ 289,666
\$ 54,410	\$ 20,640	\$ 75,051
\$ 43,696,160	\$ 12,414,325	\$ 56,110,486

Per Unit Rate Embedded in Delivery Service Classifications (SC)	Rate Year 1		Rate Year 2		Rate Year 3	
	kwh	kw	kwh	kw	kwh	kw
SC1	\$ 0.00241		\$ 0.00340		\$ 0.00432	
SC8	\$ 0.00277		\$ 0.00351		\$ 0.00474	
SC12	\$ 0.00290		\$ 0.00343		\$ 0.00463	
SC2*		\$ 0.53		\$ 0.73		\$ 0.97
SC3P*		\$ 0.68		\$ 0.82		\$ 1.09
SC3S*		\$ 0.33		\$ 0.52		\$ 0.68
SC6	\$ 0.00171		\$ 0.00266		\$ 0.00351	
SC7-1*		\$ 0.65		\$ 0.86		\$ 1.14
SC7-2*		\$ 0.72		\$ 0.96		\$ 1.27
SC7-3*		\$ 0.67		\$ 0.90		\$ 1.19
SC7-4*		\$ 0.60		\$ 0.84		\$ 1.11
SC9	\$ 0.00198		\$ 0.00253		\$ 0.00335	
Street Lighting	\$ 0.00420		\$ 0.00324		\$ 0.00419	
SC5 - Area	\$ 0.00224		\$ 0.00317		\$ 0.00413	

* Indicate service classes with SBC exempt customers

New York State Electric & Gas Corporation
 Electric Department
 Electric Allocation of EE Tracker, Unspent EE Funds and Heat Pump Costs
 Per kw Credit - SBC Exempt Customers

SBC Exempt Customers - Per kw Credit

Service Classifications (SC)	Rate Year 1	Rate Year 2	Rate Year 3
SC2	\$ (0.52)	\$ (0.19)	\$ (0.23)
SC3P	\$ (0.67)	\$ (0.25)	\$ (0.31)
SC3S	\$ (0.33)	\$ (0.12)	\$ (0.15)
SC7-1	\$ (0.65)	\$ (0.24)	\$ (0.30)
SC7-2	\$ (0.71)	\$ (0.27)	\$ (0.33)
SC7-3	\$ (0.67)	\$ (0.26)	\$ (0.32)
SC7-4	\$ (0.59)	\$ (0.23)	\$ (0.28)

Cummulative SBC Exempt Customers - Per kw Credit

Service Classifications	Current Rate	Rate Year 1	Rate Year 2	Rate Year 3
SC2	\$ (0.15)	\$ (0.67)	\$ (0.87)	\$ (1.10)
SC3P	\$ (0.15)	\$ (0.82)	\$ (1.08)	\$ (1.39)
SC3S	\$ (0.10)	\$ (0.43)	\$ (0.55)	\$ (0.70)
SC7-1	\$ (0.16)	\$ (0.81)	\$ (1.05)	\$ (1.35)
SC7-2	\$ (0.17)	\$ (0.88)	\$ (1.15)	\$ (1.49)
SC7-3	\$ (0.15)	\$ (0.82)	\$ (1.08)	\$ (1.40)
SC7-4	\$ (0.13)	\$ (0.72)	\$ (0.95)	\$ (1.23)

SBC Exempt Standby Customers - Contract Demand Per kw Credit

	Rate Year 1	Rate Year 2	Rate Year 3
SC2	\$ (0.23)	\$ (0.31)	\$ (0.41)
SC3P	\$ (0.28)	\$ (0.36)	\$ (0.45)
SC3S	\$ (0.09)	\$ (0.07)	\$ (0.05)
SC7-1	\$ (0.30)	\$ (0.38)	\$ (0.49)
SC7-2	\$ (0.35)	\$ (0.42)	\$ (0.52)
SC7-3	\$ (0.28)	\$ (0.34)	\$ (0.43)
SC7-4	\$ (0.08)	\$ (0.10)	\$ (0.13)

SBC Exempt Standby Customers - As-Used Demand Per kw Credit

	Rate Year 1	Rate Year 2	Rate Year 3
SC2	\$ (0.01137)	\$ (0.01532)	\$ (0.02008)
SC3P	\$ (0.01498)	\$ (0.01892)	\$ (0.02399)
SC3S	\$ (0.00979)	\$ (0.00730)	\$ (0.00556)
SC7-1	\$ (0.01613)	\$ (0.02081)	\$ (0.02667)
SC7-2	\$ (0.01661)	\$ (0.02015)	\$ (0.02499)
SC7-3	\$ (0.02100)	\$ (0.02534)	\$ (0.03140)
SC7-4	\$ (0.03334)	\$ (0.04398)	\$ (0.05736)

Cummulative

SBC Exempt Standby Customers - Contract Demand Per kw Credit

Service Classifications (SC)	Current Rate	Rate Year 1	Rate Year 2	Rate Year 3
SC2	\$ (0.06)	\$ (0.29)	\$ (0.61)	\$ (1.02)
SC3P	\$ (0.07)	\$ (0.35)	\$ (0.71)	\$ (1.16)
SC3S	\$ (0.03)	\$ (0.12)	\$ (0.18)	\$ (0.23)
SC7-1	\$ (0.07)	\$ (0.37)	\$ (0.75)	\$ (1.23)
SC7-2	\$ (0.08)	\$ (0.43)	\$ (0.85)	\$ (1.37)
SC7-3	\$ (0.06)	\$ (0.34)	\$ (0.69)	\$ (1.11)
SC7-4	\$ (0.02)	\$ (0.10)	\$ (0.20)	\$ (0.33)

Cummulative

SBC Exempt Standby Customers - As-Used Demand Per kw Credit

Service Classifications	Current Rate	Rate Year 1	Rate Year 2	Rate Year 3
SC2	\$ (0.00299)	\$ (0.01436)	\$ (0.02968)	\$ (0.04976)
SC3P	\$ (0.00353)	\$ (0.01851)	\$ (0.03743)	\$ (0.06142)
SC3S	\$ (0.00299)	\$ (0.01278)	\$ (0.02009)	\$ (0.02565)
SC7-1	\$ (0.00371)	\$ (0.01984)	\$ (0.04065)	\$ (0.06732)
SC7-2	\$ (0.00371)	\$ (0.02032)	\$ (0.04047)	\$ (0.06546)
SC7-3	\$ (0.00440)	\$ (0.02540)	\$ (0.05073)	\$ (0.08214)
SC7-4	\$ (0.00744)	\$ (0.04078)	\$ (0.08477)	\$ (0.14213)

Rochester Gas and Electric Corporation
Electric Department
Electric Allocation of EE Tracker, Unspent EE Funds and Heat Pump Costs

Allocation per Service Class	Rate Year 1		
	SBC EE Tracker	Heat Pumps	Total
SC1	\$ 4,381,441	\$ 734,137	\$ 5,115,578
SC2	\$ 375,148	\$ 10,302	\$ 385,450
SC3	\$ 1,027,527	\$ 21,043	\$ 1,048,570
SC4-I	\$ 60,165	\$ 8,720	\$ 68,885
SC4-II	\$ 63,704	\$ 9,275	\$ 72,980
SC7	\$ 1,349,588	\$ 37,647	\$ 1,387,234
SC 8T	\$ 46,009	\$ 493	\$ 46,502
SC 8STInd	\$ 1,172,631	\$ 11,152	\$ 1,183,783
SC 8STComm	\$ 811,640	\$ 8,329	\$ 819,970
SC 8P	\$ 998,034	\$ 15,152	\$ 1,013,186
SC 8S	\$ 1,177,350	\$ 20,385	\$ 1,197,735
SC 8SubS	\$ 176,956	\$ 2,356	\$ 179,313
SC 9	\$ 74,322	\$ 1,918	\$ 76,240
PSC18 St. Light - SC1	\$ 20,055	\$ 940	\$ 20,995
PSC18 St. Light - SC2	\$ 46,009	\$ 2,155	\$ 48,164
PSC18 St. Light - SC3	\$ 4,719	\$ 222	\$ 4,941
SC6-Res	\$ 1,180	\$ 438	\$ 1,618
SC6-NonRes	\$ 10,617	\$ 712	\$ 11,330
Total Base Revenue	\$ 11,797,094	\$ 885,378	\$ 12,682,472

Rate Year 2 Inclusive of Rate Year 1		
SBC EE Tracker	Heat Pumps	Total
\$ 8,876,454	\$ 1,670,487	\$ 10,546,941
\$ 760,020	\$ 23,442	\$ 783,462
\$ 2,081,689	\$ 47,882	\$ 2,129,570
\$ 121,890	\$ 19,842	\$ 141,732
\$ 129,060	\$ 21,105	\$ 150,165
\$ 2,734,158	\$ 85,663	\$ 2,819,822
\$ 93,210	\$ 1,122	\$ 94,332
\$ 2,375,659	\$ 25,375	\$ 2,401,033
\$ 1,644,319	\$ 18,953	\$ 1,663,272
\$ 2,021,939	\$ 34,477	\$ 2,056,416
\$ 2,385,219	\$ 46,385	\$ 2,431,604
\$ 358,500	\$ 5,362	\$ 363,862
\$ 150,570	\$ 4,364	\$ 154,934
\$ 40,630	\$ 2,138	\$ 42,768
\$ 93,210	\$ 4,904	\$ 98,113
\$ 9,560	\$ 505	\$ 10,065
\$ 2,390	\$ 997	\$ 3,387
\$ 21,510	\$ 1,621	\$ 23,131
\$ 23,899,985	\$ 2,014,625	\$ 25,914,610

Rate Year 3 Inclusive of Rate Years 1 and 2		
SBC EE Tracker	Heat Pumps	Total
\$ 13,420,377	\$ 2,804,355	\$ 16,224,732
\$ 1,149,079	\$ 39,354	\$ 1,188,433
\$ 3,147,321	\$ 80,382	\$ 3,227,703
\$ 184,286	\$ 33,311	\$ 217,597
\$ 195,127	\$ 35,431	\$ 230,558
\$ 4,133,794	\$ 143,809	\$ 4,277,603
\$ 140,925	\$ 1,884	\$ 142,809
\$ 3,591,776	\$ 42,598	\$ 3,634,374
\$ 2,486,058	\$ 31,818	\$ 2,517,876
\$ 3,056,984	\$ 57,879	\$ 3,114,863
\$ 3,606,230	\$ 77,870	\$ 3,684,100
\$ 542,018	\$ 9,001	\$ 551,020
\$ 227,648	\$ 7,326	\$ 234,974
\$ 61,429	\$ 3,590	\$ 65,019
\$ 140,925	\$ 8,232	\$ 149,157
\$ 14,454	\$ 848	\$ 15,302
\$ 3,613	\$ 1,674	\$ 5,287
\$ 32,521	\$ 2,721	\$ 35,242
\$ 36,134,564	\$ 3,382,083	\$ 39,516,648

Per Unit Rate Embedded in Delivery	Rate Year 1		Rate Year 2		Rate Year 3	
	kwh	kw	kwh	kw	kwh	kw
SC1	\$ 0.00193		\$ 0.00397		\$ 0.00610	
SC2	\$ 0.00174		\$ 0.00354		\$ 0.00538	
SC3*		\$ 0.65		\$ 1.33		\$ 2.01
SC4-I	\$ 0.00204		\$ 0.00432		\$ 0.00683	
SC4-II	\$ 0.00210		\$ 0.00444		\$ 0.00703	
SC7*		\$ 0.60		\$ 1.22		\$ 1.86
SC 8T*		\$ 0.61		\$ 1.23		\$ 1.88
SC 8STInd*		\$ 0.70		\$ 1.43		\$ 2.17
SC 8STComm*		\$ 0.79		\$ 1.61		\$ 2.44
SC 8P*		\$ 0.75		\$ 1.53		\$ 2.33
SC 8S*		\$ 0.69		\$ 1.41		\$ 2.14
SC 8SubS*		\$ 0.66		\$ 1.34		\$ 2.03
SC 9		\$ 0.47		\$ 0.96		\$ 1.46
PSC18 St. Light - SC1	\$ 0.00183		\$ 0.00380		\$ 0.00589	
PSC18 St. Light - SC2	\$ 0.00185		\$ 0.00384		\$ 0.00595	
PSC18 St. Light - SC3	\$ 0.00173		\$ 0.00352		\$ 0.00535	
SC6-Res	\$ 0.00238		\$ 0.00495		\$ 0.00772	
SC6-NonRes	\$ 0.00171		\$ 0.00347		\$ 0.00529	

* Indicate service classes with SBC exempt customers

Rochester Gas and Electric Corporation
 Electric Department
 Electric Allocation of EE Tracker, Unspent EE Funds and Heat Pump Costs
 Per kw Credit - SBC Exempt Customers

SBC Exempt Customers - Per kw Credit

Service Classifications (SC)	Rate Year 1	Rate Year 2	Rate Year 3
SC3	\$ (0.72)	\$ (0.74)	\$ (0.76)
SC7	\$ (0.69)	\$ (0.71)	\$ (0.73)
SC 8T	\$ (0.59)	\$ (0.61)	\$ (0.63)
SC 8STInd	\$ (0.83)	\$ (0.87)	\$ (0.92)
SC 8STComm	\$ (0.80)	\$ (0.82)	\$ (0.84)
SC 8P	\$ (0.69)	\$ (0.69)	\$ (0.69)
SC 8S	\$ (0.72)	\$ (0.74)	\$ (0.75)
SC 8SubS	\$ (0.69)	\$ (0.71)	\$ (0.73)

Cummulative SBC Exempt Customers - Per kw Credit

Service Classification	Current Rate	Rate Year 1	Rate Year 2	Rate Year 3
SC3	\$ (0.21)	\$ (0.93)	\$ (1.67)	\$ (2.43)
SC7	\$ (0.20)	\$ (0.89)	\$ (1.60)	\$ (2.33)
SC 8T	\$ (0.20)	\$ (0.79)	\$ (1.40)	\$ (2.04)
SC 8STInd	\$ (0.23)	\$ (1.06)	\$ (1.93)	\$ (2.85)
SC 8STComm	\$ (0.26)	\$ (1.06)	\$ (1.88)	\$ (2.72)
SC 8P	\$ (0.25)	\$ (0.94)	\$ (1.63)	\$ (2.32)
SC 8S	\$ (0.23)	\$ (0.95)	\$ (1.68)	\$ (2.43)
SC 8SubS	\$ (0.21)	\$ (0.90)	\$ (1.61)	\$ (2.34)

SBC Exempt Standby Customers - Contract Demand Per kw Credit

Service Class (SC)	Rate Year 1	Rate Year 2	Rate Year 3
SC3	\$ (0.30)	\$ (0.30)	\$ (0.31)
SC7	\$ (0.36)	\$ (0.37)	\$ (0.38)
SC 8T	\$ (0.46)	\$ (0.48)	\$ (0.48)
SC 8STInd	\$ (0.11)	\$ (0.11)	\$ (0.11)
SC 8STComm	\$ (0.08)	\$ (0.08)	\$ (0.08)
SC 8P	\$ (0.25)	\$ (0.25)	\$ (0.25)
SC 8S	\$ (0.30)	\$ (0.31)	\$ (0.31)
SC 8SubS	\$ (0.34)	\$ (0.35)	\$ (0.35)

SBC Exempt Standby Customers - As-Used Demand Per kw Credit

Service Class (SC)	Rate Year 1	Rate Year 2	Rate Year 3
SC3	\$ (0.01564)	\$ (0.01612)	\$ (0.01638)
SC7	\$ (0.00511)	\$ (0.00528)	\$ (0.00537)
SC 8T	\$ (0.00696)	\$ (0.00716)	\$ (0.00726)
SC 8STInd	\$ (0.03613)	\$ (0.03792)	\$ (0.03842)
SC 8STComm	\$ (0.02811)	\$ (0.02900)	\$ (0.02939)
SC 8P	\$ (0.02022)	\$ (0.02059)	\$ (0.02089)
SC 8S	\$ (0.01973)	\$ (0.02027)	\$ (0.02058)
SC 8SubS	\$ (0.01576)	\$ (0.01621)	\$ (0.01644)

Cummulative

SBC Exempt Standby Customers - Contract Demand Per kw Credit

Service Class (SC)	Current Rate	Rate Year 1	Rate Year 2	Rate Year 3
SC3	\$ (0.09)	\$ (0.39)	\$ (0.69)	\$ (1.00)
SC7	\$ (0.12)	\$ (0.48)	\$ (0.85)	\$ (1.23)
SC 8T	\$ (0.15)	\$ (0.61)	\$ (1.09)	\$ (1.57)
SC 8STInd	\$ (0.03)	\$ (0.14)	\$ (0.25)	\$ (0.36)
SC 8STComm	\$ (0.03)	\$ (0.11)	\$ (0.19)	\$ (0.27)
SC 8P	\$ (0.09)	\$ (0.34)	\$ (0.59)	\$ (0.84)
SC 8S	\$ (0.09)	\$ (0.39)	\$ (0.70)	\$ (1.01)
SC 8SubS	\$ (0.10)	\$ (0.44)	\$ (0.78)	\$ (1.14)

Cummulative

SBC Exempt Standby Customers - As-Used Demand Per kw Credit

Service Class (SC)	Current Rate	Rate Year 1	Rate Year 2	Rate Year 3
SC3	\$ (0.00492)	\$ (0.02056)	\$ (0.03668)	\$ (0.05306)
SC7	\$ (0.00165)	\$ (0.00676)	\$ (0.01204)	\$ (0.01741)
SC 8T	\$ (0.00228)	\$ (0.00924)	\$ (0.01640)	\$ (0.02366)
SC 8STInd	\$ (0.00988)	\$ (0.04601)	\$ (0.08393)	\$ (0.12235)
SC 8STComm	\$ (0.00984)	\$ (0.03795)	\$ (0.06694)	\$ (0.09633)
SC 8P	\$ (0.00725)	\$ (0.02747)	\$ (0.04806)	\$ (0.06896)
SC 8S	\$ (0.00612)	\$ (0.02585)	\$ (0.04612)	\$ (0.06669)
SC 8SubS	\$ (0.00457)	\$ (0.02033)	\$ (0.03654)	\$ (0.05298)

New York State Electric & Gas Corporation
Electric Department
Development of Delivery Revenues
Rate Year May 1, 2023 - April 30, 2024

	F	G	H	I
	Delivery Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenues \$	Revenue Increase/(Decrease) \$	Change %
10 PSC 120 Service Classifications (SC)				
11 SC # 1 - Residential Regular	409,671,683	481,881,887	72,210,204	17.6%
12				
13 SC # 8 - Residential Day-Night	98,263,420	116,549,716	18,286,297	18.6%
14				
15 SC #12 - Residential Time of Use	6,904,027	8,108,032	1,204,006	17.4%
16				
17 SC #6 - General Service Regular	39,728,438	46,085,419	6,356,981	16.0%
18				
19 SC # 9 - General Service Day-Night	1,693,903	1,947,673	253,770	15.0%
20				
21 SC # 2 - General Service-w/Demand	129,765,849	149,976,118	20,210,269	15.6%
22				
23 SC # 7-1 - General Service-Time of Use	36,572,659	42,904,143	6,331,484	17.3%
24				
25 SC # 3P - Primary Service	4,325,836	5,132,816	806,980	18.7%
26				
27 SC # 7-2 - Primary Service-Time of Use	32,250,579	38,371,556	6,120,977	19.0%
28				
29 SC # 3S - Sub transmission Service	157,526	182,904	25,378	16.1%
30				
31 SC # 7-3 - Sub transmission-Time of Use	8,035,928	9,783,263	1,747,335	21.7%
32				
33 SC # 7-4 - Transmission-Time of Use	3,204,448	3,901,429	696,981	21.8%
34				
35 SC #11 - Standby Service	1,953,912	2,443,891	489,978	25.1%
36				
37 SC # 5 - Outdoor Lighting	2,679,252	3,109,502	430,250	16.1%
38				
39				
40				
41 Total P.S.C. 120 Revenue	775,207,461	910,378,349	135,170,889	17.4%
42				
43 PSC 121 Service Classifications (SC)				
44 SC #1 - Street Lighting Service	23,659	26,939	3,280	13.9%
45 SC #2 - Street Lighting Service	656,279	747,253	90,975	13.9%
46 SC #1 - Street Lighting Service	4,873,683	5,549,285	675,602	13.9%
47 SC #4 - Street Lighting Service - Customer Owned Equip.	1,777,257	2,023,624	246,368	13.9%
48				
49 Total P.S.C. 121 Revenue	7,330,878	8,347,102	1,016,224	13.9%
50				
51 Subtotal PSC 120 and 121 Base Delivery Revenue	782,538,339	918,725,451	136,187,113	17.4%
52				
53				
54 EE Tracker Exemptions		(1,846,732)	(1,846,732)	
55 Bill Issuance and Payment Processing Charge	8,716,956	8,716,956	-	
56 MFC/POR - Credit/Coll/Call Ctr/Admin	12,795,950	12,795,950	-	
57				
58 Subtotal PSC 120 and 121 Base Delivery Revenue after Adjustments	804,051,245	938,391,625	134,340,381	16.7%
59				
60 Other Delivery Revenue Adjustments per Revenue Requirements				
61				
62 Clean Energy Fund	61,844,052	61,844,052	-	
63 Dynamic Load Management Surcharge	3,505,915	3,505,915	-	
64 Integrated Energy Data Resources Surcharge	160	160	-	
65 Gross Revenue Tax	12,690,061	15,624,177	2,934,117	
66 Late Payments	5,559,099	6,825,509	-	
67 Other Revenue	67,966,666	67,966,666	-	
68				
69 Total Tariff Delivery Revenue	955,617,196	1,094,158,105	137,274,498	14.4%
70				
71 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)	1,111,632,894	1,111,632,894		
Total Tariff Delivery Revenue Plus Total Estimated Supply Revenue	2,067,250,090	2,205,790,998	137,274,498	6.6%

New York State Electric & Gas Corporation
Electric Department
Electric Revenue Allocation
Rate Year May 1, 2023 - April 30, 2024

Rate Case Revenues

9	Current Delivery Revenues with forecasted billing determinants	\$	782,538,339
10	Total Proposed Delivery Increase	\$	134,340,381
11	Total Proposed Delivery Increase Adjusted for SBC Exempt	\$	136,187,113
12	SBC EE Tracker Allocated Separately	\$	23,634,830
13	Heat Pump Allocated Separately	\$	8,116,428
14	Net Delivery Revenue Increase (Decrease)	\$	104,435,854
18	Residual Delivery Revenue Increase (Decrease)	\$	104,435,854
20	Total Proposed Revenue (at overall increase or decrease)	\$	918,725,451

	B	C	D	E	F	G	Detail of Revenue Increase Components			
							H	I	J	
			Delivery Revenue Prior to Rate Increase \$	Revenue Requirement Increase \$	Rate Year Delivery Revenues \$	Total Proposed Revenue Percent Change %	Total Proposed Revenue Percent Change Residual Only %	Percent of Total Change Attributed to SBC EE Tracker %	Percent of Total Change Attributed to Heat Pumps %	
29	PSC 120 Service Classifications (SC)									
30	SC1	Residential Regular	409,671,683	72,210,204	481,881,887	17.6%	14.4%	1.9%	1.3%	
31										
32	SC8	Residential Day-Night	98,263,420	18,286,297	116,549,716	18.6%	14.5%	2.7%	1.5%	
33										
34	SC12	Residential Time of Use	6,904,027	1,204,006	8,108,032	17.4%	11.6%	4.0%	1.9%	
35										
36	SC2	General Service-w/Demand	129,765,849	20,210,269	149,976,118	15.6%	11.6%	3.5%	0.4%	
37										
38	SC3P	Primary Service	4,325,836	806,980	5,132,816	18.7%	11.6%	6.6%	0.5%	
39										
40	SC3S	Sub transmission Service	157,526	25,378	182,904	16.1%	11.6%	4.1%	0.4%	
41										
42	SC6	General Service Regular	39,728,438	6,356,981	46,085,419	16.0%	14.4%	1.2%	0.4%	
43										
44	SC7-1	General Service-Time of Use	36,572,659	6,331,484	42,904,143	17.3%	11.3%	5.5%	0.5%	
45										
46	SC7-2	Primary Service-Time of Use	32,250,579	6,120,977	38,371,556	19.0%	11.1%	7.4%	0.5%	
47										
48	SC7-3	Sub transmission-Time of Use	8,035,928	1,747,335	9,783,263	21.7%	0.1%	21.1%	0.5%	
49										
50	SC7-4	Transmission-Time of Use	3,204,448	696,981	3,901,429	21.8%	-20.9%	42.3%	0.4%	
51										
52	SC9	General Service Day-Night	1,693,903	253,770	1,947,673	15.0%	12.4%	2.1%	0.4%	
53										
54	Street Lighting	PSC 121 Street Lighting	7,330,878	1,016,224	8,347,102	13.9%	11.6%	1.5%	0.8%	
55										
56	SC5 - Area	Outdoor Lighting	2,679,252	430,250	3,109,502	16.1%	14.5%	1.1%	0.5%	
57										
58	SC 11 - Standby Service		1,953,912	489,978	2,443,891	25.1%	15.7%	9.0%	0.3%	
59										
60	Subtotal PSC 120 and 121		782,538,339	136,187,113	918,725,451	17.4%	13.3%	3.0%	1.0%	

New York State Electric & Gas Corporation
Electric Department
Development of Delivery Revenues
Rate Year May 1, 2024 - April 30, 2025

	F	G	H	I
	Delivery Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenues \$	Revenue Increase/(Decrease) \$	Change %
10 PSC 120 Service Classifications (SC)				
11 SC # 1 - Residential Regular	491,431,970	573,414,150	81,982,179	16.7%
12				
13 SC # 8 - Residential Day-Night	114,119,031	133,533,501	19,414,470	17.0%
14				
15 SC #12 - Residential Time of Use	7,917,505	9,307,195	1,389,690	17.6%
16				
17 SC #6 - General Service Regular	46,427,312	53,982,219	7,554,908	16.3%
18				
19 SC # 9 - General Service Day-Night	1,961,222	2,286,811	325,589	16.6%
20				
21 SC # 2 - General Service-w/Demand	150,431,979	176,106,778	25,674,799	17.1%
22				
23 SC # 7-1 - General Service-Time of Use	42,538,387	50,077,988	7,539,601	17.7%
24				
25 SC # 3P - Primary Service	5,129,022	6,053,173	924,151	18.0%
26				
27 SC # 7-2 - Primary Service-Time of Use	38,103,571	45,054,992	6,951,420	18.2%
28				
29 SC # 3S - Sub transmission Service	187,150	219,359	32,208	17.2%
30				
31 SC # 7-3 - Sub transmission-Time of Use	9,661,865	11,710,598	2,048,733	21.2%
32				
33 SC # 7-4 - Transmission-Time of Use	3,848,062	4,664,092	816,030	21.2%
34				
35 SC #11 - Standby Service	2,443,891	2,863,056	419,165	17.2%
36				
37 SC # 5 - Outdoor Lighting	3,109,502	3,616,538	507,036	16.3%
38				
39				
40				
41 Total P.S.C. 120 Revenue	917,310,470	1,072,890,449	155,579,979	17.0%
42				
43 PSC 121 Service Classifications (SC)				
44 SC #1 - Street Lighting Service	26,939	31,388	4,449	16.5%
45 SC #2 - Street Lighting Service	747,253	870,653	123,399	16.5%
46 SC #3 - Street Lighting Service	5,549,285	6,465,679	916,394	16.5%
47 SC #4 - Street Lighting Service - Customer Owned Equip.	2,023,624	2,357,800	334,176	16.5%
48				
49 Total P.S.C. 121 Revenue	8,347,102	9,725,520	1,378,418	16.5%
50				
51 Subtotal PSC 120 and 121 Base Delivery Revenue	925,657,572	1,082,615,969	156,958,396	17.0%
52				
53 Adj to Match RR (Units & Rates Differences)	(2,964,127)		2,964,127	
54 EE Tracker Exemptions		(708,034)	(708,034)	
55 Bill Issuance and Payment Processing Charge	8,758,181	8,758,181	-	
56 MFC/POR - Credit/Coll/Call Ctr/Admin	12,795,950	12,795,950	-	
57				
58 Subtotal PSC 120 and 121 Base Delivery Revenue after Adjustments	944,247,576	1,103,462,065	159,214,489	16.9%
59				
60 Other Delivery Revenue Adjustments per Revenue Requirements				
61 Less:Rate Increase Shaping Deferral	66,677,193	66,677,193	-	
62 Clean Energy Fund	61,844,052	61,844,052	-	
63 Dynamic Load Management Surcharge	3,505,915	3,505,915	-	
64 Integrated Energy Data Resources Surcharge	160	160	-	
65 Gross Revenue Tax	15,746,656	17,246,414	1,499,758	
66 Late Payments	6,863,173	7,508,971	-	
67 Other Revenue	69,490,487	69,490,487	-	
68				
69 Total Tariff Delivery Revenue	1,168,375,212	1,329,735,257	160,714,247	13.8%
70				
71		Rate Year 1		
72 Delivery Revenue Increase as a % of Rate Year 1 Delivery Increase Inclusive of Shaping Deferral		1,094,158,105	160,714,247	14.7%
73				
74 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)	1,111,632,894	1,111,632,894		
75				
76 Delivery Increase as a % of Rate Year 1 Delivery and Supply Revenue Inclusive of Shaping Deferral				7.3%

New York State Electric & Gas Corporation
Electric Department
Electric Revenue Allocation
Rate Year May 1, 2024 - April 30, 2025

Rate Case Revenues	
8 Target Rate Year Delivery Rate Revenue	\$ 1,081,907,934
9 Current Delivery Revenues with forecasted billing determinants	\$ 925,657,572
10 Total Proposed Delivery Increase	\$ 156,250,362
11 Total Proposed Delivery Increase Adjusted for SBC Exempt	\$ 156,958,396
12 SBC EE Tracker Allocated Separately	\$ 9,076,065
13 Heat Pump Allocated Separately	\$ 2,175,942
14 Net Delivery Revenue Increase (Decrease)	\$ 145,706,390
18 Residual Delivery Revenue Increase (Decrease)	\$ 145,706,390
20 Total Proposed Revenue (at overall increase or decrease)	\$ 1,082,615,969

	B	C	D	E	F	Detail of Revenue Increase Components			
						G	H	I	J
			Delivery Revenue Prior to Rate Increase \$	Revenue Requirement Increase \$	Rate Year Delivery Revenues \$	Total Proposed Revenue Percent Change %	Total Proposed Revenue Percent Change Residual Only %	Percent of Total Change Attributed to SBC EE Tracker %	Percent of Total Change Attributed to Heat Pumps %
27									
28									
29	PSC 120 Service Classifications (SC)								
30	SC1	Residential Regular	491,431,970	81,982,179	573,414,150	16.7%	15.8%	0.6%	0.3%
31									
32	SC8	Residential Day-Night	114,119,031	19,414,470	133,533,501	17.0%	15.8%	0.9%	0.3%
33									
34	SC12	Residential Time of Use	7,917,505	1,389,690	9,307,195	17.6%	15.8%	1.3%	0.4%
35									
36	SC2	General Service-w/Demand	150,431,979	25,674,799	176,106,778	17.1%	15.8%	1.2%	0.1%
37									
38	SC3P	Primary Service	5,129,022	924,151	6,053,173	18.0%	15.8%	2.1%	0.1%
39									
40	SC3S	Sub transmission Service	187,150	32,208	219,359	17.2%	15.8%	1.3%	0.1%
41									
42	SC6	General Service Regular	46,427,312	7,554,908	53,982,219	16.3%	15.8%	0.4%	0.1%
43									
44	SC7-1	General Service-Time of Use	42,538,387	7,539,601	50,077,988	17.7%	15.8%	1.8%	0.1%
45									
46	SC7-2	Primary Service-Time of Use	38,103,571	6,951,420	45,054,992	18.2%	15.7%	2.4%	0.1%
47									
48	SC7-3	Sub transmission-Time of Use	9,661,865	2,048,733	11,710,598	21.2%	14.3%	6.7%	0.1%
49									
50	SC7-4	Transmission-Time of Use	3,848,062	816,030	4,664,092	21.2%	7.6%	13.5%	0.1%
51									
52	SC9	General Service Day-Night	1,961,222	325,589	2,286,811	16.6%	15.8%	0.7%	0.1%
53									
54	Street Lighting	PSC 121 Street Lighting	8,347,102	1,378,418	9,725,520	16.5%	15.8%	0.5%	0.2%
55									
56	SC5 - Area	Outdoor Lighting	3,109,502	507,036	3,616,538	16.3%	15.8%	0.4%	0.1%
57									
58	SC 11 - Standby Service		2,443,891	419,165	2,863,056	17.2%	14.3%	2.8%	0.1%
59									
60	Subtotal PSC 120 and 121		925,657,572	156,958,396	1,082,615,969	17.0%	15.7%	1.0%	0.2%

New York State Electric & Gas Corporation
Electric Department
Development of Delivery Revenues
Rate Year May 1, 2025 - April 30, 2026

	F	G	H	I
	Delivery Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenues \$	Revenue Increase/(Decrease) \$	Change %
10 PSC 120 Service Classifications (SC)				
11 SC # 1 - Residential Regular	578,147,630	683,837,807	105,690,177	18.3%
12				
13 SC # 8 - Residential Day-Night	128,901,381	152,953,070	24,051,689	18.7%
14				
15 SC #12 - Residential Time of Use	8,977,146	10,701,715	1,724,569	19.2%
16				
17 SC #6 - General Service Regular	53,906,477	63,559,525	9,653,049	17.9%
18				
19 SC # 9 - General Service Day-Night	2,278,611	2,694,346	415,735	18.2%
20				
21 SC # 2 - General Service-w/Demand	174,758,874	207,492,024	32,733,149	18.7%
22				
23 SC # 7-1 - General Service-Time of Use	49,112,691	58,652,326	9,539,635	19.4%
24				
25 SC # 3P - Primary Service	5,984,172	7,163,607	1,179,435	19.7%
26				
27 SC # 7-2 - Primary Service-Time of Use	44,207,685	53,030,536	8,822,852	20.0%
28				
29 SC # 3S - Sub transmission Service	216,392	257,263	40,872	18.9%
30				
31 SC # 7-3 - Sub transmission-Time of Use	11,482,019	14,151,065	2,669,046	23.2%
32				
33 SC # 7-4 - Transmission-Time of Use	4,555,573	5,614,626	1,059,053	23.2%
34				
35 SC #11 - Standby Service	2,863,056	3,360,245	497,189	17.4%
36				
37 SC # 5 - Outdoor Lighting	3,616,538	4,265,101	648,564	17.9%
38				
39				
40				
41 Total P.S.C. 120 Revenue	1,069,008,246	1,267,733,257	198,725,011	18.6%
42				
43 PSC 121 Service Classifications (SC)				
44 SC #1 - Street Lighting Service	31,388	37,080	5,692	18.1%
45 SC #2 - Street Lighting Service	870,653	1,028,543	157,890	18.1%
46 SC #3 - Street Lighting Service	6,465,679	7,638,208	1,172,529	18.1%
47 SC #4 - Street Lighting Service - Customer Owned Equip.	2,357,800	2,785,379	427,579	18.1%
48				
49 Total P.S.C. 121 Revenue	9,725,520	11,489,209	1,763,690	18.1%
50				
51 Subtotal PSC 120 and 121 Base Delivery Revenue	1,078,733,765	1,279,222,466	200,488,701	18.6%
52				
53 Adj to Match RR (Units & Rates Differences)	600,709		(600,709)	
54 EE Tracker Exemptions		(870,780)	(870,780)	
55 Bill Issuance and Payment Processing Charge	8,799,419	8,799,419	-	
56 MFC/POR - Credit/Coll/Call Ctr/Admin	12,795,950	12,795,950	-	
57				
58 Subtotal PSC 120 and 121 Base Delivery Revenue after Adjustments	1,100,929,843	1,299,947,055	199,017,212	18.1%
59				
60 Other Delivery Revenue Adjustments per Revenue Requirements				
61 Less:Rate Increase Shaping Deferral	9,970,306	9,970,306		
62 Clean Energy Fund	61,844,052	61,844,052	-	
63 Dynamic Load Management Surcharge	3,505,915	3,505,915	-	
64 Integrated Energy Data Resources Surcharge	160	160		
65 Gross Revenue Tax	17,252,184	18,797,484	1,545,300	
66 Late Payments	7,493,055	8,156,811		
67 Other Revenue	69,361,766	69,361,766	-	
68				
69 Total Tariff Delivery Revenue	1,270,357,281	1,471,583,549	200,562,511	15.8%
70				
71		Rate Year 2		
72 Delivery Revenue Increase as a % of Rate Year 2 Delivery Increase Inclusive of Shaping Deferral		1,329,735,257	200,562,511	15.1%
73				

New York State Electric & Gas Corporation
Electric Department
Electric Revenue Allocation
Rate Year May 1, 2025 - April 30, 2026

Rate Case Revenues			
8	Target Rate Year Delivery Rate Revenue	\$	1,278,351,686
9	Current Delivery Revenues with forecasted billing determinants	\$	1,078,733,765
10	Total Proposed Delivery Increase	\$	199,617,921
11	Total Proposed Delivery Increase Adjusted for SBC Exempt	\$	200,488,701
12	SBC EE Tracker Allocated Separately	\$	10,985,265
13	Heat Pump Allocated Separately	\$	2,121,955
14	Net Delivery Revenue Increase (Decrease)	\$	187,381,480
18	Residual Delivery Revenue Increase (Decrease)	\$	187,381,480
20	Total Proposed Revenue (at overall increase or decrease)	\$	1,279,222,466

	B	C	D	E	F	Detail of Revenue Increase Components			
						G	H	I	J
			Delivery Revenue Prior to Rate Increase \$	Revenue Requirement Increase \$	Rate Year Delivery Revenues \$	Total Proposed Revenue Percent Change %	Total Proposed Revenue Percent Change Residual Only %	Percent of Total Change Attributed to SBC EE Tracker %	Percent of Total Change Attributed to Heat Pumps %
29	PSC 120 Service Classifications (SC)								
30	SC1	Residential Regular	578,147,630	105,690,177	683,837,807	18.3%	17.4%	0.6%	0.2%
31									
32	SC8	Residential Day-Night	128,901,381	24,051,689	152,953,070	18.7%	17.4%	0.9%	0.3%
33									
34	SC12	Residential Time of Use	8,977,146	1,724,569	10,701,715	19.2%	17.4%	1.4%	0.4%
35									
36	SC2	General Service-w/Demand	174,758,874	32,733,149	207,492,024	18.7%	17.4%	1.2%	0.1%
37									
38	SC3P	Primary Service	5,984,172	1,179,435	7,163,607	19.7%	17.4%	2.2%	0.1%
39									
40	SC3S	Sub transmission Service	216,392	40,872	257,263	18.9%	17.4%	1.4%	0.1%
41									
42	SC6	General Service Regular	53,906,477	9,653,049	63,559,525	17.9%	17.4%	0.4%	0.1%
43									
44	SC7-1	General Service-Time of Use	49,112,691	9,539,635	58,652,326	19.4%	17.4%	1.9%	0.1%
45									
46	SC7-2	Primary Service-Time of Use	44,207,685	8,822,852	53,030,536	20.0%	17.3%	2.5%	0.1%
47									
48	SC7-3	Sub transmission-Time of Use	11,482,019	2,669,046	14,151,065	23.2%	16.3%	6.9%	0.1%
49									
50	SC7-4	Transmission-Time of Use	4,555,573	1,059,053	5,614,626	23.2%	9.3%	13.8%	0.1%
51									
52	SC9	General Service Day-Night	2,278,611	415,735	2,694,346	18.2%	17.4%	0.7%	0.1%
53									
54	Street Lighting	PSC 121 Street Lighting	9,725,520	1,763,690	11,489,209	18.1%	17.5%	0.5%	0.2%
55									
56	SC5 - Area	Outdoor Lighting	3,616,538	648,564	4,265,101	17.9%	17.5%	0.4%	0.1%
57									
58	SC 11 - Standby Service		2,863,056	497,189	3,360,245	17.4%	14.4%	2.9%	0.1%
59									
60	Subtotal PSC 120 and 121		1,078,733,765	200,488,701	1,279,222,466	18.6%	17.4%	1.0%	0.2%

Rochester Gas and Electric Corporation
Electric Department
Development of Delivery Revenues
Rate Year May 1, 2023 - April 30, 2024

	F	G	H	I
	Delivery Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenues \$	Revenue Increase/ (Decrease)	Change \$
10 PSC 19 Service Classifications (SC)				
11 SC #1 - Residential Service	\$ 244,502,282	\$ 273,592,130	\$ 29,089,848	11.9%
12				
13 SC #4 -Residential Service TOU				
14 Schedule I	\$ 2,353,690	\$ 2,561,447	\$ 207,757	8.8%
15 Schedule II	\$ 2,218,848	\$ 2,436,367	\$ 217,520	9.8%
16				
17 SC #2 - General Service - Small Use	\$ 19,465,606	\$ 21,759,741	\$ 2,294,134	11.8%
18				
19 SC #3 - General Service - 100 kW Minimum	\$ 31,285,097	\$ 34,258,846	\$ 2,973,750	9.5%
20			\$ -	
21 SC #7 - General Service - 12 kW Minimum	\$ 51,121,489	\$ 55,665,204	\$ 4,543,715	8.9%
22				
23 SC #8 - Large General Service - Time-of-Use				
24 SC #8 - Primary	\$ 25,106,353	\$ 27,657,737	\$ 2,551,383	10.2%
25				
26 SC #8 - Secondary	\$ 31,317,228	\$ 34,440,408	\$ 3,123,180	10.0%
27				
28 SC #8 - Subtransmission - Commercial	\$ 8,726,313	\$ 9,809,691	\$ 1,083,378	12.4%
29				
30 SC #8 - Subtransmission - Industrial	\$ 15,000,790	\$ 17,050,087	\$ 2,049,296	13.7%
31				
32 SC #8 - Transmission	\$ 851,019	\$ 950,049	\$ 99,030	11.6%
33				
34 SC #8 - Substation	\$ 3,230,202	\$ 3,600,295	\$ 370,094	11.5%
35				
36 SC #9 - General Service - Time-of-Use	\$ 2,421,224	\$ 2,647,534	\$ 226,309	9.3%
37				
38 SC #14 - Standby Service	\$ 5,097,805	\$ 5,573,116	\$ 475,311	9.3%
39				
40 SC #6 - Area Lighting	\$ 1,188,861	\$ 1,288,242	\$ 99,381	8.4%
41				
42 Total P.S.C. 19 Revenue	\$ 443,886,808	\$ 493,290,893	\$ 49,404,085	11.1%
43				
44 PSC 18 Service Classifications (SC)				
45 SC #1 - Street Lighting Service	\$ 2,838,035	\$ 3,075,275	\$ 237,240	8.4%
46 SC #2 - Street Lighting Service - Customer Owned Equip.	\$ 1,634,805	\$ 1,771,463	\$ 136,658	8.4%
47 SC #3 - Traffic Signal Service	\$ 111,840	\$ 121,189	\$ 9,349	8.4%
48				
49 Total P.S.C. 18 Revenue	\$ 4,584,680	\$ 4,967,928	\$ 383,248	8.4%
50				
51 Subtotal PSC 18 and 19 Base Delivery Revenue	\$ 448,471,488	\$ 498,258,821	\$ 49,787,333	11.1%
52				
53 Less: Economic Development Discounts	\$ -	\$ -	\$ -	
54 EE Tracker Exemptions		\$ (391,401)	\$ (391,401)	
55 Bill Issuance and Payment Processing Revenue	\$ 3,023,669	\$ 3,023,669	\$ -	
56 MFC/POR - Credit/Coll/Call Ctr/Admin	\$ 3,230,244	\$ 3,230,244	\$ -	
57				
58 Subtotal PSC 18 and 19 Base Delivery Revenue After Adjustments	\$ 454,725,401	\$ 504,121,333	\$ 49,395,932	10.9%
59				
60				
61 Other Delivery Revenue Adjustments per Revenue Requirements				
62 Clean Energy Fund	\$ 32,971,718	\$ 32,971,718	\$ -	
63 Dynamic Load Management Surcharge	\$ 1,309,799	\$ 1,309,799	\$ -	
64 Integrated Energy Data Resources Surcharge	\$ -	\$ -	\$ -	
65 Gross Revenue Tax	\$ 10,918,455	\$ 12,487,874	\$ 1,569,419	
Late Payments	\$ 2,527,777	\$ 2,884,705	\$ -	
66 Other Revenue	\$ 5,798,792	\$ 5,798,792	\$ -	
67			\$ -	
68 Total Tariff Delivery Revenue	\$ 508,251,942	\$ 559,574,222	\$ 50,965,352	10.0%
69				
70 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)	\$ 512,802,089	\$ 512,802,089		
71				
72 Total Tariff Delivery Revenue Plus Total Estimated Supply Revenue	\$ 1,021,054,031	\$ 1,072,376,311	\$ 50,965,352	5.0%

Rochester Gas and Electric Corporation
Electric Department
Electric Revenue Allocation
Rate Year May 1, 2023 - April 30, 2024

Rate Case Revenues

9	Current Delivery Revenues with forecasted billing determinants	\$	448,471,488
10	Total Proposed Delivery Increase	\$	49,395,932
11	Total Proposed Delivery Increase Adjusted for SBC Exempt	\$	49,787,333
12	SBC EE Tracker Allocated Separately	\$	11,797,094
13	Heat Pump Allocated Separately	\$	885,378
14	Net Delivery Revenue Increase (Decrease)	\$	37,104,861
15			
16	Less: Change in MFC - Delivery Revenue	\$	-
17			
18	Residual Delivery Revenue Increase (Decrease)	\$	37,104,861
19			
20	Total Proposed Revenue (at overall increase or decrease)	\$	498,258,821

						Detail of Revenue Increase Components				
		B	C	D	E	F	G	H	I	J
				Delivery Revenue Prior to Rate Increase	Revenue Requirement Increase	Rate Year Delivery Revenues	Total Proposed Revenue Percent Change	Total Proposed Revenue Percent Change Residual Only	Percent of Total Change Attributed to SBC EE Tracker	Percent of Total Change Attributed to Heat Pumps
				\$	\$	\$	%	%	%	%
26	PSC 18 & 19 Service Classifications (SC)									
27	SC1 Residential Service			244,502,282	29,089,848	273,592,130	11.9%	9.8%	1.8%	0.3%
28										
29	SC2 General Service - Small Use			19,465,606	2,294,134	21,759,741	11.8%	9.8%	1.9%	0.1%
30										
31	SC3 General Service - 100 kW Minimum			31,285,097	2,973,750	34,258,846	9.5%	6.2%	3.3%	0.1%
32										
33	SC4 Residential Service TOU			4,572,537	425,277	4,997,814	9.3%	6.2%	2.7%	0.4%
34										
35	SC7 General Service - 12 kW Minimum			51,121,489	4,543,715	55,665,204	8.9%	6.2%	2.6%	0.1%
36										
37	SC 8P Large General Service - Primary			25,106,353	2,551,383	27,657,737	10.2%	6.1%	4.0%	0.1%
38										
39	SC 8S Large General Service - Secondary			31,317,228	3,123,180	34,440,408	10.0%	6.1%	3.8%	0.1%
40										
41	SC 8STComm Subtransmission - Commercial			8,726,313	1,083,378	9,809,691	12.4%	3.0%	9.3%	0.1%
42										
43	SC 8STInd Subtransmission - Industrial			15,000,790	2,049,296	17,050,087	13.7%	5.8%	7.8%	0.1%
44										
45	SC 8T Transmission			851,019	99,030	950,049	11.6%	6.2%	5.4%	0.1%
46										
47	SC 8SubS Substation			3,230,202	370,094	3,600,295	11.5%	5.9%	5.5%	0.1%
48										
49	SC 9 General Service - Time-of-Use			2,421,224	226,309	2,647,534	9.3%	6.2%	3.1%	0.1%
50										
51	Lighting Area Lighting & Street Lighting			5,773,541	482,628	6,256,169	8.4%	6.9%	1.4%	0.1%
52				-	-	-	-	-	-	-
53	SC 14 - Standby Service			5,097,805	475,311	5,573,116	9.3%	2.1%	7.2%	0.1%
54				-	-	-	-	-	-	-
55										
56										
57										
58										
59	Subtotal PSC 18 and 19			448,471,488	11,797,094	885,378	-	8.3%	2.6%	0.2%

Rochester Gas and Electric Corporation
Electric Department
Development of Delivery Revenues
Rate Year May 1, 2024 - April 30, 2025

	F	G	H	I
	Delivery Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenues \$	Revenue Increase/ (Decrease)	Change \$
10 PSC 19 Service Classifications (SC)				
11 SC #1 - Residential Service	\$ 275,173,728	\$ 304,226,872	\$ 29,053,145	10.6%
12				
13 SC #4 -Residential Service TOU				
14 Schedule I	\$ 2,505,433	\$ 2,785,596	\$ 280,164	11.2%
15 Schedule II	\$ 2,379,453	\$ 2,672,418	\$ 292,964	12.3%
16				
17 SC #2 - General Service - Small Use	\$ 21,856,402	\$ 24,130,447	\$ 2,274,046	10.4%
18				
19 SC #3 - General Service - 100 kW Minimum	\$ 34,235,038	\$ 38,250,564	\$ 4,015,526	11.7%
20			\$ -	
21 SC #7 - General Service - 12 kW Minimum	\$ 55,659,641	\$ 61,872,113	\$ 6,212,472	11.2%
22				
23 SC #8 - Large General Service - Time-of-Use				
24 SC #8 - Primary	\$ 28,085,420	\$ 31,530,405	\$ 3,444,985	12.3%
25				
26 SC #8 - Secondary	\$ 34,578,103	\$ 38,775,148	\$ 4,197,045	12.1%
27				
28 SC #8 - Subtransmission - Commercial	\$ 9,740,376	\$ 11,096,567	\$ 1,356,191	13.9%
29				
30 SC #8 - Subtransmission - Industrial	\$ 16,603,369	\$ 18,915,253	\$ 2,311,884	13.9%
31				
32 SC #8 - Transmission	\$ 941,437	\$ 1,070,249	\$ 128,811	13.7%
33				
34 SC #8 - Substation	\$ 3,594,607	\$ 4,079,444	\$ 484,837	13.5%
35				
36 SC #9 - General Service - Time-of-Use	\$ 2,607,481	\$ 2,912,010	\$ 304,529	11.7%
37				
38 SC #14 - Standby Service	\$ 5,573,116	\$ 6,296,977	\$ 723,861	13.0%
39				
40 SC #6 - Area Lighting	\$ 1,288,242	\$ 1,418,321	\$ 130,079	10.1%
41				
42 Total P.S.C. 19 Revenue	\$ 494,821,846	\$ 550,032,385	\$ 55,210,539	11.2%
43				
44 PSC 18 Service Classifications (SC)				
45 SC #1 - Street Lighting Service	\$ 3,075,275	\$ 3,385,798	\$ 310,523	10.1%
46 SC #2 - Street Lighting Service - Customer Owned Equip.	\$ 1,771,463	\$ 1,950,335	\$ 178,872	10.1%
47 SC #3 - Traffic Signal Service	\$ 121,189	\$ 133,426	\$ 12,237	10.1%
48				
49 Total P.S.C. 18 Revenue	\$ 4,967,928	\$ 5,469,559	\$ 501,631	10.1%
50				
51 Subtotal PSC 18 and 19 Base Delivery Revenue	\$ 499,789,774	\$ 555,501,944	\$ 55,712,170	11.1%
52				
53 Adj to Match RR (Units & Rates Differences)	\$ (559,446)		\$ 559,446	
54 EE Tracker Exemptions		\$ (371,031)	\$ (371,031)	
55 Bill Issuance and Payment Processing Revenue	\$ 3,038,441	\$ 3,038,441	\$ -	
56 MFC/POR - Credit/Coll/Call Ctr/Admin	\$ 3,230,244	\$ 3,230,244	\$ -	
57				
58 Subtotal PSC 18 and 19 Base Delivery Revenue After Adjustments	\$ 505,499,014	\$ 561,399,599	\$ 55,900,585	11.1%
59				
60 Other Delivery Revenue Adjustments per Revenue Requirements				
61 Less:Rate Increase Shaping Deferral	\$ 20,893,956	\$ 20,893,956		
62 Clean Energy Fund	\$ 33,645,014	\$ 33,645,014	\$ -	
63 Dynamic Load Management Surcharge	\$ 1,379,166	\$ 1,379,166	\$ -	
64 Integrated Energy Data Resources Surcharge	\$ -	\$ -		
65 Gross Revenue Tax	\$ 12,536,180	\$ 13,218,141	\$ 681,961	
66 Late Payments	\$ 2,894,662	\$ 3,049,003		
67 Other Revenue	\$ 6,472,792	\$ 6,472,792	\$ -	
68			\$ -	
69 Total Tariff Delivery Revenue	\$ 583,320,784	\$ 640,057,671	\$ 56,582,546	9.7%
70				
71		Rate Year 1		
72 Delivery Revenue Increase as a % of Rate Year 1 Delivery Increase Inclusive of Shaping Deferral		559,574,222	56,582,546	10.1%
73				
74 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)	512,802,089	512,802,089		
75				
76 Delivery Increase as a % of Rate Year 1 Delivery and Supply Revenue Inclusive of Shaping Deferral				5.3%

Rochester Gas and Electric Corporation
 Electric Department
 Electric Revenue Allocation
 Rate Year May 1, 2024 - April 30, 2025

Rate Case Revenues

8	Target Rate Year Delivery Rate Revenue	\$	555,130,914
9	Current Delivery Revenues with forecasted billing determinants	\$	499,789,774
10	Total Proposed Delivery Increase	\$	55,341,140
11	Total Proposed Delivery Increase Adjusted for SBC Exempt	\$	55,712,170
12	SBC EE Tracker Allocated Separately	\$	12,102,891
13	Heat Pump Allocated Separately	\$	1,129,247
14	Net Delivery Revenue Increase (Decrease)	\$	42,480,032
15	Less: Change in BIPP - Revenue	\$	-
16	Less: Change in MFC - Delivery Revenue	\$	-
17	Plus: Adj to Match RR (Units & Rates Differences)	\$	-
18	Residual Delivery Revenue Increase (Decrease)	\$	42,480,032
19			
20	Total Proposed Revenue (at overall increase or decrease)	\$	555,501,944
21			
22			
23			
24			

							Detail of Revenue Increase Components			
		B	C	D	E	F	G	H	I	J
				Delivery Revenue Prior to Rate Increase	Revenue Requirement Increase	Rate Year Delivery Revenues	Total Proposed Revenue Percent Change	Total Proposed Revenue Percent Change Residual Only	Percent of Total Change Attributed to SBC EE Tracker	Percent of Total Change Attributed to Heat Pumps
				\$	\$	\$	%	%	%	%
26										
27										
28	PSC 18 & 19 Service Classifications (SC)									
29	SC1 Residential Service			275,173,728	29,053,145	304,226,872	10.6%	8.6%	1.6%	0.3%
30										
31	SC2 General Service - Small Use			21,856,402	2,274,046	24,130,447	10.4%	8.6%	1.8%	0.1%
32										
33	SC3 General Service - 100 kW Minimum			34,235,038	4,015,526	38,250,564	11.7%	8.6%	3.1%	0.1%
34										
35	SC4 Residential Service TOU			4,884,886	573,128	5,458,014	11.7%	8.7%	2.6%	0.5%
36										
37	SC7 General Service - 12 kW Minimum			55,659,641	6,212,472	61,872,113	11.2%	8.6%	2.5%	0.1%
38										
39	SC 8P Large General Service - Primary			28,085,420	3,444,985	31,530,405	12.3%	8.6%	3.6%	0.1%
40										
41	SC 8S Large General Service - Secondary			34,578,103	4,197,045	38,775,148	12.1%	8.6%	3.5%	0.1%
42										
43	SC 8STComm Subtransmission - Commercial			9,740,376	1,356,191	11,096,567	13.9%	5.3%	8.5%	0.1%
44										
45	SC 8STInd Subtransmission - Industrial			16,603,369	2,311,884	18,915,253	13.9%	6.6%	7.2%	0.1%
46										
47	SC 8T Transmission			941,437	128,811	1,070,249	13.7%	8.6%	5.0%	0.1%
48										
49	SC 8SubS Substation			3,594,607	484,837	4,079,444	13.5%	8.4%	5.1%	0.1%
50										
51	SC 9 General Service - Time-of-Use			2,607,481	304,529	2,912,010	11.7%	8.7%	2.9%	0.1%
52										
53	Lighting Area Lighting & Street Lighting			6,256,169	631,710	6,887,880	10.1%	8.7%	1.4%	0.1%
54				-	-	-	-	-	-	-
55	SC 14 - Standby Service			5,573,116	723,861	6,296,977	13.0%	6.1%	6.8%	0.1%
56				-	-	-	-	-	-	-
57										
58										
59	Subtotal PSC 18 and 19			499,789,774	12,102,891	1,129,247	-	8.5%	2.4%	0.2%

Rochester Gas and Electric Corporation
Electric Department
Development of Delivery Revenues
Rate Year May 1, 2025 - April 30, 2026

	F	G	H	I
	Delivery Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenues \$	Revenue Increase/ (Decrease)	Change \$
10 PSC 19 Service Classifications (SC)				
11 SC #1 - Residential Service	\$ 305,593,758	\$ 339,229,251	\$ 33,635,493	11.0%
12				
13 SC #4 -Residential Service TOU				
14 Schedule I	\$ 2,718,398	\$ 3,034,822	\$ 316,424	11.6%
15 Schedule II	\$ 2,604,305	\$ 2,935,075	\$ 330,770	12.7%
16				
17 SC #2 - General Service - Small Use	\$ 24,188,628	\$ 26,806,387	\$ 2,617,759	10.8%
18				
19 SC #3 - General Service - 100 kW Minimum	\$ 38,135,958	\$ 42,717,561	\$ 4,581,604	12.0%
20			\$ -	
21 SC #7 - General Service - 12 kW Minimum	\$ 61,706,372	\$ 68,810,467	\$ 7,104,095	11.5%
22				
23 SC #8 - Large General Service - Time-of-Use				
24 SC #8 - Primary	\$ 31,868,331	\$ 35,831,878	\$ 3,963,547	12.4%
25				
26 SC #8 - Secondary	\$ 38,835,667	\$ 43,634,498	\$ 4,798,832	12.4%
27				
28 SC #8 - Subtransmission - Commercial	\$ 10,974,496	\$ 12,543,142	\$ 1,568,645	14.3%
29				
30 SC #8 - Subtransmission - Industrial	\$ 18,266,533	\$ 20,899,151	\$ 2,632,618	14.4%
31				
32 SC #8 - Transmission	\$ 1,051,956	\$ 1,196,767	\$ 144,811	13.8%
33				
34 SC #8 - Substation	\$ 4,105,065	\$ 4,659,063	\$ 553,998	13.5%
35				
36 SC #9 - General Service - Time-of-Use	\$ 2,864,209	\$ 3,208,414	\$ 344,206	12.0%
37				
38 SC #14 - Standby Service	\$ 6,296,977	\$ 7,072,175	\$ 775,198	12.3%
39				
40 SC #6 - Area Lighting	\$ 1,418,321	\$ 1,568,121	\$ 149,800	10.6%
41				
42 Total P.S.C. 19 Revenue	\$ 550,628,973	\$ 614,146,773	\$ 63,517,800	11.5%
43				
44 PSC 18 Service Classifications (SC)				
45 SC #1 - Street Lighting Service	\$ 3,385,798	\$ 3,743,399	\$ 357,601	10.6%
46 SC #2 - Street Lighting Service - Customer Owned Equip.	\$ 1,950,335	\$ 2,156,326	\$ 205,991	10.6%
47 SC #3 - Traffic Signal Service	\$ 133,426	\$ 147,518	\$ 14,092	10.6%
48				
49 Total P.S.C. 18 Revenue	\$ 5,469,559	\$ 6,047,243	\$ 577,684	10.6%
50				
51 Subtotal PSC 18 and 19 Base Delivery Revenue	\$ 556,098,532	\$ 620,194,016	\$ 64,095,484	11.5%
52				
53 Adj to Match RR (Units & Rates Differences)	\$ (443,618)		\$ 443,618	
54 EE Tracker Exemptions		\$ (385,044)	\$ (385,044)	
55 Bill Issuance and Payment Processing Revenue	\$ 3,052,978	\$ 3,052,978	\$ -	
56 MFC/POR - Credit/Coll/Call Ctr/Admin	\$ 3,230,244	\$ 3,230,244	\$ -	
57				
58 Subtotal PSC 18 and 19 Base Delivery Revenue After Adjustments	\$ 561,938,136	\$ 626,092,195	\$ 64,154,059	11.4%
59				
60 Other Delivery Revenue Adjustments per Revenue Requirements				
61 Less:Rate Increase Shaping Deferral	\$ (4,465,862)	\$ (4,465,862)		
62 Clean Energy Fund	\$ 32,374,823	\$ 32,374,823	\$ -	
63 Dynamic Load Management Surcharge	\$ 1,448,661	\$ 1,448,661	\$ -	
64 Integrated Energy Data Resources Surcharge	\$ -	\$ -		
65 Gross Revenue Tax	\$ 13,225,585	\$ 14,350,394	\$ 1,124,809	
66 Late Payments	\$ 3,045,477	\$ 3,299,152		
67 Other Revenue	\$ 6,393,792	\$ 6,393,792	\$ -	
68				
69 Total Tariff Delivery Revenue	\$ 613,960,612	\$ 679,493,155	\$ 65,278,868	10.6%
70				
71		Rate Year 2		
72 Delivery Revenue Increase as a % of Rate Year 1 Delivery Increase Inclusive of Shaping Deferral		640,057,671	65,278,868	10.2%
73				
74 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)	512,802,089	512,802,089		
75				
76 Delivery Increase as a % of Rate Year 2 Delivery and Supply Revenue Inclusive of Shaping Deferral				5.7%

Rochester Gas and Electric Corporation
 Electric Department
 Electric Revenue Allocation
 Rate Year May 1, 2025 - April 30, 2026

Rate Case Revenues	
Target Rate Year Delivery Rate Revenue	\$ 619,808,973
9 Current Delivery Revenues with forecasted billing determinants	\$ 556,098,532
10 Total Proposed Delivery Increase	\$ 63,710,441
11 Total Proposed Delivery Increase Adjusted for SBC Exempt	\$ 64,095,484
12 SBC EE Tracker Allocated Separately	\$ 12,234,579
13 Heat Pump Allocated Separately	\$ 1,367,458
14 Net Delivery Revenue Increase (Decrease)	\$ 50,493,447
15 Less: Change in BIPP - Revenue	\$ -
16 Less: Change in MFC - Delivery Revenue	\$ -
17	
18 Residual Delivery Revenue Increase (Decrease)	\$ 50,493,447
19	
20 Total Proposed Revenue (at overall increase or decrease)	\$ 620,194,016
21	
22	
23	
24	
25	

						Detail of Revenue Increase Components				
		B	C	D	E	F	G	H	I	J
				Delivery Revenue Prior to Rate Increase	Revenue Requirement Increase	Rate Year Delivery Revenues	Total Proposed Revenue Percent Change	Total Proposed Revenue Percent Change Residual Only	Percent of Total Change Attributed to SBC EE Tracker	Percent of Total Change Attributed to Heat Pumps
				\$	\$	\$	%	%	%	%
26	PSC 18 & 19 Service Classifications (SC)									
27	SC1 Residential Service			305,593,758	33,635,493	339,229,251	11.0%	9.1%	1.5%	0.4%
28										
29	SC2 General Service - Small Use			24,188,628	2,617,759	26,806,387	10.8%	9.1%	1.6%	0.1%
30										
31	SC3 General Service - 100 kW Minimum			38,135,958	4,581,604	42,717,561	12.0%	9.1%	2.8%	0.1%
32										
33	SC4 Residential Service TOU			5,322,703	647,194	5,969,897	12.2%	9.2%	2.4%	0.5%
34										
35	SC7 General Service - 12 kW Minimum			61,706,372	7,104,095	68,810,467	11.5%	9.2%	2.3%	0.1%
36										
37	SC 8P Large General Service - Primary			31,868,331	3,963,547	35,831,878	12.4%	9.1%	3.2%	0.1%
38										
39	SC 8S Large General Service - Secondary			38,835,667	4,798,832	43,634,498	12.4%	9.1%	3.1%	0.1%
40										
41	SC 8STComm Subtransmission - Commercial			10,974,496	1,568,645	12,543,142	14.3%	6.5%	7.7%	0.1%
42										
43	SC 8STInd Subtransmission - Industrial			18,266,533	2,632,618	20,899,151	14.4%	7.7%	6.7%	0.1%
44										
45	SC 8T Transmission			1,051,956	144,811	1,196,767	13.8%	9.2%	4.5%	0.1%
46										
47	SC 8SubS Substation			4,105,065	553,998	4,659,063	13.5%	8.9%	4.5%	0.1%
48										
49	SC 9 General Service - Time-of-Use			2,864,209	344,206	3,208,414	12.0%	9.2%	2.7%	0.1%
50										
51	Lighting Area Lighting & Street Lighting			6,887,880	727,484	7,615,364	10.6%	9.2%	1.2%	0.1%
52										
53	SC 14 - Standby Service			6,296,977	775,198	7,072,175	12.3%	6.1%	6.2%	0.1%
54										
55										
56										
57										
58										
59	Subtotal PSC 18 and 19			556,098,532	12,234,579	1,367,458	-	9.1%	2.2%	0.2%

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation
Embedded Cost of Service Information for Rate Development**

Line	Information from ECOS Studies	Source		
1				
2				
3	New York State Electric & Gas Corporation BIPP	October 18, 2022	Exhibit RARD-R12	\$0.89 Per bill
4				
5	Rochester Gas and Electric Corporation BIPP	October 18, 2022	Exhibit RARD-R12	\$0.99 Per bill
6				
7				
8	NYSEG Electric CCCC Expenses	October 18, 2022	Exhibit RARD-R12	\$4,342,913
9	NYSEG Gas CCCC Expenses	October 18, 2022	Exhibit RARD-R13	\$1,386,664
10	RGE Electric CCCC Expenses	October 18, 2022	Exhibit RARD-R14	\$1,232,831
11	RGE Gas CCCC Expenses	October 18, 2022	Exhibit RARD-R15	\$1,322,302
12				
13	NYSEG Electric Admin Expenses	October 18, 2022	Exhibit RARD-R12	\$8,453,354
14	NYSEG Gas Admin Expenses	October 18, 2022	Exhibit RARD-R12	\$1,240,280
15	RGE Electric Admin Expenses	October 18, 2022	Exhibit RARD-R12	\$1,996,780
16	RGE Gas Admin Expenses	October 18, 2022	Exhibit RARD-R12	\$1,111,616
17				
18				
19	CCCC Fixed Factor Percentage Based on Billed units from Twelve months ending 12/31/2022			
20	Determines how much of CCCC will be recovered through POR Discount Rate and how much recovered through MFC rate			
21		Units		
22	NYSEG Electric MFC	8,124,740,679	95.7%	\$4,156,539
23	NYSEG Electric POR	<u>364,303,057</u>	4.3%	<u>\$186,374</u>
24		8,489,043,736		\$4,342,913
25				
26	NYSEG Gas MFC	271,498,415	97.2%	\$1,347,955
27	NYSEG Gas POR	<u>7,796,525</u>	2.8%	<u>\$38,709</u>
28		279,294,940		\$1,386,664
29				
30	RGE Electric MFC	3,073,730,680	96.1%	\$1,185,230
31	RGE Electric POR	<u>123,446,255</u>	3.9%	<u>\$47,601</u>
32		3,197,176,935		\$1,232,831
33				
34	RGE Gas MFC	288,847,160	97.4%	\$1,287,855
35	RGE Gas POR	<u>7,726,017</u>	2.6%	<u>\$34,447</u>
		296,573,178		1,322,302

Note:
BIPP = Bill Issuance and Payment Processing Charge
CCCC = Credit and Collection and Call Center Expenses

Electric Rate Plan Rates and Bill Impacts

New York State Electric & Gas Corporation – Electric
Rochester Gas and Electric Corporation – Electric

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 B-2. NYSEG Delivery Bill Impact Statements May 1, 2023 – April 30, 2024
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 C-6. RG&E Delivery Bill Impact Statements May 1, 2025 – April 30, 2026

New York State Electric & Gas Corporation
 Electric Department
 Retail Delivery Rates

P.S.C. No. 120 - Electric
 Service Class No. 1
 Residential Service

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$17.00	\$19.00	\$19.00	\$19.00
Energy Charge: All kWh per kWh:	\$0.05095	\$0.06139	\$0.07618	\$0.09507
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

P.S.C. No. 120 - Electric
 Service Class No. 8
 Residential Service - Day/Night

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$19.60	\$22.00	\$22.00	\$22.00
Energy: Day, per kWh:	\$0.04685	\$0.05685	\$0.07044	\$0.08804
Night, per kWh:	\$0.04685	\$0.05685	\$0.07044	\$0.08804
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

P.S.C. No. 120 - Electric
 Service Class No. 12
 Residential Service - TOU

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$27.15	\$30.00	\$30.00	\$30.00
Energy: On-Peak, per kWh:	\$0.04145	\$0.04926	\$0.05954	\$0.07283
Mid-Peak, per kWh:	\$0.04145	\$0.04926	\$0.05954	\$0.07283
Off-Peak, per kWh:	\$0.04145	\$0.04926	\$0.05954	\$0.07283
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

New York State Electric & Gas Corporation
 Electric Department

P.S.C. No. 120 - Electric
 Service Class No. 6
 Non Residential General Service

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$19.80	\$22.00	\$22.00	\$22.00
Energy Charge: All kWh per kWh:	\$0.06081	\$0.07285	\$0.09333	\$0.11979
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

P.S.C. No. 120 - Electric
 Service Class No. 9
 Non Residential General Service - Day/Night

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$23.00	\$26.00	\$26.00	\$26.00
Energy: Day, per kWh:	\$0.05042	\$0.05848	\$0.07312	\$0.09203
Night, per kWh:	\$0.05042	\$0.05848	\$0.07312	\$0.09203
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

P.S.C. No. 120 - Electric
 Service Class No. 3S
 Non Residential Primary Service - Subtransmission

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$450.00	\$450.00	\$450.00	\$450.00
Demand: All kW:	\$3.92	\$5.09	\$6.59	\$8.53
Reactive Charge: Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

New York State Electric & Gas Corporation
 Electric Department
 Retail Delivery Rates

P.S.C. No. 120 - Electric
 Service Class No. 2
 Non Residential General Service - Secondary

		Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:		\$33.00	\$41.00	\$45.00	\$49.00
Demand:	All kW:	\$10.85	\$12.51	\$14.94	\$18.11
Energy Charge:	All kWh per kWh:	\$0.00129	\$0.00103	\$0.00082	\$0.00066
Reactive Charge:	Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:		\$0.90	\$0.89	\$0.89	\$0.89

P.S.C. No. 120 - Electric
 Service Class No. 3P
 Non Residential - Primary Service

		Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:		\$137.00	\$171.00	\$178.00	\$185.00
Demand:	All kW:	\$7.81	\$9.39	\$11.46	\$14.14
Energy Charge:	All kWh per kWh:	\$0.00130	\$0.00104	\$0.00083	\$0.00066
Reactive Charge:	Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:		\$0.90	\$0.89	\$0.89	\$0.89

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates

P.S.C. No. 120 - Electric
Service Class No. 7-1
Non Residential Large General Service - Secondary

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$217.00	\$271.00	\$325.00	\$375.00
Demand: All kW:	\$9.02	\$10.46	\$12.28	\$14.77
Reactive Charge: Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

P.S.C. No. 120 - Electric
Service Class No. 7-2
Non Residential Large General Service - Primary

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$758.00	\$947.00	\$1,125.00	\$1,350.00
Demand: All kW:	\$8.27	\$9.80	\$11.60	\$13.94
Reactive Charge: Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

P.S.C. No. 120 - Electric
Service Class No. 7-3
Non Residential Large General Service - Subtransmission

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$1,579.00	\$1,974.00	\$2,425.00	\$3,000.00
Demand: All kW:	\$2.06	\$2.50	\$3.03	\$3.76
Reactive Charge: Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

P.S.C. No. 120 - Electric
Service Class No. 7-4
Non Residential Large General Service - Transmission

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$3,200.00	\$3,950.00	\$4,800.00	\$5,900.00
Demand: All kW:	\$1.11	\$1.36	\$1.66	\$2.05
Reactive Charge: Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates

P.S.C. No. 120 - Electric
Service Class No. 11
Standby Service

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge (per month):				
S C 1	\$ 17.00	\$ 19.00	\$ 19.00	\$ 19.00
S C 8 Day/Night	\$ 19.60	\$ 22.00	\$ 22.00	\$ 22.00
S C 12 TOU	\$ 27.15	\$ 30.00	\$ 30.00	\$ 30.00
S C 6	\$ 19.80	\$ 22.00	\$ 22.00	\$ 22.00
S C 9 Day/Night	\$ 23.00	\$ 26.00	\$ 26.00	\$ 26.00
S C 2 - Secondary	\$ 33.00	\$ 41.00	\$ 45.00	\$ 49.00
S C 3P - Primary	\$ 137.00	\$ 171.00	\$ 178.00	\$ 185.00
S C 3S - SubTransmission	\$ 450.00	\$ 450.00	\$ 450.00	\$ 450.00
S C 7-1 - Secondary	\$ 217.00	\$ 271.00	\$ 325.00	\$ 375.00
S C 7-2 - Primary	\$ 758.00	\$ 947.00	\$ 1,125.00	\$ 1,350.00
S C 7-3 - Sub Transmission	\$ 1,579.00	\$ 1,974.00	\$ 2,425.00	\$ 3,000.00
S C 7-4 - Transmission	\$ 3,200.00	\$ 3,950.00	\$ 4,800.00	\$ 5,900.00
Contract Demand Charge (per kW):				
S C 2 - Secondary	\$ 4.68	\$ 5.70	\$ 6.69	\$ 7.96
S C 3P - Primary	\$ 3.63	\$ 4.06	\$ 4.80	\$ 5.76
S C 3S - SubTransmission	\$ 1.06	\$ 1.40	\$ 1.76	\$ 2.26
S C 7-1 - Secondary	\$ 3.74	\$ 4.73	\$ 5.49	\$ 6.36
S C 7-2 - Primary	\$ 3.73	\$ 4.74	\$ 5.54	\$ 6.45
S C 7-3 - Sub Transmission	\$ 0.82	\$ 1.05	\$ 1.26	\$ 1.49
S C 7-4 - Transmission	\$ 0.14	\$ 0.18	\$ 0.21	\$ 0.25
Contract Demand Charge (per month):				
S C 1	\$ 17.00	\$ 20.70	\$ 25.93	\$ 33.28
S C 8 Day/Night	\$ 27.84	\$ 33.31	\$ 40.75	\$ 47.82
S C 12 TOU	\$ 87.68	\$ 97.98	\$ 117.49	\$ 135.19
S C 6	\$ 12.35	\$ 16.07	\$ 20.46	\$ 26.55
S C 9 Day/Night	\$ 25.30	\$ 30.37	\$ 37.72	\$ 47.87
As-Used Demand Charge (per Daily kW):				
S C 2 - Secondary	\$ 0.22782	\$ 0.27756	\$ 0.32562	\$ 0.38733
S C 3P - Primary	\$ 0.19312	\$ 0.21607	\$ 0.25543	\$ 0.30616
S C 3S - SubTransmission	\$ 0.11674	\$ 0.15470	\$ 0.19487	\$ 0.25026
S C 7-1 - Secondary	\$ 0.20414	\$ 0.25853	\$ 0.29997	\$ 0.34706
S C 7-2 - Primary	\$ 0.17878	\$ 0.22764	\$ 0.26569	\$ 0.30965
S C 7-3 - Sub Transmission	\$ 0.06074	\$ 0.07778	\$ 0.09333	\$ 0.10969
S C 7-4 - Transmission	\$ 0.06140	\$ 0.07877	\$ 0.09310	\$ 0.10879
As-Used Demand Charge (per kWh):				
S C 1	\$ 0.02572	\$ 0.03132	\$ 0.03923	\$ 0.05036
S C 8 Day/Night	\$ 0.01911	\$ 0.02287	\$ 0.02797	\$ 0.03283
S C 12 TOU	\$ 0.01713	\$ 0.01914	\$ 0.02295	\$ 0.02641
S C 6	\$ 0.02655	\$ 0.03454	\$ 0.04398	\$ 0.05706
S C 9 Day/Night	\$ 0.02011	\$ 0.02414	\$ 0.02998	\$ 0.03804
Bill Issuance Payment Processing Charge:	\$ 0.90	\$ 0.89	\$ 0.89	\$ 0.89

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates

P.S.C. No. 120 S.C.5 - Outdoor Lighting

	Current Monthly Delivery Charges	Rate Year 1	Rate Year 2	Rate Year 3
Delivery Charge				
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.02980	\$0.03579	\$0.04271	\$0.05080
Safeguard Luminaires (Post - 2/1/88)				
14,500 150 Watt	\$9.11	\$10.56	\$12.31	\$14.47
43,000 400 Watt	\$15.85	\$18.48	\$21.62	\$25.47
123,000 940 Watt	\$20.47	\$24.13	\$28.44	\$33.62
Lamp Charge: Area Lights				
3,300 50 H.P.S. (PACKLITE)***	\$4.57	\$5.28	\$6.13	\$7.21
5,200 70 H.P.S. (PACKLITE)***	\$4.78	\$5.55	\$6.47	\$7.60
8,500 100 H.P.S. (PACKLITE)***	\$5.10	\$5.93	\$6.92	\$8.14
3,200 100 Mercury (PACKLITE)	\$5.10	\$5.93	\$6.93	\$8.16
5,200 70 H.P.S. Power Brk.	\$8.35	\$9.65	\$11.22	\$13.16
8,500 100 H.P.S. Power Brk.	\$9.38	\$10.85	\$12.62	\$14.81
14,400 150 H.P.S.	\$15.25	\$17.62	\$20.49	\$24.05
24,700 250 H.P.S.	\$16.47	\$19.10	\$22.27	\$26.17
45,000 400 H.P.S.	\$17.99	\$20.94	\$24.47	\$28.80
126,000 1,000 H.P.S.	\$23.59	\$27.72	\$32.60	\$38.49
10,500 175 Metal Halide Power Brk.	\$7.76	\$9.03	\$10.55	\$12.42
16,000 250 Metal Halide	\$17.59	\$20.39	\$23.76	\$27.92
28,000 400 Metal Halide	\$19.20	\$22.32	\$26.08	\$30.69
Lamp Charge: Flood Lights				
14,400 150 H.P.S.	\$16.14	\$18.65	\$21.68	\$25.45
24,700 250 H.P.S.	\$17.38	\$20.15	\$23.49	\$27.60
45,000 400 H.P.S.	\$18.93	\$22.02	\$25.73	\$30.27
126,000 1,000 H.P.S.	\$26.99	\$31.63	\$37.13	\$43.80
16,000 250 Metal Halide	\$16.64	\$19.30	\$22.50	\$26.44
28,000 400 Metal Halide	\$19.80	\$23.02	\$26.89	\$31.63
88,000 1,000 Metal Halide	\$26.77	\$31.36	\$36.82	\$43.42
10,000 70 - 90 LED	\$8.12	\$9.38	\$10.91	\$12.80
15,000 111 - 113 LED	\$9.12	\$10.55	\$12.28	\$14.41
Lamp ("Shoebox") Luminaire				
14,400 150 H.P.S.	\$16.94	\$19.56	\$22.73	\$26.68
24,700 250 H.P.S.	\$21.15	\$24.48	\$28.50	\$33.47
45,000 400 H.P.S.	\$24.05	\$27.91	\$32.55	\$38.26
16,000 250 M. Halide	\$17.60	\$20.40	\$23.78	\$27.94
28,000 400 M. Halide	\$19.20	\$22.33	\$26.09	\$30.69
88,000 1,000 M. Halide	\$31.75	\$37.08	\$43.44	\$51.18
67,000 50 - 69 LED	\$9.38	\$10.81	\$12.56	\$14.73
10,000 70 - 90 LED	\$9.58	\$11.06	\$12.86	\$15.08
Lamp Charge: Post Tops				
3,300 50 H.P.S.	\$11.63	\$13.40	\$15.55	\$18.24
5,200 70 H.P.S.	\$11.89	\$13.71	\$15.92	\$18.68
8,500 100 H.P.S.	\$12.22	\$14.11	\$16.40	\$19.24
4,500 30 - 49 LED	\$8.85	\$10.19	\$11.83	\$13.87
Lamp: High Pressure Sodium Cobra (non-residential)				
5,200 70 H.P.S.	\$9.05	\$10.45	\$12.14	\$14.24
8,500 100 H.P.S.	\$9.41	\$10.88	\$12.65	\$14.85
3,000 20 - 29 LED	\$3.15	\$3.63	\$4.22	\$4.96
4,500 30 - 49 LED	\$3.30	\$3.81	\$4.44	\$5.21
10,000 70 - 90 LED	N/A	\$12.35	\$14.35	\$16.83
15,000 111 - 113 LED	N/A	\$13.02	\$15.14	\$17.76
Bill Issuance Payment Processing Charge:	\$ 0.90	\$ 0.89	\$ 0.89	\$ 0.89

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates

P.S.C. No. 120 S.C.5 - Outdoor Lighting

Brackets - Standard (up to 16')		\$0.00	\$0.00	\$0.00	\$0.00
Brackets - 16' and over		\$2.69	\$3.09	\$3.58	\$4.19
Additional Wood Pole Installed for Lamp		\$13.78	\$15.84	\$18.36	\$21.51
Wire Service (Overhead) Per circuit foot of extension		\$0.038	\$0.044	\$0.051	\$0.060
18' Fiberglass Pole - Direct Embedded		\$14.21	\$16.33	\$18.92	\$22.16
30' Metal Pole - Pedestal Mount		\$49.36	\$56.74	\$65.75	\$77.03
30' Fiberglass Pole - Direct Embedded		\$21.62	\$24.85	\$28.80	\$33.74
Installations prior to 2/1/88					
7,000		\$13.75	\$15.91	\$18.53	\$21.76
17,200		\$19.75	\$22.95	\$26.80	\$31.52
48,000		\$27.60	\$32.32	\$37.93	\$44.73
Additional Facilities					
Additional Wood Pole		\$5.21	\$5.99	\$6.94	\$8.13
Wire Service (per Circuit foot)		\$0.015	\$0.017	\$0.020	\$0.020
Monthly Operation, Maintenance and Energy Charges					
High Pressure Sodium					
5200	70 H.P.S.	\$3.53	\$4.11	\$4.80	\$5.64
8,500	100 H.P.S.	\$3.79	\$4.42	\$5.17	\$6.09
14,400	150 H.P.S.	\$4.14	\$4.85	\$5.69	\$6.72
45,000	400 H.P.S.	\$6.19	\$7.37	\$8.75	\$10.39
Metal Halide					
5,800	100 M.H.	\$3.33	\$3.89	\$4.56	\$5.38
16,000	250 M.H.	\$5.36	\$6.33	\$7.47	\$8.84
28,000	400 M.H.	\$6.61	\$7.85	\$9.31	\$11.04
88,000	1,000 M.H.	\$11.83	\$14.19	\$16.92	\$20.11
Bill Issuance Payment Processing Charge:		\$ 0.90	\$ 0.89	\$ 0.89	\$ 0.89

New York State Electric & Gas Corporation

Electric Department
Retail Delivery Rates

P.S.C. No. 121 S.C. 1 - Street Lighting

	Current	Rate Year 1	Rate Year 2	Rate Year 3
	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>
Delivery Charge				
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02745	\$0.03390	\$0.03813	\$0.04515
High Pressure Sodium				
50 Watts - 3,300 Lumen	\$3.47	\$3.94	\$4.64	\$5.48
70 Watts - 5,200 Lumen	\$3.53	\$4.00	\$4.71	\$5.56
100 Watt - 8,500 Lumen	\$3.53	\$4.00	\$4.71	\$5.56
150 Watts - 14,400 Lumen	\$3.53	\$4.00	\$4.71	\$5.56
250 Watts - 24,700 Lumen	\$3.53	\$4.00	\$4.71	\$5.56
400 Watts - 45,000 Lumen	\$3.53	\$4.00	\$4.71	\$5.56
Bill Issuance Payment Processing Charge:	\$ 0.90	\$ 0.89	\$ 0.89	\$ 0.89

New York State Electric & Gas Corporation

Electric Department
Retail Delivery Rates

P.S.C. No. 121 S.C. 2 - Street Lighting

	Current	Rate Year 1	Rate Year 2	Rate Year 3
	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>
Delivery Charge				
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02791	\$0.03443	\$0.03875	\$0.04589
High Pressure Sodium				
50 Watts - 3,300 Lumen	\$1.57	\$1.71	\$2.03	\$2.40
70 Watts - 5,200 Lumen	\$1.57	\$1.71	\$2.03	\$2.40
100 Watts - 8,500 Lumen	\$1.59	\$1.73	\$2.05	\$2.42
150 Watts - 14,400 Lumen	\$1.59	\$1.73	\$2.05	\$2.42
250 Watts - 24,700 Lumen	\$1.61	\$1.75	\$2.08	\$2.46
400 Watts - 45,000 Lumen	\$1.65	\$1.80	\$2.13	\$2.51
1000 Watts - 126,000 Lumen	\$3.10	\$3.38	\$4.01	\$4.73
Mercury Vapor				
100 Watts+ - 3,200 Lumen	\$1.09	\$1.19	\$1.41	\$1.66
175 Watts+ - 7,000 Lumen	\$1.12	\$1.22	\$1.45	\$1.71
250 Watts+ - 9,400 Lumen	\$1.14	\$1.24	\$1.47	\$1.74
400 Watts+ - 17,200 Lumen	\$1.20	\$1.31	\$1.55	\$1.83
Metal Halide				
100 Watts - 5,800 Lumen	\$3.21	\$3.50	\$4.15	\$4.90
175 Watts - 12,000 Lumen	\$3.21	\$3.50	\$4.15	\$4.90
250 Watts - 16,000 Lumen	\$3.23	\$3.52	\$4.17	\$4.92
450 Watts - 28,000 Lumen	\$3.30	\$3.60	\$4.27	\$5.04
Other Facilities				
Group Controllers	\$4.04	\$4.40	\$5.22	\$6.16
Cable and Conduit	\$0.10515	\$0.11461	\$0.13593	\$0.16047
Direct Burial Cable	\$0.08996	\$0.09806	\$0.11630	\$0.13729
Cable Only	\$0.04786	\$0.05217	\$0.06187	\$0.07304
Underground Circuits	\$0.06394	\$0.06969	\$0.08265	\$0.09757
Bill Issuance Payment Processing Charge:	\$ 0.90	\$ 0.89	\$ 0.89	\$ 0.89

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates

P.S.C. No. 121 S.C. 3 - Street Lighting

	Current	Rate Year 1	Rate Year 2	Rate Year 3
	Monthly Delivery Rate	Monthly Delivery Rate	Monthly Delivery Rate	Monthly Delivery Rate
Delivery Charge				
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02563	\$0.03184	\$0.03568	\$0.04226
High Pressure Sodium				
Cobra				
50 Watts+ - 3,300 Lumen	\$8.92	\$10.12	\$11.92	\$14.07
70 Watts - 5,200 Lumen	\$8.92	\$10.12	\$11.92	\$14.07
100 Watts - 8,500 Lumen	\$8.92	\$10.12	\$11.92	\$14.07
150 Watts - 14,400 Lumen	\$8.92	\$10.12	\$11.92	\$14.07
250 Watts - 24,700 Lumen	\$8.92	\$10.12	\$11.92	\$14.07
400 Watts - 45,000 Lumen	\$9.43	\$10.70	\$12.60	\$14.87
1000 Watts - 126,000 Lumen	\$13.97	\$13.97	\$16.46	\$19.43
High Pressure Sodium				
Post Top				
50 Watts - 3,300 Lumen	\$10.30	\$11.69	\$13.77	\$16.26
70 Watts - 5,200 Lumen	\$10.30	\$11.69	\$13.77	\$16.26
100 Watts - 8,500 Lumen	\$11.71	\$13.28	\$15.65	\$18.47
150 Watts - 14,400 Lumen	\$13.07	\$23.05	\$27.15	\$32.05
High Pressure Sodium				
Cut Off ("Shoebox")				
70 Watts+ - 5,200 Lumen	\$18.10	\$18.10	\$21.32	\$25.17
100 Watts+ - 8,500 Lumen	\$18.10	\$18.10	\$21.32	\$25.17
150 Watts+ - 14,400 Lumen	\$18.10	\$18.10	\$21.32	\$25.17
250 Watts - 24,700 Lumen	\$15.96	\$15.96	\$18.80	\$22.19
Metal Halide				
Cobra				
70 Watts - 4,000 Lumen	\$5.45	\$6.18	\$7.28	\$8.59
100 Watts - 5,800 Lumen	\$5.45	\$6.18	\$7.28	\$8.59
175 Watts - 12,000 Lumen	\$5.36	\$6.08	\$7.16	\$8.45
250 Watts - 16,000 Lumen	\$15.87	\$15.87	\$18.69	\$22.06
400 Watts - 28,000 Lumen	\$15.87	\$15.87	\$18.69	\$22.06
Metal Halide				
Post Top				
100 Watts - 5,800 Lumen	\$6.26	\$7.10	\$8.37	\$9.88
175 Watts - 12,000 Lumen	\$5.84	\$6.63	\$7.80	\$9.21

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates

P.S.C. No. 121 S.C. 3 - Street Lighting

	Current	Rate Year 1	Rate Year 2	Rate Year 3	
	Monthly Delivery Rate	Monthly Delivery Rate	Monthly Delivery Rate	Monthly Delivery Rate	
Delivery Charge					
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02563	\$0.03184	\$0.03568	\$0.04226	
Mercury Vapor					
Cobra					
100 Watts - 3,200 Lumen	\$4.88	\$5.54	\$6.52	\$7.70	
175 Watts - 7,000 Lumen	\$4.88	\$5.54	\$6.52	\$7.70	
250 Watts - 9,400 Lumen	\$5.08	\$5.76	\$6.79	\$8.02	
400 Watts - 17,200 Lumen	\$5.17	\$5.87	\$6.91	\$8.16	
1000 Watts - 48,000 Lumen	\$7.59	\$8.61	\$10.14	\$11.97	
Mercury Vapor					
Post Top					
175 Watts - 7,000 Lumen	\$6.36	\$7.22	\$8.50	\$10.03	
250 Watts - 9,400 Lumen	\$6.42	\$7.28	\$8.58	\$10.13	
High Pressure Sodium					
Special Luminaires					
250 Watts - 24,700 - Hiway Liter	\$53.52	\$53.52	\$63.05	\$74.43	
400 Watts - 45,000 - Hiway Liter	\$53.52	\$53.52	\$63.05	\$74.43	
150 Watts - 14,400 - Turnpike	\$20.43	\$20.43	\$24.07	\$28.41	
250 Watts - 24,700 - Turnpike	\$25.44	\$25.44	\$29.97	\$35.38	
400 Watts - 45,000 - Turnpike	\$24.35	\$24.35	\$28.68	\$33.86	
150 Watts - 14,400 - Floodlight	\$17.16	\$17.16	\$20.21	\$23.86	
250 Watts - 24,700 - Floodlight	\$17.16	\$17.16	\$20.21	\$23.86	
400 Watts - 45,000 - Floodlight	\$17.16	\$17.16	\$20.21	\$23.86	
Metal Halide - Floodlights					
250 Watts - 16,000 Lumen	\$16.18	\$16.18	\$19.06	\$22.50	
400 Watts - 28,000 Lumen	\$18.10	\$18.10	\$21.32	\$25.17	
Light Emitting Diode (LED)					
LED Cobrahead	Wattage				
2000 Lumen	12 - 19	\$4.32	\$4.90	\$5.77	\$6.81
3000 Lumen	20 - 29	\$4.32	\$4.90	\$5.77	\$6.81
4500 Lumen	30 - 49	\$4.32	\$4.90	\$5.77	\$6.81
6700 Lumen	50 - 69	\$4.63	\$5.25	\$6.19	\$7.31
10000 Lumen	70 - 90	\$5.72	\$6.49	\$7.64	\$9.02
15000 Lumen	111 - 133	\$6.11	\$6.93	\$8.17	\$9.64
Light Emitting Diode (LED)					
LED Flood	Wattage				
10000 Lumen	70 - 90	\$6.82	\$7.74	\$9.11	\$10.75
15000 Lumen	111 - 133	\$7.33	\$8.32	\$9.80	\$11.57
Light Emitting Diode (LED)					
LED Shoe Box					
6700 Lumen	50 - 69	\$8.17	\$9.27	\$10.92	\$12.89
10000 Lumen	70 - 90	\$8.17	\$9.27	\$10.92	\$12.89
Light Emitting Diode (LED)					
LED Post Top					
4500 Lumen	30 - 49	\$7.88	\$8.94	\$10.53	\$12.43

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates

P.S.C. No. 121 S.C. 3 - Street Lighting

	Current	Rate Year 1	Rate Year 2	Rate Year 3
	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>
Pole Installed by the Corporation Solely for Street Lighting Service				
Standard Wood Pole	\$13.41	\$15.21	\$16.38	\$16.38
Wood Pole - High Mount	\$36.71	\$41.65	\$49.06	\$57.92
Steel Pole	\$5.92	\$6.72	\$7.92	\$9.35
Square Steel Pole	\$21.57	\$24.47	\$28.83	\$34.03
Aluminum Pole 16' and under	\$8.07	\$9.16	\$10.53	\$10.53
Alum. Pole over 16' installed prior to 08/1/87	\$21.47	\$24.36	\$28.70	\$33.88
Alum. Pole over 16' installed after 07/31/87	\$21.47	\$24.36	\$28.70	\$33.88
Alum. Pole over 16' Pedestal Mounted	\$32.05	\$36.36	\$42.83	\$50.56
Concrete Pole	\$6.75	\$7.66	\$9.02	\$10.65
Laminated Wood Pole	\$5.38	\$6.10	\$7.19	\$8.49
Fiberglass Pole Under 18'	\$7.55	\$8.57	\$8.01	\$8.01
Fiberglass Pole 18' to 22'	\$10.25	\$11.63	\$13.70	\$16.17
Center Bored Wood Pole - (no longer available)	\$12.14	\$13.77	\$16.22	\$19.15
Concrete Base for pedestal mounted poles	\$28.46	\$32.29	\$38.04	\$44.91
Screw Steel Base Lite	\$17.64	\$20.01	\$23.57	\$27.82
Screw Steel Base Heavy	\$22.45	\$25.47	\$30.00	\$35.42
Special Brackets				
Standard Bracket - 16' and over	\$3.16	\$3.59	\$4.23	\$4.99
Bracket Allowance	(\$0.84)	(\$0.95)	(\$1.12)	(\$1.32)
Bracket for post-top use on wood poles	\$0.54	\$0.61	\$0.72	\$0.85
Circuit Control				
Group Controllers	\$4.04	\$4.58	\$5.40	\$6.37
3000 Watt Photo Cell	\$2.68	\$3.04	\$3.58	\$4.23
Circuits (Per Trench Foot)				
Cable and Conduit	\$0.10515	\$0.11929	\$0.14052	\$0.16588
Direct Burial Cable	\$0.08996	\$0.10206	\$0.12023	\$0.14193
Cable Only (Conduit Supplied by Customer)	\$0.04786	\$0.05430	\$0.06397	\$0.07552
Underground Circuits	\$0.06394	\$0.07254	\$0.08545	\$0.10087
Bill Issuance Payment Processing Charge:	\$ 0.90	\$ 0.89	\$ 0.89	\$ 0.89

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates

P.S.C. No. 121 S.C. 4 - Street Lighting

	Current	Rate Year 1	Rate Year 2	Rate Year 3
	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>	<u>Monthly Delivery Rate</u>
Delivery Charge				
Energy Charge (All kilowatthours, per kilowatthour)	\$0.03179	\$0.03883	\$0.04579	\$0.05463
Bill Issuance Payment Processing Charge:	\$ 0.90	\$ 0.89	\$ 0.89	\$ 0.89

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Electric Economic Development Rates

Service Class	Rate Components	Current EDZI/EJ Rate	RY1 Standard Rates	RY1 EZR/EJ Rates	RY2 Standard Rates	RY2 EZR/EJ Rates	RY3 Standard Rates	RY3 EZR/EJ Rates	
SC 2	General Service - Small Use	Demand Charge	\$10.85 ¹	\$12.51	\$8.40	\$14.94	\$8.29	\$18.11	\$8.21
SC 3P	General Service - Primary	Demand Charge	\$7.81 ¹	\$9.39	\$5.08	\$11.46	\$5.09	\$14.14	\$5.12
SC 3S	General Service - Sub Transmission	Demand Charge	\$3.92 ¹	\$5.09	\$0.28	\$6.59	\$0.12	\$8.53	\$0.08
SC 6	General Service	Kilowatt Hour Charge	\$0.06081 ¹	\$0.07285	\$0.07285 ¹	\$0.09333	\$0.08233	\$0.11979	\$0.08422
SC 7-1	Large General Service - Time-of-Use Rate - Secondary	Demand Charge	\$6.30	\$10.46	\$4.29	\$12.28	\$3.76	\$14.77	\$3.29
SC 7-2	Large General Service - Time-of-Use Rate - Primary	Demand Charge	\$8.27 ¹	\$9.80	\$3.67	\$11.60	\$3.45	\$13.94	\$3.15
SC 7-3	Large General Service - Time-of-Use Rate - Sub Transmission	Demand Charge	\$2.06 ¹	\$2.50	\$1.09	\$3.03	\$0.81	\$3.76	\$0.42
SC 7-4	Large General Service - Time-of-Use Rate - Transmission	Demand Charge	\$1.11 ¹	\$1.36	\$0.49	\$1.66	\$0.40	\$2.05	\$0.28
SC 9	General Service Day-Night	Kilowatt Hour Charge	\$0.05420 ¹	\$0.05848	\$0.05848 ¹	\$0.07312	\$0.07312 ¹	\$0.09203	\$0.09203 ¹

¹ The economic development rates and the standard rates are the same.

NYSEG Electric
 Standby SC11 Meter Credits

SC 2 SC 3P SC 3S SC 7-1 SC 7-2 SC 7-3 SC 7-4

Customers That Have Fully Paid for Meter and Instrument Transformation Costs:

Leaf 293 Meter Credits

Current	\$ 0.78	\$ 19.34	\$ 29.43	\$ 1.75	\$ 16.36	\$ 32.97	\$ 190.28
Rate Year 1	\$ 0.94	\$ 14.98	\$ 23.40	\$ 3.94	\$ 15.99	\$ 23.85	\$ 183.68
Rate Year 2	\$ 0.94	\$ 14.98	\$ 23.40	\$ 3.94	\$ 15.99	\$ 23.85	\$ 183.68
Rate Year 3	\$ 0.94	\$ 14.98	\$ 23.40	\$ 3.94	\$ 15.99	\$ 23.85	\$ 183.68

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates

P.S.C. No. 120 - Electric
Service Class No. 8 (SP p)
Residential Service - Day/Night
Plug-In Electric Vehicle

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$17.00	\$19.00	\$19.00	\$19.00
Energy: On-Peak, per kWh:	\$0.05951	\$0.07182	\$0.08908	\$0.11121
Off-Peak, per kWh:	\$0.02188	\$0.02640	\$0.03275	\$0.04089
Bill Issuance Payment Processing Charge:	\$0.90	\$0.89	\$0.89	\$0.89

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates
 P.S.C. No. 19 - Electric

Service Classification No. 1
 Residential Service

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$22.00	\$23.00	\$23.00	\$23.00
Energy Charge: All kWh per kWh:	\$0.05308	\$0.06170	\$0.07167	\$0.08316
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Service Classification No. 4
 Residential Time-of-Use Service
 Schedule I

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$26.10	\$27.00	\$27.00	\$27.00
Energy Charge: On-Peak, per kWh:	\$0.04750	\$0.05282	\$0.06118	\$0.07087
Off-Peak, per kWh:	\$0.04750	\$0.05282	\$0.06118	\$0.07087
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Service Classification No. 4
 Residential Time-of-Use Service
 Schedule II

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$29.70	\$31.00	\$31.00	\$31.00
Energy Charge: On-Peak, per kWh:	\$0.05828	\$0.06464	\$0.07414	\$0.08515
Off-Peak, per kWh:	\$0.05828	\$0.06464	\$0.07414	\$0.08515
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates
 P.S.C. No. 19 - Electric

Service Classification No. 2
 General Service - Small Use

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$22.00	\$23.00	\$23.00	\$23.00
Energy Charge: All kWh per kWh:	\$0.04248	\$0.05009	\$0.05923	\$0.06975
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Service Classification No. 3
 General Service - 100 kW Minimum

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$401.00	\$401.00	\$401.00	\$401.00
Demand: All kW:	\$17.78	\$19.84	\$22.61	\$25.79
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Service Classification No. 7
 General Service - 12 kW Minimum

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$120.00	\$150.00	\$156.00	\$162.00
Energy Charge: First 200 hour use, per kWh:	\$0.00425	\$0.00340	\$0.00272	\$0.00218
Over 200 hour use, per kWh:	\$0.00425	\$0.00340	\$0.00272	\$0.00218
Demand: All kW:	\$17.71	\$18.72	\$21.73	\$25.15
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates
 P.S.C. No. 19 - Electric

Service Classification No. 8
 Large General Service - Time-of-Use
 Secondary - 300 kW Minimum

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$1,229.00	\$1,350.00	\$1,525.00	\$1,725.00
Demand: All kW:	\$15.22	\$16.76	\$18.78	\$21.08
Reactive Charge: Per rkVah:	\$0.00127	\$0.00127	\$0.00127	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Service Classification No. 8
 Large General Service - Time-of-Use
 Substation - 300 kW Minimum

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$2,659.00	\$2,975.00	\$3,400.00	\$3,875.00
Demand: All kW:	\$8.60	\$9.59	\$10.87	\$12.34
Reactive Charge: Per rkVah:	\$0.00127	\$0.00127	\$0.00127	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Service Classification No. 9
 General Service

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$129.00	\$161.00	\$168.00	\$174.00
Energy Charge: On-Peak, per kWh:	\$0.00666	\$0.00533	\$0.00426	\$0.00341
Off-Peak, per kWh:	\$0.00666	\$0.00533	\$0.00426	\$0.00341
Demand: All kW:	\$13.26	\$14.47	\$16.89	\$19.63
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates
 P.S.C. No. 19 - Electric

Service Classification No. 8
 Large General Service - Time-of-Use
 Primary - 300 kW Minimum

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$1,546.00	\$1,700.00	\$1,925.00	\$2,175.00
Demand: All kW:	\$15.03	\$16.57	\$18.60	\$20.92
Reactive Charge: Per rkVah:	\$0.00127	\$0.00127	\$0.00127	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Service Classification No. 8
 Large General Service - Time-of-Use
 Sub Transmission Commercial - 300 kW Minimum

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$2,737.00	\$3,100.00	\$3,525.00	\$4,050.00
Demand: All kW:	\$10.16	\$11.42	\$13.04	\$14.90
Reactive Charge: Per rkVah:	\$0.00127	\$0.00127	\$0.00127	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Service Classification No. 8
 Large General Service - Time-of-Use
 Sub Transmission Industrial - 300 kW Minimum

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$2,858.00	\$3,250.00	\$3,750.00	\$4,300.00
Demand: All kW:	\$9.55	\$10.88	\$12.41	\$14.23
Reactive Charge: Per rkVah:	\$0.00127	\$0.00127	\$0.00127	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Service Classification No. 8
 Large General Service - Time-of-Use
 Transmission - 300 kW Minimum

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$4,400.00	\$4,925.00	\$5,600.00	\$6,400.00
Demand: All kW:	\$9.74	\$10.91	\$12.46	\$14.23
Reactive Charge: Per rkVah:	\$0.00127	\$0.00127	\$0.00127	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates
 P.S.C. No. 19 - Electricity

Service Classification No. 14
 Standby Service

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge (per month):				
SC 1	\$ 22.00	\$ 23.00	\$ 23.00	\$ 23.00
SC 2	\$ 22.00	\$ 23.00	\$ 23.00	\$ 23.00
SC 3	\$ 401.00	\$ 401.00	\$ 401.00	\$ 401.00
SC 7	\$ 120.00	\$ 150.00	\$ 156.00	\$ 162.00
SC 8 - Secondary	\$1,229.00	\$ 1,350.00	\$ 1,525.00	\$ 1,725.00
SC 8 - Substation	\$2,659.00	\$ 2,975.00	\$ 3,400.00	\$ 3,875.00
SC 8 - Primary	\$1,546.00	\$ 1,700.00	\$ 1,925.00	\$ 2,175.00
SC 8 - Subtransmission - Industrial	\$2,858.00	\$ 3,250.00	\$ 3,750.00	\$ 4,300.00
SC 8 - Subtransmission - Commercial	\$2,737.00	\$ 3,100.00	\$ 3,525.00	\$ 4,050.00
SC 8 - Transmission	\$4,400.00	\$ 4,925.00	\$ 5,600.00	\$ 6,400.00
Contract Demand Charge (per kW):				
SC 3	\$ 7.68	\$ 8.15	\$ 9.28	\$ 10.55
SC 7	\$ 11.08	\$ 10.44	\$ 11.87	\$ 13.51
SC 8 - Secondary	\$ 6.20	\$ 6.99	\$ 7.84	\$ 8.82
SC 8 - Substation	\$ 3.91	\$ 4.71	\$ 5.33	\$ 6.10
SC 8 - Primary	\$ 5.36	\$ 5.95	\$ 6.72	\$ 7.65
SC 8 - Subtransmission - Industrial	\$ 1.23	\$ 1.42	\$ 1.61	\$ 1.78
SC 8 - Subtransmission - Commercial	\$ 1.07	\$ 1.14	\$ 1.30	\$ 1.47
SC 8 - Transmission	\$ 7.43	\$ 8.54	\$ 9.66	\$ 10.83
Contract Demand Charge (per month):				
SC 1	\$ 15.85	\$ 19.05	\$ 22.14	\$ 25.85
SC 2	\$ 13.23	\$ 15.54	\$ 18.35	\$ 21.68
As-Used Demand Charge (per Daily kW):				
SC 3	\$0.40671	\$0.43158	\$0.49141	\$0.55850
SC 7	\$0.15706	\$0.14803	\$0.16831	\$0.19158
SC 8 - Secondary	\$0.40890	\$0.46147	\$0.51757	\$0.58219
SC 8 - Substation	\$0.18278	\$0.22007	\$0.24882	\$0.28487
SC 8 - Primary	\$0.44122	\$0.48916	\$0.55310	\$0.62952
SC 8 - Subtransmission - Industrial	\$0.41452	\$0.47870	\$0.54136	\$0.59736
SC 8 - Subtransmission - Commercial	\$0.38913	\$0.41668	\$0.47300	\$0.53454
SC 8 - Transmission	\$0.11198	\$0.12870	\$0.14562	\$0.16312
As-Used Demand Charge (per kWh):				
SC 1	\$0.02874	\$0.03455	\$0.04015	\$0.04688
SC 2	\$0.02102	\$0.02468	\$0.02913	\$0.03442
Bill Issuance Payment Processing Charge:	0.93	0.99	0.99	0.99

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates

P.S.C. No. 18 - Electricity

Service Classification No. 1

	Current Rates	Rate Year 1	Rate Year 2	Rate Year 3
Fixtures				
Type 1	\$10.11180	\$10.86007	\$11.95666	\$13.21950
Type 1a	\$10.11180	\$10.86007	\$11.95666	\$13.21950
Type 2	\$14.07901	\$15.12086	\$16.64767	\$18.40596
Type 2d	\$16.34241	\$17.55175	\$19.32402	\$21.36498
Type 2f	\$16.35426	\$17.56448	\$19.33803	\$21.38047
Type 2g	\$15.94038	\$17.11997	\$18.84864	\$20.83940
Type 3	\$9.64519	\$10.35893	\$11.40492	\$12.60949
Type 3a	\$8.45897	\$9.08493	\$10.00228	\$11.05870
Type 3a-2	\$11.59221	\$12.45003	\$13.70716	\$15.15488
Type 5	\$4.09398	\$4.39693	\$4.84091	\$5.35220
Type 5a	\$2.16361	\$2.32372	\$2.55835	\$2.82856
Type 6	\$5.98505	\$6.42794	\$7.07700	\$7.82446
Type 9	\$5.31129	\$5.70433	\$6.28031	\$6.94362
Type 9c	\$6.68519	\$7.17989	\$7.90488	\$8.73978
Type 9d	\$5.89280	\$6.32887	\$6.96792	\$7.70386
Type 10	\$12.61292	\$13.54628	\$14.91410	\$16.48930
Type 10a	\$15.87116	\$17.04563	\$18.76679	\$20.74890
Type 10c-2	\$22.94117	\$24.63882	\$27.12670	\$29.99177
Type 11b	\$20.84753	\$22.39025	\$24.65108	\$27.25468
Type 11b-2	\$32.89290	\$35.32697	\$38.89408	\$43.00200
Type 13	\$5.37903	\$5.77708	\$6.36041	\$7.03218
Type 13a	\$9.12759	\$9.80303	\$10.79288	\$11.93280
Type 13b	\$5.86530	\$6.29933	\$6.93540	\$7.66790
Type 20	\$4.94920	\$5.31544	\$5.85216	\$6.47025
Type 20b	\$9.32198	\$10.01181	\$11.02274	\$12.18694
Type 20g	\$5.54786	\$5.95840	\$6.56005	\$7.25291
Type 20i	\$10.42376	\$11.19512	\$12.32553	\$13.62733
Type 20j	\$3.69128	\$3.96443	\$4.36474	\$4.82574
Type 20k	\$4.52993	\$4.86514	\$5.35640	\$5.92213
Type 21	\$4.99142	\$5.36079	\$5.90208	\$6.52545
Type 21a	\$7.68148	\$8.24991	\$9.08294	\$10.04226
Type 21b	\$5.44014	\$5.84271	\$6.43267	\$7.11208
Type 30	\$14.07901	\$15.12086	\$16.64767	\$18.40596
Type 30g	\$15.94038	\$17.11997	\$18.84864	\$20.83940
Type 31	\$5.31129	\$5.70433	\$6.28032	\$6.94364
Type 31b	\$3.48422	\$3.74205	\$4.11990	\$4.55504
Type 31c	\$6.68519	\$7.17989	7.90487	8.73977
Type 31d	\$5.89280	\$6.32887	6.96792	7.70386
Type 32	\$12.61292	\$13.54628	14.9141	16.4893
Type 32a	\$15.87116	\$17.04563	18.7668	20.7489
Type 32c	\$15.51180	\$16.65967	18.34186	20.27909
Type 33	\$18.37959	\$19.73968	21.73287	24.02825
Type 33a	\$18.68311	\$20.06566	22.09177	24.42506
Type 33b	\$20.84753	\$22.39025	24.65108	27.25468
Type 33b-2	\$32.89290	\$35.32697	38.89407	43.00198
Type 34	\$5.37903	\$5.77708	6.36041	7.03218
Type 34a	\$9.12759	\$9.80303	10.79288	11.9328
Type 35	\$4.94920	\$5.31544	5.85216	6.47025
Type 35b	\$9.32198	\$10.01181	11.02274	12.18694
Type 35g	\$5.54786	\$5.95840	6.56004	7.2529
Type 35i	\$10.42376	\$11.19512	12.32554	13.62734
Type 35j	\$3.69128	\$3.96443	4.36473	4.82572
Type 35k	4.52993	4.86514	5.35639	5.92212
Type 36	4.99142	5.36079	5.90209	6.52546
Type 36a	7.68148	8.24991	9.08294	10.04226
Type 36b	5.44014	5.84271	6.43267	7.11208

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates

P.S.C. No. 18 - Electricity

Service Classification No. 1

	Current Rates	Rate Year 1	Rate Year 2	Rate Year 3
Circuit:				
Overhead Wire	\$0.01652	\$0.01774	\$0.01953	\$0.02159
Wood Pole Company Owned	\$5.40237	\$6.04097	\$6.65095	\$7.35341
Wood Pole Jointly Owned	\$2.70122	\$2.90111	\$3.19405	\$3.53140
Conduit & Cable	\$0.11675	\$0.12539	\$0.13805	\$0.15263
Lamps:				
2500 Inc	\$5.21893	\$5.60513	\$6.17110	\$6.82288
2800 Inc	\$5.50766	\$5.91523	\$6.51251	\$7.20035
2800 Inc (C-5)	\$16.42258	\$17.63785	\$19.41881	\$21.46979
4400 MV	\$3.31325	\$3.70490	\$4.07900	\$4.50982
8500 MV	\$4.78874	\$5.35481	\$5.89550	\$6.51817
13000 MV	\$6.36639	\$7.11895	\$7.83777	\$8.66558
23000 MV	\$9.66268	\$10.37772	\$11.42560	\$12.63235
4000 HPS	\$1.52230	\$1.70225	\$1.87413	\$2.07207
5800 HPS	\$1.96529	\$2.19760	\$2.41950	\$2.67504
9500 HPS	\$2.64141	\$2.95365	\$3.25189	\$3.59535
16000 HPS	\$3.70723	\$4.14545	\$4.56404	\$5.04608
27500 HPS	\$6.21082	\$6.94499	\$7.64625	\$8.45383
50000 HPS	\$9.29175	\$9.97934	\$10.98699	\$12.14741
4000 MH	\$3.42184	\$3.82633	\$4.21269	\$4.65763
5850 MH	\$3.38480	\$3.78491	\$4.16709	\$4.60721
10500 MH	\$3.25769	\$3.64277	\$4.01060	\$4.43419
17000 MH	\$3.26167	\$3.64722	\$4.01550	\$4.43961
Light Emitting Diode (LED) – Cobra Head				
2000 Lumen	\$2.34641	\$2.62377	\$2.88871	\$3.19381
3000 Lumen	\$2.34641	\$2.62377	\$2.88871	\$3.19381
4500 Lumen	\$2.34641	\$2.62377	\$2.88871	\$3.19381
6700 Lumen	\$4.64012	\$5.18862	\$5.71253	\$6.31588
10000 Lumen	\$5.81583	\$6.50331	\$7.15997	\$7.91619
15000 Lumen	\$6.21363	\$6.94813	\$7.64971	\$8.45766
Light Emitting Diode (LED) – Shoe Box				
6700 Lumen	\$9.72428	\$9.22500	\$10.15648	\$11.22919
10000 Lumen				
Light Emitting Diode (LED) – Post Top				
4500 Lumen	\$10.07008	\$9.25432	\$10.18877	\$11.26489
	\$10.07008	\$9.98597	\$10.99429	\$12.15549
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates

P.S.C. No. 18 - Electricity

Service Classification No. 2
 Customer Owned

	Current Rates	Rate Year 1	Rate Year 2	Rate Year 3
24-Hour Burning	\$0.01758	\$0.02145	\$0.02550	\$0.03052
Dusk-Dawn	\$0.05541	\$0.06760	\$0.08038	\$0.09621
Dusk-1:00 am	\$0.16556	\$0.20198	\$0.24015	\$0.28746
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

P.S.C. No. 18 - Electricity
 Service Classification No. 3
 Traffic Signal Service

	Current Rates	Rate Year 1	Rate Year 2	Rate Year 3
Rate, per billing face Per month	\$1.95807	\$2.12255	\$2.33687	\$2.58369
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates
 Electric Economic Development Rates

Service Class	Rate Components	Current EZR/EJ Rates	RY1 Standard Rates	RY1 EZR/EJ Rates	RY2 Standard Rates	RY2 EZR/EJ Rates	RY3 Standard Rates	RY3 EZR/EJ Rates
SC No. 2	General Service - Small Use ⁽¹⁾ kWh Charge	\$0.05308 ¹	\$0.05009	\$0.05009 ¹	\$0.05923	\$0.05923 ¹	\$0.06975	\$0.06975 ¹
SC No. 3	General Service - 100 kW Minimum Demand Charge	\$5.13	\$19.84	\$1.01	\$22.61	\$1.01	\$25.79	\$1.00
SC No. 7	General Service - 12 kW Minimum Demand Charge	\$14.02	\$18.72	\$2.43	\$21.73	\$2.37	\$25.15	\$2.27
SC No. 8	Large General Service - Time-of-Use Rate - Secondary Demand Charge	\$4.94	\$16.76	\$0.00	\$18.78	\$0.00	\$21.08	\$0.00
SC No. 8	Large General Service - Time-of-Use Rate - Primary Demand Charge	\$5.93	\$16.57	\$0.63	\$18.60	\$0.62	\$20.92	\$0.61
SC No. 8	Large General Service - Time-of-Use Rate - Sub Transmission Industrial Demand Charge	\$3.97	\$10.88	\$0.61	\$12.41	\$0.41	\$14.23	\$0.17
SC No. 8	Large General Service - Time-of-Use Rate - Sub Transmission Commercial Demand Charge	\$4.00	\$11.42	\$0.81	\$13.04	\$0.44	\$14.90	\$0.00
SC No. 8	Large General Service - Time-of-Use Rate - Transmission Demand Charge	\$0.89	\$10.91	\$10.91 ¹	\$12.46	\$11.45	\$14.23	\$11.54
SC No. 9	General Service - Time-of-Use Rate Demand Charge	\$3.15	\$14.47	\$13.71	\$16.89	\$14.13	\$19.63	\$14.54

¹ The economic development rates and the standard rates are the same.

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Minimum Demand Charge

Rate Year 1 Delivery Demand		Current Demand Charge	Current Minimum Demand Charge	Rate Year 1 Demand Charge	Rate Year 1 Minimum Demand Charge	% Change
SC No. 3	General Service - 100 kW Minimum	\$17.78	\$ 3.75	\$ 19.84	\$ 4.18	11.54%
SC No. 8	Large General Service - Time-of-Use Rate - Secondary	\$15.22	\$ 4.92	\$ 16.76	\$ 5.42	10.09%
SC No. 8	Large General Service - Time-of-Use Rate - Primary	\$15.03	\$ 5.35	\$ 16.57	\$ 5.90	10.29%
SC No. 8	Large General Service - Time-of-Use Rate - Substation	\$8.60	\$ 3.42	\$ 9.59	\$ 3.81	11.50%
SC No. 8	Large General Service - Time-of-Use Rate - Sub Transmission Industrial	\$9.55	\$ 2.76	\$ 10.88	\$ 3.15	13.99%
SC No. 8	Large General Service - Time-of-Use Rate - Sub Transmission Commercial	\$10.16	\$ 2.94	\$ 11.42	\$ 3.30	12.39%
SC No. 8	Large General Service - Time-of-Use Rate - Transmission	\$9.74	\$ 3.25	\$ 10.91	\$ 3.64	12.08%

Rate Year 2 Delivery Demand		Rate Year 1 Demand Charge	Rate Year 1 Minimum Demand Charge	Rate Year 2 Demand Charge	Rate Year 2 Minimum Demand Charge	% Change
SC No. 3	General Service - 100 kW Minimum	\$ 19.84	\$ 4.18	\$ 22.61	\$ 4.77	13.99%
SC No. 8	Large General Service - Time-of-Use Rate - Secondary	\$ 16.76	\$ 5.42	\$ 18.78	\$ 6.07	12.05%
SC No. 8	Large General Service - Time-of-Use Rate - Primary	\$ 16.57	\$ 5.90	\$ 18.60	\$ 6.62	12.25%
SC No. 8	Large General Service - Time-of-Use Rate - Substation	\$ 9.59	\$ 3.81	\$ 10.87	\$ 4.32	13.36%
SC No. 8	Large General Service - Time-of-Use Rate - Sub Transmission Industrial	\$ 10.88	\$ 3.15	\$ 12.41	\$ 3.59	14.04%
SC No. 8	Large General Service - Time-of-Use Rate - Sub Transmission Commercial	\$ 11.42	\$ 3.30	\$ 13.04	\$ 3.77	14.16%
SC No. 8	Large General Service - Time-of-Use Rate - Transmission	\$ 10.91	\$ 3.64	\$ 12.46	\$ 4.16	14.17%

Rate Year 3 Delivery Demand		Rate Year 2 Demand Charge	Rate Year 2 Minimum Demand Charge	Rate Year 3 Demand Charge	Rate Year 3 Minimum Demand Charge	% Change
SC No. 3	General Service - 100 kW Minimum	\$ 22.61	\$ 4.77	\$ 25.79	\$ 5.44	14.06%
SC No. 8	Large General Service - Time-of-Use Rate - Secondary	\$ 18.78	\$ 6.07	\$ 21.08	\$ 6.81	12.27%
SC No. 8	Large General Service - Time-of-Use Rate - Primary	\$ 18.60	\$ 6.62	\$ 20.92	\$ 7.45	12.46%
SC No. 8	Large General Service - Time-of-Use Rate - Substation	\$ 10.87	\$ 4.32	\$ 12.34	\$ 4.91	13.49%
SC No. 8	Large General Service - Time-of-Use Rate - Sub Transmission Industrial	\$ 12.41	\$ 3.59	\$ 14.23	\$ 4.11	14.67%
SC No. 8	Large General Service - Time-of-Use Rate - Sub Transmission Commercial	\$ 13.04	\$ 3.77	\$ 14.90	\$ 4.31	14.31%
SC No. 8	Large General Service - Time-of-Use Rate - Transmission	\$ 12.46	\$ 4.16	\$ 14.23	\$ 4.75	14.17%

Rate Year 1 Delivery Demand		Current Customer or Demand Charge	Current Minimum Demand Charge	Rate Year 1 Customer or Demand Charge	Rate Year 1 Minimum Demand Charge	% Change
SC No. 7	General Service - 12 kW Minimum	customer charge \$ 120.00	\$ 120.00	\$ 150.00	\$ 150.00	
SC No. 7	General Service - 12 kW Minimum Special Capacity Charge	demand charge \$ 17.71	\$ 6.06	\$ 18.72	\$ 6.41	5.70%
SC No. 9	General Service - Time-of-Use Rate	charge \$ 13.26	\$ 5.66	\$ 14.47	\$ 6.18	9.13%

Rate Year 2 Delivery Demand		Rate Year 1 Customer or Demand Charge	Rate Year 1 Minimum Demand Charge	Rate Year 2 Customer or Demand Charge	Rate Year 2 Minimum Demand Charge	% Change
SC No. 7	General Service - 12 kW Minimum	customer charge \$ 150.00	\$ 150.00	\$ 156.00	\$ 156.00	
SC No. 7	General Service - 12 kW Minimum Special Capacity Charge	demand charge \$ 18.72	\$ 6.41	\$ 21.73	\$ 7.44	16.08%
SC No. 9	General Service - Time-of-Use Rate	charge \$ 14.47	\$ 6.18	\$ 16.89	\$ 7.21	16.70%

Rate Year 3 Delivery Demand		Rate Year 2 Customer or Demand Charge	Rate Year 2 Minimum Demand Charge	Rate Year 3 Customer or Demand Charge	Rate Year 3 Minimum Demand Charge	% Change
SC No. 7	General Service - 12 kW Minimum	customer charge \$ 156.00	\$ 156.00	\$ 162.00	\$ 162.00	
SC No. 7	General Service - 12 kW Minimum Special Capacity Charge	demand charge \$ 21.73	\$ 7.44	\$ 25.15	\$ 8.61	15.75%
SC No. 9	General Service - Time-of-Use Rate	charge \$ 16.89	\$ 7.21	\$ 19.63	\$ 8.38	16.26%

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
High Voltage Discount

Demand with High Voltage Discount

Rate Year 1	High Voltage Discount	Current Demand Charge	Current Demand Charge with High Voltage Discount	Rate Year 1 Demand Charge	Rate Year 1 Demand Charge with High Voltage Discount
SC No. 3	\$ 0.60	\$17.78	\$ 17.18	\$ 19.84	\$ 19.24
SC No. 9	\$ 0.60	\$ 13.26	\$ 12.66	\$ 14.47	\$ 13.87

Rate Year 2	High Voltage Discount	Rate Year 1 Demand Charge	Rate Year 1 Demand Charge with High Voltage Discount	Rate Year 2 Demand Charge	Rate Year 2 Demand Charge with High Voltage Discount
SC No. 3	\$ 0.60	\$ 19.84	\$ 19.24	\$ 22.61	\$ 22.01
SC No. 9	\$ 0.60	\$ 14.47	\$ 13.87	\$ 16.89	\$ 16.29

Rate Year 3	High Voltage Discount	Rate Year 2 Demand Charge	Rate Year 2 Demand Charge with High Voltage Discount	Rate Year 3 Demand Charge	Rate Year 3 Demand Charge with High Voltage Discount
SC No. 3	\$ 0.60	\$ 22.61	\$ 22.01	\$ 25.79	\$ 25.19
SC No. 9	\$ 0.60	\$ 16.89	\$ 16.29	\$ 19.63	\$ 19.03

Minimum Demand with High Voltage Discount

Rate Year 1	High Voltage Discount	Current Minimum Demand Charge	Current Minimum Demand Charge with High Voltage Discount	Rate Year 1 Minimum Demand Charge	Rate Year 1 Minimum Demand Charge with High Voltage Discount
SC No. 3	\$ 0.60	\$ 3.75	\$ 3.15	\$ 4.18	\$ 3.58
SC No. 9	\$ 0.60	\$ 5.66	\$ 5.06	\$ 6.18	\$ 5.58

Rate Year 2	High Voltage Discount	Rate Year 1 Minimum Demand Charge	Rate Year 1 Minimum Demand Charge with High Voltage Discount	Rate Year 2 Minimum Demand Charge	Rate Year 2 Minimum Demand Charge with High Voltage Discount
SC No. 3	\$ 0.60	\$ 4.18	\$ 3.58	\$ 4.77	\$ 4.17
SC No. 9	\$ 0.60	\$ 6.18	\$ 5.58	\$ 7.21	\$ 6.61

Rate Year 3	High Voltage Discount	Rate Year 2 Minimum Demand Charge	Rate Year 2 Minimum Demand Charge with High Voltage Discount	Rate Year 3 Minimum Demand Charge	Rate Year 3 Minimum Demand Charge with High Voltage Discount
SC No. 3	\$ 0.60	\$ 4.77	\$ 4.17	\$ 5.44	\$ 4.84
SC No. 9	\$ 0.60	\$ 7.21	\$ 6.61	\$ 8.38	\$ 7.78

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
P.S.C. No. 19 - Electric

Service Classification No. 4 (SP 11)
Residential Time-of-Use Service
Plug-In Electric Vehicle

	Current Rates	Rate Year 1 Rates	Rate Year 2 Rates	Rate Year 3 Rates
Customer Charge:	\$22.00	\$23.00	\$23.00	\$23.00
Energy Charge:				
On-Peak, per kWh:	\$0.08142	\$0.09484	\$0.11015	\$0.12775
Off-Peak, per kWh:	\$0.02993	\$0.03487	\$0.04050	\$0.04703
Bill Issuance Payment Processing Charge:	\$0.93	\$0.99	\$0.99	\$0.99

Service Class Rates

Proposed Tariff Rates						
Service Class	Customer Charge	Demand Charge kW	Delivery Charge All Hours kWh	Delivery Charge On Peak kWh	Delivery Charge Mid Peak kWh	Delivery Charge Off Peak kWh
SC1			\$ 0.00225			
SC8				\$ 0.00188		\$ 0.00188
SC12				\$ 0.00151	\$ 0.00151	\$ 0.00151
SC2		\$ 0.38				
SC3P		\$ 0.35				
SC3S		\$ 0.20				
SC6			\$ 0.00293			
SC7-1	\$ 10.01	\$ 0.27				
SC7-2	\$ 33.21	\$ 0.28				
SC7-3	\$ 71.07	\$ 0.08				
SC7-4	\$ 135.79	\$ 0.05				
SC9				\$ 0.00182		\$ 0.00182

Standby Rates

Proposed Tariff Rates		
Service Class	Customer Charge	As-Used Demand Charge
SC1		
SC8		
SC12		
SC2		\$ 0.02609
SC3P		\$ 0.05176
SC3S		\$ -
SC6		
SC7-1	\$ 10.01	\$ 0.03140
SC7-2	\$ 33.21	\$ 0.02508
SC7-3	\$ 71.07	\$ 0.04741
SC7-4	\$ 135.79	\$ 0.00496
SC9		

SBC Exempt Credit Rates

Standby SBC Exempt Credit Rates

Service Class	SBC Make Whole Exempt kW Rate	Standby SBC Exempt As Used kW Rate
SC1		
SC8		
SC12		
SC2	(0.09)	(0.01009)
SC3P		(0.02442)
SC3S	(0.05)	0.00000
SC6		
SC7-1	(0.11)	(0.01310)
SC7-2	(0.13)	(0.01335)
SC7-3	(0.12)	(0.04257)
SC7-4	(0.10)	(0.02226)
SC9		

**New York State Electric & Gas Corporation
 Electric Department
 Make-Whole Delivery Rates**

P.S.C. No. 121 S.C. 1 - Street Lighting

Rate Year 1	Rate Year 2	Rate Year 3
Monthly Rate	Monthly Rate	Monthly Rate

Delivery Charge			
Energy Charge (All kilowatthours, per kilowatthour)	\$0.00044	\$0.00074	\$0.00074
High Pressure Sodium			
50 Watts - 3,300 Lumen	\$0.05	\$0.09	\$0.09
70 Watts - 5,200 Lumen	\$0.05	\$0.09	\$0.09
100 Watt - 8,500 Lumen	\$0.05	\$0.09	\$0.09
150 Watts - 14,400 Lumen	\$0.05	\$0.09	\$0.09
250 Watts - 24,700 Lumen	\$0.05	\$0.09	\$0.09
400 Watts - 45,000 Lumen	\$0.05	\$0.09	\$0.09

**New York State Electric & Gas Corporation
 Electric Department
 Make-Whole Delivery Rates**

P.S.C. No. 121 S.C. 2 - Street Lighting

Rate Year 1	Rate Year 2	Rate Year 3
Monthly Rate	Monthly Rate	Monthly Rate

Delivery Charge			
Energy Charge (All kilowatthours, per kilowatthour)	\$0.00103	\$0.00173	\$0.00173
High Pressure Sodium			
50 Watts - 3,300 Lumen	\$0.05	\$0.09	\$0.09
70 Watts - 5,200 Lumen	\$0.05	\$0.09	\$0.09
100 Watts - 8,500 Lumen	\$0.05	\$0.09	\$0.09
150 Watts - 14,400 Lumen	\$0.05	\$0.09	\$0.09
250 Watts - 24,700 Lumen	\$0.05	\$0.09	\$0.09
400 Watts - 45,000 Lumen	\$0.05	\$0.09	\$0.09
1000 Watts - 126,000 Lumen	\$0.10	\$0.18	\$0.18
Mercury Vapor			
100 Watts+ - 3,200 Lumen	\$0.04	\$0.06	\$0.06
175 Watts+ - 7,000 Lumen	\$0.04	\$0.06	\$0.06
250 Watts+ - 9,400 Lumen	\$0.04	\$0.07	\$0.07
400 Watts+ - 17,200 Lumen	\$0.04	\$0.07	\$0.07
Metal Halide			
100 Watts - 5,800 Lumen	\$0.11	\$0.18	\$0.18
175 Watts - 12,000 Lumen	\$0.11	\$0.18	\$0.18
250 Watts - 16,000 Lumen	\$0.11	\$0.19	\$0.19
450 Watts - 28,000 Lumen	\$0.11	\$0.19	\$0.19
Other Facilities			
Group Controllers	\$0.13	\$0.23	\$0.23
Cable and Conduit	\$0.0034	\$0.0061	\$0.0060
Direct Burial Cable	\$0.0029	\$0.0052	\$0.0052
Cable Only	\$0.0016	\$0.0028	\$0.0027
Underground Circuits	\$0.0021	\$0.0037	\$0.0037

**New York State Electric & Gas Corporation
 Electric Department
 Make-Whole Delivery Rates**

P.S.C. No. 121 S.C. 3 - Street Lighting

Rate Year 1 Monthly Rate	Rate Year 2 Monthly Rate	Rate Year 3 Monthly Rate
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Delivery Charge			
Energy Charge (All kilowatthours, per kilowatthour)	\$0.00024	\$0.00040	\$0.00040
High Pressure Sodium			
Cobra			
50 Watts+ - 3,300 Lumen	\$0.08	\$0.13	\$0.13
70 Watts - 5,200 Lumen	\$0.08	\$0.13	\$0.13
100 Watts - 8,500 Lumen	\$0.08	\$0.13	\$0.13
150 Watts - 14,400 Lumen	\$0.08	\$0.13	\$0.13
250 Watts - 24,700 Lumen	\$0.08	\$0.13	\$0.13
400 Watts - 45,000 Lumen	\$0.08	\$0.14	\$0.14
1000 Watts - 126,000 Lumen	\$0.11	\$0.18	\$0.18
High Pressure Sodium			
Post Top			
50 Watts - 3,300 Lumen	\$0.09	\$0.15	\$0.15
70 Watts - 5,200 Lumen	\$0.09	\$0.15	\$0.15
100 Watts - 8,500 Lumen	\$0.10	\$0.17	\$0.18
150 Watts - 14,400 Lumen	\$0.17	\$0.30	\$0.30
250 Watts+ - 24,700 Lumen			
High Pressure Sodium			
Cut Off ("Shoebox")			
70 Watts+ - 5,200 Lumen	\$0.14	\$0.24	\$0.24
100 Watts+ - 8,500 Lumen	\$0.14	\$0.24	\$0.24
150 Watts+ - 14,400 Lumen	\$0.14	\$0.24	\$0.24
250 Watts - 24,700 Lumen	\$0.12	\$0.21	\$0.21
400 Watts - 45,000 Lumen			
Metal Halide			
Cobra			
70 Watts - 4,000 Lumen	\$0.05	\$0.08	\$0.08
100 Watts - 5,800 Lumen	\$0.05	\$0.08	\$0.08
175 Watts - 12,000 Lumen	\$0.05	\$0.08	\$0.08
250 Watts - 16,000 Lumen	\$0.12	\$0.21	\$0.21
400 Watts - 28,000 Lumen	\$0.12	\$0.21	\$0.21
Metal Halide			
Post Top			
100 Watts - 5,800 Lumen	\$0.05	\$0.09	\$0.09
175 Watts - 12,000 Lumen	\$0.05	\$0.09	\$0.09

**New York State Electric & Gas Corporation
 Electric Department
 Make-Whole Delivery Rates**

P.S.C. No. 121 S.C. 3 - Street Lighting

Mercury Vapor			
Cobra			
100 Watts - 3,200 Lumen	\$0.04	\$0.07	\$0.07
175 Watts - 7,000 Lumen	\$0.04	\$0.07	\$0.07
250 Watts - 9,400 Lumen	\$0.04	\$0.08	\$0.08
400 Watts - 17,200 Lumen	\$0.04	\$0.08	\$0.08
1000 Watts - 48,000 Lumen	\$0.07	\$0.11	\$0.11
Mercury Vapor			
Post Top			
100 Watts - 3,200 Lumen			
175 Watts - 7,000 Lumen	\$0.05	\$0.09	\$0.10
250 Watts - 9,400 Lumen	\$0.06	\$0.10	\$0.10
High Pressure Sodium			
250 Watts - 24,700 - Hiway Liter	\$0.41	\$0.70	\$0.71
400 Watts - 45,000 - Hiway Liter	\$0.41	\$0.70	\$0.71
150 Watts - 14,400 - Turnpike	\$0.16	\$0.27	\$0.27
250 Watts - 24,700 - Turnpike	\$0.19	\$0.33	\$0.34
400 Watts - 45,000 - Turnpike	\$0.18	\$0.32	\$0.32
150 Watts - 14,400 - Floodlight	\$0.13	\$0.23	\$0.23
250 Watts - 24,700 - Floodlight	\$0.13	\$0.23	\$0.23
400 Watts - 45,000 - Floodlight	\$0.13	\$0.23	\$0.23
Metal Halide - Floodlights			
250 Watts - 16,000 Lumen	\$0.12	\$0.21	\$0.21
400 Watts - 28,000 Lumen	\$0.14	\$0.24	\$0.24
LED Cobaltresd			
2000 Lumen	\$0.04	\$0.06	\$0.06
3000 Lumen	\$0.04	\$0.06	\$0.06
4500 Lumen	\$0.04	\$0.06	\$0.06
6700 Lumen	\$0.04	\$0.07	\$0.07
10000 Lumen	\$0.05	\$0.09	\$0.09
15000 Lumen	\$0.05	\$0.09	\$0.09
LED Flood			
10000 Lumen	\$0.06	\$0.10	\$0.10
15000 Lumen	\$0.06	\$0.11	\$0.11
LED Shoe Box			
6700 Lumen	\$0.07	\$0.12	\$0.12
10000 Lumen	\$0.07	\$0.12	\$0.12
LED Post Top			
4500 Lumen	\$0.07	\$0.12	\$0.12

**New York State Electric & Gas Corporation
 Electric Department
 Make-Whole Delivery Rates**

P.S.C. No. 121 S.C. 3 - Street Lighting

Rate Year 1 Monthly Rate	Rate Year 2 Monthly Rate	Rate Year 3 Monthly Rate
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Pole Installed by the Corporation Solely for

Street Lighting Service			
Standard Wood Pole	\$0.12	\$0.18	\$0.16
Wood Pole - High Mount	\$0.32	\$0.55	\$0.55
Steel Pole	\$0.05	\$0.09	\$0.09
Square Steel Pole	\$0.19	\$0.32	\$0.32
Aluminum Pole 16' and under	\$0.07	\$0.12	\$0.10
Alum. Pole over 16' installed prior to 08/1/87	\$0.18	\$0.32	\$0.32
Alum. Pole over 16' installed after 07/31/87	\$0.18	\$0.32	\$0.32
Alum. Pole over 16' Pedestal Mounted	\$0.28	\$0.48	\$0.48
Concrete Pole	\$0.06	\$0.10	\$0.10
Laminated Wood Pole	\$0.05	\$0.08	\$0.08
Fiberglass Pole Under 18'	\$0.07	\$0.09	\$0.08
Fiberglass Pole 18' to 22'	\$0.09	\$0.15	\$0.15
Center Bored Wood Pole - (no longer available)	\$0.10	\$0.18	\$0.18
Concrete Base for pedestal mounted poles	\$0.25	\$0.42	\$0.43
Screw Steel Base Lite	\$0.15	\$0.26	\$0.26
Screw Steel Base Heavy	\$0.19	\$0.33	\$0.34
Special Brackets			
Standard Bracket - 16' and over	\$0.03	\$0.05	\$0.05
Bracket Allowance	(\$0.01)	(\$0.01)	(\$0.01)
Bracket for post-top use on wood poles	\$0.00	\$0.01	\$0.01
Circuit Control			
Group Controllers	\$0.03	\$0.06	\$0.06
3000 Watt Photo Cell	\$0.02	\$0.04	\$0.04
Circuits (Per Trench Foot)			
Cable and Conduit	\$0.00091	\$0.00156	\$0.00157
Direct Burial Cable	\$0.00077	\$0.00134	\$0.00134
Cable Only (Conduit Supplied by Customer)	\$0.00041	\$0.00071	\$0.00072
Underground Circuits	\$0.00055	\$0.00095	\$0.00096

**New York State Electric & Gas Corporation
 Electric Department
 Make-Whole Delivery Rates**

P.S.C. No. 121 S.C. 4 - Street Lighting

Rate Year 1 Monthly Rate	Rate Year 2 Monthly Rate	Rate Year 3 Monthly Rate
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Delivery Charge			
Energy Charge (All kilowatthours, per kilowatthour)	\$0.00169	\$0.00295	\$0.00299

**New York State Electric & Gas Corporation
Electric Department
Make Whole Delivery Rates**

P.S.C. No. 120 S.C.5 - Outdoor Lighting

Rate Year 1	Rate Year 2	Rate Year 3
Monthly Rate	Monthly Rate	Monthly Rate

Delivery Charge	\$0.00051	\$0.00089	\$0.00090
Energy Charge (All kilowatt-hours, per kilowatt-hour)			
Safeguard Luminaires (Post - 2/1/88)			
14,500 150 Watt	\$0.15	\$0.26	\$0.25
43,000 400 Watt	\$0.27	\$0.46	\$0.45
123,000 940 Watt	\$0.34	\$0.60	\$0.60
Lamp Charge: Area Lights			
3,300 50 H.P.S. (PACKLITE)***	\$0.07	\$0.13	\$0.12
5,200 70 H.P.S. (PACKLITE)***	\$0.07	\$0.13	\$0.14
8,500 100 H.P.S. (PACKLITE)***	\$0.08	\$0.15	\$0.15
3,200 100 Mercury (PACKLITE)	\$0.08	\$0.14	\$0.14
5,200 70 H.P.S. Power Brk.	\$0.13	\$0.23	\$0.24
8,500 100 H.P.S. Power Brk.	\$0.15	\$0.27	\$0.27
14,400 150 H.P.S.	\$0.25	\$0.43	\$0.42
24,700 250 H.P.S.	\$0.26	\$0.47	\$0.47
45,000 400 H.P.S.	\$0.30	\$0.52	\$0.51
126,000 1,000 H.P.S.	\$0.39	\$0.68	\$0.68
10,500 175 Metal Halide Power Brk.	\$0.13	\$0.22	\$0.22
16,000 250 Metal Halide	\$0.28	\$0.50	\$0.50
28,000 400 Metal Halide	\$0.32	\$0.54	\$0.54
Lamp Charge: Flood Lights			
14,400 150 H.P.S.	\$0.26	\$0.46	\$0.45
24,700 250 H.P.S.	\$0.29	\$0.49	\$0.49
45,000 400 H.P.S.	\$0.32	\$0.53	\$0.53
126,000 1,000 H.P.S.	\$0.44	\$0.78	\$0.78
16,000 250 Metal Halide	\$0.28	\$0.47	\$0.47
28,000 400 Metal Halide	\$0.33	\$0.56	\$0.56
88,000 1,000 Metal Halide	\$0.44	\$0.77	\$0.77
10,000 70 - 90 LED	\$0.14	\$0.22	\$0.23
15,000 111 - 113 LED	\$0.15	\$0.25	\$0.26
Lamp ("Shoebx") Luminaire			
14,400 150 H.P.S.	\$0.28	\$0.48	\$0.47
24,700 250 H.P.S.	\$0.35	\$0.60	\$0.59
45,000 400 H.P.S.	\$0.40	\$0.68	\$0.68
16,000 250 M. Halide	\$0.29	\$0.50	\$0.50
28,000 400 M. Halide	\$0.32	\$0.54	\$0.54
88,000 1,000 M. Halide	\$0.52	\$0.90	\$0.90
67,000 50 - 69 LED	\$0.15	\$0.26	\$0.26
10,000 70 - 90 LED	\$0.16	\$0.26	\$0.27
Lamp Charge: Post Tops			
3300 50 H.P.S.	\$0.19	\$0.33	\$0.33
5200 70 H.P.S.	\$0.20	\$0.34	\$0.33
8,500 100 H.P.S.	\$0.20	\$0.35	\$0.34
4,500 30 - 49 LED	\$0.15	\$0.24	\$0.24
Lamp: High Pressure Sodium Cobra			
3,200 70 H.P.S.	\$0.14	\$0.25	\$0.26
8,500 100 H.P.S.	\$0.15	\$0.27	\$0.27
3,000 20 - 29 LED	\$0.06	\$0.09	\$0.09
4,500 30 - 49 LED	\$0.06	\$0.09	\$0.09
10,000 70 - 90 LED	\$0.18	\$0.29	\$0.30
15,000 111 - 113 LED	\$0.18	\$0.31	\$0.32
Brackets - Standard (up to 16')			
Brackets - 16' and over	\$0.04	\$0.07	\$0.07
Additional Wood Pole Installed for Lamp	\$0.22	\$0.38	\$0.38
Wire Service (Overhead) Per circuit foot of extension	\$0.00	\$0.00	\$0.00
18' Fiberglass Pole - Direct Embedded	\$0.23	\$0.39	\$0.39
30' Metal Pole - Pedestal Mount	\$0.80	\$1.37	\$1.37
30' Fiberglass Pole - Direct Embedded	\$0.35	\$0.60	\$0.60
Installations prior to 2/1/88			
7000	\$0.23	\$0.38	\$0.38
17200	\$0.32	\$0.55	\$0.55
48,000	\$0.46	\$0.79	\$0.79
Additional Facilities			
Additional Wood Pole	\$0.08	\$0.14	\$0.14
Wire Service (per Circuit foot)	\$0.00	\$0.00	\$0.00
Monthly Operation, Maintenance and Energy Charges			
High Pressure Sodium			
5200 70 H.P.S.	\$0.05	\$0.09	\$0.10
8500 100 H.P.S.	\$0.06	\$0.11	\$0.11
14400 150 H.P.S.	\$0.07	\$0.13	\$0.12
45000 400 H.P.S.	\$0.11	\$0.19	\$0.18
Metal Halide			
5,800 100 M.H.	\$0.05	\$0.10	\$0.10
16,000 250 M.H.	\$0.08	\$0.16	\$0.16
28,000 400 M.H.	\$0.12	\$0.19	\$0.19
88,000 1,000 M.H.	\$0.20	\$0.35	\$0.36

Joint Proposal

Rochester Gas and Electric Corporation
 Electric Department
 Make Whole Rates

Service Class Rates						
Service Class	Customer Charge	Demand Charge kW	Delivery Charge All Hours kWh	Delivery Charge On Peak kWh	Delivery Charge Mid Peak kWh	Delivery Charge Off Peak kWh
SC1			\$ 0.00181			
SC2			\$ 0.00164			
SC3		\$ 0.39				
SC4-I				\$ 0.00096		\$ 0.00096
SC4-II				\$ 0.00119		\$ 0.00119
SC7		\$ 0.41				
SC 8T	\$ 92.36	\$ 0.19				
SC 8STInd	\$ 68.97	\$ 0.25				
SC 8STComm	\$ 63.86	\$ 0.24				
SC 8P	\$ 27.17	\$ 0.27				
SC 8S	\$ 21.05	\$ 0.29				
SC 8SubS	\$ 54.95	\$ 0.19				
SC 9				\$ 0.00131		\$ 0.00131

Standby Rates

Service Class	Customer Charge	As-Used Demand Charge
SC1		
SC2		
SC3		\$ 0.01490
SC7		
SC 8T		
SC 8STInd	\$ 68.97	\$ 0.03743
SC 8STComm	\$ 63.86	\$ 0.00684
SC 8P	\$ 27.17	\$ 0.01795
SC 8S	\$ 21.05	\$ 0.02127
SC 8SubS	\$ 54.95	\$ 0.01814

SBC Exempt Credit Rates

Service Class	Standby SBC Exempt Credit Rates	
	SBC Make Whole Exempt kW Rate	SBC Make Whole Exempt As Used kW Rate
SC1		
SC2		
SC3	(0.12)	(0.01558)
SC7		
SC 8T		
SC 8STInd	(0.12)	(0.03526)
SC 8STComm	(0.11)	(0.01795)
SC 8P	(0.14)	(0.01518)
SC 8S	(0.12)	(0.01488)
SC 8SubS	(0.11)	(0.01493)

Rochester Gas and Electric Corporation
 Electric Department
 Make Whole Rates

P.S.C. No. 18 - Electricity
 Service Classification No. 1

	Make-Whole Only		
	Rate Year 1	Rate Year 2	Rate Year 3
Fixtures			
Type 1	\$0.07155	\$0.12266	\$0.12266
Type 1a	\$0.07155	\$0.12266	\$0.12266
Type 2	\$0.09962	\$0.17078	\$0.17078
Type 2d	\$0.11564	\$0.19824	\$0.19824
Type 2f	\$0.11572	\$0.19838	\$0.19838
Type 2g	\$0.11279	\$0.19336	\$0.19336
Type 3	\$0.06825	\$0.11700	\$0.11700
Type 3a	\$0.05985	\$0.10261	\$0.10261
Type 3a-2	\$0.08203	\$0.14062	\$0.14062
Type 5	\$0.02897	\$0.04966	\$0.04966
Type 5a	\$0.01531	\$0.02624	\$0.02625
Type 6	\$0.04235	\$0.07260	\$0.07260
Type 9	\$0.03758	\$0.06443	\$0.06443
Type 9c	\$0.04730	\$0.08109	\$0.08109
Type 9d	\$0.04170	\$0.07148	\$0.07148
Type 10	\$0.08925	\$0.15300	\$0.15300
Type 10a	\$0.11230	\$0.19252	\$0.19252
Type 10c-2	\$0.16233	\$0.27828	\$0.27828
Type 11b	\$0.14752	\$0.25288	\$0.25289
Type 11b-2	\$0.23275	\$0.39900	\$0.39900
Type 13	\$0.03806	\$0.06525	\$0.06525
Type 13a	\$0.06459	\$0.11072	\$0.11072
Type 13b	\$0.04150	\$0.07115	\$0.07115
Type 20	\$0.03502	\$0.06003	\$0.06003
Type 20b	\$0.06596	\$0.11308	\$0.11308
Type 20g	\$0.03926	\$0.06730	\$0.06730
Type 20i	\$0.07376	\$0.12644	\$0.12644
Type 20j	\$0.02612	\$0.04478	\$0.04478
Type 20k	\$0.03205	\$0.05495	\$0.05495
Type 21	\$0.03532	\$0.06055	\$0.06055
Type 21a	\$0.05435	\$0.09318	\$0.09318
Type 21b	\$0.03849	\$0.06599	\$0.06599
Type 30	\$0.09962	\$0.17078	\$0.17078
Type 30g	\$0.11279	\$0.19336	\$0.19336
Type 31	\$0.03758	\$0.06443	\$0.06443
Type 31b	\$0.02465	\$0.04226	\$0.04226
Type 31c	\$0.04730	\$0.08109	\$0.08109
Type 31d	\$0.04170	\$0.07148	\$0.07148
Type 32	\$0.08925	\$0.15300	\$0.15300
Type 32a	\$0.11230	\$0.19252	\$0.19252
Type 32c	\$0.10976	\$0.18816	\$0.18816
Type 33	\$0.13005	\$0.22295	\$0.22295
Type 33a	\$0.13220	\$0.22663	\$0.22663
Type 33b	\$0.14752	\$0.25288	\$0.25289
Type 33b-2	\$0.23275	\$0.39900	\$0.39900
Type 34	\$0.03806	\$0.06525	\$0.06525
Type 34a	\$0.06459	\$0.11072	\$0.11072
Type 35	\$0.03502	\$0.06003	\$0.06003
Type 35b	\$0.06596	\$0.11308	\$0.11308
Type 35g	\$0.03926	\$0.06730	\$0.06730
Type 35i	\$0.07376	\$0.12644	\$0.12644
Type 35j	\$0.02612	\$0.04478	\$0.04478
Type 35k	\$0.03205	\$0.05495	\$0.05495
Type 36	\$0.03532	\$0.06055	\$0.06055
Type 36a	\$0.05435	\$0.09318	\$0.09318
Type 36b	\$0.03849	\$0.06599	\$0.06599

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates

P.S.C. No. 18 - Electricity
 Service Classification No. 1

Circuit:	Make-Whole Only		
	Rate Year 1	Rate Year 2	Rate Year 3
Overhead Wire	\$0.00012	\$0.00020	\$0.00020
Wood Pole Company Owned	\$0.03980	\$0.06823	\$0.06823
Wood Pole Jointly Owned	\$0.01911	\$0.03277	\$0.03277
Conduit & Cable	\$0.00083	\$0.00142	\$0.00142
Buried Cable URD Subdivisions	\$0.00038	\$0.00066	\$0.00066
Cable in Conduit owned by Others	\$0.00029	\$0.00050	\$0.00050
Lamps:			
2500 Inc	\$0.03693	\$0.06331	\$0.06331
2800 Inc	\$0.03897	\$0.06681	\$0.06681
2800 Inc (C-5)	\$0.11620	\$0.19921	\$0.19921
4400 MV	\$0.02441	\$0.04184	\$0.04184
8500 MV	\$0.03528	\$0.06048	\$0.06048
13000 MV	\$0.04690	\$0.08040	\$0.08040
23000 MV	\$0.06837	\$0.11721	\$0.11721
4000 HPS	\$0.01122	\$0.01923	\$0.01923
5800 HPS	\$0.01448	\$0.02482	\$0.02482
9500 HPS	\$0.01946	\$0.03336	\$0.03336
16000 HPS	\$0.02731	\$0.04682	\$0.04682
27500 HPS	\$0.04576	\$0.07844	\$0.07844
50000 HPS	\$0.06575	\$0.11271	\$0.11271
4000 MH	\$0.02521	\$0.04322	\$0.04322
5850 MH	\$0.02494	\$0.04275	\$0.04275
10500 MH	\$0.02400	\$0.04114	\$0.04114
17000 MH	\$0.02403	\$0.04119	\$0.04119
Light Emitting Diode (LED) – Cobra Head			
2000 Lumen	\$0.29457	\$0.02963	\$0.02963
3000 Lumen	\$0.29457	\$0.02963	\$0.02963
4500 Lumen	\$0.29457	\$0.02963	\$0.02963
6700 Lumen	\$0.58251	\$0.05860	\$0.05860
10000 Lumen	\$0.73011	\$0.07345	\$0.07345
15000 Lumen	\$0.78006	\$0.07847	\$0.07848
Light Emitting Diode (LED) – Post Top			
4500 Lumen	\$1.03567	\$0.10419	\$0.10419
Light Emitting Diode (LED) – Shoe Box			
6700 Lumen	\$1.03897	\$0.10452	\$0.10452
10000 Lumen	\$1.12111	\$0.11279	\$0.11279

P.S.C. No. 18 - Electricity
 Service Classification No. 2
 Customer Owned

24-Hour Burning	Make-Whole Only		
	Rate Year 1	Rate Year 2	Rate Year 3
Dusk-Dawn	\$0.00014	\$0.00026	\$0.00028
Dusk-1:00 am	\$0.00045	\$0.00082	\$0.00089
	\$0.00133	\$0.00246	\$0.00267

P.S.C. No. 18 - Electricity
 Service Classification No. 3
 Traffic Signal Service

Rate, per billing face	Make-Whole Only		
	Rate Year 1	Rate Year 2	Rate Year 3
Per month	\$0.01398	\$0.02397	\$0.02397

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates

P.S.C. No. 19 - Electricity
 Service Classification No. 6 Area Lighting

Make-Whole Only

	Rate Year 1 Proposed Monthly Rates		Rate Year 2 Proposed Monthly Rates		Rate Year 3 Proposed Monthly Rates	
	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
Wire Service For Luminaire	\$0.00019	\$0.00019	\$0.00032	\$0.00032	\$0.00032	\$0.00032
Additional Wood Pole	\$0.04	\$0.04	\$0.08	\$0.08	\$0.08	\$0.08
30" Bracket	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
8' Bracket	\$0.01	\$0.01	\$0.02	\$0.02	\$0.02	\$0.02
12' Bracket	\$0.01	\$0.01	\$0.02	\$0.02	\$0.02	\$0.02
16' Bracket	\$0.02	\$0.02	\$0.03	\$0.03	\$0.03	\$0.03
20' Bracket	\$0.02	\$0.02	\$0.04	\$0.04	\$0.04	\$0.04
Bracket, Single	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
Bracket, Twin	\$0.01	\$0.01	\$0.02	\$0.02	\$0.02	\$0.02
MV 175, Std Cobra	\$0.08	\$0.08	\$0.14	\$0.14	\$0.14	\$0.14
MV 400, Std Cobra	\$0.14	\$0.14	\$0.24	\$0.24	\$0.24	\$0.24
MV 1000, Std Cobra	\$0.18	\$0.19	\$0.31	\$0.33	\$0.31	\$0.33
HPS 70, Std Cobra	\$0.07	\$0.07	\$0.12	\$0.12	\$0.12	\$0.12
HPS 100, Std Cobra	\$0.07	\$0.07	\$0.13	\$0.13	\$0.13	\$0.13
HPS 150, Std Cobra	\$0.13	\$0.13	\$0.23	\$0.22	\$0.23	\$0.22
HPS 250, Std Cobra	\$0.17	\$0.17	\$0.30	\$0.30	\$0.30	\$0.30
HPS 400, Std Cobra	\$0.19	\$0.19	\$0.32	\$0.32	\$0.32	\$0.32
MH 250, Std Cobra	\$0.18	\$0.18	\$0.30	\$0.30	\$0.30	\$0.30
MH 400, Std Cobra	\$0.19	\$0.19	\$0.32	\$0.32	\$0.32	\$0.32
HPS 150, Flood	\$0.13	\$0.13	\$0.22	\$0.22	\$0.22	\$0.22
HPS 250, Flood	\$0.14	\$0.14	\$0.24	\$0.24	\$0.24	\$0.24
HPS 400, Flood	\$0.15	\$0.15	\$0.26	\$0.27	\$0.26	\$0.27
HPS 1000, Flood	\$0.31	\$0.31	\$0.53	\$0.53	\$0.53	\$0.53
MH 250, Flood	\$0.16	\$0.16	\$0.28	\$0.28	\$0.28	\$0.28
MH 400, Flood	\$0.17	\$0.17	\$0.30	\$0.30	\$0.30	\$0.30
MH 1000, Flood	\$0.29	\$0.29	\$0.50	\$0.50	\$0.50	\$0.50
HPS 250, Shoebox	\$0.20	\$0.20	\$0.34	\$0.34	\$0.34	\$0.34
HPS 400, Shoebox	\$0.21	\$0.21	\$0.36	\$0.36	\$0.36	\$0.36
LED 12-19, Cobra	\$0.03	\$0.03	\$0.05	\$0.05	\$0.05	\$0.05
LED 20-29, Cobra	\$0.03	\$0.03	\$0.05	\$0.05	\$0.05	\$0.05
LED 30-49, Cobra	\$0.03	\$0.03	\$0.05	\$0.05	\$0.05	\$0.05
LED 50-69, Cobra	\$0.03	\$0.03	\$0.06	\$0.06	\$0.06	\$0.06
LED 70-90, Cobra	\$0.04	\$0.04	\$0.07	\$0.07	\$0.07	\$0.07
LED 111-133, Cobra	\$0.05	\$0.05	\$0.08	\$0.08	\$0.08	\$0.08
LED 70-90, Flood	\$0.07	\$0.07	\$0.12	\$0.12	\$0.12	\$0.12
LED 111-133, Flood	\$0.08	\$0.08	\$0.13	\$0.13	\$0.13	\$0.13

New York State Electric & Gas Corporation
Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #120 - SC 1 - Residential								
kWh	Current	RY 1	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$30.93	\$34.19	\$3.26	10.5%	28,439	1,244	4%	2%
200	\$43.97	\$48.49	\$4.53	10.3%	45,208	3,809	7%	6%
300	\$57.00	\$62.80	\$5.80	10.2%	61,507	6,089	9%	10%
400	\$70.03	\$77.10	\$7.06	10.1%	69,968	7,045	11%	12%
500	\$83.07	\$91.40	\$8.33	10.0%	69,906	6,610	11%	11%
600	\$96.10	\$105.71	\$9.60	10.0%	65,047	5,914	10%	10%
700	\$109.14	\$120.01	\$10.87	10.0%	57,901	4,964	9%	8%
800	\$122.17	\$134.31	\$12.14	9.9%	49,190	4,324	8%	7%
900	\$135.20	\$148.61	\$13.41	9.9%	40,795	3,505	6%	6%
1,000	\$148.24	\$162.92	\$14.68	9.9%	32,863	2,903	5%	5%
1,100	\$161.27	\$177.22	\$15.95	9.9%	26,673	2,411	4%	4%
1,200	\$174.31	\$191.52	\$17.22	9.9%	21,292	1,924	3%	3%
1,500	\$213.41	\$234.43	\$21.03	9.9%	40,251	3,706	6%	6%
2,000	\$278.58	\$305.95	\$27.37	9.8%	27,040	2,748	4%	5%
3,000	\$408.91	\$448.98	\$40.06	9.8%	15,075	1,705	2%	3%
					651,155	58,901		

UOM	Current	RY 1	
	SC1	SC1	
Customer Charge	Monthly	\$ 17.00	\$ 19.00
Delivery Charge All Hours kWh	kWh	\$ 0.05095	\$ 0.06364
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000179	\$ 0.000179
RAM2 per kWh	kWh	\$ 0.001810	\$ 0.001810
NBC per kWh	kWh	\$ (0.004456)	\$ (0.004456)
DLM per kWh	kWh	\$ 0.000187	\$ 0.000187
VS per kWh	kWh	\$ 0.000727	\$ 0.000727
EAM per kWh	kWh	\$ 0.000311	\$ 0.000311
EV per kWh	kWh	\$ 0.000014	\$ 0.000014
OTH per kWh	kWh	\$ 0.000630	\$ 0.000630
ARP per kWh	kWh	\$ 0.001203	\$ 0.001203
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.072159	\$ 0.072159
MFC per kWh	kWh	\$ 0.001947	\$ 0.001947

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery charges include Make Whole rates.

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Including Supply**

PSC #120 - SC 8 - Residential - Day/Night							
kWh	Peak	Off Peak	Current	RY 1	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$63.02	\$68.97	\$5.95	9.4%	9,592
400	280	120	\$77.19	\$84.33	\$7.14	9.2%	7,159
500	350	150	\$91.36	\$99.69	\$8.33	9.1%	8,626
600	420	180	\$105.54	\$115.05	\$9.51	9.0%	9,778
700	490	210	\$119.71	\$130.41	\$10.70	8.9%	10,054
800	560	240	\$133.88	\$145.77	\$11.89	8.9%	9,489
900	630	270	\$148.05	\$161.13	\$13.08	8.8%	8,893
1,000	700	300	\$162.23	\$176.49	\$14.27	8.8%	8,095
1,500	1,050	450	\$233.09	\$253.29	\$20.20	8.7%	28,957
2,000	1,400	600	\$303.95	\$330.10	\$26.14	8.6%	14,754
2,500	1,750	750	\$374.82	\$406.90	\$32.08	8.6%	6,631
3,000	2,100	900	\$445.68	\$483.70	\$38.02	8.5%	2,795
4,000	2,800	1,200	\$587.41	\$637.31	\$49.90	8.5%	1,636
5,000	3,500	1,500	\$729.14	\$790.91	\$61.77	8.5%	455
6,000	4,200	1,800	\$870.86	\$944.52	\$73.65	8.5%	176
7,000	4,900	2,100	\$1,012.59	\$1,098.12	\$85.53	8.4%	255

		Current	RY 1
UOM		SC8	SC8
Customer Charge	Monthly	\$ 19.60	\$ 22.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.04685	\$ 0.05873
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04685	\$ 0.05873
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000158	\$ 0.000158
RAM2 per kWh	kWh	\$ 0.001606	\$ 0.001606
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000221	\$ 0.000221
VS per kWh	kWh	\$ 0.000928	\$ 0.000928
EAM per kWh	kWh	\$ 0.000384	\$ 0.000384
EV per kWh	kWh	\$ 0.000012	\$ 0.000012
OTH per kWh	kWh	\$ 0.000601	\$ 0.000601
ARP per kWh	kWh	\$ 0.001192	\$ 0.001192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.095396	\$ 0.095396
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067951	\$ 0.067951
MFC per kWh	kWh	\$ 0.002387	\$ 0.002387

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole rates.

**New York State Electric & Gas Corporation
 Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #120 - SC 12 - Residential - TOU								
kWh	Peak	Mid Peak	Off Peak	Current	RY 1	increase / (decrease)		# of Customers
						Amount	Percent	
1,000	140	570	290	\$168.30	\$180.46	\$12.15	7.2%	164
2,000	280	1,140	580	\$308.56	\$330.02	\$21.46	7.0%	428
3,000	420	1,710	870	\$448.81	\$479.59	\$30.78	6.9%	464
4,000	560	2,280	1,160	\$589.07	\$629.16	\$40.09	6.8%	436
5,000	700	2,850	1,450	\$729.32	\$778.73	\$49.40	6.8%	411
6,000	840	3,420	1,740	\$869.58	\$928.30	\$58.72	6.8%	379
7,000	980	3,990	2,030	\$1,009.83	\$1,077.87	\$68.03	6.7%	294
8,000	1,120	4,560	2,320	\$1,150.09	\$1,227.43	\$77.34	6.7%	232
9,000	1,260	5,130	2,610	\$1,290.34	\$1,377.00	\$86.66	6.7%	159
10,000	1,400	5,700	2,900	\$1,430.60	\$1,526.57	\$95.97	6.7%	121
15,000	2,100	8,550	4,350	\$2,131.87	\$2,274.41	\$142.54	6.7%	316
20,000	2,800	11,400	5,800	\$2,833.15	\$3,022.25	\$189.10	6.7%	139
30,000	4,200	17,100	8,700	\$4,235.70	\$4,517.93	\$282.24	6.7%	67
40,000	5,600	22,800	11,600	\$5,638.25	\$6,013.62	\$375.37	6.7%	23
50,000	7,000	28,500	14,500	\$7,040.80	\$7,509.30	\$468.50	6.7%	52

		Current	RY 1
UOM		SC12	SC12
Customer Charge	Monthly	\$ 27.15	\$ 30.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.04145	\$ 0.05076
Delivery Charge Mid Peak kWh	kWh-Mid	\$ 0.04145	\$ 0.05076
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04145	\$ 0.05076
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000014	\$ 0.000014
RAM2 per kWh	kWh	\$ 0.001271	\$ 0.001271
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kWh	kWh	\$ 0.004077	\$ 0.004077
EAM per kWh	kWh	\$ 0.000427	\$ 0.000427
EV per kWh	kWh	\$ 0.000010	\$ 0.000010
OTH per kWh	kWh	\$ 0.000576	\$ 0.000576
ARP per kWh	kWh	\$ 0.001111	\$ 0.001111
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.128592	\$ 0.128592
Supply Charge Mid Peak kWh	kWh-Mid	\$ 0.089281	\$ 0.089281
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067481	\$ 0.067481
MFC per kWh	kWh	\$ 0.002387	\$ 0.002387

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole rates.

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #120 - SC 2 - Non Residential - Secondary							
Kw	Load Factor	kWh	Current	RY 1	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$160.10	\$178.13	\$18.03	11.3%	5,145
5	30%	1,095	\$194.54	\$212.47	\$17.93	9.2%	2,421
5	40%	1,460	\$228.98	\$246.82	\$17.84	7.8%	1,660
5	50%	1,825	\$263.41	\$281.16	\$17.75	6.7%	1,144
5	60%	2,190	\$297.85	\$315.51	\$17.65	5.9%	744
5	70%	2,555	\$332.29	\$349.85	\$17.56	5.3%	519
5	80%	2,920	\$366.73	\$384.20	\$17.46	4.8%	370
5	90%	3,285	\$401.17	\$418.54	\$17.37	4.3%	1,185
25	20%	3,650	\$664.89	\$723.08	\$58.19	8.8%	12,563
25	30%	5,475	\$837.09	\$894.80	\$57.72	6.9%	4,912
25	40%	7,300	\$1,009.28	\$1,066.53	\$57.25	5.7%	2,800
25	50%	9,125	\$1,181.48	\$1,238.26	\$56.78	4.8%	1,599
25	60%	10,950	\$1,353.67	\$1,409.98	\$56.31	4.2%	907
25	70%	12,775	\$1,525.87	\$1,581.71	\$55.84	3.7%	541
25	80%	14,600	\$1,698.06	\$1,753.43	\$55.37	3.3%	339
25	90%	16,425	\$1,870.26	\$1,925.16	\$54.90	2.9%	461
100	20%	14,600	\$2,557.87	\$2,766.65	\$208.78	8.2%	3,034
100	30%	21,900	\$3,246.65	\$3,453.56	\$206.91	6.4%	1,360
100	40%	29,200	\$3,935.43	\$4,140.46	\$205.03	5.2%	713
100	50%	36,500	\$4,624.21	\$4,827.36	\$203.15	4.4%	368
100	60%	43,800	\$5,312.99	\$5,514.27	\$201.28	3.8%	190
100	70%	51,100	\$6,001.77	\$6,201.17	\$199.40	3.3%	72
100	80%	58,400	\$6,690.55	\$6,888.07	\$197.53	3.0%	47
100	90%	65,700	\$7,379.32	\$7,574.97	\$195.65	2.7%	67
300	20%	43,800	\$7,605.81	\$8,216.18	\$610.38	8.0%	360
300	30%	65,700	\$9,672.15	\$10,276.89	\$604.75	6.3%	342
300	40%	87,600	\$11,738.48	\$12,337.60	\$599.12	5.1%	158
300	50%	109,500	\$13,804.82	\$14,398.31	\$593.49	4.3%	82
300	60%	131,400	\$15,871.16	\$16,459.02	\$587.86	3.7%	39
300	70%	153,300	\$17,937.50	\$18,519.73	\$582.23	3.2%	27
300	80%	175,200	\$20,003.84	\$20,580.44	\$576.60	2.9%	3
300	90%	197,100	\$22,070.17	\$22,641.15	\$570.97	2.6%	

UOM		Current	RY 1
		SC2	SC2
Customer Charge	Monthly	\$ 33.00	\$ 41.00
Demand Charge kW	kW	\$ 10.85	\$ 12.89
Delivery Charge All Hours kWh	kWh	\$ 0.00129	\$ 0.00103
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.007793	\$ 0.007793
RAM2 per kW	kW	\$ 0.325690	\$ 0.325690
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.061974	\$ 0.061974
VS per kWh	kWh	\$ 0.000213	\$ 0.000213
VS per kW	kW	\$ 0.014736	\$ 0.014736
EAM per kW	kW	\$ 0.104650	\$ 0.104650
EV per kW	kW	\$ 0.002495	\$ 0.002495
OTH per kW	kW	\$ 0.035435	\$ 0.035435
ARP per kW	kW	\$ 0.066192	\$ 0.066192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.089164	\$ 0.089164
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole rates.

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #120 - SC 3P - Non Residential - Primary							
Kw	Load Factor	kWh	Current	RY 1	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$246.60	\$290.00	\$43.40	17.6%	7
5	30%	1,095	\$280.07	\$323.37	\$43.31	15.5%	3
5	40%	1,460	\$313.54	\$356.75	\$43.21	13.8%	6
5	50%	1,825	\$347.01	\$390.13	\$43.12	12.4%	2
5	60%	2,190	\$380.48	\$423.50	\$43.02	11.3%	
5	70%	2,555	\$413.95	\$456.88	\$42.93	10.4%	
5	80%	2,920	\$447.43	\$490.26	\$42.83	9.6%	1
5	90%	3,285	\$480.90	\$523.64	\$42.74	8.9%	
25	20%	3,650	\$681.38	\$762.43	\$81.05	11.9%	34
25	30%	5,475	\$848.74	\$929.32	\$80.58	9.5%	11
25	40%	7,300	\$1,016.10	\$1,096.20	\$80.10	7.9%	10
25	50%	9,125	\$1,183.46	\$1,263.09	\$79.63	6.7%	12
25	60%	10,950	\$1,350.82	\$1,429.97	\$79.16	5.9%	3
25	70%	12,775	\$1,518.18	\$1,596.86	\$78.68	5.2%	
25	80%	14,600	\$1,685.53	\$1,763.75	\$78.21	4.6%	1
25	90%	16,425	\$1,852.89	\$1,930.63	\$77.74	4.2%	5
100	20%	14,600	\$2,311.84	\$2,534.07	\$222.23	9.6%	49
100	30%	21,900	\$2,981.27	\$3,201.61	\$220.34	7.4%	22
100	40%	29,200	\$3,650.70	\$3,869.15	\$218.45	6.0%	17
100	50%	36,500	\$4,320.14	\$4,536.69	\$216.56	5.0%	10
100	60%	43,800	\$4,989.57	\$5,204.23	\$214.66	4.3%	6
100	70%	51,100	\$5,659.00	\$5,871.78	\$212.77	3.8%	2
100	80%	58,400	\$6,328.44	\$6,539.32	\$210.88	3.3%	
100	90%	65,700	\$6,997.87	\$7,206.86	\$208.99	3.0%	1
300	20%	43,800	\$6,659.71	\$7,258.42	\$598.71	9.0%	30
300	30%	65,700	\$8,668.01	\$9,261.05	\$593.04	6.8%	34
300	40%	87,600	\$10,676.31	\$11,263.68	\$587.37	5.5%	30
300	50%	109,500	\$12,684.61	\$13,266.30	\$581.69	4.6%	21
300	60%	131,400	\$14,692.91	\$15,268.93	\$576.02	3.9%	8
300	70%	153,300	\$16,701.21	\$17,271.55	\$570.34	3.4%	6
300	80%	175,200	\$18,709.51	\$19,274.18	\$564.67	3.0%	7
300	90%	197,100	\$20,717.81	\$21,276.81	\$559.00	2.7%	7

UOM		Current	RY 1
		SC3P	SC3P
Customer Charge	Monthly	\$ 137.00	\$ 171.00
Demand Charge kW	kW	\$ 7.81	\$ 9.74
Delivery Charge All Hours kWh	kWh	\$ 0.00130	\$ 0.00104
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.001062	\$ 0.001062
RAM2 per kW	kW	\$ 0.255078	\$ 0.255078
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.074317	\$ 0.074317
VS per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kW	kW	\$ 0.018734	\$ 0.018734
EAM per kW	kW	\$ 0.106633	\$ 0.106633
EV per kW	kW	\$ 0.002104	\$ 0.002104
OTH per kW	kW	\$ 0.026304	\$ 0.026304
ARP per kW	kW	\$ 0.051628	\$ 0.051628
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.086472	\$ 0.086472
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole rates.

New York State Electric & Gas Corporation
Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #120 - SC 3S - Non Residential - SubTransmission							
Kw	Load Factor	kWh	Current	RY 1	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$534.34	\$541.20	\$6.85	1.3%	
5	30%	1,095	\$565.20	\$572.05	\$6.85	1.2%	
5	40%	1,460	\$596.05	\$602.91	\$6.85	1.1%	
5	50%	1,825	\$626.91	\$633.76	\$6.85	1.1%	
5	60%	2,190	\$657.76	\$664.62	\$6.85	1.0%	
5	70%	2,555	\$688.62	\$695.47	\$6.85	1.0%	
5	80%	2,920	\$719.47	\$726.33	\$6.85	1.0%	
5	90%	3,285	\$750.33	\$757.18	\$6.85	0.9%	
25	20%	3,650	\$868.12	\$902.44	\$34.31	4.0%	
25	30%	5,475	\$1,022.40	\$1,056.71	\$34.31	3.4%	
25	40%	7,300	\$1,176.67	\$1,210.99	\$34.31	2.9%	1
25	50%	9,125	\$1,330.95	\$1,365.26	\$34.31	2.6%	
25	60%	10,950	\$1,485.22	\$1,519.54	\$34.31	2.3%	
25	70%	12,775	\$1,639.50	\$1,673.81	\$34.31	2.1%	
25	80%	14,600	\$1,793.77	\$1,828.09	\$34.31	1.9%	
25	90%	16,425	\$1,948.05	\$1,982.36	\$34.31	1.8%	1
100	20%	14,600	\$2,119.80	\$2,257.08	\$137.29	6.5%	
100	30%	21,900	\$2,736.90	\$2,874.18	\$137.29	5.0%	
100	40%	29,200	\$3,353.99	\$3,491.28	\$137.29	4.1%	
100	50%	36,500	\$3,971.09	\$4,108.38	\$137.29	3.5%	1
100	60%	43,800	\$4,588.19	\$4,725.48	\$137.29	3.0%	1
100	70%	51,100	\$5,205.29	\$5,342.58	\$137.29	2.6%	
100	80%	58,400	\$5,822.39	\$5,959.68	\$137.29	2.4%	
100	90%	65,700	\$6,439.49	\$6,576.78	\$137.29	2.1%	
300	20%	43,800	\$5,457.59	\$5,869.47	\$411.88	7.5%	1
300	30%	65,700	\$7,308.89	\$7,720.77	\$411.88	5.6%	1
300	40%	87,600	\$9,160.18	\$9,572.07	\$411.88	4.5%	
300	50%	109,500	\$11,011.48	\$11,423.36	\$411.88	3.7%	
300	60%	131,400	\$12,862.78	\$13,274.66	\$411.88	3.2%	2
300	70%	153,300	\$14,714.08	\$15,125.96	\$411.88	2.8%	1
300	80%	175,200	\$16,565.38	\$16,977.26	\$411.88	2.5%	
300	90%	197,100	\$18,416.68	\$18,828.56	\$411.88	2.2%	

UOM		Current	RY 1
		SC3S	SC3S
Customer Charge	Monthly	\$ 450.00	\$ 450.00
Demand Charge kW	kW	\$ 3.92	\$ 5.30
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.274572	\$ 0.274572
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.025833	\$ 0.025833
VS per kWh	kWh	\$ 0.000000	\$ 0.000000
VS per kW	kW	\$ 0.009016	\$ 0.009016
EAM per kW	kW	\$ 0.044256	\$ 0.044256
EV per kW	kW	\$ 0.001565	\$ 0.001565
OTH per kW	kW	\$ 0.026292	\$ 0.026292
ARP per kW	kW	\$ 0.043330	\$ 0.043330
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.080843	\$ 0.080843
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole rates.

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Including Supply**

PSC #120 - SC 6 - Non Residential					
kWh	Current	RY 1	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$63.47	\$70.15	\$6.68	10.5%	38,372
400	\$77.73	\$85.90	\$8.17	10.5%	6,956
500	\$91.98	\$101.65	\$9.67	10.5%	5,641
600	\$106.24	\$117.40	\$11.17	10.5%	4,150
700	\$120.49	\$133.16	\$12.66	10.5%	3,023
800	\$134.75	\$148.91	\$14.16	10.5%	2,301
900	\$149.01	\$164.66	\$15.66	10.5%	1,729
1,000	\$163.26	\$180.42	\$17.15	10.5%	1,357
1,100	\$177.52	\$196.17	\$18.65	10.5%	1,114
1,200	\$191.78	\$211.92	\$20.15	10.5%	922
1,500	\$234.55	\$259.18	\$24.63	10.5%	1,850
2,000	\$305.83	\$337.94	\$32.12	10.5%	1,450
2,500	\$377.11	\$416.71	\$39.60	10.5%	658
3,000	\$448.39	\$495.47	\$47.08	10.5%	393
3,500	\$519.67	\$574.24	\$54.56	10.5%	230
8,000	\$1,161.21	\$1,283.11	\$121.90	10.5%	827

		Current	RY 1
UOM		SC6	SC6
Customer Charge	Monthly	\$ 19.80	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.06081	\$ 0.07577
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000401	\$ 0.000401
RAM2 per kWh	kWh	\$ 0.002601	\$ 0.002601
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kWh	kWh	\$ 0.000177	\$ 0.000177
VS per kWh	kWh	\$ 0.001047	\$ 0.001047
EAM per kWh	kWh	\$ 0.000295	\$ 0.000295
EV per kWh	kWh	\$ 0.000019	\$ 0.000019
OTH per kWh	kWh	\$ 0.000236	\$ 0.000236
ARP per kWh	kWh	\$ 0.000445	\$ 0.000445
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.072906	\$ 0.072906
MFC per kWh	kWh	\$ 0.001947	\$ 0.001947

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole rates.

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #120 - SC 7-1 - Non Residential Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY 1	increase / (decrease)		# of Customers
							Amount	Percent	
25	20%	3,650	1,898	1,752	\$787.16	\$893.77	\$106.61	13.5%	536
25	30%	5,475	2,847	2,628	\$951.94	\$1,058.55	\$106.61	11.2%	223
25	40%	7,300	3,796	3,504	\$1,116.72	\$1,223.32	\$106.61	9.5%	138
25	50%	9,125	4,745	4,380	\$1,281.49	\$1,388.10	\$106.61	8.3%	84
25	60%	10,950	5,694	5,256	\$1,446.27	\$1,552.88	\$106.61	7.4%	48
25	70%	12,775	6,643	6,132	\$1,611.05	\$1,717.66	\$106.61	6.6%	20
25	80%	14,600	7,592	7,008	\$1,775.83	\$1,882.44	\$106.61	6.0%	15
25	90%	16,425	8,541	7,884	\$1,940.61	\$2,047.21	\$106.61	5.5%	17
100	20%	14,600	7,592	7,008	\$2,494.94	\$2,729.36	\$234.42	9.4%	332
100	30%	21,900	11,388	10,512	\$3,154.05	\$3,388.48	\$234.42	7.4%	187
100	40%	29,200	15,184	14,016	\$3,813.16	\$4,047.59	\$234.42	6.1%	111
100	50%	36,500	18,980	17,520	\$4,472.28	\$4,706.70	\$234.42	5.2%	75
100	60%	43,800	22,776	21,024	\$5,131.39	\$5,365.81	\$234.42	4.6%	34
100	70%	51,100	26,572	24,528	\$5,790.50	\$6,024.92	\$234.42	4.0%	20
100	80%	58,400	30,368	28,032	\$6,449.61	\$6,684.04	\$234.42	3.6%	7
100	90%	65,700	34,164	31,536	\$7,108.72	\$7,343.15	\$234.42	3.3%	9
500	20%	73,000	37,960	35,040	\$11,603.10	\$12,519.21	\$916.11	7.9%	268
500	30%	109,500	56,940	52,560	\$14,898.66	\$15,814.77	\$916.11	6.1%	159
500	40%	146,000	75,920	70,080	\$18,194.22	\$19,110.33	\$916.11	5.0%	89
500	50%	182,500	94,900	87,600	\$21,489.78	\$22,405.89	\$916.11	4.3%	58
500	60%	219,000	113,880	105,120	\$24,785.34	\$25,701.45	\$916.11	3.7%	31
500	70%	255,500	132,860	122,640	\$28,080.90	\$28,997.01	\$916.11	3.3%	13
500	80%	292,000	151,840	140,160	\$31,376.46	\$32,292.57	\$916.11	2.9%	5
500	90%	328,500	170,820	157,680	\$34,672.02	\$35,588.13	\$916.11	2.6%	
1,000	20%	146,000	75,920	70,080	\$22,988.31	\$24,756.52	\$1,768.21	7.7%	13
1,000	30%	219,000	113,880	105,120	\$29,579.43	\$31,347.64	\$1,768.21	6.0%	14
1,000	40%	292,000	151,840	140,160	\$36,170.55	\$37,938.76	\$1,768.21	4.9%	24
1,000	50%	365,000	189,800	175,200	\$42,761.67	\$44,529.88	\$1,768.21	4.1%	20
1,000	60%	438,000	227,760	210,240	\$49,352.79	\$51,121.00	\$1,768.21	3.6%	12
1,000	70%	511,000	265,720	245,280	\$55,943.91	\$57,712.12	\$1,768.21	3.2%	8
1,000	80%	584,000	303,680	280,320	\$62,535.03	\$64,303.24	\$1,768.21	2.8%	1
1,000	90%	657,000	341,640	315,360	\$69,126.15	\$70,894.36	\$1,768.21	2.6%	11

UOM		Current	RY 1
		SC7-1	SC7-1
Customer Charge	Monthly	\$ 217.00	\$ 281.01
Demand Charge kW	kW	\$ 9.02	\$ 10.73
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.001468	\$ 0.001468
RAM2 per kW	kW	\$ 0.277452	\$ 0.277452
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.070575	\$ 0.070575
VS per kWh	kWh	\$ 0.000186	\$ 0.000186
VS per kW	kW	\$ 0.017727	\$ 0.017727
EAM per kW	kW	\$ 0.100032	\$ 0.100032
EV per kW	kW	\$ 0.002152	\$ 0.002152
OTH per kW	kW	\$ 0.032696	\$ 0.032696
ARP per kW	kW	\$ 0.061460	\$ 0.061460
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.101516	\$ 0.101516
Supply Charge Off Peak kWh	kWh-Off	\$ 0.070050	\$ 0.070050
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole rates.

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #120 - SC 7-2 - Non Residential Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY 1	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$11,594.62	\$12,725.57	\$1,130.95	9.8%	87
500	30%	109,500	56,940	52,560	\$14,812.45	\$15,943.41	\$1,130.95	7.6%	38
500	40%	146,000	75,920	70,080	\$18,030.29	\$19,161.24	\$1,130.95	6.3%	28
500	50%	182,500	94,900	87,600	\$21,248.12	\$22,379.08	\$1,130.95	5.3%	17
500	60%	219,000	113,880	105,120	\$24,465.96	\$25,596.91	\$1,130.95	4.6%	17
500	70%	255,500	132,860	122,640	\$27,683.79	\$28,814.74	\$1,130.95	4.1%	6
500	80%	292,000	151,840	140,160	\$30,901.63	\$32,032.58	\$1,130.95	3.7%	
500	90%	328,500	170,820	157,680	\$34,119.46	\$35,250.41	\$1,130.95	3.3%	
1,000	20%	146,000	75,920	70,080	\$22,430.34	\$24,470.04	\$2,039.70	9.1%	10
1,000	30%	219,000	113,880	105,120	\$28,866.01	\$30,905.71	\$2,039.70	7.1%	8
1,000	40%	292,000	151,840	140,160	\$35,301.68	\$37,341.38	\$2,039.70	5.8%	29
1,000	50%	365,000	189,800	175,200	\$41,737.35	\$43,777.05	\$2,039.70	4.9%	19
1,000	60%	438,000	227,760	210,240	\$48,173.02	\$50,212.72	\$2,039.70	4.2%	12
1,000	70%	511,000	265,720	245,280	\$54,608.69	\$56,648.39	\$2,039.70	3.7%	6
1,000	80%	584,000	303,680	280,320	\$61,044.35	\$63,084.06	\$2,039.70	3.3%	1
1,000	90%	657,000	341,640	315,360	\$67,480.02	\$69,519.73	\$2,039.70	3.0%	1
1,500	20%	219,000	113,880	105,120	\$33,266.06	\$36,214.51	\$2,948.45	8.9%	3
1,500	30%	328,500	170,820	157,680	\$42,919.57	\$45,868.02	\$2,948.45	6.9%	1
1,500	40%	438,000	227,760	210,240	\$52,573.07	\$55,521.52	\$2,948.45	5.6%	2
1,500	50%	547,500	284,700	262,800	\$62,226.57	\$65,175.02	\$2,948.45	4.7%	6
1,500	60%	657,000	341,640	315,360	\$71,880.08	\$74,828.53	\$2,948.45	4.1%	17
1,500	70%	766,500	398,580	367,920	\$81,533.58	\$84,482.03	\$2,948.45	3.6%	5
1,500	80%	876,000	455,520	420,480	\$91,187.08	\$94,135.53	\$2,948.45	3.2%	1
1,500	90%	985,500	512,460	473,040	\$100,840.58	\$103,789.04	\$2,948.45	2.9%	
2,500	20%	365,000	189,800	175,200	\$54,937.50	\$59,703.45	\$4,765.95	8.7%	2
2,500	30%	547,500	284,700	262,800	\$71,026.68	\$75,792.63	\$4,765.95	6.7%	4
2,500	40%	730,000	379,600	350,400	\$87,115.85	\$91,881.80	\$4,765.95	5.5%	2
2,500	50%	912,500	474,500	438,000	\$103,205.02	\$107,970.97	\$4,765.95	4.6%	6
2,500	60%	1,095,000	569,400	525,600	\$119,294.19	\$124,060.14	\$4,765.95	4.0%	6
2,500	70%	1,277,500	664,300	613,200	\$135,383.36	\$140,149.31	\$4,765.95	3.5%	7
2,500	80%	1,460,000	759,200	700,800	\$151,472.54	\$156,238.49	\$4,765.95	3.1%	4
2,500	90%	1,642,500	854,100	788,400	\$167,561.71	\$172,327.66	\$4,765.95	2.8%	15

UOM		Current	RY 1
		SC7-2	SC7-2
Customer Charge	Monthly	\$ 758.00	\$ 980.21
Demand Charge kW	kW	\$ 8.27	\$ 10.08
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000034	\$ 0.000034
RAM2 per kW	kW	\$ 0.240932	\$ 0.240932
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.083548	\$ 0.083548
VS per kWh	kWh	\$ 0.000153	\$ 0.000153
VS per kW	kW	\$ 0.021544	\$ 0.021544
EAM per kW	kW	\$ 0.116133	\$ 0.116133
EV per kW	kW	\$ 0.001836	\$ 0.001836
OTH per kW	kW	\$ 0.024468	\$ 0.024468
ARP per kW	kW	\$ 0.046090	\$ 0.046090
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.098893	\$ 0.098893
Supply Charge Off Peak kWh	kWh-Off	\$ 0.068523	\$ 0.068523
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole rates.

New York State Electric & Gas Corporation
Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #120 - SC 7-3 - Non Residential Large General Service - SubTransmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY 1	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$9,095.63	\$9,822.33	\$726.70	8.0%	21
500	30%	109,500	56,940	52,560	\$12,280.12	\$13,006.81	\$726.70	5.9%	7
500	40%	146,000	75,920	70,080	\$15,464.60	\$16,191.30	\$726.70	4.7%	4
500	50%	182,500	94,900	87,600	\$18,649.08	\$19,375.78	\$726.70	3.9%	7
500	60%	219,000	113,880	105,120	\$21,833.57	\$22,560.26	\$726.70	3.3%	3
500	70%	255,500	132,860	122,640	\$25,018.05	\$25,744.74	\$726.70	2.9%	
500	80%	292,000	151,840	140,160	\$28,202.53	\$28,929.23	\$726.70	2.6%	1
500	90%	328,500	170,820	157,680	\$31,387.01	\$32,113.71	\$726.70	2.3%	1
2,000	20%	292,000	151,840	140,160	\$31,642.84	\$33,151.44	\$1,508.61	4.8%	16
2,000	30%	438,000	227,760	210,240	\$44,380.77	\$45,889.37	\$1,508.61	3.4%	16
2,000	40%	584,000	303,680	280,320	\$57,118.70	\$58,627.31	\$1,508.61	2.6%	10
2,000	50%	730,000	379,600	350,400	\$69,856.63	\$71,365.24	\$1,508.61	2.2%	8
2,000	60%	876,000	455,520	420,480	\$82,594.56	\$84,103.17	\$1,508.61	1.8%	3
2,000	70%	1,022,000	531,440	490,560	\$95,332.49	\$96,841.10	\$1,508.61	1.6%	2
2,000	80%	1,168,000	607,360	560,640	\$108,070.43	\$109,579.03	\$1,508.61	1.4%	
2,000	90%	1,314,000	683,280	630,720	\$120,808.36	\$122,316.96	\$1,508.61	1.2%	
4,000	20%	584,000	303,680	280,320	\$61,705.77	\$64,256.93	\$2,551.15	4.1%	
4,000	30%	876,000	455,520	420,480	\$87,181.64	\$89,732.79	\$2,551.15	2.9%	4
4,000	40%	1,168,000	607,360	560,640	\$112,657.50	\$115,208.65	\$2,551.15	2.3%	3
4,000	50%	1,460,000	759,200	700,800	\$138,133.36	\$140,684.52	\$2,551.15	1.8%	8
4,000	60%	1,752,000	911,040	840,960	\$163,609.23	\$166,160.38	\$2,551.15	1.6%	4
4,000	70%	2,044,000	1,062,880	981,120	\$189,085.09	\$191,636.24	\$2,551.15	1.3%	3
4,000	80%	2,336,000	1,214,720	1,121,280	\$214,560.95	\$217,112.11	\$2,551.15	1.2%	
4,000	90%	2,628,000	1,366,560	1,261,440	\$240,036.82	\$242,587.97	\$2,551.15	1.1%	
5,000	20%	730,000	379,600	350,400	\$76,737.24	\$79,809.67	\$3,072.43	4.0%	
5,000	30%	1,095,000	569,400	525,600	\$108,582.07	\$111,654.50	\$3,072.43	2.8%	
5,000	40%	1,460,000	759,200	700,800	\$140,426.90	\$143,499.33	\$3,072.43	2.2%	
5,000	50%	1,825,000	949,000	876,000	\$172,271.73	\$175,344.16	\$3,072.43	1.8%	1
5,000	60%	2,190,000	1,138,800	1,051,200	\$204,116.56	\$207,188.98	\$3,072.43	1.5%	2
5,000	70%	2,555,000	1,328,600	1,226,400	\$235,961.39	\$239,033.81	\$3,072.43	1.3%	3
5,000	80%	2,920,000	1,518,400	1,401,600	\$267,806.22	\$270,878.64	\$3,072.43	1.1%	
5,000	90%	3,285,000	1,708,200	1,576,800	\$299,651.05	\$302,723.47	\$3,072.43	1.0%	6

UOM	Current	RY 1	
	SC7-3	SC7-3	
Customer Charge	Monthly	\$ 1,579.00	\$ 2,045.07
Demand Charge kW	kW	\$ 2.06	\$ 2.58
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000024	\$ 0.000024
RAM2 per kW	kW	\$ 0.080884	\$ 0.080884
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.039742	\$ 0.039742
VS per kWh	kWh	\$ 0.000035	\$ 0.000035
VS per kW	kW	\$ 0.014720	\$ 0.014720
EAM per kW	kW	\$ 0.075393	\$ 0.075393
EV per kW	kW	\$ 0.000608	\$ 0.000608
OTH per kW	kW	\$ 0.009589	\$ 0.009589
ARP per kW	kW	\$ 0.017522	\$ 0.017522
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.097899	\$ 0.097899
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067942	\$ 0.067942
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole rates.

New York State Electric & Gas Corporation
Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #120 - SC 7-4 - Non Residential Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY 1	increase / (decrease)		# of Customers
							Amount	Percent	
1,000	20%	146,000	75,920	70,080	\$17,444.71	\$18,621.84	\$1,177.13	6.7%	1
1,000	30%	219,000	113,880	105,120	\$23,920.37	\$25,097.50	\$1,177.13	4.9%	
1,000	40%	292,000	151,840	140,160	\$30,396.04	\$31,573.17	\$1,177.13	3.9%	2
1,000	50%	365,000	189,800	175,200	\$36,871.70	\$38,048.83	\$1,177.13	3.2%	
1,000	60%	438,000	227,760	210,240	\$43,347.37	\$44,524.50	\$1,177.13	2.7%	
1,000	70%	511,000	265,720	245,280	\$49,823.03	\$51,000.16	\$1,177.13	2.4%	
1,000	80%	584,000	303,680	280,320	\$56,298.69	\$57,475.82	\$1,177.13	2.1%	
1,000	90%	657,000	341,640	315,360	\$62,774.36	\$63,951.49	\$1,177.13	1.9%	
7,500	20%	1,095,000	569,400	525,600	\$110,029.47	\$113,100.40	\$3,070.93	2.8%	4
7,500	30%	1,642,500	854,100	788,400	\$158,596.95	\$161,667.88	\$3,070.93	1.9%	3
7,500	40%	2,190,000	1,138,800	1,051,200	\$207,164.43	\$210,235.36	\$3,070.93	1.5%	
7,500	50%	2,737,500	1,423,500	1,314,000	\$255,731.91	\$258,802.84	\$3,070.93	1.2%	
7,500	60%	3,285,000	1,708,200	1,576,800	\$304,299.39	\$307,370.32	\$3,070.93	1.0%	
7,500	70%	3,832,500	1,992,900	1,839,600	\$352,866.87	\$355,937.80	\$3,070.93	0.9%	1
7,500	80%	4,380,000	2,277,600	2,102,400	\$401,434.35	\$404,505.28	\$3,070.93	0.8%	
7,500	90%	4,927,500	2,562,300	2,365,200	\$450,001.83	\$453,072.76	\$3,070.93	0.7%	
15,000	20%	2,190,000	1,138,800	1,051,200	\$216,858.04	\$222,114.12	\$5,256.08	2.4%	
15,000	30%	3,285,000	1,708,200	1,576,800	\$313,993.00	\$319,249.08	\$5,256.08	1.7%	
15,000	40%	4,380,000	2,277,600	2,102,400	\$411,127.97	\$416,384.04	\$5,256.08	1.3%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$508,262.93	\$513,519.00	\$5,256.08	1.0%	1
15,000	60%	6,570,000	3,416,400	3,153,600	\$605,397.89	\$610,653.96	\$5,256.08	0.9%	1
15,000	70%	7,665,000	3,985,800	3,679,200	\$702,532.85	\$707,788.92	\$5,256.08	0.7%	1
15,000	80%	8,760,000	4,555,200	4,204,800	\$799,667.81	\$804,923.88	\$5,256.08	0.7%	2
15,000	90%	9,855,000	5,124,600	4,730,400	\$896,802.77	\$902,058.85	\$5,256.08	0.6%	
50,000	20%	7,300,000	3,796,000	3,504,000	\$715,391.38	\$730,844.82	\$15,453.44	2.2%	
50,000	30%	10,950,000	5,694,000	5,256,000	\$1,039,174.58	\$1,054,628.03	\$15,453.44	1.5%	
50,000	40%	14,600,000	7,592,000	7,008,000	\$1,362,957.79	\$1,378,411.23	\$15,453.44	1.1%	
50,000	50%	18,250,000	9,490,000	8,760,000	\$1,686,740.99	\$1,702,194.43	\$15,453.44	0.9%	
50,000	60%	21,900,000	11,388,000	10,512,000	\$2,010,524.19	\$2,025,977.63	\$15,453.44	0.8%	
50,000	70%	25,550,000	13,286,000	12,264,000	\$2,334,307.39	\$2,349,760.84	\$15,453.44	0.7%	
50,000	80%	29,200,000	15,184,000	14,016,000	\$2,658,090.59	\$2,673,544.04	\$15,453.44	0.6%	1
50,000	90%	32,850,000	17,082,000	15,768,000	\$2,981,873.80	\$2,997,327.24	\$15,453.44	0.5%	

UOM		Current	RY 1
		SC7-4	SC7-4
Customer Charge	Monthly	\$ 3,200.00	\$ 4,085.79
Demand Charge kW	kW	\$ 1.11	\$ 1.41
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.039905	\$ 0.039905
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.040134	\$ 0.040134
VS per kWh	kWh	\$ 0.000062	\$ 0.000062
VS per kW	kW	\$ 0.015059	\$ 0.015059
EAM per kW	kW	\$ 0.072665	\$ 0.072665
EV per kW	kW	\$ 0.000283	\$ 0.000283
OTH per kW	kW	\$ 0.003741	\$ 0.003741
ARP per kW	kW	\$ 0.006581	\$ 0.006581
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.101389	\$ 0.101389
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067150	\$ 0.067150
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole rates.

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Including Supply**

PSC #120 - SC 9 - Non Residential - Day/Night							
kWh	Peak	Off Peak	Current	RY 1	increase / (decrease)		# of Customers
					Amount	Percent	
300	180	120	\$62.03	\$67.99	\$5.95	9.6%	606
400	240	160	\$74.75	\$81.69	\$6.94	9.3%	173
500	300	200	\$87.46	\$95.39	\$7.93	9.1%	162
600	360	240	\$100.17	\$109.09	\$8.92	8.9%	156
700	420	280	\$112.88	\$122.78	\$9.91	8.8%	132
800	480	320	\$125.59	\$136.48	\$10.89	8.7%	114
900	540	360	\$138.30	\$150.18	\$11.88	8.6%	109
1,000	600	400	\$151.01	\$163.88	\$12.87	8.5%	80
1,100	660	440	\$163.73	\$177.58	\$13.86	8.5%	76
1,200	720	480	\$176.44	\$191.28	\$14.85	8.4%	70
1,500	900	600	\$214.57	\$232.38	\$17.81	8.3%	168
2,000	1,200	800	\$278.13	\$300.88	\$22.75	8.2%	136
2,500	1,500	1,000	\$341.69	\$369.38	\$27.69	8.1%	65
3,000	1,800	1,200	\$405.24	\$437.88	\$32.63	8.1%	50
3,500	2,100	1,400	\$468.80	\$506.37	\$37.57	8.0%	21
5,000	3,000	2,000	\$659.47	\$711.87	\$52.40	7.9%	56

		Current	RY 1
UOM		SC9	SC9
Customer Charge	Monthly	\$ 23.00	\$ 26.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.05042	\$ 0.06030
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05042	\$ 0.06030
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000232	\$ 0.000232
RAM2 per kWh	kWh	\$ 0.002066	\$ 0.002066
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kWh	kWh	\$ 0.000203	\$ 0.000203
VS per kWh	kWh	\$ 0.001748	\$ 0.001748
EAM per kWh	kWh	\$ 0.000344	\$ 0.000344
EV per kWh	kWh	\$ 0.000016	\$ 0.000016
OTH per kWh	kWh	\$ 0.000198	\$ 0.000198
ARP per kWh	kWh	\$ 0.000384	\$ 0.000384
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.074853	\$ 0.074853
Supply Charge Off Peak kWh	kWh-Off	\$ 0.057405	\$ 0.057405
MFC per kWh	kWh	\$ 0.001947	\$ 0.001947

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole rates.

New York State Electric & Gas Corporation
P.S.C. No. 121, Service Classification No. 3 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

		Current			Rate Year 1 Proposed			Percent Impact		
		kWh	Rate	Total	Rate	Total				
Delivery Charge										
	91	\$	0.025630	\$	2.34	\$	0.031840	\$	2.90	14.60%
	91	\$	0.010751	\$	0.98	\$	0.010751	\$	0.98	
	91	\$	0.001119	\$	0.10	\$	0.001119	\$	0.10	
Quantity										
	3	\$	4.32	\$	12.96	\$	4.94	\$	14.81	
	1	\$	4.63	\$	4.63	\$	5.29	\$	5.29	
	1	\$	5.72	\$	5.72	\$	6.54	\$	6.54	
			Delivery Total		\$ 26.73		Delivery Total		\$ 30.63	
Supply										
	91	\$	0.062267	\$	5.68	\$	0.062267	\$	5.68	
	91	\$	0.002335	\$	0.21	\$	0.002335	\$	0.21	
			Supply Total		\$ 5.89		Supply Total		\$ 5.89	
			BIPP		\$ 0.90		BIPP		0.89	
			Total Bill		\$ 33.52		Total Bill		\$ 37.41	
			<i>excluding taxes</i>				<i>excluding taxes</i>			

		Current			Rate Year 1 Proposed			Percent Impact		
		kWh	Rate	Total	Rate	Total				
Delivery Charge										
	2295	\$	0.025630	\$	58.82	\$	0.031840	\$	73.07	14.53%
	2295	\$	0.010751	\$	24.67	\$	0.010751	\$	24.67	
	2295	\$	0.001119	\$	2.57	\$	0.001119	\$	2.57	
Quantity										
	7	\$	10.30	\$	72.10	\$	11.77	\$	82.42	
	7	\$	11.71	\$	81.97	\$	13.39	\$	93.70	
	5	\$	5.38	\$	26.90	\$	6.15	\$	30.73	
	7	\$	7.55	\$	52.85	\$	8.63	\$	60.41	
	3	\$	3.16	\$	9.48	\$	3.62	\$	10.85	
	281	\$	0.089960	\$	25.28	\$	0.102835	\$	28.90	
	5	\$	4.32	\$	21.60	\$	4.94	\$	24.69	
	61	\$	4.32	\$	263.52	\$	4.94	\$	301.23	
	15	\$	4.63	\$	69.45	\$	5.29	\$	79.39	
	15	\$	5.72	\$	85.80	\$	6.54	\$	98.08	
	12	\$	7.88	\$	94.56	\$	9.01	\$	108.09	
			Delivery Total		\$ 889.57		Delivery Total		\$ 1,018.81	
Supply										
	2295	\$	0.062267	\$	142.90	\$	0.062267	\$	142.90	
	2295	\$	0.002335	\$	5.36	\$	0.002335	\$	5.36	
			Supply Total		\$ 148.26		Supply Total		\$ 148.26	
			BIPP		\$ 0.90		BIPP		0.89	
			Total Bill		\$ 1,038.73		Total Bill		\$ 1,167.96	
			<i>excluding taxes</i>				<i>excluding taxes</i>			

New York State Electric & Gas Corporation
P.S.C. No. 121, Service Classification No. 3 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

		Current			Rate Year 1 Proposed			Percent Impact		
		Average kWh / Quantity	Rate	Total	Rate	Total				
Delivery Charge										
	12,985	\$	0.025630	\$	332.80	\$	0.031840	\$	413.43	14.45%
	12,985	\$	0.010751	\$	139.60	\$	0.010751	\$	139.60	
	12,985	\$	0.001119	\$	14.53	\$	0.001119	\$	14.53	
Quantity										
	20	\$	4.88	\$	97.60	\$	5.58	\$	111.57	
	25	\$	4.88	\$	122.00	\$	5.58	\$	139.46	
	290	\$	13.41	\$	3,888.90	\$	15.33	\$	4,445.45	
	24	\$	3.16	\$	75.84	\$	3.62	\$	86.81	
	280	\$	4.32	\$	1,209.60	\$	4.94	\$	1,382.71	
	330	\$	4.32	\$	1,425.60	\$	4.94	\$	1,629.62	
	50	\$	4.63	\$	231.50	\$	5.29	\$	264.63	
	65	\$	6.82	\$	443.30	\$	7.80	\$	506.74	
	7	\$	7.33	\$	51.31	\$	8.38	\$	58.65	
			Delivery Total		\$ 8,032.58		Delivery Total		\$ 9,193.20	
Supply										
	12,985	\$	0.062267	\$	808.53	\$	0.062267	\$	808.53	
	12,985	\$	0.002335	\$	30.32	\$	0.002335	\$	30.32	
			Supply Total		\$ 838.85		Supply Total		\$ 838.85	
			BIPP		\$ 0.90		BIPP		0.89	
			Total Bill		\$ 8,872.33		Total Bill		\$ 10,032.94	
			<i>excluding taxes</i>				<i>excluding taxes</i>			

New York State Electric & Gas Corporation
Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #120 - SC 1 - Residential								
kWh	Current	RY 1	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$23.52	\$26.78	\$3.26	13.8%	28,439	1,244	4%	2%
200	\$29.15	\$33.67	\$4.53	15.5%	45,208	3,809	7%	6%
300	\$34.77	\$40.56	\$5.80	16.7%	61,507	6,089	9%	10%
400	\$40.39	\$47.46	\$7.06	17.5%	69,968	7,045	11%	12%
500	\$46.02	\$54.35	\$8.33	18.1%	69,906	6,610	11%	11%
600	\$51.64	\$61.24	\$9.60	18.6%	65,047	5,914	10%	10%
700	\$57.26	\$68.13	\$10.87	19.0%	57,901	4,964	9%	8%
800	\$62.89	\$75.03	\$12.14	19.3%	49,190	4,324	8%	7%
900	\$68.51	\$81.92	\$13.41	19.6%	40,795	3,505	6%	6%
1,000	\$74.13	\$88.81	\$14.68	19.8%	32,863	2,903	5%	5%
1,100	\$79.75	\$95.70	\$15.95	20.0%	26,673	2,411	4%	4%
1,200	\$85.38	\$102.60	\$17.22	20.2%	21,292	1,924	3%	3%
1,500	\$102.25	\$123.27	\$21.03	20.6%	40,251	3,706	6%	6%
2,000	\$130.36	\$157.74	\$27.37	21.0%	27,040	2,748	4%	5%
3,000	\$186.60	\$226.66	\$40.06	21.5%	15,075	1,705	2%	3%
					651,155	58,901		

		Current	RY 1
UOM		SC1	SC1
Customer Charge	Monthly	\$ 17.00	\$ 19.00
Delivery Charge All Hours kWh	kWh	\$ 0.05095	\$ 0.06364
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000179	\$ 0.000179
RAM2 per kWh	kWh	\$ 0.001810	\$ 0.001810
NBC per kWh	kWh	\$ (0.004456)	\$ (0.004456)
DLM per kWh	kWh	\$ 0.000187	\$ 0.000187
VS per kWh	kWh	\$ 0.000727	\$ 0.000727
EAM per kWh	kWh	\$ 0.000311	\$ 0.000311
EV per kWh	kWh	\$ 0.000014	\$ 0.000014
OTH per kWh	kWh	\$ 0.000630	\$ 0.000630
ARP per kWh	kWh	\$ 0.001203	\$ 0.001203
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery charges include Make Whole rates.

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Delivery Bill Only**

PSC #120 - SC 8 - Residential - Day/Night							
kWh	Peak	Off Peak	Current	RY 1	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$36.15	\$42.10	\$5.95	16.5%	9,592
400	280	120	\$41.37	\$48.51	\$7.14	17.3%	7,159
500	350	150	\$46.59	\$54.92	\$8.33	17.9%	8,626
600	420	180	\$51.81	\$61.32	\$9.51	18.4%	9,778
700	490	210	\$57.02	\$67.73	\$10.70	18.8%	10,054
800	560	240	\$62.24	\$74.13	\$11.89	19.1%	9,489
900	630	270	\$67.46	\$80.54	\$13.08	19.4%	8,893
1,000	700	300	\$72.68	\$86.94	\$14.27	19.6%	8,095
1,500	1,050	450	\$98.77	\$118.97	\$20.20	20.5%	28,957
2,000	1,400	600	\$124.86	\$151.00	\$26.14	20.9%	14,754
2,500	1,750	750	\$150.94	\$183.03	\$32.08	21.3%	6,631
3,000	2,100	900	\$177.03	\$215.05	\$38.02	21.5%	2,795
4,000	2,800	1,200	\$229.21	\$279.11	\$49.90	21.8%	1,636
5,000	3,500	1,500	\$281.39	\$343.16	\$61.77	22.0%	455
6,000	4,200	1,800	\$333.57	\$407.22	\$73.65	22.1%	176
7,000	4,900	2,100	\$385.75	\$471.27	\$85.53	22.2%	255

		Current	RY 1
UOM		SC8	SC8
Customer Charge	Monthly	\$ 19.60	\$ 22.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.04685	\$ 0.05873
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04685	\$ 0.05873
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000158	\$ 0.000158
RAM2 per kWh	kWh	\$ 0.001606	\$ 0.001606
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000221	\$ 0.000221
VS per kWh	kWh	\$ 0.000928	\$ 0.000928
EAM per kWh	kWh	\$ 0.000384	\$ 0.000384
EV per kWh	kWh	\$ 0.000012	\$ 0.000012
OTH per kWh	kWh	\$ 0.000601	\$ 0.000601
ARP per kWh	kWh	\$ 0.001192	\$ 0.001192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Delivery charges include Make Whole rates.

**New York State Electric & Gas Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #120 - SC 12 - Residential - TOU								
kWh	Peak	Mid Peak	Off Peak	Current	RY 1	increase / (decrease)		# of Customers
						Amount	Percent	
1,000	140	570	290	\$77.45	\$89.61	\$12.15	15.7%	164
2,000	280	1,140	580	\$126.86	\$148.33	\$21.46	16.9%	428
3,000	420	1,710	870	\$176.27	\$207.04	\$30.78	17.5%	464
4,000	560	2,280	1,160	\$225.67	\$265.76	\$40.09	17.8%	436
5,000	700	2,850	1,450	\$275.08	\$324.48	\$49.40	18.0%	411
6,000	840	3,420	1,740	\$324.48	\$383.20	\$58.72	18.1%	379
7,000	980	3,990	2,030	\$373.89	\$441.92	\$68.03	18.2%	294
8,000	1,120	4,560	2,320	\$423.29	\$500.64	\$77.34	18.3%	232
9,000	1,260	5,130	2,610	\$472.70	\$559.36	\$86.66	18.3%	159
10,000	1,400	5,700	2,900	\$522.10	\$618.07	\$95.97	18.4%	121
15,000	2,100	8,550	4,350	\$769.13	\$911.67	\$142.54	18.5%	316
20,000	2,800	11,400	5,800	\$1,016.16	\$1,205.26	\$189.10	18.6%	139
30,000	4,200	17,100	8,700	\$1,510.21	\$1,792.45	\$282.24	18.7%	67
40,000	5,600	22,800	11,600	\$2,004.27	\$2,379.64	\$375.37	18.7%	23
50,000	7,000	28,500	14,500	\$2,498.32	\$2,966.82	\$468.50	18.8%	52

		Current	RY 1
UOM		SC12	SC12
Customer Charge	Monthly	\$ 27.15	\$ 30.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.04145	\$ 0.05076
Delivery Charge Mid Peak kWh	kWh-Mid	\$ 0.04145	\$ 0.05076
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04145	\$ 0.05076
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000014	\$ 0.000014
RAM2 per kWh	kWh	\$ 0.001271	\$ 0.001271
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kWh	kWh	\$ 0.004077	\$ 0.004077
EAM per kWh	kWh	\$ 0.000427	\$ 0.000427
EV per kWh	kWh	\$ 0.000010	\$ 0.000010
OTH per kWh	kWh	\$ 0.000576	\$ 0.000576
ARP per kWh	kWh	\$ 0.001111	\$ 0.001111
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Delivery charges include Make Whole rates.

**New York State Electric & Gas Corporation
Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
Delivery Bill Only**

PSC #120 - SC 2 - Non Residential - Secondary							
Kw	Load Factor	kWh	Current	RY 1	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$93.54	\$111.57	\$18.03	19.3%	5,145
5	30%	1,095	\$94.70	\$112.64	\$17.93	18.9%	2,421
5	40%	1,460	\$95.86	\$113.70	\$17.84	18.6%	1,660
5	50%	1,825	\$97.02	\$114.77	\$17.75	18.3%	1,144
5	60%	2,190	\$98.19	\$115.84	\$17.65	18.0%	744
5	70%	2,555	\$99.35	\$116.90	\$17.56	17.7%	519
5	80%	2,920	\$100.51	\$117.97	\$17.46	17.4%	370
5	90%	3,285	\$101.67	\$119.04	\$17.37	17.1%	1,185
25	20%	3,650	\$332.11	\$390.30	\$58.19	17.5%	12,563
25	30%	5,475	\$337.91	\$395.63	\$57.72	17.1%	4,912
25	40%	7,300	\$343.72	\$400.97	\$57.25	16.7%	2,800
25	50%	9,125	\$349.52	\$406.30	\$56.78	16.2%	1,599
25	60%	10,950	\$355.33	\$411.64	\$56.31	15.8%	907
25	70%	12,775	\$361.13	\$416.97	\$55.84	15.5%	541
25	80%	14,600	\$366.94	\$422.31	\$55.37	15.1%	339
25	90%	16,425	\$372.74	\$427.64	\$54.90	14.7%	461
100	20%	14,600	\$1,226.74	\$1,435.53	\$208.78	17.0%	3,034
100	30%	21,900	\$1,249.96	\$1,456.87	\$206.91	16.6%	1,360
100	40%	29,200	\$1,273.18	\$1,478.21	\$205.03	16.1%	713
100	50%	36,500	\$1,296.39	\$1,499.55	\$203.15	15.7%	368
100	60%	43,800	\$1,319.61	\$1,520.89	\$201.28	15.3%	190
100	70%	51,100	\$1,342.83	\$1,542.23	\$199.40	14.8%	72
100	80%	58,400	\$1,366.04	\$1,563.57	\$197.53	14.5%	47
100	90%	65,700	\$1,389.26	\$1,584.91	\$195.65	14.1%	67
300	20%	43,800	\$3,612.43	\$4,222.81	\$610.38	16.9%	360
300	30%	65,700	\$3,682.08	\$4,286.83	\$604.75	16.4%	342
300	40%	87,600	\$3,751.73	\$4,350.85	\$599.12	16.0%	158
300	50%	109,500	\$3,821.38	\$4,414.87	\$593.49	15.5%	82
300	60%	131,400	\$3,891.03	\$4,478.89	\$587.86	15.1%	39
300	70%	153,300	\$3,960.68	\$4,542.91	\$582.23	14.7%	27
300	80%	175,200	\$4,030.33	\$4,606.93	\$576.60	14.3%	3
300	90%	197,100	\$4,099.98	\$4,670.95	\$570.97	13.9%	

UOM		Current	RY 1
		SC2	SC2
Customer Charge	Monthly	\$ 33.00	\$ 41.00
Demand Charge kW	kW	\$ 10.85	\$ 12.89
Delivery Charge All Hours kWh	kWh	\$ 0.00129	\$ 0.00103
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.007793	\$ 0.007793
RAM2 per kW	kW	\$ 0.325690	\$ 0.325690
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.061974	\$ 0.061974
VS per kWh	kWh	\$ 0.000213	\$ 0.000213
VS per kW	kW	\$ 0.014736	\$ 0.014736
EAM per kW	kW	\$ 0.104650	\$ 0.104650
EV per kW	kW	\$ 0.002495	\$ 0.002495
OTH per kW	kW	\$ 0.035435	\$ 0.035435
ARP per kW	kW	\$ 0.066192	\$ 0.066192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery charges include Make Whole rates.

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #120 - SC 3P - Non Residential - Primary							
Kw	Load Factor	kWh	Current	RY 1	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$182.01	\$225.41	\$43.40	23.8%	7
5	30%	1,095	\$183.18	\$226.49	\$43.31	23.6%	3
5	40%	1,460	\$184.36	\$227.57	\$43.21	23.4%	6
5	50%	1,825	\$185.53	\$228.65	\$43.12	23.2%	2
5	60%	2,190	\$186.71	\$229.73	\$43.02	23.0%	
5	70%	2,555	\$187.89	\$230.81	\$42.93	22.8%	
5	80%	2,920	\$189.06	\$231.89	\$42.83	22.7%	1
5	90%	3,285	\$190.24	\$232.98	\$42.74	22.5%	
25	20%	3,650	\$358.43	\$439.48	\$81.05	22.6%	34
25	30%	5,475	\$364.31	\$444.88	\$80.58	22.1%	11
25	40%	7,300	\$370.19	\$450.29	\$80.10	21.6%	10
25	50%	9,125	\$376.07	\$455.70	\$79.63	21.2%	12
25	60%	10,950	\$381.95	\$461.11	\$79.16	20.7%	3
25	70%	12,775	\$387.83	\$466.52	\$78.68	20.3%	
25	80%	14,600	\$393.71	\$471.92	\$78.21	19.9%	1
25	90%	16,425	\$399.59	\$477.33	\$77.74	19.5%	5
100	20%	14,600	\$1,020.01	\$1,242.24	\$222.23	21.8%	49
100	30%	21,900	\$1,043.54	\$1,263.87	\$220.34	21.1%	22
100	40%	29,200	\$1,067.06	\$1,285.51	\$218.45	20.5%	17
100	50%	36,500	\$1,090.58	\$1,307.14	\$216.56	19.9%	10
100	60%	43,800	\$1,114.10	\$1,328.77	\$214.66	19.3%	6
100	70%	51,100	\$1,137.62	\$1,350.40	\$212.77	18.7%	2
100	80%	58,400	\$1,161.15	\$1,372.03	\$210.88	18.2%	
100	90%	65,700	\$1,184.67	\$1,393.66	\$208.99	17.6%	1
300	20%	43,800	\$2,784.24	\$3,382.96	\$598.71	21.5%	30
300	30%	65,700	\$2,854.81	\$3,447.85	\$593.04	20.8%	34
300	40%	87,600	\$2,925.38	\$3,512.74	\$587.37	20.1%	30
300	50%	109,500	\$2,995.94	\$3,577.63	\$581.69	19.4%	21
300	60%	131,400	\$3,066.51	\$3,642.53	\$576.02	18.8%	8
300	70%	153,300	\$3,137.07	\$3,707.42	\$570.34	18.2%	6
300	80%	175,200	\$3,207.64	\$3,772.31	\$564.67	17.6%	7
300	90%	197,100	\$3,278.20	\$3,837.20	\$559.00	17.1%	7

UOM		Current	RY 1
		SC3P	SC3P
Customer Charge	Monthly	\$ 137.00	\$ 171.00
Demand Charge kW	kW	\$ 7.81	\$ 9.74
Delivery Charge All Hours kWh	kWh	\$ 0.00130	\$ 0.00104
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.001062	\$ 0.001062
RAM2 per kW	kW	\$ 0.255078	\$ 0.255078
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.074317	\$ 0.074317
VS per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kW	kW	\$ 0.018734	\$ 0.018734
EAM per kW	kW	\$ 0.106633	\$ 0.106633
EV per kW	kW	\$ 0.002104	\$ 0.002104
OTH per kW	kW	\$ 0.026304	\$ 0.026304
ARP per kW	kW	\$ 0.051628	\$ 0.051628
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery charges include Make Whole rates.

New York State Electric & Gas Corporation
Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
Delivery Bill Only

PSC #120 - SC 3S - Non Residential - SubTransmission							
Kw	Load Factor	kWh	Current	RY 1	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$473.86	\$480.72	\$6.85	1.4%	
5	30%	1,095	\$474.48	\$481.33	\$6.85	1.4%	
5	40%	1,460	\$475.09	\$481.94	\$6.85	1.4%	
5	50%	1,825	\$475.70	\$482.56	\$6.85	1.4%	
5	60%	2,190	\$476.32	\$483.17	\$6.85	1.4%	
5	70%	2,555	\$476.93	\$483.79	\$6.85	1.4%	
5	80%	2,920	\$477.55	\$484.40	\$6.85	1.4%	
5	90%	3,285	\$478.16	\$485.01	\$6.85	1.4%	
25	20%	3,650	\$565.71	\$600.03	\$34.31	6.1%	
25	30%	5,475	\$568.78	\$603.10	\$34.31	6.0%	
25	40%	7,300	\$571.85	\$606.17	\$34.31	6.0%	1
25	50%	9,125	\$574.92	\$609.24	\$34.31	6.0%	
25	60%	10,950	\$577.99	\$612.31	\$34.31	5.9%	
25	70%	12,775	\$581.06	\$615.38	\$34.31	5.9%	
25	80%	14,600	\$584.13	\$618.45	\$34.31	5.9%	
25	90%	16,425	\$587.20	\$621.52	\$34.31	5.8%	1
100	20%	14,600	\$910.16	\$1,047.44	\$137.29	15.1%	
100	30%	21,900	\$922.44	\$1,059.72	\$137.29	14.9%	
100	40%	29,200	\$934.72	\$1,072.00	\$137.29	14.7%	
100	50%	36,500	\$947.00	\$1,084.28	\$137.29	14.5%	1
100	60%	43,800	\$959.28	\$1,096.56	\$137.29	14.3%	1
100	70%	51,100	\$971.56	\$1,108.84	\$137.29	14.1%	
100	80%	58,400	\$983.84	\$1,121.12	\$137.29	14.0%	
100	90%	65,700	\$996.12	\$1,133.40	\$137.29	13.8%	
300	20%	43,800	\$1,828.67	\$2,240.55	\$411.88	22.5%	1
300	30%	65,700	\$1,865.51	\$2,277.39	\$411.88	22.1%	1
300	40%	87,600	\$1,902.35	\$2,314.23	\$411.88	21.7%	
300	50%	109,500	\$1,939.19	\$2,351.07	\$411.88	21.2%	
300	60%	131,400	\$1,976.03	\$2,387.91	\$411.88	20.8%	2
300	70%	153,300	\$2,012.87	\$2,424.75	\$411.88	20.5%	1
300	80%	175,200	\$2,049.71	\$2,461.59	\$411.88	20.1%	
300	90%	197,100	\$2,086.55	\$2,498.43	\$411.88	19.7%	

UOM		Current	RY 1
		SC3S	SC3S
Customer Charge	Monthly	\$ 450.00	\$ 450.00
Demand Charge kW	kW	\$ 3.92	\$ 5.30
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.274572	\$ 0.274572
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.025833	\$ 0.025833
VS per kWh	kWh	\$ 0.000000	\$ 0.000000
VS per kW	kW	\$ 0.009016	\$ 0.009016
EAM per kW	kW	\$ 0.044256	\$ 0.044256
EV per kW	kW	\$ 0.001565	\$ 0.001565
OTH per kW	kW	\$ 0.026292	\$ 0.026292
ARP per kW	kW	\$ 0.043330	\$ 0.043330
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Delivery charges include Make Whole rates.

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Delivery Bill Only**

PSC #120 - SC 6 - Non Residential					
kWh	Current	RY 1	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$41.01	\$47.69	\$6.68	16.3%	38,372
400	\$47.78	\$55.96	\$8.17	17.1%	6,956
500	\$54.55	\$64.23	\$9.67	17.7%	5,641
600	\$61.33	\$72.49	\$11.17	18.2%	4,150
700	\$68.10	\$80.76	\$12.66	18.6%	3,023
800	\$74.87	\$89.03	\$14.16	18.9%	2,301
900	\$81.64	\$97.30	\$15.66	19.2%	1,729
1,000	\$88.41	\$105.56	\$17.15	19.4%	1,357
1,100	\$95.18	\$113.83	\$18.65	19.6%	1,114
1,200	\$101.95	\$122.10	\$20.15	19.8%	922
1,500	\$122.27	\$146.90	\$24.63	20.1%	1,850
2,000	\$156.12	\$188.24	\$32.12	20.6%	1,450
2,500	\$189.98	\$229.58	\$39.60	20.8%	658
3,000	\$223.83	\$270.91	\$47.08	21.0%	393
3,500	\$257.69	\$312.25	\$54.56	21.2%	230
8,000	\$562.39	\$684.29	\$121.90	21.7%	827

		Current	RY 1
UOM		SC6	SC6
Customer Charge	Monthly	\$ 19.80	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.06081	\$ 0.07577
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000401	\$ 0.000401
RAM2 per kWh	kWh	\$ 0.002601	\$ 0.002601
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kWh	kWh	\$ 0.000177	\$ 0.000177
VS per kWh	kWh	\$ 0.001047	\$ 0.001047
EAM per kWh	kWh	\$ 0.000295	\$ 0.000295
EV per kWh	kWh	\$ 0.000019	\$ 0.000019
OTH per kWh	kWh	\$ 0.000236	\$ 0.000236
ARP per kWh	kWh	\$ 0.000445	\$ 0.000445
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery charges include Make Whole rates.

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #120 - SC 7-1 - Non Residential Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY 1	increase / (decrease)		# of Customers
							Amount	Percent	
25	20%	3,650	1,898	1,752	\$464.42	\$571.03	\$106.61	23.0%	536
25	30%	5,475	2,847	2,628	\$467.83	\$574.44	\$106.61	22.8%	223
25	40%	7,300	3,796	3,504	\$471.24	\$577.85	\$106.61	22.6%	138
25	50%	9,125	4,745	4,380	\$474.65	\$581.26	\$106.61	22.5%	84
25	60%	10,950	5,694	5,256	\$478.06	\$584.67	\$106.61	22.3%	48
25	70%	12,775	6,643	6,132	\$481.47	\$588.08	\$106.61	22.1%	20
25	80%	14,600	7,592	7,008	\$484.88	\$591.48	\$106.61	22.0%	15
25	90%	16,425	8,541	7,884	\$488.29	\$594.89	\$106.61	21.8%	17
100	20%	14,600	7,592	7,008	\$1,203.99	\$1,438.41	\$234.42	19.5%	332
100	30%	21,900	11,388	10,512	\$1,217.63	\$1,452.05	\$234.42	19.3%	187
100	40%	29,200	15,184	14,016	\$1,231.26	\$1,465.69	\$234.42	19.0%	111
100	50%	36,500	18,980	17,520	\$1,244.90	\$1,479.32	\$234.42	18.8%	75
100	60%	43,800	22,776	21,024	\$1,258.53	\$1,492.96	\$234.42	18.6%	34
100	70%	51,100	26,572	24,528	\$1,272.17	\$1,506.59	\$234.42	18.4%	20
100	80%	58,400	30,368	28,032	\$1,285.81	\$1,520.23	\$234.42	18.2%	7
100	90%	65,700	34,164	31,536	\$1,299.44	\$1,533.87	\$234.42	18.0%	9
500	20%	73,000	37,960	35,040	\$5,148.35	\$6,064.45	\$916.11	17.8%	268
500	30%	109,500	56,940	52,560	\$5,216.53	\$6,132.64	\$916.11	17.6%	159
500	40%	146,000	75,920	70,080	\$5,284.71	\$6,200.82	\$916.11	17.3%	89
500	50%	182,500	94,900	87,600	\$5,352.89	\$6,269.00	\$916.11	17.1%	58
500	60%	219,000	113,880	105,120	\$5,421.08	\$6,337.18	\$916.11	16.9%	31
500	70%	255,500	132,860	122,640	\$5,489.26	\$6,405.36	\$916.11	16.7%	13
500	80%	292,000	151,840	140,160	\$5,557.44	\$6,473.55	\$916.11	16.5%	5
500	90%	328,500	170,820	157,680	\$5,625.62	\$6,541.73	\$916.11	16.3%	
1,000	20%	146,000	75,920	70,080	\$10,078.80	\$11,847.01	\$1,768.21	17.5%	13
1,000	30%	219,000	113,880	105,120	\$10,215.16	\$11,983.37	\$1,768.21	17.3%	14
1,000	40%	292,000	151,840	140,160	\$10,351.52	\$12,119.73	\$1,768.21	17.1%	24
1,000	50%	365,000	189,800	175,200	\$10,487.89	\$12,256.10	\$1,768.21	16.9%	20
1,000	60%	438,000	227,760	210,240	\$10,624.25	\$12,392.46	\$1,768.21	16.6%	12
1,000	70%	511,000	265,720	245,280	\$10,760.62	\$12,528.83	\$1,768.21	16.4%	8
1,000	80%	584,000	303,680	280,320	\$10,896.98	\$12,665.19	\$1,768.21	16.2%	1
1,000	90%	657,000	341,640	315,360	\$11,033.34	\$12,801.55	\$1,768.21	16.0%	11

		Current	RY 1
UOM		SC7-1	SC7-1
Customer Charge	Monthly	\$ 217.00	\$ 281.01
Demand Charge kW	kW	\$ 9.02	\$ 10.73
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.001468	\$ 0.001468
RAM2 per kW	kW	\$ 0.277452	\$ 0.277452
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.070575	\$ 0.070575
VS per kWh	kWh	\$ 0.000186	\$ 0.000186
VAM per kW	kW	\$ 0.017727	\$ 0.017727
EAM per kW	kW	\$ 0.100032	\$ 0.100032
EV per kW	kW	\$ 0.002152	\$ 0.002152
OTH per kW	kW	\$ 0.032696	\$ 0.032696
ARP per kW	kW	\$ 0.061460	\$ 0.061460
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole rates.

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #120 - SC 7-2 - Non Residential Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY 1	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$5,292.94	\$6,423.89	\$1,130.95	21.4%	87
500	30%	109,500	56,940	52,560	\$5,359.93	\$6,490.89	\$1,130.95	21.1%	38
500	40%	146,000	75,920	70,080	\$5,426.93	\$6,557.88	\$1,130.95	20.8%	28
500	50%	182,500	94,900	87,600	\$5,493.92	\$6,624.87	\$1,130.95	20.6%	17
500	60%	219,000	113,880	105,120	\$5,560.91	\$6,691.87	\$1,130.95	20.3%	17
500	70%	255,500	132,860	122,640	\$5,627.91	\$6,758.86	\$1,130.95	20.1%	6
500	80%	292,000	151,840	140,160	\$5,694.90	\$6,825.85	\$1,130.95	19.9%	
500	90%	328,500	170,820	157,680	\$5,761.90	\$6,892.85	\$1,130.95	19.6%	
1,000	20%	146,000	75,920	70,080	\$9,826.98	\$11,866.68	\$2,039.70	20.8%	10
1,000	30%	219,000	113,880	105,120	\$9,960.97	\$12,000.67	\$2,039.70	20.5%	8
1,000	40%	292,000	151,840	140,160	\$10,094.95	\$12,134.66	\$2,039.70	20.2%	29
1,000	50%	365,000	189,800	175,200	\$10,228.94	\$12,268.64	\$2,039.70	19.9%	19
1,000	60%	438,000	227,760	210,240	\$10,362.93	\$12,402.63	\$2,039.70	19.7%	12
1,000	70%	511,000	265,720	245,280	\$10,496.92	\$12,536.62	\$2,039.70	19.4%	6
1,000	80%	584,000	303,680	280,320	\$10,630.90	\$12,670.61	\$2,039.70	19.2%	1
1,000	90%	657,000	341,640	315,360	\$10,764.89	\$12,804.59	\$2,039.70	18.9%	1
1,500	20%	219,000	113,880	105,120	\$14,361.02	\$17,309.47	\$2,948.45	20.5%	3
1,500	30%	328,500	170,820	157,680	\$14,562.00	\$17,510.45	\$2,948.45	20.2%	1
1,500	40%	438,000	227,760	210,240	\$14,762.98	\$17,711.43	\$2,948.45	20.0%	2
1,500	50%	547,500	284,700	262,800	\$14,963.96	\$17,912.41	\$2,948.45	19.7%	6
1,500	60%	657,000	341,640	315,360	\$15,164.94	\$18,113.40	\$2,948.45	19.4%	17
1,500	70%	766,500	398,580	367,920	\$15,365.93	\$18,314.38	\$2,948.45	19.2%	5
1,500	80%	876,000	455,520	420,480	\$15,566.91	\$18,515.36	\$2,948.45	18.9%	1
1,500	90%	985,500	512,460	473,040	\$15,767.89	\$18,716.34	\$2,948.45	18.7%	
2,500	20%	365,000	189,800	175,200	\$23,429.10	\$28,195.05	\$4,765.95	20.3%	2
2,500	30%	547,500	284,700	262,800	\$23,764.07	\$28,530.02	\$4,765.95	20.1%	4
2,500	40%	730,000	379,600	350,400	\$24,099.04	\$28,864.99	\$4,765.95	19.8%	2
2,500	50%	912,500	474,500	438,000	\$24,434.01	\$29,199.96	\$4,765.95	19.5%	6
2,500	60%	1,095,000	569,400	525,600	\$24,768.97	\$29,534.92	\$4,765.95	19.2%	6
2,500	70%	1,277,500	664,300	613,200	\$25,103.94	\$29,869.89	\$4,765.95	19.0%	7
2,500	80%	1,460,000	759,200	700,800	\$25,438.91	\$30,204.86	\$4,765.95	18.7%	4
2,500	90%	1,642,500	854,100	788,400	\$25,773.88	\$30,539.83	\$4,765.95	18.5%	15

		Current	RY 1
UOM		SC7-2	SC7-2
Customer Charge	Monthly	\$ 758.00	\$ 980.21
Demand Charge kW	kW	\$ 8.27	\$ 10.08
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000034	\$ 0.000034
RAM2 per kW	kW	\$ 0.240932	\$ 0.240932
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.083548	\$ 0.083548
VS per kWh	kWh	\$ 0.000153	\$ 0.000153
VS per kW	kW	\$ 0.021544	\$ 0.021544
EAM per kW	kW	\$ 0.116133	\$ 0.116133
EV per kW	kW	\$ 0.001836	\$ 0.001836
OTH per kW	kW	\$ 0.024468	\$ 0.024468
ARP per kW	kW	\$ 0.046090	\$ 0.046090
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole rates.

New York State Electric & Gas Corporation
Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #120 - SC 7-3 - Non Residential Large General Service - SubTransmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY 1	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$2,852.04	\$3,578.74	\$726.70	25.5%	21
500	30%	109,500	56,940	52,560	\$2,914.73	\$3,641.43	\$726.70	24.9%	7
500	40%	146,000	75,920	70,080	\$2,977.42	\$3,704.11	\$726.70	24.4%	4
500	50%	182,500	94,900	87,600	\$3,040.11	\$3,766.80	\$726.70	23.9%	7
500	60%	219,000	113,880	105,120	\$3,102.79	\$3,829.49	\$726.70	23.4%	3
500	70%	255,500	132,860	122,640	\$3,165.48	\$3,892.18	\$726.70	23.0%	
500	80%	292,000	151,840	140,160	\$3,228.17	\$3,954.86	\$726.70	22.5%	1
500	90%	328,500	170,820	157,680	\$3,290.86	\$4,017.55	\$726.70	22.1%	1
2,000	20%	292,000	151,840	140,160	\$6,668.47	\$8,177.08	\$1,508.61	22.6%	16
2,000	30%	438,000	227,760	210,240	\$6,919.22	\$8,427.83	\$1,508.61	21.8%	16
2,000	40%	584,000	303,680	280,320	\$7,169.97	\$8,678.58	\$1,508.61	21.0%	10
2,000	50%	730,000	379,600	350,400	\$7,420.72	\$8,929.33	\$1,508.61	20.3%	8
2,000	60%	876,000	455,520	420,480	\$7,671.47	\$9,180.08	\$1,508.61	19.7%	3
2,000	70%	1,022,000	531,440	490,560	\$7,922.22	\$9,430.83	\$1,508.61	19.0%	2
2,000	80%	1,168,000	607,360	560,640	\$8,172.97	\$9,681.58	\$1,508.61	18.5%	
2,000	90%	1,314,000	683,280	630,720	\$8,423.73	\$9,932.33	\$1,508.61	17.9%	
4,000	20%	584,000	303,680	280,320	\$11,757.05	\$14,308.20	\$2,551.15	21.7%	
4,000	30%	876,000	455,520	420,480	\$12,258.55	\$14,809.70	\$2,551.15	20.8%	4
4,000	40%	1,168,000	607,360	560,640	\$12,760.05	\$15,311.20	\$2,551.15	20.0%	3
4,000	50%	1,460,000	759,200	700,800	\$13,261.55	\$15,812.70	\$2,551.15	19.2%	8
4,000	60%	1,752,000	911,040	840,960	\$13,763.05	\$16,314.20	\$2,551.15	18.5%	4
4,000	70%	2,044,000	1,062,880	981,120	\$14,264.55	\$16,815.70	\$2,551.15	17.9%	3
4,000	80%	2,336,000	1,214,720	1,121,280	\$14,766.05	\$17,317.20	\$2,551.15	17.3%	
4,000	90%	2,628,000	1,366,560	1,261,440	\$15,267.55	\$17,818.70	\$2,551.15	16.7%	
5,000	20%	730,000	379,600	350,400	\$14,301.34	\$17,373.76	\$3,072.43	21.5%	
5,000	30%	1,095,000	569,400	525,600	\$14,928.21	\$18,000.64	\$3,072.43	20.6%	
5,000	40%	1,460,000	759,200	700,800	\$15,555.09	\$18,627.51	\$3,072.43	19.8%	
5,000	50%	1,825,000	949,000	876,000	\$16,181.96	\$19,254.39	\$3,072.43	19.0%	1
5,000	60%	2,190,000	1,138,800	1,051,200	\$16,808.84	\$19,881.26	\$3,072.43	18.3%	2
5,000	70%	2,555,000	1,328,600	1,226,400	\$17,435.71	\$20,508.14	\$3,072.43	17.6%	3
5,000	80%	2,920,000	1,518,400	1,401,600	\$18,062.59	\$21,135.01	\$3,072.43	17.0%	
5,000	90%	3,285,000	1,708,200	1,576,800	\$18,689.46	\$21,761.89	\$3,072.43	16.4%	6

UOM		Current	RY 1
		SC7-3	SC7-3
Customer Charge	Monthly	\$ 1,579.00	\$ 2,045.07
Demand Charge kW	kW	\$ 2.06	\$ 2.58
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000024	\$ 0.000024
RAM2 per kW	kW	\$ 0.080884	\$ 0.080884
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.039742	\$ 0.039742
VS per kWh	kWh	\$ 0.000035	\$ 0.000035
VS per kW	kW	\$ 0.014720	\$ 0.014720
EAM per kW	kW	\$ 0.075393	\$ 0.075393
EV per kW	kW	\$ 0.000608	\$ 0.000608
OTH per kW	kW	\$ 0.009589	\$ 0.009589
ARP per kW	kW	\$ 0.017522	\$ 0.017522
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
		\$ 0.097899	\$ 0.097899
		\$ 0.067942	\$ 0.067942
		\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole rates.

New York State Electric & Gas Corporation
Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #120 - SC 7-4 - Non Residential Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY 1	increase / (decrease)		# of Customers
							Amount	Percent	
1,000	20%	146,000	75,920	70,080	\$4,748.07	\$5,925.20	\$1,177.13	24.8%	1
1,000	30%	219,000	113,880	105,120	\$4,875.41	\$6,052.54	\$1,177.13	24.1%	
1,000	40%	292,000	151,840	140,160	\$5,002.76	\$6,179.89	\$1,177.13	23.5%	2
1,000	50%	365,000	189,800	175,200	\$5,130.10	\$6,307.23	\$1,177.13	22.9%	
1,000	60%	438,000	227,760	210,240	\$5,257.45	\$6,434.58	\$1,177.13	22.4%	
1,000	70%	511,000	265,720	245,280	\$5,384.79	\$6,561.92	\$1,177.13	21.9%	
1,000	80%	584,000	303,680	280,320	\$5,512.14	\$6,689.27	\$1,177.13	21.4%	
1,000	90%	657,000	341,640	315,360	\$5,639.48	\$6,816.61	\$1,177.13	20.9%	
7,500	20%	1,095,000	569,400	525,600	\$14,804.68	\$17,875.61	\$3,070.93	20.7%	4
7,500	30%	1,642,500	854,100	788,400	\$15,759.76	\$18,830.69	\$3,070.93	19.5%	3
7,500	40%	2,190,000	1,138,800	1,051,200	\$16,714.85	\$19,785.78	\$3,070.93	18.4%	
7,500	50%	2,737,500	1,423,500	1,314,000	\$17,669.93	\$20,740.86	\$3,070.93	17.4%	
7,500	60%	3,285,000	1,708,200	1,576,800	\$18,625.02	\$21,695.95	\$3,070.93	16.5%	
7,500	70%	3,832,500	1,992,900	1,839,600	\$19,580.10	\$22,651.03	\$3,070.93	15.7%	1
7,500	80%	4,380,000	2,277,600	2,102,400	\$20,535.19	\$23,606.11	\$3,070.93	15.0%	
7,500	90%	4,927,500	2,562,300	2,365,200	\$21,490.27	\$24,561.20	\$3,070.93	14.3%	
15,000	20%	2,190,000	1,138,800	1,051,200	\$26,408.46	\$31,664.54	\$5,256.08	19.9%	
15,000	30%	3,285,000	1,708,200	1,576,800	\$28,318.63	\$33,574.71	\$5,256.08	18.6%	
15,000	40%	4,380,000	2,277,600	2,102,400	\$30,228.80	\$35,484.88	\$5,256.08	17.4%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$32,138.97	\$37,395.04	\$5,256.08	16.4%	1
15,000	60%	6,570,000	3,416,400	3,153,600	\$34,049.14	\$39,305.21	\$5,256.08	15.4%	1
15,000	70%	7,665,000	3,985,800	3,679,200	\$35,959.31	\$41,215.38	\$5,256.08	14.6%	1
15,000	80%	8,760,000	4,555,200	4,204,800	\$37,869.48	\$43,125.55	\$5,256.08	13.9%	2
15,000	90%	9,855,000	5,124,600	4,730,400	\$39,779.64	\$45,035.72	\$5,256.08	13.2%	
50,000	20%	7,300,000	3,796,000	3,504,000	\$80,559.44	\$96,012.88	\$15,453.44	19.2%	
50,000	30%	10,950,000	5,694,000	5,256,000	\$86,926.67	\$102,380.11	\$15,453.44	17.8%	
50,000	40%	14,600,000	7,592,000	7,008,000	\$93,293.90	\$108,747.34	\$15,453.44	16.6%	
50,000	50%	18,250,000	9,490,000	8,760,000	\$99,661.13	\$115,114.57	\$15,453.44	15.5%	
50,000	60%	21,900,000	11,388,000	10,512,000	\$106,028.36	\$121,481.80	\$15,453.44	14.6%	
50,000	70%	25,550,000	13,286,000	12,264,000	\$112,395.59	\$127,849.03	\$15,453.44	13.7%	
50,000	80%	29,200,000	15,184,000	14,016,000	\$118,762.82	\$134,216.26	\$15,453.44	13.0%	1
50,000	90%	32,850,000	17,082,000	15,768,000	\$125,130.05	\$140,583.49	\$15,453.44	12.3%	

		Current	RY 1
UOM		SC7-4	SC7-4
Customer Charge	Monthly	\$ 3,200.00	\$ 4,085.79
Demand Charge kW	kW	\$ 1.11	\$ 1.41
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.039905	\$ 0.039905
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.040134	\$ 0.040134
VS per kWh	kWh	\$ 0.000062	\$ 0.000062
VS per kW	kW	\$ 0.015059	\$ 0.015059
EAM per kW	kW	\$ 0.072665	\$ 0.072665
EV per kW	kW	\$ 0.000283	\$ 0.000283
OTH per kW	kW	\$ 0.003741	\$ 0.003741
ARP per kW	kW	\$ 0.006581	\$ 0.006581
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole rates.

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Delivery Bill Only**

PSC #120 - SC 9 - Non Residential - Day/Night							
kWh	Peak	Off Peak	Current	RY 1	increase / (decrease)		# of Customers
					Amount	Percent	
300	180	120	\$41.09	\$47.04	\$5.95	14.5%	606
400	240	160	\$46.82	\$53.76	\$6.94	14.8%	173
500	300	200	\$52.55	\$60.48	\$7.93	15.1%	162
600	360	240	\$58.28	\$67.19	\$8.92	15.3%	156
700	420	280	\$64.01	\$73.91	\$9.91	15.5%	132
800	480	320	\$69.73	\$80.63	\$10.89	15.6%	114
900	540	360	\$75.46	\$87.35	\$11.88	15.7%	109
1,000	600	400	\$81.19	\$94.06	\$12.87	15.9%	80
1,100	660	440	\$86.92	\$100.78	\$13.86	15.9%	76
1,200	720	480	\$92.65	\$107.50	\$14.85	16.0%	70
1,500	900	600	\$109.84	\$127.65	\$17.81	16.2%	168
2,000	1,200	800	\$138.49	\$161.24	\$22.75	16.4%	136
2,500	1,500	1,000	\$167.13	\$194.83	\$27.69	16.6%	65
3,000	1,800	1,200	\$195.78	\$228.41	\$32.63	16.7%	50
3,500	2,100	1,400	\$224.43	\$262.00	\$37.57	16.7%	21
5,000	3,000	2,000	\$310.37	\$362.76	\$52.40	16.9%	56

		Current	RY 1
UOM		SC9	SC9
Customer Charge	Monthly	\$ 23.00	\$ 26.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.05042	\$ 0.06030
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05042	\$ 0.06030
Billing Charge per Bill	Monthly	\$ 0.90	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000232	\$ 0.000232
RAM2 per kWh	kWh	\$ 0.002066	\$ 0.002066
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kWh	kWh	\$ 0.000203	\$ 0.000203
VS per kWh	kWh	\$ 0.001748	\$ 0.001748
EAM per kWh	kWh	\$ 0.000344	\$ 0.000344
EV per kWh	kWh	\$ 0.000016	\$ 0.000016
OTH per kWh	kWh	\$ 0.000198	\$ 0.000198
ARP per kWh	kWh	\$ 0.000384	\$ 0.000384
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Delivery charges include Make Whole rates.

New York State Electric & Gas Corporation
Electric Rates
Standby Bill Impacts by SC
May 1, 2023 - April 1, 2024

	\$(000)	\$(000)	\$(000)	%
	Revenue at Current Rates	Revenue at RY 1 Rates	Increase	% Increase or Decrease
Customer Charge				
SC 2	\$ 1.6	\$ 2.0	\$ 0.4	24.24%
SC 3P	\$ 11.5	\$ 14.4	\$ 2.9	24.82%
SC 3S	\$ 10.8	\$ 10.8	\$ -	0.00%
SC 7-1	\$ 10.4	\$ 13.0	\$ 2.6	24.88%
SC 7-2	\$ 72.8	\$ 90.9	\$ 18.1	24.93%
SC 7-3	\$ 18.9	\$ 23.7	\$ 4.7	25.02%
SC 7-4	\$ 192.0	\$ 237.0	\$ 45.0	23.44%
	<u>\$ 318.0</u>	<u>\$ 391.7</u>	<u>\$ 73.7</u>	<u>23.18%</u>
Contract Demand				
SC 2	\$ 85.1	\$ 103.6	\$ 18.6	21.83%
SC 3P	\$ 79.8	\$ 89.3	\$ 9.5	11.88%
SC 3S	\$ 16.5	\$ 21.8	\$ 5.4	32.51%
SC 7-1	\$ 126.3	\$ 159.9	\$ 33.6	26.64%
SC 7-2	\$ 666.2	\$ 848.3	\$ 182.0	27.32%
SC 7-3	\$ 2.3	\$ 3.0	\$ 0.7	28.06%
SC 7-4	\$ 66.6	\$ 85.4	\$ 18.8	28.29%
	<u>\$ 1,042.9</u>	<u>\$ 1,311.5</u>	<u>\$ 268.6</u>	<u>25.76%</u>
Daily As-Used Demand				
SC 2	\$ 43.7	\$ 53.2	\$ 9.5	21.83%
SC 3P	\$ 8.8	\$ 9.8	\$ 1.0	11.88%
SC 3S	\$ -	\$ -	\$ -	0.00%
SC 7-1	\$ 54.9	\$ 69.6	\$ 14.6	26.64%
SC 7-2	\$ 346.1	\$ 440.6	\$ 94.6	27.32%
SC 7-3	\$ 0.1	\$ 0.2	\$ 0.0	28.06%
SC 7-4	\$ 98.4	\$ 126.2	\$ 27.8	28.29%
	<u>\$ 552.0</u>	<u>\$ 699.6</u>	<u>\$ 147.6</u>	<u>26.75%</u>
Total				
SC 2	\$ 130.3	\$ 158.8	\$ 28.5	21.86%
SC 3P	\$ 100.1	\$ 113.5	\$ 13.4	13.37%
SC 3S	\$ 27.3	\$ 32.6	\$ 5.4	19.64%
SC 7-1	\$ 191.6	\$ 242.5	\$ 50.9	26.55%
SC 7-2	\$ 1,085.1	\$ 1,379.8	\$ 294.7	27.16%
SC 7-3	\$ 21.4	\$ 26.9	\$ 5.4	25.37%
SC 7-4	\$ 357.0	\$ 448.7	\$ 91.7	25.68%
	<u>\$ 1,912.9</u>	<u>\$ 2,402.8</u>	<u>\$ 490.0</u>	<u>25.62%</u>

Revenues Do Not Include Adjustment for Make Whole

New York State Electric & Gas Corporation
 Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #120 - SC 1 - Residential								
kWh	RY 1	RY 2	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$34.19	\$35.67	\$1.48	4.3%	28,439	1,244	4%	2%
200	\$48.49	\$51.45	\$2.96	6.1%	45,208	3,809	7%	6%
300	\$62.80	\$67.23	\$4.44	7.1%	61,507	6,089	9%	10%
400	\$77.10	\$83.02	\$5.92	7.7%	69,968	7,045	11%	12%
500	\$91.40	\$98.80	\$7.40	8.1%	69,906	6,610	11%	11%
600	\$105.71	\$114.58	\$8.88	8.4%	65,047	5,914	10%	10%
700	\$120.01	\$130.36	\$10.35	8.6%	57,901	4,964	9%	8%
800	\$134.31	\$146.15	\$11.83	8.8%	49,190	4,324	8%	7%
900	\$148.61	\$161.93	\$13.31	9.0%	40,795	3,505	6%	6%
1,000	\$162.92	\$177.71	\$14.79	9.1%	32,863	2,903	5%	5%
1,100	\$177.22	\$193.49	\$16.27	9.2%	26,673	2,411	4%	4%
1,200	\$191.52	\$209.27	\$17.75	9.3%	21,292	1,924	3%	3%
1,500	\$234.43	\$256.62	\$22.19	9.5%	40,251	3,706	6%	6%
2,000	\$305.95	\$335.53	\$29.58	9.7%	27,040	2,748	4%	5%
3,000	\$448.98	\$493.35	\$44.38	9.9%	15,075	1,705	2%	3%
					651,155	58,901		

UOM	RY 1		RY 2	
	SC1	SC1	SC1	SC1
Customer Charge	Monthly	\$ 19.00	\$ 19.00	
Delivery Charge All Hours kWh	kWh	\$ 0.06364	\$ 0.07843	
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89	
Transition Charge Components:				
RAM1 per kWh	kWh	\$ 0.000179	\$ 0.000179	
RAM2 per kWh	kWh	\$ 0.001810	\$ 0.001810	
NBC per kWh	kWh	\$ (0.004456)	\$ (0.004456)	
DLM per kWh	kWh	\$ 0.000187	\$ 0.000187	
VS per kWh	kWh	\$ 0.000727	\$ 0.000727	
EAM per kWh	kWh	\$ 0.000311	\$ 0.000311	
EV per kWh	kWh	\$ 0.000014	\$ 0.000014	
OTH per kWh	kWh	\$ 0.000630	\$ 0.000630	
ARP per kWh	kWh	\$ 0.001203	\$ 0.001203	
SBC Charge Components:				
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040	
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640	
Supply Charge All Hours kWh	kWh	\$ 0.072159	\$ 0.072159	
MFC per kWh	kWh	\$ 0.001947	\$ 0.001947	

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery rates include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #120 - SC 8 - Residential - Day/Night							
kWh	Peak	Off Peak	RY 1	RY 2	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$68.97	\$73.05	\$4.08	5.9%	9,592
400	280	120	\$84.33	\$89.76	\$5.43	6.4%	7,159
500	350	150	\$99.69	\$106.48	\$6.79	6.8%	8,626
600	420	180	\$115.05	\$123.20	\$8.15	7.1%	9,778
700	490	210	\$130.41	\$139.92	\$9.51	7.3%	10,054
800	560	240	\$145.77	\$156.64	\$10.87	7.5%	9,489
900	630	270	\$161.13	\$173.36	\$12.23	7.6%	8,893
1,000	700	300	\$176.49	\$190.08	\$13.59	7.7%	8,095
1,500	1,050	450	\$253.29	\$273.68	\$20.38	8.0%	28,957
2,000	1,400	600	\$330.10	\$357.27	\$27.17	8.2%	14,754
2,500	1,750	750	\$406.90	\$440.87	\$33.97	8.3%	6,631
3,000	2,100	900	\$483.70	\$524.46	\$40.76	8.4%	2,795
4,000	2,800	1,200	\$637.31	\$691.65	\$54.35	8.5%	1,636
5,000	3,500	1,500	\$790.91	\$858.85	\$67.94	8.6%	455
6,000	4,200	1,800	\$944.52	\$1,026.04	\$81.52	8.6%	176
7,000	4,900	2,100	\$1,098.12	\$1,193.23	\$95.11	8.7%	255

		RY 1	RY 2
UOM		SC8	SC8
Customer Charge	Monthly	\$ 22.00	\$ 22.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.05873	\$ 0.07232
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05873	\$ 0.07232
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000158	\$ 0.000158
RAM2 per kWh	kWh	\$ 0.001606	\$ 0.001606
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000221	\$ 0.000221
VS per kWh	kWh	\$ 0.000928	\$ 0.000928
EAM per kWh	kWh	\$ 0.000384	\$ 0.000384
EV per kWh	kWh	\$ 0.000012	\$ 0.000012
OTH per kWh	kWh	\$ 0.000601	\$ 0.000601
ARP per kWh	kWh	\$ 0.001192	\$ 0.001192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.095396	\$ 0.095396
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067951	\$ 0.067951
MFC per kWh	kWh	\$ 0.002387	\$ 0.002387

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery rates include Make Whole

New York State Electric & Gas Corporation
Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #120 - SC 12 - Residential - TOU								
kWh	Peak	Mid Peak	Off Peak	RY 1	RY 2	increase / (decrease)		# of Customers
						Amount	Percent	
1,000	140	570	290	\$180.46	\$190.74	\$10.29	5.7%	164
2,000	280	1,140	580	\$330.02	\$350.60	\$20.57	6.2%	428
3,000	420	1,710	870	\$479.59	\$510.45	\$30.86	6.4%	464
4,000	560	2,280	1,160	\$629.16	\$670.30	\$41.14	6.5%	436
5,000	700	2,850	1,450	\$778.73	\$830.16	\$51.43	6.6%	411
6,000	840	3,420	1,740	\$928.30	\$990.01	\$61.72	6.6%	379
7,000	980	3,990	2,030	\$1,077.87	\$1,149.87	\$72.00	6.7%	294
8,000	1,120	4,560	2,320	\$1,227.43	\$1,309.72	\$82.29	6.7%	232
9,000	1,260	5,130	2,610	\$1,377.00	\$1,469.58	\$92.57	6.7%	159
10,000	1,400	5,700	2,900	\$1,526.57	\$1,629.43	\$102.86	6.7%	121
15,000	2,100	8,550	4,350	\$2,274.41	\$2,428.70	\$154.29	6.8%	316
20,000	2,800	11,400	5,800	\$3,022.25	\$3,227.97	\$205.72	6.8%	139
30,000	4,200	17,100	8,700	\$4,517.93	\$4,826.51	\$308.58	6.8%	67
40,000	5,600	22,800	11,600	\$6,013.62	\$6,425.06	\$411.44	6.8%	23
50,000	7,000	28,500	14,500	\$7,509.30	\$8,023.60	\$514.30	6.8%	52

		RY 1	RY 2
UOM		SC12	SC12
Customer Charge	Monthly	\$ 30.00	\$ 30.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.05076	\$ 0.06105
Delivery Charge Mid Peak kWh	kWh-Mid	\$ 0.05076	\$ 0.06105
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05076	\$ 0.06105
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000014	\$ 0.000014
RAM2 per kWh	kWh	\$ 0.001271	\$ 0.001271
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kWh	kWh	\$ 0.004077	\$ 0.004077
EAM per kWh	kWh	\$ 0.000427	\$ 0.000427
EV per kWh	kWh	\$ 0.000010	\$ 0.000010
OTH per kWh	kWh	\$ 0.000576	\$ 0.000576
ARP per kWh	kWh	\$ 0.001111	\$ 0.001111
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.128592	\$ 0.128592
Supply Charge Mid Peak kWh	kWh-Mid	\$ 0.089281	\$ 0.089281
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067481	\$ 0.067481
MFC per kWh	kWh	\$ 0.002387	\$ 0.002387

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery rates include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #120 - SC 2 - Non Residential - Secondary							
Kw	Load Factor	kWh	RY 1	RY 2	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$178.13	\$194.13	\$16.00	9.0%	5,145
5	30%	1,095	\$212.47	\$228.40	\$15.92	7.5%	2,421
5	40%	1,460	\$246.82	\$262.67	\$15.85	6.4%	1,660
5	50%	1,825	\$281.16	\$296.94	\$15.77	5.6%	1,144
5	60%	2,190	\$315.51	\$331.21	\$15.70	5.0%	744
5	70%	2,555	\$349.85	\$365.48	\$15.62	4.5%	519
5	80%	2,920	\$384.20	\$399.75	\$15.55	4.0%	370
5	90%	3,285	\$418.54	\$434.02	\$15.47	3.7%	1,185
25	20%	3,650	\$723.08	\$787.08	\$64.00	8.9%	12,563
25	30%	5,475	\$894.80	\$958.43	\$63.62	7.1%	4,912
25	40%	7,300	\$1,066.53	\$1,129.78	\$63.25	5.9%	2,800
25	50%	9,125	\$1,238.26	\$1,301.13	\$62.87	5.1%	1,599
25	60%	10,950	\$1,409.98	\$1,472.48	\$62.50	4.4%	907
25	70%	12,775	\$1,581.71	\$1,643.83	\$62.12	3.9%	541
25	80%	14,600	\$1,753.43	\$1,815.18	\$61.75	3.5%	339
25	90%	16,425	\$1,925.16	\$1,986.53	\$61.37	3.2%	461
100	20%	14,600	\$2,766.65	\$3,010.65	\$244.00	8.8%	3,034
100	30%	21,900	\$3,453.56	\$3,696.05	\$242.50	7.0%	1,360
100	40%	29,200	\$4,140.46	\$4,381.46	\$241.00	5.8%	713
100	50%	36,500	\$4,827.36	\$5,066.86	\$239.50	5.0%	368
100	60%	43,800	\$5,514.27	\$5,752.26	\$238.00	4.3%	190
100	70%	51,100	\$6,201.17	\$6,437.66	\$236.49	3.8%	72
100	80%	58,400	\$6,888.07	\$7,123.07	\$234.99	3.4%	47
100	90%	65,700	\$7,574.97	\$7,808.47	\$233.49	3.1%	67
300	20%	43,800	\$8,216.18	\$8,940.18	\$724.00	8.8%	360
300	30%	65,700	\$10,276.89	\$10,996.39	\$719.50	7.0%	342
300	40%	87,600	\$12,337.60	\$13,052.60	\$714.99	5.8%	158
300	50%	109,500	\$14,398.31	\$15,108.80	\$710.49	4.9%	82
300	60%	131,400	\$16,459.02	\$17,165.01	\$705.99	4.3%	39
300	70%	153,300	\$18,519.73	\$19,221.21	\$701.48	3.8%	27
300	80%	175,200	\$20,580.44	\$21,277.42	\$696.98	3.4%	3
300	90%	197,100	\$22,641.15	\$23,333.63	\$692.48	3.1%	

UOM		RY 1	RY 2
		SC2	SC2
Customer Charge	Monthly	\$ 41.00	\$ 45.00
Demand Charge kW	kW	\$ 12.89	\$ 15.32
Delivery Charge All Hours kWh	kWh	\$ 0.00103	\$ 0.00082
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.007793	\$ 0.007793
RAM2 per kW	kW	\$ 0.325690	\$ 0.325690
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.061974	\$ 0.061974
VS per kWh	kWh	\$ 0.000213	\$ 0.000213
VS per kW	kW	\$ 0.014736	\$ 0.014736
EAM per kW	kW	\$ 0.104650	\$ 0.104650
EV per kW	kW	\$ 0.002495	\$ 0.002495
OTH per kW	kW	\$ 0.035435	\$ 0.035435
ARP per kW	kW	\$ 0.066192	\$ 0.066192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.089164	\$ 0.089164
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery rates include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #120 - SC 3P - Non Residential - Primary							
Kw	Load Factor	kWh	RY 1	RY 2	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$290.00	\$307.23	\$17.23	5.9%	7
5	30%	1,095	\$323.37	\$340.53	\$17.15	5.3%	3
5	40%	1,460	\$356.75	\$373.83	\$17.08	4.8%	6
5	50%	1,825	\$390.13	\$407.13	\$17.00	4.4%	2
5	60%	2,190	\$423.50	\$440.43	\$16.93	4.0%	
5	70%	2,555	\$456.88	\$473.73	\$16.85	3.7%	
5	80%	2,920	\$490.26	\$507.04	\$16.78	3.4%	1
5	90%	3,285	\$523.64	\$540.34	\$16.70	3.2%	
25	20%	3,650	\$762.43	\$820.58	\$58.15	7.6%	34
25	30%	5,475	\$929.32	\$987.09	\$57.77	6.2%	11
25	40%	7,300	\$1,096.20	\$1,153.60	\$57.39	5.2%	10
25	50%	9,125	\$1,263.09	\$1,320.11	\$57.02	4.5%	12
25	60%	10,950	\$1,429.97	\$1,486.61	\$56.64	4.0%	3
25	70%	12,775	\$1,596.86	\$1,653.12	\$56.26	3.5%	
25	80%	14,600	\$1,763.75	\$1,819.63	\$55.88	3.2%	1
25	90%	16,425	\$1,930.63	\$1,986.13	\$55.50	2.9%	5
100	20%	14,600	\$2,534.07	\$2,745.67	\$211.60	8.4%	49
100	30%	21,900	\$3,201.61	\$3,411.70	\$210.09	6.6%	22
100	40%	29,200	\$3,869.15	\$4,077.73	\$208.58	5.4%	17
100	50%	36,500	\$4,536.69	\$4,743.76	\$207.06	4.6%	10
100	60%	43,800	\$5,204.23	\$5,409.79	\$205.55	3.9%	6
100	70%	51,100	\$5,871.78	\$6,075.82	\$204.04	3.5%	2
100	80%	58,400	\$6,539.32	\$6,741.84	\$202.53	3.1%	
100	90%	65,700	\$7,206.86	\$7,407.87	\$201.01	2.8%	1
300	20%	43,800	\$7,258.42	\$7,879.24	\$620.81	8.6%	30
300	30%	65,700	\$9,261.05	\$9,877.32	\$616.27	6.7%	34
300	40%	87,600	\$11,263.68	\$11,875.41	\$611.73	5.4%	30
300	50%	109,500	\$13,266.30	\$13,873.50	\$607.19	4.6%	21
300	60%	131,400	\$15,268.93	\$15,871.58	\$602.66	3.9%	8
300	70%	153,300	\$17,271.55	\$17,869.67	\$598.12	3.5%	6
300	80%	175,200	\$19,274.18	\$19,867.76	\$593.58	3.1%	7
300	90%	197,100	\$21,276.81	\$21,865.85	\$589.04	2.8%	7

UOM		RY 1	RY 2
		SC3P	SC3P
Customer Charge	Monthly	\$ 171.00	\$ 178.00
Demand Charge kW	kW	\$ 9.74	\$ 11.81
Delivery Charge All Hours kWh	kWh	\$ 0.00104	\$ 0.00083
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.001062	\$ 0.001062
RAM2 per kW	kW	\$ 0.255078	\$ 0.255078
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.074317	\$ 0.074317
VS per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kW	kW	\$ 0.018734	\$ 0.018734
EAM per kW	kW	\$ 0.106633	\$ 0.106633
EV per kW	kW	\$ 0.002104	\$ 0.002104
OTH per kW	kW	\$ 0.026304	\$ 0.026304
ARP per kW	kW	\$ 0.051628	\$ 0.051628
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.086472	\$ 0.086472
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery rates include Make Whole

New York State Electric & Gas Corporation
Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #120 - SC 3S - Non Residential - SubTransmission							
Kw	Load Factor	kWh	RY 1	RY 2	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$541.20	\$548.69	\$7.49	1.4%	
5	30%	1,095	\$572.05	\$579.54	\$7.49	1.3%	
5	40%	1,460	\$602.91	\$610.40	\$7.49	1.2%	
5	50%	1,825	\$633.76	\$641.25	\$7.49	1.2%	
5	60%	2,190	\$664.62	\$672.11	\$7.49	1.1%	
5	70%	2,555	\$695.47	\$702.96	\$7.49	1.1%	
5	80%	2,920	\$726.33	\$733.82	\$7.49	1.0%	
5	90%	3,285	\$757.18	\$764.67	\$7.49	1.0%	
25	20%	3,650	\$902.44	\$939.88	\$37.44	4.1%	
25	30%	5,475	\$1,056.71	\$1,094.15	\$37.44	3.5%	
25	40%	7,300	\$1,210.99	\$1,248.43	\$37.44	3.1%	1
25	50%	9,125	\$1,365.26	\$1,402.70	\$37.44	2.7%	
25	60%	10,950	\$1,519.54	\$1,556.98	\$37.44	2.5%	
25	70%	12,775	\$1,673.81	\$1,711.25	\$37.44	2.2%	
25	80%	14,600	\$1,828.09	\$1,865.53	\$37.44	2.0%	
25	90%	16,425	\$1,982.36	\$2,019.80	\$37.44	1.9%	1
100	20%	14,600	\$2,257.08	\$2,406.85	\$149.77	6.6%	
100	30%	21,900	\$2,874.18	\$3,023.95	\$149.77	5.2%	
100	40%	29,200	\$3,491.28	\$3,641.05	\$149.77	4.3%	
100	50%	36,500	\$4,108.38	\$4,258.15	\$149.77	3.6%	1
100	60%	43,800	\$4,725.48	\$4,875.25	\$149.77	3.2%	1
100	70%	51,100	\$5,342.58	\$5,492.35	\$149.77	2.8%	
100	80%	58,400	\$5,959.68	\$6,109.45	\$149.77	2.5%	
100	90%	65,700	\$6,576.78	\$6,726.55	\$149.77	2.3%	
300	20%	43,800	\$5,869.47	\$6,318.78	\$449.31	7.7%	1
300	30%	65,700	\$7,720.77	\$8,170.08	\$449.31	5.8%	1
300	40%	87,600	\$9,572.07	\$10,021.38	\$449.31	4.7%	
300	50%	109,500	\$11,423.36	\$11,872.67	\$449.31	3.9%	
300	60%	131,400	\$13,274.66	\$13,723.97	\$449.31	3.4%	2
300	70%	153,300	\$15,125.96	\$15,575.27	\$449.31	3.0%	1
300	80%	175,200	\$16,977.26	\$17,426.57	\$449.31	2.6%	
300	90%	197,100	\$18,828.56	\$19,277.87	\$449.31	2.4%	

UOM		RY 1	RY 2
		SC3S	SC3S
Customer Charge	Monthly	\$ 450.00	\$ 450.00
Demand Charge kW	kW	\$ 5.30	\$ 6.79
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.274572	\$ 0.274572
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.025833	\$ 0.025833
VS per kWh	kWh	\$ 0.000000	\$ 0.000000
VS per kW	kW	\$ 0.009016	\$ 0.009016
EAM per kW	kW	\$ 0.044256	\$ 0.044256
EV per kW	kW	\$ 0.001565	\$ 0.001565
OTH per kW	kW	\$ 0.026292	\$ 0.026292
ARP per kW	kW	\$ 0.043330	\$ 0.043330
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.080843	\$ 0.080843
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery rates include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Including Supply**

PSC #120 - SC 6 - Non Residential					
kWh	RY 1	RY 2	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$70.15	\$76.29	\$6.15	8.8%	38,372
400	\$85.90	\$94.09	\$8.20	9.5%	6,956
500	\$101.65	\$111.90	\$10.24	10.1%	5,641
600	\$117.40	\$129.70	\$12.29	10.5%	4,150
700	\$133.16	\$147.50	\$14.34	10.8%	3,023
800	\$148.91	\$165.30	\$16.39	11.0%	2,301
900	\$164.66	\$183.10	\$18.44	11.2%	1,729
1,000	\$180.42	\$200.90	\$20.49	11.4%	1,357
1,100	\$196.17	\$218.71	\$22.54	11.5%	1,114
1,200	\$211.92	\$236.51	\$24.59	11.6%	922
1,500	\$259.18	\$289.91	\$30.73	11.9%	1,850
2,000	\$337.94	\$378.92	\$40.98	12.1%	1,450
2,500	\$416.71	\$467.93	\$51.22	12.3%	658
3,000	\$495.47	\$556.94	\$61.47	12.4%	393
3,500	\$574.24	\$645.95	\$71.71	12.5%	230
8,000	\$1,283.11	\$1,447.02	\$163.91	12.8%	827

		RY 1	RY 2
UOM		SC6	SC6
Customer Charge	Monthly	\$ 22.00	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.07577	\$ 0.09626
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000401	\$ 0.000401
RAM2 per kWh	kWh	\$ 0.002601	\$ 0.002601
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kWh	kWh	\$ 0.000177	\$ 0.000177
VS per kWh	kWh	\$ 0.001047	\$ 0.001047
EAM per kWh	kWh	\$ 0.000295	\$ 0.000295
EV per kWh	kWh	\$ 0.000019	\$ 0.000019
OTH per kWh	kWh	\$ 0.000236	\$ 0.000236
ARP per kWh	kWh	\$ 0.000445	\$ 0.000445
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.072906	\$ 0.072906
MFC per kWh	kWh	\$ 0.001947	\$ 0.001947

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery rates include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #120 - SC 7-1 - Non Residential Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 1	RY 2	increase / (decrease)		# of Customers
							Amount	Percent	
25	20%	3,650	1,898	1,752	\$893.77	\$993.16	\$99.39	11.1%	536
25	30%	5,475	2,847	2,628	\$1,058.55	\$1,157.94	\$99.39	9.4%	223
25	40%	7,300	3,796	3,504	\$1,223.32	\$1,322.72	\$99.39	8.1%	138
25	50%	9,125	4,745	4,380	\$1,388.10	\$1,487.50	\$99.39	7.2%	84
25	60%	10,950	5,694	5,256	\$1,552.88	\$1,652.27	\$99.39	6.4%	48
25	70%	12,775	6,643	6,132	\$1,717.66	\$1,817.05	\$99.39	5.8%	20
25	80%	14,600	7,592	7,008	\$1,882.44	\$1,981.83	\$99.39	5.3%	15
25	90%	16,425	8,541	7,884	\$2,047.21	\$2,146.61	\$99.39	4.9%	17
100	20%	14,600	7,592	7,008	\$2,729.36	\$2,964.94	\$235.58	8.6%	332
100	30%	21,900	11,388	10,512	\$3,388.48	\$3,624.05	\$235.58	7.0%	187
100	40%	29,200	15,184	14,016	\$4,047.59	\$4,283.17	\$235.58	5.8%	111
100	50%	36,500	18,980	17,520	\$4,706.70	\$4,942.28	\$235.58	5.0%	75
100	60%	43,800	22,776	21,024	\$5,365.81	\$5,601.39	\$235.58	4.4%	34
100	70%	51,100	26,572	24,528	\$6,024.92	\$6,260.50	\$235.58	3.9%	20
100	80%	58,400	30,368	28,032	\$6,684.04	\$6,919.61	\$235.58	3.5%	7
100	90%	65,700	34,164	31,536	\$7,343.15	\$7,578.73	\$235.58	3.2%	9
500	20%	73,000	37,960	35,040	\$12,519.21	\$13,481.10	\$961.89	7.7%	268
500	30%	109,500	56,940	52,560	\$15,814.77	\$16,776.66	\$961.89	6.1%	159
500	40%	146,000	75,920	70,080	\$19,110.33	\$20,072.22	\$961.89	5.0%	89
500	50%	182,500	94,900	87,600	\$22,405.89	\$23,367.78	\$961.89	4.3%	58
500	60%	219,000	113,880	105,120	\$25,701.45	\$26,663.34	\$961.89	3.7%	31
500	70%	255,500	132,860	122,640	\$28,997.01	\$29,958.90	\$961.89	3.3%	13
500	80%	292,000	151,840	140,160	\$32,292.57	\$33,254.46	\$961.89	3.0%	5
500	90%	328,500	170,820	157,680	\$35,588.13	\$36,550.02	\$961.89	2.7%	
1,000	20%	146,000	75,920	70,080	\$24,756.52	\$26,626.29	\$1,869.77	7.6%	13
1,000	30%	219,000	113,880	105,120	\$31,347.64	\$33,217.41	\$1,869.77	6.0%	14
1,000	40%	292,000	151,840	140,160	\$37,938.76	\$39,808.53	\$1,869.77	4.9%	24
1,000	50%	365,000	189,800	175,200	\$44,529.88	\$46,399.65	\$1,869.77	4.2%	20
1,000	60%	438,000	227,760	210,240	\$51,121.00	\$52,990.77	\$1,869.77	3.7%	12
1,000	70%	511,000	265,720	245,280	\$57,712.12	\$59,581.89	\$1,869.77	3.2%	8
1,000	80%	584,000	303,680	280,320	\$64,303.24	\$66,173.01	\$1,869.77	2.9%	1
1,000	90%	657,000	341,640	315,360	\$70,894.36	\$72,764.13	\$1,869.77	2.6%	11

UOM		RY 1	RY 2
		SC7-1	SC7-1
Customer Charge	Monthly	\$ 281.01	\$ 335.01
Demand Charge kW	kW	\$ 10.73	\$ 12.54
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.001468	\$ 0.001468
RAM2 per kW	kW	\$ 0.277452	\$ 0.277452
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.070575	\$ 0.070575
VS per kWh	kWh	\$ 0.000186	\$ 0.000186
VS per kW	kW	\$ 0.017727	\$ 0.017727
EAM per kW	kW	\$ 0.100032	\$ 0.100032
EV per kW	kW	\$ 0.002152	\$ 0.002152
OTH per kW	kW	\$ 0.032696	\$ 0.032696
ARP per kW	kW	\$ 0.061460	\$ 0.061460
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.101516	\$ 0.101516
Supply Charge Off Peak kWh	kWh-Off	\$ 0.070050	\$ 0.070050
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #120 - SC 7-2 - Non Residential Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 1	RY 2	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$12,725.57	\$13,804.96	\$1,079.39	8.5%	87
500	30%	109,500	56,940	52,560	\$15,943.41	\$17,022.80	\$1,079.39	6.8%	38
500	40%	146,000	75,920	70,080	\$19,161.24	\$20,240.63	\$1,079.39	5.6%	28
500	50%	182,500	94,900	87,600	\$22,379.08	\$23,458.47	\$1,079.39	4.8%	17
500	60%	219,000	113,880	105,120	\$25,596.91	\$26,676.30	\$1,079.39	4.2%	17
500	70%	255,500	132,860	122,640	\$28,814.74	\$29,894.14	\$1,079.39	3.7%	6
500	80%	292,000	151,840	140,160	\$32,032.58	\$33,111.97	\$1,079.39	3.4%	
500	90%	328,500	170,820	157,680	\$35,250.41	\$36,329.80	\$1,079.39	3.1%	
1,000	20%	146,000	75,920	70,080	\$24,470.04	\$26,450.83	\$1,980.78	8.1%	10
1,000	30%	219,000	113,880	105,120	\$30,905.71	\$32,886.49	\$1,980.78	6.4%	8
1,000	40%	292,000	151,840	140,160	\$37,341.38	\$39,322.16	\$1,980.78	5.3%	29
1,000	50%	365,000	189,800	175,200	\$43,777.05	\$45,757.83	\$1,980.78	4.5%	19
1,000	60%	438,000	227,760	210,240	\$50,212.72	\$52,193.50	\$1,980.78	3.9%	12
1,000	70%	511,000	265,720	245,280	\$56,648.39	\$58,629.17	\$1,980.78	3.5%	6
1,000	80%	584,000	303,680	280,320	\$63,084.06	\$65,064.84	\$1,980.78	3.1%	1
1,000	90%	657,000	341,640	315,360	\$69,519.73	\$71,500.51	\$1,980.78	2.8%	1
1,500	20%	219,000	113,880	105,120	\$36,214.51	\$39,096.69	\$2,882.17	8.0%	3
1,500	30%	328,500	170,820	157,680	\$45,868.02	\$48,750.19	\$2,882.17	6.3%	1
1,500	40%	438,000	227,760	210,240	\$55,521.52	\$58,403.69	\$2,882.17	5.2%	2
1,500	50%	547,500	284,700	262,800	\$65,175.02	\$68,057.20	\$2,882.17	4.4%	6
1,500	60%	657,000	341,640	315,360	\$74,828.53	\$77,710.70	\$2,882.17	3.9%	17
1,500	70%	766,500	398,580	367,920	\$84,482.03	\$87,364.20	\$2,882.17	3.4%	5
1,500	80%	876,000	455,520	420,480	\$94,135.53	\$97,017.71	\$2,882.17	3.1%	1
1,500	90%	985,500	512,460	473,040	\$103,789.04	\$106,671.21	\$2,882.17	2.8%	
2,500	20%	365,000	189,800	175,200	\$59,703.45	\$64,388.41	\$4,684.96	7.8%	2
2,500	30%	547,500	284,700	262,800	\$75,792.63	\$80,477.58	\$4,684.96	6.2%	4
2,500	40%	730,000	379,600	350,400	\$91,881.80	\$96,566.76	\$4,684.96	5.1%	2
2,500	50%	912,500	474,500	438,000	\$107,970.97	\$112,655.93	\$4,684.96	4.3%	6
2,500	60%	1,095,000	569,400	525,600	\$124,060.14	\$128,745.10	\$4,684.96	3.8%	6
2,500	70%	1,277,500	664,300	613,200	\$140,149.31	\$144,834.27	\$4,684.96	3.3%	7
2,500	80%	1,460,000	759,200	700,800	\$156,238.49	\$160,923.44	\$4,684.96	3.0%	4
2,500	90%	1,642,500	854,100	788,400	\$172,327.66	\$177,012.62	\$4,684.96	2.7%	15

UOM		RY 1	RY 2
		SC7-2	SC7-2
Customer Charge	Monthly	\$ 980.21	\$ 1,158.21
Demand Charge kW	kW	\$ 10.08	\$ 11.89
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000034	\$ 0.000034
RAM2 per kW	kW	\$ 0.240932	\$ 0.240932
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.083548	\$ 0.083548
VS per kWh	kWh	\$ 0.000153	\$ 0.000153
VS per kW	kW	\$ 0.021544	\$ 0.021544
EAM per kW	kW	\$ 0.116133	\$ 0.116133
EV per kW	kW	\$ 0.001836	\$ 0.001836
OTH per kW	kW	\$ 0.024468	\$ 0.024468
ARP per kW	kW	\$ 0.046090	\$ 0.046090
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.098893	\$ 0.098893
Supply Charge Off Peak kWh	kWh-Off	\$ 0.068523	\$ 0.068523
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #120 - SC 7-3 - Non Residential Large General Service - SubTransmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 1	RY 2	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$9,822.33	\$10,541.00	\$718.67	7.3%	21
500	30%	109,500	56,940	52,560	\$13,006.81	\$13,725.48	\$718.67	5.5%	7
500	40%	146,000	75,920	70,080	\$16,191.30	\$16,909.96	\$718.67	4.4%	4
500	50%	182,500	94,900	87,600	\$19,375.78	\$20,094.45	\$718.67	3.7%	7
500	60%	219,000	113,880	105,120	\$22,560.26	\$23,278.93	\$718.67	3.2%	3
500	70%	255,500	132,860	122,640	\$25,744.74	\$26,463.41	\$718.67	2.8%	
500	80%	292,000	151,840	140,160	\$28,929.23	\$29,647.90	\$718.67	2.5%	1
500	90%	328,500	170,820	157,680	\$32,113.71	\$32,832.38	\$718.67	2.2%	1
2,000	20%	292,000	151,840	140,160	\$33,151.44	\$34,673.11	\$1,521.67	4.6%	16
2,000	30%	438,000	227,760	210,240	\$45,889.37	\$47,411.05	\$1,521.67	3.3%	16
2,000	40%	584,000	303,680	280,320	\$58,627.31	\$60,148.98	\$1,521.67	2.6%	10
2,000	50%	730,000	379,600	350,400	\$71,365.24	\$72,886.91	\$1,521.67	2.1%	8
2,000	60%	876,000	455,520	420,480	\$84,103.17	\$85,624.84	\$1,521.67	1.8%	3
2,000	70%	1,022,000	531,440	490,560	\$96,841.10	\$98,362.77	\$1,521.67	1.6%	2
2,000	80%	1,168,000	607,360	560,640	\$109,579.03	\$111,100.70	\$1,521.67	1.4%	
2,000	90%	1,314,000	683,280	630,720	\$122,316.96	\$123,838.64	\$1,521.67	1.2%	
4,000	20%	584,000	303,680	280,320	\$64,256.93	\$66,849.27	\$2,592.34	4.0%	
4,000	30%	876,000	455,520	420,480	\$89,732.79	\$92,325.13	\$2,592.34	2.9%	4
4,000	40%	1,168,000	607,360	560,640	\$115,208.65	\$117,801.00	\$2,592.34	2.3%	3
4,000	50%	1,460,000	759,200	700,800	\$140,684.52	\$143,276.86	\$2,592.34	1.8%	8
4,000	60%	1,752,000	911,040	840,960	\$166,160.38	\$168,752.72	\$2,592.34	1.6%	4
4,000	70%	2,044,000	1,062,880	981,120	\$191,636.24	\$194,228.59	\$2,592.34	1.4%	3
4,000	80%	2,336,000	1,214,720	1,121,280	\$217,112.11	\$219,704.45	\$2,592.34	1.2%	
4,000	90%	2,628,000	1,366,560	1,261,440	\$242,587.97	\$245,180.31	\$2,592.34	1.1%	
5,000	20%	730,000	379,600	350,400	\$79,809.67	\$82,937.35	\$3,127.68	3.9%	
5,000	30%	1,095,000	569,400	525,600	\$111,654.50	\$114,782.18	\$3,127.68	2.8%	
5,000	40%	1,460,000	759,200	700,800	\$143,499.33	\$146,627.01	\$3,127.68	2.2%	
5,000	50%	1,825,000	949,000	876,000	\$175,344.16	\$178,471.84	\$3,127.68	1.8%	1
5,000	60%	2,190,000	1,138,800	1,051,200	\$207,188.98	\$210,316.66	\$3,127.68	1.5%	2
5,000	70%	2,555,000	1,328,600	1,226,400	\$239,033.81	\$242,161.49	\$3,127.68	1.3%	3
5,000	80%	2,920,000	1,518,400	1,401,600	\$270,878.64	\$274,006.32	\$3,127.68	1.2%	
5,000	90%	3,285,000	1,708,200	1,576,800	\$302,723.47	\$305,851.15	\$3,127.68	1.0%	6

UOM	RY 1	RY 2	
	SC7-3	SC7-3	
Customer Charge	Monthly	\$ 2,045.07	\$ 2,496.07
Demand Charge kW	kW	\$ 2.58	\$ 3.11
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000024	\$ 0.000024
RAM2 per kW	kW	\$ 0.080884	\$ 0.080884
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.039742	\$ 0.039742
VS per kWh	kWh	\$ 0.000035	\$ 0.000035
VS per kW	kW	\$ 0.014720	\$ 0.014720
EAM per kW	kW	\$ 0.075393	\$ 0.075393
EV per kW	kW	\$ 0.000608	\$ 0.000608
OTH per kW	kW	\$ 0.009589	\$ 0.009589
ARP per kW	kW	\$ 0.017522	\$ 0.017522
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.097899	\$ 0.097899
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067942	\$ 0.067942
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole

New York State Electric & Gas Corporation
Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #120 - SC 7-4 - Non Residential Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 1	RY 2	increase / (decrease)		# of Customers
							Amount	Percent	
1,000	20%	146,000	75,920	70,080	\$18,621.84	\$19,767.69	\$1,145.85	6.2%	1
1,000	30%	219,000	113,880	105,120	\$25,097.50	\$26,243.36	\$1,145.85	4.6%	
1,000	40%	292,000	151,840	140,160	\$31,573.17	\$32,719.02	\$1,145.85	3.6%	2
1,000	50%	365,000	189,800	175,200	\$38,048.83	\$39,194.69	\$1,145.85	3.0%	
1,000	60%	438,000	227,760	210,240	\$44,524.50	\$45,670.35	\$1,145.85	2.6%	
1,000	70%	511,000	265,720	245,280	\$51,000.16	\$52,146.01	\$1,145.85	2.2%	
1,000	80%	584,000	303,680	280,320	\$57,475.82	\$58,621.68	\$1,145.85	2.0%	
1,000	90%	657,000	341,640	315,360	\$63,951.49	\$65,097.34	\$1,145.85	1.8%	
7,500	20%	1,095,000	569,400	525,600	\$113,100.40	\$116,169.30	\$3,068.91	2.7%	4
7,500	30%	1,642,500	854,100	788,400	\$161,667.88	\$164,736.78	\$3,068.91	1.9%	3
7,500	40%	2,190,000	1,138,800	1,051,200	\$210,235.36	\$213,304.26	\$3,068.91	1.5%	
7,500	50%	2,737,500	1,423,500	1,314,000	\$258,802.84	\$261,871.75	\$3,068.91	1.2%	
7,500	60%	3,285,000	1,708,200	1,576,800	\$307,370.32	\$310,439.23	\$3,068.91	1.0%	
7,500	70%	3,832,500	1,992,900	1,839,600	\$355,937.80	\$359,006.71	\$3,068.91	0.9%	1
7,500	80%	4,380,000	2,277,600	2,102,400	\$404,505.28	\$407,574.19	\$3,068.91	0.8%	
7,500	90%	4,927,500	2,562,300	2,365,200	\$453,072.76	\$456,141.67	\$3,068.91	0.7%	
15,000	20%	2,190,000	1,138,800	1,051,200	\$222,114.12	\$227,401.93	\$5,287.81	2.4%	
15,000	30%	3,285,000	1,708,200	1,576,800	\$319,249.08	\$324,536.89	\$5,287.81	1.7%	
15,000	40%	4,380,000	2,277,600	2,102,400	\$416,384.04	\$421,671.85	\$5,287.81	1.3%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$513,519.00	\$518,806.81	\$5,287.81	1.0%	1
15,000	60%	6,570,000	3,416,400	3,153,600	\$610,653.96	\$615,941.77	\$5,287.81	0.9%	1
15,000	70%	7,665,000	3,985,800	3,679,200	\$707,788.92	\$713,076.74	\$5,287.81	0.7%	1
15,000	80%	8,760,000	4,555,200	4,204,800	\$804,923.88	\$810,211.70	\$5,287.81	0.7%	2
15,000	90%	9,855,000	5,124,600	4,730,400	\$902,058.85	\$907,346.66	\$5,287.81	0.6%	
50,000	20%	7,300,000	3,796,000	3,504,000	\$730,844.82	\$746,487.53	\$15,642.71	2.1%	
50,000	30%	10,950,000	5,694,000	5,256,000	\$1,054,628.03	\$1,070,270.73	\$15,642.71	1.5%	
50,000	40%	14,600,000	7,592,000	7,008,000	\$1,378,411.23	\$1,394,053.93	\$15,642.71	1.1%	
50,000	50%	18,250,000	9,490,000	8,760,000	\$1,702,194.43	\$1,717,837.14	\$15,642.71	0.9%	
50,000	60%	21,900,000	11,388,000	10,512,000	\$2,025,977.63	\$2,041,620.34	\$15,642.71	0.8%	
50,000	70%	25,550,000	13,286,000	12,264,000	\$2,349,760.84	\$2,365,403.54	\$15,642.71	0.7%	
50,000	80%	29,200,000	15,184,000	14,016,000	\$2,673,544.04	\$2,689,186.74	\$15,642.71	0.6%	1
50,000	90%	32,850,000	17,082,000	15,768,000	\$2,997,327.24	\$3,012,969.95	\$15,642.71	0.5%	

		RY 1	RY 2
UOM		SC7-4	SC7-4
Customer Charge	Monthly	\$ 4,085.79	\$ 4,935.79
Demand Charge kW	kW	\$ 1.41	\$ 1.70
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.039905	\$ 0.039905
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.040134	\$ 0.040134
VS per kWh	kWh	\$ 0.000062	\$ 0.000062
VS per kW	kW	\$ 0.015059	\$ 0.015059
EAM per kW	kW	\$ 0.072665	\$ 0.072665
EV per kW	kW	\$ 0.000283	\$ 0.000283
OTH per kW	kW	\$ 0.003741	\$ 0.003741
ARP per kW	kW	\$ 0.006581	\$ 0.006581
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.101389	\$ 0.101389
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067150	\$ 0.067150
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Including Supply**

PSC #120 - SC 9 - Non Residential - Day/Night							
kWh	Peak	Off Peak	RY 1	RY 2	increase / (decrease)		# of Customers
					Amount	Percent	
300	180	120	\$67.99	\$72.38	\$4.39	6.5%	606
400	240	160	\$81.69	\$87.54	\$5.86	7.2%	173
500	300	200	\$95.39	\$102.71	\$7.32	7.7%	162
600	360	240	\$109.09	\$117.87	\$8.79	8.1%	156
700	420	280	\$122.78	\$133.04	\$10.25	8.3%	132
800	480	320	\$136.48	\$148.20	\$11.72	8.6%	114
900	540	360	\$150.18	\$163.37	\$13.18	8.8%	109
1,000	600	400	\$163.88	\$178.53	\$14.65	8.9%	80
1,100	660	440	\$177.58	\$193.69	\$16.11	9.1%	76
1,200	720	480	\$191.28	\$208.86	\$17.57	9.2%	70
1,500	900	600	\$232.38	\$254.35	\$21.97	9.5%	168
2,000	1,200	800	\$300.88	\$330.17	\$29.29	9.7%	136
2,500	1,500	1,000	\$369.38	\$405.99	\$36.61	9.9%	65
3,000	1,800	1,200	\$437.88	\$481.81	\$43.94	10.0%	50
3,500	2,100	1,400	\$506.37	\$557.63	\$51.26	10.1%	21
5,000	3,000	2,000	\$711.87	\$785.10	\$73.23	10.3%	56

		RY 1	RY 2
UOM		SC9	SC9
Customer Charge	Monthly	\$ 26.00	\$ 26.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.06030	\$ 0.07495
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.06030	\$ 0.07495
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000232	\$ 0.000232
RAM2 per kWh	kWh	\$ 0.002066	\$ 0.002066
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kWh	kWh	\$ 0.000203	\$ 0.000203
VS per kWh	kWh	\$ 0.001748	\$ 0.001748
EAM per kWh	kWh	\$ 0.000344	\$ 0.000344
EV per kWh	kWh	\$ 0.000016	\$ 0.000016
OTH per kWh	kWh	\$ 0.000198	\$ 0.000198
ARP per kWh	kWh	\$ 0.000384	\$ 0.000384
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.074853	\$ 0.074853
Supply Charge Off Peak kWh	kWh-Off	\$ 0.057405	\$ 0.057405
MFC per kWh	kWh	\$ 0.001947	\$ 0.001947

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery rates include Make Whole

New York State Electric & Gas Corporation
P.S.C. No. 121, Service Classification No. 3 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

		Rate Year 1 Proposed			Rate Year 2 Proposed			Percent Impact
		kWh	Rate	Total	Rate	Total		
Delivery Charge								
	91	\$ 0.031840	\$ 2.90	\$ 0.035681	\$ 3.25			
	91	\$ 0.010751	\$ 0.98	\$ 0.010751	\$ 0.98			
	91	\$ 0.001119	\$ 0.10	\$ 0.001119	\$ 0.10			
Quantity								
	3	\$ 4.94	\$ 14.81	\$ 5.83	\$ 17.50			
	1	\$ 5.29	\$ 5.29	\$ 6.26	\$ 6.26			
	1	\$ 6.54	\$ 6.54	\$ 7.73	\$ 7.73			
		Delivery Total	\$ 30.63	Delivery Total	\$ 35.82		16.95%	
Supply								
	91	\$ 0.062267	\$ 5.68	\$ 0.062267	\$ 5.68			
	91	\$ 0.002335	\$ 0.21	\$ 0.002335	\$ 0.21			
		Supply Total	\$ 5.89	Supply Total	\$ 5.89			
		BIPP	\$ 0.89	BIPP	0.89			
		Total Bill	\$ 37.41	Total Bill	\$ 42.60		13.88%	
		<i>excluding taxes</i>			<i>excluding taxes</i>			

		Rate Year 1 Proposed			Rate Year 2 Proposed			Percent Impact
		kWh	Rate	Total	Rate	Total		
Delivery Charge								
	2295	\$ 0.031840	\$ 73.07	\$ 0.035681	\$ 81.89			
	2295	\$ 0.010751	\$ 24.67	\$ 0.010751	\$ 24.67			
	2295	\$ 0.001119	\$ 2.57	\$ 0.001119	\$ 2.57			
Quantity								
	7	\$ 11.77	\$ 82.42	\$ 13.92	\$ 97.46			
	7	\$ 13.39	\$ 93.70	\$ 15.82	\$ 110.77			
	5	\$ 6.15	\$ 30.73	\$ 7.27	\$ 36.35			
	7	\$ 8.63	\$ 60.41	\$ 8.10	\$ 56.69			
	3	\$ 3.62	\$ 10.85	\$ 4.28	\$ 12.83			
	281	\$ 0.102835	\$ 28.90	\$ 0.121569	\$ 34.16			
	5	\$ 4.94	\$ 24.69	\$ 5.83	\$ 29.17			
	61	\$ 4.94	\$ 301.23	\$ 5.83	\$ 355.89			
	15	\$ 5.29	\$ 79.39	\$ 6.26	\$ 93.88			
	15	\$ 6.54	\$ 98.08	\$ 7.73	\$ 115.88			
	12	\$ 9.01	\$ 108.09	\$ 10.65	\$ 127.77			
		Delivery Total	\$ 1,018.81	Delivery Total	\$ 1,179.99		15.82%	
Supply								
	2295	\$ 0.062267	\$ 142.90	\$ 0.062267	\$ 142.90			
	2295	\$ 0.002335	\$ 5.36	\$ 0.002335	\$ 5.36			
		Supply Total	\$ 148.26	Supply Total	\$ 148.26			
		BIPP	\$ 0.89	BIPP	0.89			
		Total Bill	\$ 1,167.96	Total Bill	\$ 1,329.14		13.80%	
		<i>excluding taxes</i>			<i>excluding taxes</i>			

New York State Electric & Gas Corporation
P.S.C. No. 121, Service Classification No. 3 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

		Rate Year 1 Proposed			Rate Year 2 Proposed			Percent Impact
		Average kWh / Quantity	Rate	Total	Rate	Total		
Delivery Charge								
	12,985	\$ 0.031840	\$ 413.43	\$ 0.031840	\$ 413.43			
	12,985	\$ 0.010751	\$ 139.60	\$ 0.010751	\$ 139.60			
	12,985	\$ 0.001119	\$ 14.53	\$ 0.001119	\$ 14.53			
Quantity								
	20	\$ 5.58	\$ 111.57	\$ 6.59	\$ 131.85			
	25	\$ 5.58	\$ 139.46	\$ 6.59	\$ 164.82			
	290	\$ 15.33	\$ 4,445.45	\$ 16.56	\$ 4,803.10			
	24	\$ 3.62	\$ 86.81	\$ 4.28	\$ 102.65			
	280	\$ 4.94	\$ 1,382.71	\$ 5.83	\$ 1,633.59			
	330	\$ 4.94	\$ 1,629.62	\$ 5.83	\$ 1,925.30			
	50	\$ 5.29	\$ 264.63	\$ 6.26	\$ 312.95			
	65	\$ 7.80	\$ 506.74	\$ 9.21	\$ 598.74			
	7	\$ 8.38	\$ 58.65	\$ 9.91	\$ 69.36			
		Delivery Total	\$ 9,193.20	Delivery Total	\$ 10,309.93		12.15%	
Supply								
	12,985	\$ 0.062267	\$ 808.53	\$ 0.062267	\$ 808.53			
	12,985	\$ 0.002335	\$ 30.32	\$ 0.002335	\$ 30.32			
		Supply Total	\$ 838.85	Supply Total	\$ 838.85			
		BIPP	\$ 0.89	BIPP	0.89			
		Total Bill	\$ 10,032.94	Total Bill	\$ 11,149.66		11.13%	
		<i>excluding taxes</i>			<i>excluding taxes</i>			

New York State Electric & Gas Corporation
Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #120 - SC 1 - Residential								
kWh	RY 1	RY 2	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$26.78	\$28.26	\$1.48	5.5%	28,439	1,244	4%	2%
200	\$33.67	\$36.63	\$2.96	8.8%	45,208	3,809	7%	6%
300	\$40.56	\$45.00	\$4.44	10.9%	61,507	6,089	9%	10%
400	\$47.46	\$53.37	\$5.92	12.5%	69,968	7,045	11%	12%
500	\$54.35	\$61.75	\$7.40	13.6%	69,906	6,610	11%	11%
600	\$61.24	\$70.12	\$8.88	14.5%	65,047	5,914	10%	10%
700	\$68.13	\$78.49	\$10.35	15.2%	57,901	4,964	9%	8%
800	\$75.03	\$86.86	\$11.83	15.8%	49,190	4,324	8%	7%
900	\$81.92	\$95.23	\$13.31	16.3%	40,795	3,505	6%	6%
1,000	\$88.81	\$103.60	\$14.79	16.7%	32,863	2,903	5%	5%
1,100	\$95.70	\$111.98	\$16.27	17.0%	26,673	2,411	4%	4%
1,200	\$102.60	\$120.35	\$17.75	17.3%	21,292	1,924	3%	3%
1,500	\$123.27	\$145.46	\$22.19	18.0%	40,251	3,706	6%	6%
2,000	\$157.74	\$187.32	\$29.58	18.8%	27,040	2,748	4%	5%
3,000	\$226.66	\$271.04	\$44.38	19.6%	15,075	1,705	2%	3%
					651,155	58,901		

		RY 1	RY 2
UOM		SC1	SC1
Customer Charge	Monthly	\$ 19.00	\$ 19.00
Delivery Charge All Hours kWh	kWh	\$ 0.06364	\$ 0.07843
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000179	\$ 0.000179
RAM2 per kWh	kWh	\$ 0.001810	\$ 0.001810
NBC per kWh	kWh	\$ (0.004456)	\$ (0.004456)
DLM per kWh	kWh	\$ 0.000187	\$ 0.000187
VS per kWh	kWh	\$ 0.000727	\$ 0.000727
EAM per kWh	kWh	\$ 0.000311	\$ 0.000311
EV per kWh	kWh	\$ 0.000014	\$ 0.000014
OTH per kWh	kWh	\$ 0.000630	\$ 0.000630
ARP per kWh	kWh	\$ 0.001203	\$ 0.001203
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery rates include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Delivery Bill Only**

PSC #120 - SC 8 - Residential - Day/Night							
kWh	Peak	Off Peak	RY 1	RY 2	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$42.10	\$46.18	\$4.08	9.7%	9,592
400	280	120	\$48.51	\$53.94	\$5.43	11.2%	7,159
500	350	150	\$54.92	\$61.71	\$6.79	12.4%	8,626
600	420	180	\$61.32	\$69.47	\$8.15	13.3%	9,778
700	490	210	\$67.73	\$77.24	\$9.51	14.0%	10,054
800	560	240	\$74.13	\$85.00	\$10.87	14.7%	9,489
900	630	270	\$80.54	\$92.77	\$12.23	15.2%	8,893
1,000	700	300	\$86.94	\$100.53	\$13.59	15.6%	8,095
1,500	1,050	450	\$118.97	\$139.35	\$20.38	17.1%	28,957
2,000	1,400	600	\$151.00	\$178.17	\$27.17	18.0%	14,754
2,500	1,750	750	\$183.03	\$216.99	\$33.97	18.6%	6,631
3,000	2,100	900	\$215.05	\$255.81	\$40.76	19.0%	2,795
4,000	2,800	1,200	\$279.11	\$333.46	\$54.35	19.5%	1,636
5,000	3,500	1,500	\$343.16	\$411.10	\$67.94	19.8%	455
6,000	4,200	1,800	\$407.22	\$488.74	\$81.52	20.0%	176
7,000	4,900	2,100	\$471.27	\$566.38	\$95.11	20.2%	255

		RY 1	RY 2
UOM		SC8	SC8
Customer Charge	Monthly	\$ 22.00	\$ 22.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.05873	\$ 0.07232
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05873	\$ 0.07232
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000158	\$ 0.000158
RAM2 per kWh	kWh	\$ 0.001606	\$ 0.001606
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000221	\$ 0.000221
VS per kWh	kWh	\$ 0.000928	\$ 0.000928
EAM per kWh	kWh	\$ 0.000384	\$ 0.000384
EV per kWh	kWh	\$ 0.000012	\$ 0.000012
OTH per kWh	kWh	\$ 0.000601	\$ 0.000601
ARP per kWh	kWh	\$ 0.001192	\$ 0.001192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Delivery rates include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #120 - SC 12 - Residential - TOU								
kWh	Peak	Mid Peak	Off Peak	RY 1	RY 2	increase / (decrease)		# of Customers
						Amount	Percent	
1,000	140	570	290	\$89.61	\$99.89	\$10.29	11.5%	164
2,000	280	1,140	580	\$148.33	\$168.90	\$20.57	13.9%	428
3,000	420	1,710	870	\$207.04	\$237.90	\$30.86	14.9%	464
4,000	560	2,280	1,160	\$265.76	\$306.91	\$41.14	15.5%	436
5,000	700	2,850	1,450	\$324.48	\$375.91	\$51.43	15.8%	411
6,000	840	3,420	1,740	\$383.20	\$444.92	\$61.72	16.1%	379
7,000	980	3,990	2,030	\$441.92	\$513.92	\$72.00	16.3%	294
8,000	1,120	4,560	2,320	\$500.64	\$582.92	\$82.29	16.4%	232
9,000	1,260	5,130	2,610	\$559.36	\$651.93	\$92.57	16.6%	159
10,000	1,400	5,700	2,900	\$618.07	\$720.93	\$102.86	16.6%	121
15,000	2,100	8,550	4,350	\$911.67	\$1,065.96	\$154.29	16.9%	316
20,000	2,800	11,400	5,800	\$1,205.26	\$1,410.98	\$205.72	17.1%	139
30,000	4,200	17,100	8,700	\$1,792.45	\$2,101.03	\$308.58	17.2%	67
40,000	5,600	22,800	11,600	\$2,379.64	\$2,791.07	\$411.44	17.3%	23
50,000	7,000	28,500	14,500	\$2,966.82	\$3,481.12	\$514.30	17.3%	52

		RY 1	RY 2
UOM		SC12	SC12
Customer Charge	Monthly	\$ 30.00	\$ 30.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.05076	\$ 0.06105
Delivery Charge Mid Peak kWh	kWh-Mid	\$ 0.05076	\$ 0.06105
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05076	\$ 0.06105
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000014	\$ 0.000014
RAM2 per kWh	kWh	\$ 0.001271	\$ 0.001271
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kWh	kWh	\$ 0.004077	\$ 0.004077
EAM per kWh	kWh	\$ 0.000427	\$ 0.000427
EV per kWh	kWh	\$ 0.000010	\$ 0.000010
OTH per kWh	kWh	\$ 0.000576	\$ 0.000576
ARP per kWh	kWh	\$ 0.001111	\$ 0.001111
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Delivery rates include Make Whole

New York State Electric & Gas Corporation

Electric Rates

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
Delivery Bill Only**

PSC #120 - SC 2 - Non Residential - Secondary							
Kw	Load Factor	kWh	RY 1	RY 2	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$111.57	\$127.57	\$16.00	14.3%	5,145
5	30%	1,095	\$112.64	\$128.56	\$15.92	14.1%	2,421
5	40%	1,460	\$113.70	\$129.55	\$15.85	13.9%	1,660
5	50%	1,825	\$114.77	\$130.55	\$15.77	13.7%	1,144
5	60%	2,190	\$115.84	\$131.54	\$15.70	13.6%	744
5	70%	2,555	\$116.90	\$132.53	\$15.62	13.4%	519
5	80%	2,920	\$117.97	\$133.52	\$15.55	13.2%	370
5	90%	3,285	\$119.04	\$134.51	\$15.47	13.0%	1,185
25	20%	3,650	\$390.30	\$454.30	\$64.00	16.4%	12,563
25	30%	5,475	\$395.63	\$459.26	\$63.62	16.1%	4,912
25	40%	7,300	\$400.97	\$464.22	\$63.25	15.8%	2,800
25	50%	9,125	\$406.30	\$469.18	\$62.87	15.5%	1,599
25	60%	10,950	\$411.64	\$474.14	\$62.50	15.2%	907
25	70%	12,775	\$416.97	\$479.10	\$62.12	14.9%	541
25	80%	14,600	\$422.31	\$484.06	\$61.75	14.6%	339
25	90%	16,425	\$427.64	\$489.02	\$61.37	14.4%	461
100	20%	14,600	\$1,435.53	\$1,679.53	\$244.00	17.0%	3,034
100	30%	21,900	\$1,456.87	\$1,699.37	\$242.50	16.6%	1,360
100	40%	29,200	\$1,478.21	\$1,719.21	\$241.00	16.3%	713
100	50%	36,500	\$1,499.55	\$1,739.04	\$239.50	16.0%	368
100	60%	43,800	\$1,520.89	\$1,758.88	\$238.00	15.6%	190
100	70%	51,100	\$1,542.23	\$1,778.72	\$236.49	15.3%	72
100	80%	58,400	\$1,563.57	\$1,798.56	\$234.99	15.0%	47
100	90%	65,700	\$1,584.91	\$1,818.40	\$233.49	14.7%	67
300	20%	43,800	\$4,222.81	\$4,946.81	\$724.00	17.1%	360
300	30%	65,700	\$4,286.83	\$5,006.32	\$719.50	16.8%	342
300	40%	87,600	\$4,350.85	\$5,065.84	\$714.99	16.4%	158
300	50%	109,500	\$4,414.87	\$5,125.36	\$710.49	16.1%	82
300	60%	131,400	\$4,478.89	\$5,184.88	\$705.99	15.8%	39
300	70%	153,300	\$4,542.91	\$5,244.39	\$701.48	15.4%	27
300	80%	175,200	\$4,606.93	\$5,303.91	\$696.98	15.1%	3
300	90%	197,100	\$4,670.95	\$5,363.43	\$692.48	14.8%	

UOM		RY 1	RY 2
		SC2	SC2
Customer Charge	Monthly	\$ 41.00	\$ 45.00
Demand Charge kW	kW	\$ 12.89	\$ 15.32
Delivery Charge All Hours kWh	kWh	\$ 0.00103	\$ 0.00082
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.007793	\$ 0.007793
RAM2 per kW	kW	\$ 0.325690	\$ 0.325690
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.061974	\$ 0.061974
VS per kWh	kWh	\$ 0.000213	\$ 0.000213
VS per kW	kW	\$ 0.014736	\$ 0.014736
EAM per kW	kW	\$ 0.104650	\$ 0.104650
EV per kW	kW	\$ 0.002495	\$ 0.002495
OTH per kW	kW	\$ 0.035435	\$ 0.035435
ARP per kW	kW	\$ 0.066192	\$ 0.066192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery rates include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #120 - SC 3P - Non Residential - Primary							
Kw	Load Factor	kWh	RY 1	RY 2	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$225.41	\$242.64	\$17.23	7.6%	7
5	30%	1,095	\$226.49	\$243.64	\$17.15	7.6%	3
5	40%	1,460	\$227.57	\$244.65	\$17.08	7.5%	6
5	50%	1,825	\$228.65	\$245.65	\$17.00	7.4%	2
5	60%	2,190	\$229.73	\$246.66	\$16.93	7.4%	
5	70%	2,555	\$230.81	\$247.67	\$16.85	7.3%	
5	80%	2,920	\$231.89	\$248.67	\$16.78	7.2%	1
5	90%	3,285	\$232.98	\$249.68	\$16.70	7.2%	
25	20%	3,650	\$439.48	\$497.63	\$58.15	13.2%	34
25	30%	5,475	\$444.88	\$502.66	\$57.77	13.0%	11
25	40%	7,300	\$450.29	\$507.69	\$57.39	12.7%	10
25	50%	9,125	\$455.70	\$512.72	\$57.02	12.5%	12
25	60%	10,950	\$461.11	\$517.75	\$56.64	12.3%	3
25	70%	12,775	\$466.52	\$522.77	\$56.26	12.1%	
25	80%	14,600	\$471.92	\$527.80	\$55.88	11.8%	1
25	90%	16,425	\$477.33	\$532.83	\$55.50	11.6%	5
100	20%	14,600	\$1,242.24	\$1,453.85	\$211.60	17.0%	49
100	30%	21,900	\$1,263.87	\$1,473.97	\$210.09	16.6%	22
100	40%	29,200	\$1,285.51	\$1,494.08	\$208.58	16.2%	17
100	50%	36,500	\$1,307.14	\$1,514.20	\$207.06	15.8%	10
100	60%	43,800	\$1,328.77	\$1,534.32	\$205.55	15.5%	6
100	70%	51,100	\$1,350.40	\$1,554.44	\$204.04	15.1%	2
100	80%	58,400	\$1,372.03	\$1,574.55	\$202.53	14.8%	
100	90%	65,700	\$1,393.66	\$1,594.67	\$201.01	14.4%	1
300	20%	43,800	\$3,382.96	\$4,003.77	\$620.81	18.4%	30
300	30%	65,700	\$3,447.85	\$4,064.12	\$616.27	17.9%	34
300	40%	87,600	\$3,512.74	\$4,124.47	\$611.73	17.4%	30
300	50%	109,500	\$3,577.63	\$4,184.83	\$607.19	17.0%	21
300	60%	131,400	\$3,642.53	\$4,245.18	\$602.66	16.5%	8
300	70%	153,300	\$3,707.42	\$4,305.53	\$598.12	16.1%	6
300	80%	175,200	\$3,772.31	\$4,365.89	\$593.58	15.7%	7
300	90%	197,100	\$3,837.20	\$4,426.24	\$589.04	15.4%	7

UOM		RY 1	RY 2
		SC3P	SC3P
Customer Charge	Monthly	\$ 171.00	\$ 178.00
Demand Charge kW	kW	\$ 9.74	\$ 11.81
Delivery Charge All Hours kWh	kWh	\$ 0.00104	\$ 0.00083
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.001062	\$ 0.001062
RAM2 per kW	kW	\$ 0.255078	\$ 0.255078
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.074317	\$ 0.074317
VS per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kW	kW	\$ 0.018734	\$ 0.018734
EAM per kW	kW	\$ 0.106633	\$ 0.106633
EV per kW	kW	\$ 0.002104	\$ 0.002104
OTH per kW	kW	\$ 0.026304	\$ 0.026304
ARP per kW	kW	\$ 0.051628	\$ 0.051628
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery rates include Make Whole

**New York State Electric & Gas Corporation
Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
Delivery Bill Only**

PSC #120 - SC 3S - Non Residential - SubTransmission							
Kw	Load Factor	kWh	RY 1	RY 2	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$480.72	\$488.20	\$7.49	1.6%	
5	30%	1,095	\$481.33	\$488.82	\$7.49	1.6%	
5	40%	1,460	\$481.94	\$489.43	\$7.49	1.6%	
5	50%	1,825	\$482.56	\$490.05	\$7.49	1.6%	
5	60%	2,190	\$483.17	\$490.66	\$7.49	1.5%	
5	70%	2,555	\$483.79	\$491.27	\$7.49	1.5%	
5	80%	2,920	\$484.40	\$491.89	\$7.49	1.5%	
5	90%	3,285	\$485.01	\$492.50	\$7.49	1.5%	
25	20%	3,650	\$600.03	\$637.47	\$37.44	6.2%	
25	30%	5,475	\$603.10	\$640.54	\$37.44	6.2%	
25	40%	7,300	\$606.17	\$643.61	\$37.44	6.2%	1
25	50%	9,125	\$609.24	\$646.68	\$37.44	6.1%	
25	60%	10,950	\$612.31	\$649.75	\$37.44	6.1%	
25	70%	12,775	\$615.38	\$652.82	\$37.44	6.1%	
25	80%	14,600	\$618.45	\$655.89	\$37.44	6.1%	
25	90%	16,425	\$621.52	\$658.96	\$37.44	6.0%	1
100	20%	14,600	\$1,047.44	\$1,197.21	\$149.77	14.3%	
100	30%	21,900	\$1,059.72	\$1,209.49	\$149.77	14.1%	
100	40%	29,200	\$1,072.00	\$1,221.77	\$149.77	14.0%	
100	50%	36,500	\$1,084.28	\$1,234.05	\$149.77	13.8%	1
100	60%	43,800	\$1,096.56	\$1,246.33	\$149.77	13.7%	1
100	70%	51,100	\$1,108.84	\$1,258.61	\$149.77	13.5%	
100	80%	58,400	\$1,121.12	\$1,270.89	\$149.77	13.4%	
100	90%	65,700	\$1,133.40	\$1,283.17	\$149.77	13.2%	
300	20%	43,800	\$2,240.55	\$2,689.86	\$449.31	20.1%	1
300	30%	65,700	\$2,277.39	\$2,726.70	\$449.31	19.7%	1
300	40%	87,600	\$2,314.23	\$2,763.54	\$449.31	19.4%	
300	50%	109,500	\$2,351.07	\$2,800.38	\$449.31	19.1%	
300	60%	131,400	\$2,387.91	\$2,837.22	\$449.31	18.8%	2
300	70%	153,300	\$2,424.75	\$2,874.06	\$449.31	18.5%	1
300	80%	175,200	\$2,461.59	\$2,910.90	\$449.31	18.3%	
300	90%	197,100	\$2,498.43	\$2,947.74	\$449.31	18.0%	

UOM		RY 1	RY 2
		SC3S	SC3S
Customer Charge	Monthly	\$ 450.00	\$ 450.00
Demand Charge kW	kW	\$ 5.30	\$ 6.79
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.274572	\$ 0.274572
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.025833	\$ 0.025833
VS per kWh	kWh	\$ 0.000000	\$ 0.000000
VS per kW	kW	\$ 0.009016	\$ 0.009016
EAM per kW	kW	\$ 0.044256	\$ 0.044256
EV per kW	kW	\$ 0.001565	\$ 0.001565
OTH per kW	kW	\$ 0.026292	\$ 0.026292
ARP per kW	kW	\$ 0.043330	\$ 0.043330
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

- Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
- Delivery rates include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Delivery Bill Only**

PSC #120 - SC 6 - Non Residential					
kWh	RY 1	RY 2	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$47.69	\$53.84	\$6.15	12.9%	38,372
400	\$55.96	\$64.15	\$8.20	14.6%	6,956
500	\$64.23	\$74.47	\$10.24	16.0%	5,641
600	\$72.49	\$84.79	\$12.29	17.0%	4,150
700	\$80.76	\$95.10	\$14.34	17.8%	3,023
800	\$89.03	\$105.42	\$16.39	18.4%	2,301
900	\$97.30	\$115.74	\$18.44	19.0%	1,729
1,000	\$105.56	\$126.05	\$20.49	19.4%	1,357
1,100	\$113.83	\$136.37	\$22.54	19.8%	1,114
1,200	\$122.10	\$146.68	\$24.59	20.1%	922
1,500	\$146.90	\$177.63	\$30.73	20.9%	1,850
2,000	\$188.24	\$229.22	\$40.98	21.8%	1,450
2,500	\$229.58	\$280.80	\$51.22	22.3%	658
3,000	\$270.91	\$332.38	\$61.47	22.7%	393
3,500	\$312.25	\$383.96	\$71.71	23.0%	230
8,000	\$684.29	\$848.20	\$163.91	24.0%	827

		RY 1	RY 2
UOM		SC6	SC6
Customer Charge	Monthly	\$ 22.00	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.07577	\$ 0.09626
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000401	\$ 0.000401
RAM2 per kWh	kWh	\$ 0.002601	\$ 0.002601
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kWh	kWh	\$ 0.000177	\$ 0.000177
VS per kWh	kWh	\$ 0.001047	\$ 0.001047
EAM per kWh	kWh	\$ 0.000295	\$ 0.000295
EV per kWh	kWh	\$ 0.000019	\$ 0.000019
OTH per kWh	kWh	\$ 0.000236	\$ 0.000236
ARP per kWh	kWh	\$ 0.000445	\$ 0.000445
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery rates include Make Whole

New York State Electric & Gas Corporation
Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #120 - SC 7-1 - Non Residential Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 1	RY 2	increase / (decrease)		# of Customers
							Amount	Percent	
25	20%	3,650	1,898	1,752	\$571.03	\$670.42	\$99.39	17.4%	536
25	30%	5,475	2,847	2,628	\$574.44	\$673.83	\$99.39	17.3%	223
25	40%	7,300	3,796	3,504	\$577.85	\$677.24	\$99.39	17.2%	138
25	50%	9,125	4,745	4,380	\$581.26	\$680.65	\$99.39	17.1%	84
25	60%	10,950	5,694	5,256	\$584.67	\$684.06	\$99.39	17.0%	48
25	70%	12,775	6,643	6,132	\$588.08	\$687.47	\$99.39	16.9%	20
25	80%	14,600	7,592	7,008	\$591.48	\$690.88	\$99.39	16.8%	15
25	90%	16,425	8,541	7,884	\$594.89	\$694.29	\$99.39	16.7%	17
100	20%	14,600	7,592	7,008	\$1,438.41	\$1,673.99	\$235.58	16.4%	332
100	30%	21,900	11,388	10,512	\$1,452.05	\$1,687.63	\$235.58	16.2%	187
100	40%	29,200	15,184	14,016	\$1,465.69	\$1,701.26	\$235.58	16.1%	111
100	50%	36,500	18,980	17,520	\$1,479.32	\$1,714.90	\$235.58	15.9%	75
100	60%	43,800	22,776	21,024	\$1,492.96	\$1,728.54	\$235.58	15.8%	34
100	70%	51,100	26,572	24,528	\$1,506.59	\$1,742.17	\$235.58	15.6%	20
100	80%	58,400	30,368	28,032	\$1,520.23	\$1,755.81	\$235.58	15.5%	7
100	90%	65,700	34,164	31,536	\$1,533.87	\$1,769.44	\$235.58	15.4%	9
500	20%	73,000	37,960	35,040	\$6,064.45	\$7,026.34	\$961.89	15.9%	268
500	30%	109,500	56,940	52,560	\$6,132.64	\$7,094.52	\$961.89	15.7%	159
500	40%	146,000	75,920	70,080	\$6,200.82	\$7,162.70	\$961.89	15.5%	89
500	50%	182,500	94,900	87,600	\$6,269.00	\$7,230.89	\$961.89	15.3%	58
500	60%	219,000	113,880	105,120	\$6,337.18	\$7,299.07	\$961.89	15.2%	31
500	70%	255,500	132,860	122,640	\$6,405.36	\$7,367.25	\$961.89	15.0%	13
500	80%	292,000	151,840	140,160	\$6,473.55	\$7,435.43	\$961.89	14.9%	5
500	90%	328,500	170,820	157,680	\$6,541.73	\$7,503.61	\$961.89	14.7%	
1,000	20%	146,000	75,920	70,080	\$11,847.01	\$13,716.78	\$1,869.77	15.8%	13
1,000	30%	219,000	113,880	105,120	\$11,983.37	\$13,853.14	\$1,869.77	15.6%	14
1,000	40%	292,000	151,840	140,160	\$12,119.73	\$13,989.51	\$1,869.77	15.4%	24
1,000	50%	365,000	189,800	175,200	\$12,256.10	\$14,125.87	\$1,869.77	15.3%	20
1,000	60%	438,000	227,760	210,240	\$12,392.46	\$14,262.24	\$1,869.77	15.1%	12
1,000	70%	511,000	265,720	245,280	\$12,528.83	\$14,398.60	\$1,869.77	14.9%	8
1,000	80%	584,000	303,680	280,320	\$12,665.19	\$14,534.96	\$1,869.77	14.8%	1
1,000	90%	657,000	341,640	315,360	\$12,801.55	\$14,671.33	\$1,869.77	14.6%	11

UOM	RY 1	RY 2
	SC7-1	SC7-1
Customer Charge Monthly	\$ 281.01	\$ 335.01
Demand Charge kW kW	\$ 10.73	\$ 12.54
Billing Charge per Bill Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:		
RAM1 per kW kW	\$ 0.001468	\$ 0.001468
RAM2 per kW kW	\$ 0.277452	\$ 0.277452
NBC per kWh kWh	\$(0.002998)	\$(0.002998)
DLM per kW kW	\$ 0.070575	\$ 0.070575
VS per kWh kWh	\$ 0.000186	\$ 0.000186
VS per kW kW	\$ 0.017727	\$ 0.017727
EAM per kW kW	\$ 0.100032	\$ 0.100032
EV per kW kW	\$ 0.002152	\$ 0.002152
OTH per kW kW	\$ 0.032696	\$ 0.032696
ARP per kW kW	\$ 0.061460	\$ 0.061460
SBC Charge Components:		
IEDR per kWh kWh	\$ 0.000040	\$ 0.000040
CEF per kWh kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole

New York State Electric & Gas Corporation
Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #120 - SC 7-2 - Non Residential Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 1	RY 2	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$6,423.89	\$7,503.28	\$1,079.39	16.8%	87
500	30%	109,500	56,940	52,560	\$6,490.89	\$7,570.28	\$1,079.39	16.6%	38
500	40%	146,000	75,920	70,080	\$6,557.88	\$7,637.27	\$1,079.39	16.5%	28
500	50%	182,500	94,900	87,600	\$6,624.87	\$7,704.26	\$1,079.39	16.3%	17
500	60%	219,000	113,880	105,120	\$6,691.87	\$7,771.26	\$1,079.39	16.1%	17
500	70%	255,500	132,860	122,640	\$6,758.86	\$7,838.25	\$1,079.39	16.0%	6
500	80%	292,000	151,840	140,160	\$6,825.85	\$7,905.25	\$1,079.39	15.8%	
500	90%	328,500	170,820	157,680	\$6,892.85	\$7,972.24	\$1,079.39	15.7%	
1,000	20%	146,000	75,920	70,080	\$11,866.68	\$13,847.46	\$1,980.78	16.7%	10
1,000	30%	219,000	113,880	105,120	\$12,000.67	\$13,981.45	\$1,980.78	16.5%	8
1,000	40%	292,000	151,840	140,160	\$12,134.66	\$14,115.44	\$1,980.78	16.3%	29
1,000	50%	365,000	189,800	175,200	\$12,268.64	\$14,249.43	\$1,980.78	16.1%	19
1,000	60%	438,000	227,760	210,240	\$12,402.63	\$14,383.41	\$1,980.78	16.0%	12
1,000	70%	511,000	265,720	245,280	\$12,536.62	\$14,517.40	\$1,980.78	15.8%	6
1,000	80%	584,000	303,680	280,320	\$12,670.61	\$14,651.39	\$1,980.78	15.6%	1
1,000	90%	657,000	341,640	315,360	\$12,804.59	\$14,785.38	\$1,980.78	15.5%	1
1,500	20%	219,000	113,880	105,120	\$17,309.47	\$20,191.64	\$2,882.17	16.7%	3
1,500	30%	328,500	170,820	157,680	\$17,510.45	\$20,392.63	\$2,882.17	16.5%	1
1,500	40%	438,000	227,760	210,240	\$17,711.43	\$20,593.61	\$2,882.17	16.3%	2
1,500	50%	547,500	284,700	262,800	\$17,912.41	\$20,794.59	\$2,882.17	16.1%	6
1,500	60%	657,000	341,640	315,360	\$18,113.40	\$20,995.57	\$2,882.17	15.9%	17
1,500	70%	766,500	398,580	367,920	\$18,314.38	\$21,196.55	\$2,882.17	15.7%	5
1,500	80%	876,000	455,520	420,480	\$18,515.36	\$21,397.53	\$2,882.17	15.6%	1
1,500	90%	985,500	512,460	473,040	\$18,716.34	\$21,598.51	\$2,882.17	15.4%	
2,500	20%	365,000	189,800	175,200	\$28,195.05	\$32,880.01	\$4,684.96	16.6%	2
2,500	30%	547,500	284,700	262,800	\$28,530.02	\$33,214.97	\$4,684.96	16.4%	4
2,500	40%	730,000	379,600	350,400	\$28,864.99	\$33,549.94	\$4,684.96	16.2%	2
2,500	50%	912,500	474,500	438,000	\$29,199.96	\$33,884.91	\$4,684.96	16.0%	6
2,500	60%	1,095,000	569,400	525,600	\$29,534.92	\$34,219.88	\$4,684.96	15.9%	6
2,500	70%	1,277,500	664,300	613,200	\$29,869.89	\$34,554.85	\$4,684.96	15.7%	7
2,500	80%	1,460,000	759,200	700,800	\$30,204.86	\$34,889.82	\$4,684.96	15.5%	4
2,500	90%	1,642,500	854,100	788,400	\$30,539.83	\$35,224.79	\$4,684.96	15.3%	15

		RY 1	RY 2
UOM		SC7-2	SC7-2
Customer Charge	Monthly	\$ 980.21	\$ 1,158.21
Demand Charge kW	kW	\$ 10.08	\$ 11.89
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000034	\$ 0.000034
RAM2 per kW	kW	\$ 0.240932	\$ 0.240932
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.083548	\$ 0.083548
VS per kWh	kWh	\$ 0.000153	\$ 0.000153
VS per kW	kW	\$ 0.021544	\$ 0.021544
EAM per kW	kW	\$ 0.116133	\$ 0.116133
EV per kW	kW	\$ 0.001836	\$ 0.001836
OTH per kW	kW	\$ 0.024468	\$ 0.024468
ARP per kW	kW	\$ 0.046090	\$ 0.046090
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #120 - SC 7-3 - Non Residential Large General Service - SubTransmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 1	RY 2	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$3,578.74	\$4,297.41	\$718.67	20.1%	21
500	30%	109,500	56,940	52,560	\$3,641.43	\$4,360.09	\$718.67	19.7%	7
500	40%	146,000	75,920	70,080	\$3,704.11	\$4,422.78	\$718.67	19.4%	4
500	50%	182,500	94,900	87,600	\$3,766.80	\$4,485.47	\$718.67	19.1%	7
500	60%	219,000	113,880	105,120	\$3,829.49	\$4,548.16	\$718.67	18.8%	3
500	70%	255,500	132,860	122,640	\$3,892.18	\$4,610.85	\$718.67	18.5%	
500	80%	292,000	151,840	140,160	\$3,954.86	\$4,673.53	\$718.67	18.2%	1
500	90%	328,500	170,820	157,680	\$4,017.55	\$4,736.22	\$718.67	17.9%	1
2,000	20%	292,000	151,840	140,160	\$8,177.08	\$9,698.75	\$1,521.67	18.6%	16
2,000	30%	438,000	227,760	210,240	\$8,427.83	\$9,949.50	\$1,521.67	18.1%	16
2,000	40%	584,000	303,680	280,320	\$8,678.58	\$10,200.25	\$1,521.67	17.5%	10
2,000	50%	730,000	379,600	350,400	\$8,929.33	\$10,451.00	\$1,521.67	17.0%	8
2,000	60%	876,000	455,520	420,480	\$9,180.08	\$10,701.75	\$1,521.67	16.6%	3
2,000	70%	1,022,000	531,440	490,560	\$9,430.83	\$10,952.50	\$1,521.67	16.1%	2
2,000	80%	1,168,000	607,360	560,640	\$9,681.58	\$11,203.25	\$1,521.67	15.7%	
2,000	90%	1,314,000	683,280	630,720	\$9,932.33	\$11,454.00	\$1,521.67	15.3%	
4,000	20%	584,000	303,680	280,320	\$14,308.20	\$16,900.55	\$2,592.34	18.1%	
4,000	30%	876,000	455,520	420,480	\$14,809.70	\$17,402.05	\$2,592.34	17.5%	4
4,000	40%	1,168,000	607,360	560,640	\$15,311.20	\$17,903.55	\$2,592.34	16.9%	3
4,000	50%	1,460,000	759,200	700,800	\$15,812.70	\$18,405.05	\$2,592.34	16.4%	8
4,000	60%	1,752,000	911,040	840,960	\$16,314.20	\$18,906.55	\$2,592.34	15.9%	4
4,000	70%	2,044,000	1,062,880	981,120	\$16,815.70	\$19,408.05	\$2,592.34	15.4%	3
4,000	80%	2,336,000	1,214,720	1,121,280	\$17,317.20	\$19,909.55	\$2,592.34	15.0%	
4,000	90%	2,628,000	1,366,560	1,261,440	\$17,818.70	\$20,411.05	\$2,592.34	14.5%	
5,000	20%	730,000	379,600	350,400	\$17,373.76	\$20,501.44	\$3,127.68	18.0%	
5,000	30%	1,095,000	569,400	525,600	\$18,000.64	\$21,128.32	\$3,127.68	17.4%	
5,000	40%	1,460,000	759,200	700,800	\$18,627.51	\$21,755.19	\$3,127.68	16.8%	
5,000	50%	1,825,000	949,000	876,000	\$19,254.39	\$22,382.07	\$3,127.68	16.2%	1
5,000	60%	2,190,000	1,138,800	1,051,200	\$19,881.26	\$23,008.94	\$3,127.68	15.7%	2
5,000	70%	2,555,000	1,328,600	1,226,400	\$20,508.14	\$23,635.82	\$3,127.68	15.3%	3
5,000	80%	2,920,000	1,518,400	1,401,600	\$21,135.01	\$24,262.69	\$3,127.68	14.8%	
5,000	90%	3,285,000	1,708,200	1,576,800	\$21,761.89	\$24,889.57	\$3,127.68	14.4%	6

UOM		RY 1	RY 2
		SC7-3	SC7-3
Customer Charge	Monthly	\$ 2,045.07	\$ 2,496.07
Demand Charge kW	kW	\$ 2.58	\$ 3.11
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000024	\$ 0.000024
RAM2 per kW	kW	\$ 0.080884	\$ 0.080884
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.039742	\$ 0.039742
VS per kWh	kWh	\$ 0.000035	\$ 0.000035
VS per kW	kW	\$ 0.014720	\$ 0.014720
EAM per kW	kW	\$ 0.075393	\$ 0.075393
EV per kW	kW	\$ 0.000608	\$ 0.000608
OTH per kW	kW	\$ 0.009589	\$ 0.009589
ARP per kW	kW	\$ 0.017522	\$ 0.017522
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Delivery and Customer charges include Make Whole

New York State Electric & Gas Corporation
Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #120 - SC 7-4 - Non Residential Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 1	RY 2	increase / (decrease)		# of Customers
							Amount	Percent	
1,000	20%	146,000	75,920	70,080	\$5,925.20	\$7,071.05	\$1,145.85	19.3%	1
1,000	30%	219,000	113,880	105,120	\$6,052.54	\$7,198.40	\$1,145.85	18.9%	
1,000	40%	292,000	151,840	140,160	\$6,179.89	\$7,325.74	\$1,145.85	18.5%	2
1,000	50%	365,000	189,800	175,200	\$6,307.23	\$7,453.09	\$1,145.85	18.2%	
1,000	60%	438,000	227,760	210,240	\$6,434.58	\$7,580.43	\$1,145.85	17.8%	
1,000	70%	511,000	265,720	245,280	\$6,561.92	\$7,707.78	\$1,145.85	17.5%	
1,000	80%	584,000	303,680	280,320	\$6,689.27	\$7,835.12	\$1,145.85	17.1%	
1,000	90%	657,000	341,640	315,360	\$6,816.61	\$7,962.47	\$1,145.85	16.8%	
7,500	20%	1,095,000	569,400	525,600	\$17,875.61	\$20,944.51	\$3,068.91	17.2%	4
7,500	30%	1,642,500	854,100	788,400	\$18,830.69	\$21,899.60	\$3,068.91	16.3%	3
7,500	40%	2,190,000	1,138,800	1,051,200	\$19,785.78	\$22,854.68	\$3,068.91	15.5%	
7,500	50%	2,737,500	1,423,500	1,314,000	\$20,740.86	\$23,809.77	\$3,068.91	14.8%	
7,500	60%	3,285,000	1,708,200	1,576,800	\$21,695.95	\$24,764.85	\$3,068.91	14.1%	
7,500	70%	3,832,500	1,992,900	1,839,600	\$22,651.03	\$25,719.94	\$3,068.91	13.5%	1
7,500	80%	4,380,000	2,277,600	2,102,400	\$23,606.11	\$26,675.02	\$3,068.91	13.0%	
7,500	90%	4,927,500	2,562,300	2,365,200	\$24,561.20	\$27,630.10	\$3,068.91	12.5%	
15,000	20%	2,190,000	1,138,800	1,051,200	\$31,664.54	\$36,952.35	\$5,287.81	16.7%	
15,000	30%	3,285,000	1,708,200	1,576,800	\$33,574.71	\$38,862.52	\$5,287.81	15.7%	
15,000	40%	4,380,000	2,277,600	2,102,400	\$35,484.88	\$40,772.69	\$5,287.81	14.9%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$37,395.04	\$42,682.86	\$5,287.81	14.1%	1
15,000	60%	6,570,000	3,416,400	3,153,600	\$39,305.21	\$44,593.03	\$5,287.81	13.5%	1
15,000	70%	7,665,000	3,985,800	3,679,200	\$41,215.38	\$46,503.19	\$5,287.81	12.8%	1
15,000	80%	8,760,000	4,555,200	4,204,800	\$43,125.55	\$48,413.36	\$5,287.81	12.3%	2
15,000	90%	9,855,000	5,124,600	4,730,400	\$45,035.72	\$50,323.53	\$5,287.81	11.7%	
50,000	20%	7,300,000	3,796,000	3,504,000	\$96,012.88	\$111,655.58	\$15,642.71	16.3%	
50,000	30%	10,950,000	5,694,000	5,256,000	\$102,380.11	\$118,022.82	\$15,642.71	15.3%	
50,000	40%	14,600,000	7,592,000	7,008,000	\$108,747.34	\$124,390.05	\$15,642.71	14.4%	
50,000	50%	18,250,000	9,490,000	8,760,000	\$115,114.57	\$130,757.28	\$15,642.71	13.6%	
50,000	60%	21,900,000	11,388,000	10,512,000	\$121,481.80	\$137,124.51	\$15,642.71	12.9%	
50,000	70%	25,550,000	13,286,000	12,264,000	\$127,849.03	\$143,491.74	\$15,642.71	12.2%	
50,000	80%	29,200,000	15,184,000	14,016,000	\$134,216.26	\$149,858.97	\$15,642.71	11.7%	1
50,000	90%	32,850,000	17,082,000	15,768,000	\$140,583.49	\$156,226.20	\$15,642.71	11.1%	

UOM		RY 1	RY 2
		SC7-4	SC7-4
Customer Charge	Monthly	\$ 4,085.79	\$ 4,935.79
Demand Charge kW	kW	\$ 1.41	\$ 1.70
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.039905	\$ 0.039905
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.040134	\$ 0.040134
VS per kWh	kWh	\$ 0.000062	\$ 0.000062
VS per kW	kW	\$ 0.015059	\$ 0.015059
EAM per kW	kW	\$ 0.072665	\$ 0.072665
EV per kW	kW	\$ 0.000283	\$ 0.000283
OTH per kW	kW	\$ 0.003741	\$ 0.003741
ARP per kW	kW	\$ 0.006581	\$ 0.006581
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Delivery Bill Only**

PSC #120 - SC 9 - Non Residential - Day/Night							
kWh	Peak	Off Peak	RY 1	RY 2	increase / (decrease)		# of Customers
					Amount	Percent	
300	180	120	\$47.04	\$51.43	\$4.39	9.3%	606
400	240	160	\$53.76	\$59.62	\$5.86	10.9%	173
500	300	200	\$60.48	\$67.80	\$7.32	12.1%	162
600	360	240	\$67.19	\$75.98	\$8.79	13.1%	156
700	420	280	\$73.91	\$84.16	\$10.25	13.9%	132
800	480	320	\$80.63	\$92.34	\$11.72	14.5%	114
900	540	360	\$87.35	\$100.53	\$13.18	15.1%	109
1,000	600	400	\$94.06	\$108.71	\$14.65	15.6%	80
1,100	660	440	\$100.78	\$116.89	\$16.11	16.0%	76
1,200	720	480	\$107.50	\$125.07	\$17.57	16.3%	70
1,500	900	600	\$127.65	\$149.62	\$21.97	17.2%	168
2,000	1,200	800	\$161.24	\$190.53	\$29.29	18.2%	136
2,500	1,500	1,000	\$194.83	\$231.44	\$36.61	18.8%	65
3,000	1,800	1,200	\$228.41	\$272.35	\$43.94	19.2%	50
3,500	2,100	1,400	\$262.00	\$313.26	\$51.26	19.6%	21
5,000	3,000	2,000	\$362.76	\$435.99	\$73.23	20.2%	56

		RY 1	RY 2
UOM		SC9	SC9
Customer Charge	Monthly	\$ 26.00	\$ 26.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.06030	\$ 0.07495
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.06030	\$ 0.07495
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000232	\$ 0.000232
RAM2 per kWh	kWh	\$ 0.002066	\$ 0.002066
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kWh	kWh	\$ 0.000203	\$ 0.000203
VS per kWh	kWh	\$ 0.001748	\$ 0.001748
EAM per kWh	kWh	\$ 0.000344	\$ 0.000344
EV per kWh	kWh	\$ 0.000016	\$ 0.000016
OTH per kWh	kWh	\$ 0.000198	\$ 0.000198
ARP per kWh	kWh	\$ 0.000384	\$ 0.000384
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery rates include Make Whole

New York State Electric & Gas Corporation
Electric Rates
Standby Bill Impacts by SC
May 1, 2024 - April 1, 2025

	\$(000)	\$(000)	\$(000)	%
	Revenue at RY 1 Rates	Revenue at RY 2 Rates	Increase	% Increase or Decrease
Customer Charge				
SC 2	\$ 2.0	\$ 2.2	\$ 0.2	9.76%
SC 3P	\$ 14.4	\$ 15.0	\$ 0.6	4.09%
SC 3S	\$ 10.8	\$ 10.8	\$ -	0.00%
SC 7-1	\$ 13.0	\$ 15.6	\$ 2.6	19.93%
SC 7-2	\$ 90.9	\$ 108.0	\$ 17.1	18.80%
SC 7-3	\$ 23.7	\$ 29.1	\$ 5.4	22.85%
SC 7-4	\$ 237.0	\$ 288.0	\$ 51.0	21.52%
	<u>\$ 391.7</u>	<u>\$ 468.6</u>	<u>\$ 76.9</u>	<u>19.62%</u>
Contract Demand				
SC 2	\$ 103.6	\$ 121.6	\$ 17.9	17.32%
SC 3P	\$ 89.3	\$ 105.6	\$ 16.3	18.22%
SC 3S	\$ 21.8	\$ 27.5	\$ 5.7	25.97%
SC 7-1	\$ 159.9	\$ 185.6	\$ 25.6	16.03%
SC 7-2	\$ 848.3	\$ 990.1	\$ 141.8	16.72%
SC 7-3	\$ 3.0	\$ 3.6	\$ 0.6	20.00%
SC 7-4	\$ 85.4	\$ 101.0	\$ 15.6	18.20%
	<u>\$ 1,311.5</u>	<u>\$ 1,535.0</u>	<u>\$ 223.5</u>	<u>17.04%</u>
Daily As-Used Demand				
SC 2	\$ 53.2	\$ 62.4	\$ 9.2	17.32%
SC 3P	\$ 9.8	\$ 11.6	\$ 1.8	18.22%
SC 3S	\$ -	\$ -	\$ -	0.00%
SC 7-1	\$ 69.6	\$ 80.7	\$ 11.1	16.03%
SC 7-2	\$ 440.6	\$ 514.3	\$ 73.7	16.72%
SC 7-3	\$ 0.2	\$ 0.2	\$ 0.0	20.00%
SC 7-4	\$ 126.2	\$ 149.2	\$ 23.0	18.20%
	<u>\$ 699.6</u>	<u>\$ 818.4</u>	<u>\$ 118.8</u>	<u>16.98%</u>
Total				
SC 2	\$ 158.8	\$ 186.2	\$ 27.4	17.22%
SC 3P	\$ 113.5	\$ 132.2	\$ 18.6	16.43%
SC 3S	\$ 32.6	\$ 38.3	\$ 5.7	17.38%
SC 7-1	\$ 242.5	\$ 281.9	\$ 39.4	16.24%
SC 7-2	\$ 1,379.8	\$ 1,612.4	\$ 232.5	16.85%
SC 7-3	\$ 26.9	\$ 32.9	\$ 6.0	22.51%
SC 7-4	\$ 448.7	\$ 538.2	\$ 89.5	19.96%
	<u>\$ 2,402.8</u>	<u>\$ 2,822.0</u>	<u>\$ 419.2</u>	<u>17.44%</u>

Revenues Do Not Include Adjustment for Make Whole

New York State Electric & Gas Corporation
Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #120 - SC 1 - Residential								
kWh	RY 2	RY 3	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$35.67	\$37.56	\$1.89	5.3%	28,439	1,244	4%	2%
200	\$51.45	\$55.23	\$3.78	7.3%	45,208	3,809	7%	6%
300	\$67.23	\$72.90	\$5.67	8.4%	61,507	6,089	9%	10%
400	\$83.02	\$90.57	\$7.56	9.1%	69,968	7,045	11%	12%
500	\$98.80	\$108.25	\$9.45	9.6%	69,906	6,610	11%	11%
600	\$114.58	\$125.92	\$11.34	9.9%	65,047	5,914	10%	10%
700	\$130.36	\$143.59	\$13.23	10.1%	57,901	4,964	9%	8%
800	\$146.15	\$161.26	\$15.12	10.3%	49,190	4,324	8%	7%
900	\$161.93	\$178.93	\$17.00	10.5%	40,795	3,505	6%	6%
1,000	\$177.71	\$196.60	\$18.89	10.6%	32,863	2,903	5%	5%
1,100	\$193.49	\$214.28	\$20.78	10.7%	26,673	2,411	4%	4%
1,200	\$209.27	\$231.95	\$22.67	10.8%	21,292	1,924	3%	3%
1,500	\$256.62	\$284.96	\$28.34	11.0%	40,251	3,706	6%	6%
2,000	\$335.53	\$373.32	\$37.79	11.3%	27,040	2,748	4%	5%
3,000	\$493.35	\$550.04	\$56.68	11.5%	15,075	1,705	2%	3%
					651,155	58,901		

UOM	RY 2	RY 3
	SC1	SC1
Customer Charge Monthly	\$ 19.00	\$ 19.00
Delivery Charge All Hours kWh kWh	\$ 0.07843	\$ 0.09733
Billing Charge per Bill Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:		
RAM1 per kWh kWh	\$ 0.000179	\$ 0.000179
RAM2 per kWh kWh	\$ 0.001810	\$ 0.001810
NBC per kWh kWh	\$ (0.004456)	\$ (0.004456)
DLM per kWh kWh	\$ 0.000187	\$ 0.000187
VS per kWh kWh	\$ 0.000727	\$ 0.000727
EAM per kWh kWh	\$ 0.000311	\$ 0.000311
EV per kWh kWh	\$ 0.000014	\$ 0.000014
OTH per kWh kWh	\$ 0.000630	\$ 0.000630
ARP per kWh kWh	\$ 0.001203	\$ 0.001203
SBC Charge Components:		
IEDR per kWh kWh	\$ 0.000040	\$ 0.000040
CEF per kWh kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh kWh	\$ 0.072159	\$ 0.072159
MFC per kWh kWh	\$ 0.001947	\$ 0.001947

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery charges include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Including Supply**

PSC #120 - SC 8 - Residential - Day/Night							
kWh	Peak	Off Peak	RY 2	RY 3	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$73.05	\$78.33	\$5.28	7.2%	9,592
400	280	120	\$89.76	\$96.81	\$7.04	7.8%	7,159
500	350	150	\$106.48	\$115.29	\$8.80	8.3%	8,626
600	420	180	\$123.20	\$133.77	\$10.56	8.6%	9,778
700	490	210	\$139.92	\$152.24	\$12.32	8.8%	10,054
800	560	240	\$156.64	\$170.72	\$14.08	9.0%	9,489
900	630	270	\$173.36	\$189.20	\$15.84	9.1%	8,893
1,000	700	300	\$190.08	\$207.68	\$17.60	9.3%	8,095
1,500	1,050	450	\$273.68	\$300.08	\$26.41	9.6%	28,957
2,000	1,400	600	\$357.27	\$392.48	\$35.21	9.9%	14,754
2,500	1,750	750	\$440.87	\$484.88	\$44.01	10.0%	6,631
3,000	2,100	900	\$524.46	\$577.28	\$52.81	10.1%	2,795
4,000	2,800	1,200	\$691.65	\$762.07	\$70.42	10.2%	1,636
5,000	3,500	1,500	\$858.85	\$946.87	\$88.02	10.2%	455
6,000	4,200	1,800	\$1,026.04	\$1,131.66	\$105.62	10.3%	176
7,000	4,900	2,100	\$1,193.23	\$1,316.46	\$123.23	10.3%	255

		RY 2	RY 3
UOM		SC8	SC8
Customer Charge	Monthly	\$ 22.00	\$ 22.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.07232	\$ 0.08992
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.07232	\$ 0.08992
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000158	\$ 0.000158
RAM2 per kWh	kWh	\$ 0.001606	\$ 0.001606
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000221	\$ 0.000221
VS per kWh	kWh	\$ 0.000928	\$ 0.000928
EAM per kWh	kWh	\$ 0.000384	\$ 0.000384
EV per kWh	kWh	\$ 0.000012	\$ 0.000012
OTH per kWh	kWh	\$ 0.000601	\$ 0.000601
ARP per kWh	kWh	\$ 0.001192	\$ 0.001192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.095396	\$ 0.095396
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067951	\$ 0.067951
MFC per kWh	kWh	\$ 0.002387	\$ 0.002387

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #120 - SC 12 - Residential - TOU								
kWh	Peak	Mid Peak	Off Peak	RY 2	RY 3	increase / (decrease)		# of Customers
						Amount	Percent	
1,000	140	570	290	\$190.74	\$204.02	\$13.28	7.0%	164
2,000	280	1,140	580	\$350.60	\$377.16	\$26.57	7.6%	428
3,000	420	1,710	870	\$510.45	\$550.30	\$39.85	7.8%	464
4,000	560	2,280	1,160	\$670.30	\$723.44	\$53.13	7.9%	436
5,000	700	2,850	1,450	\$830.16	\$896.57	\$66.41	8.0%	411
6,000	840	3,420	1,740	\$990.01	\$1,069.71	\$79.70	8.1%	379
7,000	980	3,990	2,030	\$1,149.87	\$1,242.85	\$92.98	8.1%	294
8,000	1,120	4,560	2,320	\$1,309.72	\$1,415.98	\$106.26	8.1%	232
9,000	1,260	5,130	2,610	\$1,469.58	\$1,589.12	\$119.55	8.1%	159
10,000	1,400	5,700	2,900	\$1,629.43	\$1,762.26	\$132.83	8.2%	121
15,000	2,100	8,550	4,350	\$2,428.70	\$2,627.94	\$199.24	8.2%	316
20,000	2,800	11,400	5,800	\$3,227.97	\$3,493.63	\$265.66	8.2%	139
30,000	4,200	17,100	8,700	\$4,826.51	\$5,225.00	\$398.49	8.3%	67
40,000	5,600	22,800	11,600	\$6,425.06	\$6,956.37	\$531.32	8.3%	23
50,000	7,000	28,500	14,500	\$8,023.60	\$8,687.74	\$664.15	8.3%	52

		RY 2	RY 3
UOM		SC12	SC12
Customer Charge	Monthly	\$ 30.00	\$ 30.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.06105	\$ 0.07433
Delivery Charge Mid Peak kWh	kWh-Mid	\$ 0.06105	\$ 0.07433
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.06105	\$ 0.07433
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000014	\$ 0.000014
RAM2 per kWh	kWh	\$ 0.001271	\$ 0.001271
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kWh	kWh	\$ 0.004077	\$ 0.004077
EAM per kWh	kWh	\$ 0.000427	\$ 0.000427
EV per kWh	kWh	\$ 0.000010	\$ 0.000010
OTH per kWh	kWh	\$ 0.000576	\$ 0.000576
ARP per kWh	kWh	\$ 0.001111	\$ 0.001111
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.128592	\$ 0.128592
Supply Charge Mid Peak kWh	kWh-Mid	\$ 0.089281	\$ 0.089281
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067481	\$ 0.067481
MFC per kWh	kWh	\$ 0.002387	\$ 0.002387

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #120 - SC 2 - Non Residential - Secondary							
Kw	Load Factor	kWh	RY 2	RY 3	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$194.13	\$213.84	\$19.71	10.2%	5,145
5	30%	1,095	\$228.40	\$248.05	\$19.65	8.6%	2,421
5	40%	1,460	\$262.67	\$282.26	\$19.59	7.5%	1,660
5	50%	1,825	\$296.94	\$316.47	\$19.53	6.6%	1,144
5	60%	2,190	\$331.21	\$350.68	\$19.47	5.9%	744
5	70%	2,555	\$365.48	\$384.89	\$19.41	5.3%	519
5	80%	2,920	\$399.75	\$419.10	\$19.35	4.8%	370
5	90%	3,285	\$434.02	\$453.31	\$19.29	4.4%	1,185
25	20%	3,650	\$787.08	\$869.65	\$82.57	10.5%	12,563
25	30%	5,475	\$958.43	\$1,040.70	\$82.27	8.6%	4,912
25	40%	7,300	\$1,129.78	\$1,211.75	\$81.97	7.3%	2,800
25	50%	9,125	\$1,301.13	\$1,382.80	\$81.67	6.3%	1,599
25	60%	10,950	\$1,472.48	\$1,553.85	\$81.37	5.5%	907
25	70%	12,775	\$1,643.83	\$1,724.90	\$81.07	4.9%	541
25	80%	14,600	\$1,815.18	\$1,895.95	\$80.77	4.4%	339
25	90%	16,425	\$1,986.53	\$2,067.00	\$80.47	4.1%	461
100	20%	14,600	\$3,010.65	\$3,328.93	\$318.28	10.6%	3,034
100	30%	21,900	\$3,696.05	\$4,013.14	\$317.08	8.6%	1,360
100	40%	29,200	\$4,381.46	\$4,697.34	\$315.88	7.2%	713
100	50%	36,500	\$5,066.86	\$5,381.54	\$314.68	6.2%	368
100	60%	43,800	\$5,752.26	\$6,065.74	\$313.48	5.4%	190
100	70%	51,100	\$6,437.66	\$6,749.94	\$312.28	4.9%	72
100	80%	58,400	\$7,123.07	\$7,434.14	\$311.08	4.4%	47
100	90%	65,700	\$7,808.47	\$8,118.34	\$309.88	4.0%	67
300	20%	43,800	\$8,940.18	\$9,887.03	\$946.84	10.6%	360
300	30%	65,700	\$10,996.39	\$11,939.63	\$943.24	8.6%	342
300	40%	87,600	\$13,052.60	\$13,992.23	\$939.64	7.2%	158
300	50%	109,500	\$15,108.80	\$16,044.84	\$936.04	6.2%	82
300	60%	131,400	\$17,165.01	\$18,097.44	\$932.43	5.4%	39
300	70%	153,300	\$19,221.21	\$20,150.04	\$928.83	4.8%	27
300	80%	175,200	\$21,277.42	\$22,202.65	\$925.23	4.3%	3
300	90%	197,100	\$23,333.63	\$24,255.25	\$921.63	3.9%	

UOM		RY 2	RY 3
		SC2	SC2
Customer Charge	Monthly	\$ 45.00	\$ 49.00
Demand Charge kW	kW	\$ 15.32	\$ 18.49
Delivery Charge All Hours kWh	kWh	\$ 0.00082	\$ 0.00066
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.007793	\$ 0.007793
RAM2 per kW	kW	\$ 0.325690	\$ 0.325690
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.061974	\$ 0.061974
VS per kWh	kWh	\$ 0.000213	\$ 0.000213
VS per kW	kW	\$ 0.014736	\$ 0.014736
EAM per kW	kW	\$ 0.104650	\$ 0.104650
EV per kW	kW	\$ 0.002495	\$ 0.002495
OTH per kW	kW	\$ 0.035435	\$ 0.035435
ARP per kW	kW	\$ 0.066192	\$ 0.066192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.089164	\$ 0.089164
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #120 - SC 3P - Non Residential - Primary							
Kw	Load Factor	kWh	RY 2	RY 3	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$307.23	\$327.48	\$20.26	6.6%	7
5	30%	1,095	\$340.53	\$360.72	\$20.20	5.9%	3
5	40%	1,460	\$373.83	\$393.97	\$20.14	5.4%	6
5	50%	1,825	\$407.13	\$427.21	\$20.08	4.9%	2
5	60%	2,190	\$440.43	\$460.45	\$20.02	4.5%	
5	70%	2,555	\$473.73	\$493.69	\$19.95	4.2%	
5	80%	2,920	\$507.04	\$526.93	\$19.89	3.9%	1
5	90%	3,285	\$540.34	\$560.17	\$19.83	3.7%	
25	20%	3,650	\$820.58	\$893.87	\$73.29	8.9%	34
25	30%	5,475	\$987.09	\$1,060.07	\$72.98	7.4%	11
25	40%	7,300	\$1,153.60	\$1,226.28	\$72.68	6.3%	10
25	50%	9,125	\$1,320.11	\$1,392.48	\$72.38	5.5%	12
25	60%	10,950	\$1,486.61	\$1,558.69	\$72.08	4.8%	3
25	70%	12,775	\$1,653.12	\$1,724.89	\$71.77	4.3%	
25	80%	14,600	\$1,819.63	\$1,891.10	\$71.47	3.9%	1
25	90%	16,425	\$1,986.13	\$2,057.30	\$71.17	3.6%	5
100	20%	14,600	\$2,745.67	\$3,017.82	\$272.15	9.9%	49
100	30%	21,900	\$3,411.70	\$3,682.64	\$270.94	7.9%	22
100	40%	29,200	\$4,077.73	\$4,347.45	\$269.73	6.6%	17
100	50%	36,500	\$4,743.76	\$5,012.27	\$268.52	5.7%	10
100	60%	43,800	\$5,409.79	\$5,677.09	\$267.30	4.9%	6
100	70%	51,100	\$6,075.82	\$6,341.91	\$266.09	4.4%	2
100	80%	58,400	\$6,741.84	\$7,006.73	\$264.88	3.9%	
100	90%	65,700	\$7,407.87	\$7,671.55	\$263.67	3.6%	1
300	20%	43,800	\$7,879.24	\$8,681.67	\$802.44	10.2%	30
300	30%	65,700	\$9,877.32	\$10,676.13	\$798.81	8.1%	34
300	40%	87,600	\$11,875.41	\$12,670.59	\$795.18	6.7%	30
300	50%	109,500	\$13,873.50	\$14,665.04	\$791.55	5.7%	21
300	60%	131,400	\$15,871.58	\$16,659.50	\$787.91	5.0%	8
300	70%	153,300	\$17,869.67	\$18,653.95	\$784.28	4.4%	6
300	80%	175,200	\$19,867.76	\$20,648.41	\$780.65	3.9%	7
300	90%	197,100	\$21,865.85	\$22,642.87	\$777.02	3.6%	7

UOM		RY 2	RY 3
		SC3P	SC3P
Customer Charge	Monthly	\$ 178.00	\$ 185.00
Demand Charge kW	kW	\$ 11.81	\$ 14.49
Delivery Charge All Hours kWh	kWh	\$ 0.00083	\$ 0.00066
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.001062	\$ 0.001062
RAM2 per kW	kW	\$ 0.255078	\$ 0.255078
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.074317	\$ 0.074317
VS per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kW	kW	\$ 0.018734	\$ 0.018734
EAM per kW	kW	\$ 0.106633	\$ 0.106633
EV per kW	kW	\$ 0.002104	\$ 0.002104
OTH per kW	kW	\$ 0.026304	\$ 0.026304
ARP per kW	kW	\$ 0.051628	\$ 0.051628
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.086472	\$ 0.086472
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery charges include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #120 - SC 3S - Non Residential - SubTransmission							
Kw	Load Factor	kWh	RY 2	RY 3	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$548.69	\$558.39	\$9.70	1.8%	
5	30%	1,095	\$579.54	\$589.24	\$9.70	1.7%	
5	40%	1,460	\$610.40	\$620.10	\$9.70	1.6%	
5	50%	1,825	\$641.25	\$650.95	\$9.70	1.5%	
5	60%	2,190	\$672.11	\$681.81	\$9.70	1.4%	
5	70%	2,555	\$702.96	\$712.66	\$9.70	1.4%	
5	80%	2,920	\$733.82	\$743.52	\$9.70	1.3%	
5	90%	3,285	\$764.67	\$774.37	\$9.70	1.3%	
25	20%	3,650	\$939.88	\$988.39	\$48.52	5.2%	
25	30%	5,475	\$1,094.15	\$1,142.67	\$48.52	4.4%	
25	40%	7,300	\$1,248.43	\$1,296.94	\$48.52	3.9%	1
25	50%	9,125	\$1,402.70	\$1,451.22	\$48.52	3.5%	
25	60%	10,950	\$1,556.98	\$1,605.49	\$48.52	3.1%	
25	70%	12,775	\$1,711.25	\$1,759.77	\$48.52	2.8%	
25	80%	14,600	\$1,865.53	\$1,914.04	\$48.52	2.6%	
25	90%	16,425	\$2,019.80	\$2,068.32	\$48.52	2.4%	1
100	20%	14,600	\$2,406.85	\$2,600.92	\$194.06	8.1%	
100	30%	21,900	\$3,023.95	\$3,218.02	\$194.06	6.4%	
100	40%	29,200	\$3,641.05	\$3,835.11	\$194.06	5.3%	
100	50%	36,500	\$4,258.15	\$4,452.21	\$194.06	4.6%	1
100	60%	43,800	\$4,875.25	\$5,069.31	\$194.06	4.0%	1
100	70%	51,100	\$5,492.35	\$5,686.41	\$194.06	3.5%	
100	80%	58,400	\$6,109.45	\$6,303.51	\$194.06	3.2%	
100	90%	65,700	\$6,726.55	\$6,920.61	\$194.06	2.9%	
300	20%	43,800	\$6,318.78	\$6,900.97	\$582.19	9.2%	1
300	30%	65,700	\$8,170.08	\$8,752.27	\$582.19	7.1%	1
300	40%	87,600	\$10,021.38	\$10,603.57	\$582.19	5.8%	
300	50%	109,500	\$11,872.67	\$12,454.87	\$582.19	4.9%	
300	60%	131,400	\$13,723.97	\$14,306.17	\$582.19	4.2%	2
300	70%	153,300	\$15,575.27	\$16,157.46	\$582.19	3.7%	1
300	80%	175,200	\$17,426.57	\$18,008.76	\$582.19	3.3%	
300	90%	197,100	\$19,277.87	\$19,860.06	\$582.19	3.0%	

UOM		RY 2	RY 3
		SC3S	SC3S
Customer Charge	Monthly	\$ 450.00	\$ 450.00
Demand Charge kW	kW	\$ 6.79	\$ 8.73
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.274572	\$ 0.274572
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.025833	\$ 0.025833
VS per kWh	kWh	\$ 0.000000	\$ 0.000000
VS per kW	kW	\$ 0.009016	\$ 0.009016
EAM per kW	kW	\$ 0.044256	\$ 0.044256
EV per kW	kW	\$ 0.001565	\$ 0.001565
OTH per kW	kW	\$ 0.026292	\$ 0.026292
ARP per kW	kW	\$ 0.043330	\$ 0.043330
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.080843	\$ 0.080843
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**New York State Electric & Gas Corporation
Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
Including Supply**

PSC #120 - SC 6 - Non Residential					
kWh	RY 2	RY 3	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$76.29	\$84.23	\$7.94	10.4%	38,372
400	\$94.09	\$104.68	\$10.58	11.2%	6,956
500	\$111.90	\$125.12	\$13.23	11.8%	5,641
600	\$129.70	\$145.57	\$15.87	12.2%	4,150
700	\$147.50	\$166.02	\$18.52	12.6%	3,023
800	\$165.30	\$186.46	\$21.16	12.8%	2,301
900	\$183.10	\$206.91	\$23.81	13.0%	1,729
1,000	\$200.90	\$227.36	\$26.45	13.2%	1,357
1,100	\$218.71	\$247.81	\$29.10	13.3%	1,114
1,200	\$236.51	\$268.25	\$31.74	13.4%	922
1,500	\$289.91	\$329.59	\$39.68	13.7%	1,850
2,000	\$378.92	\$431.83	\$52.91	14.0%	1,450
2,500	\$467.93	\$534.07	\$66.14	14.1%	658
3,000	\$556.94	\$636.30	\$79.36	14.2%	393
3,500	\$645.95	\$738.54	\$92.59	14.3%	230
8,000	\$1,447.02	\$1,658.66	\$211.63	14.6%	827

		RY 2	RY 3
UOM		SC6	SC6
Customer Charge	Monthly	\$ 22.00	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.09626	\$ 0.12271
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000401	\$ 0.000401
RAM2 per kWh	kWh	\$ 0.002601	\$ 0.002601
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kWh	kWh	\$ 0.000177	\$ 0.000177
VS per kWh	kWh	\$ 0.001047	\$ 0.001047
EAM per kWh	kWh	\$ 0.000295	\$ 0.000295
EV per kWh	kWh	\$ 0.000019	\$ 0.000019
OTH per kWh	kWh	\$ 0.000236	\$ 0.000236
ARP per kWh	kWh	\$ 0.000445	\$ 0.000445
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge All Hours kWh	kWh	\$ 0.072906	\$ 0.072906
MFC per kWh	kWh	\$ 0.001947	\$ 0.001947

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #120 - SC 7-1 - Non Residential Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 2	RY 3	increase / (decrease)		# of Customers
							Amount	Percent	
25	20%	3,650	1,898	1,752	\$993.16	\$1,105.60	\$112.44	11.3%	536
25	30%	5,475	2,847	2,628	\$1,157.94	\$1,270.38	\$112.44	9.7%	223
25	40%	7,300	3,796	3,504	\$1,322.72	\$1,435.16	\$112.44	8.5%	138
25	50%	9,125	4,745	4,380	\$1,487.50	\$1,599.93	\$112.44	7.6%	84
25	60%	10,950	5,694	5,256	\$1,652.27	\$1,764.71	\$112.44	6.8%	48
25	70%	12,775	6,643	6,132	\$1,817.05	\$1,929.49	\$112.44	6.2%	20
25	80%	14,600	7,592	7,008	\$1,981.83	\$2,094.27	\$112.44	5.7%	15
25	90%	16,425	8,541	7,884	\$2,146.61	\$2,259.05	\$112.44	5.2%	17
100	20%	14,600	7,592	7,008	\$2,964.94	\$3,264.69	\$299.75	10.1%	332
100	30%	21,900	11,388	10,512	\$3,624.05	\$3,923.80	\$299.75	8.3%	187
100	40%	29,200	15,184	14,016	\$4,283.17	\$4,582.92	\$299.75	7.0%	111
100	50%	36,500	18,980	17,520	\$4,942.28	\$5,242.03	\$299.75	6.1%	75
100	60%	43,800	22,776	21,024	\$5,601.39	\$5,901.14	\$299.75	5.4%	34
100	70%	51,100	26,572	24,528	\$6,260.50	\$6,560.25	\$299.75	4.8%	20
100	80%	58,400	30,368	28,032	\$6,919.61	\$7,219.36	\$299.75	4.3%	7
100	90%	65,700	34,164	31,536	\$7,578.73	\$7,878.48	\$299.75	4.0%	9
500	20%	73,000	37,960	35,040	\$13,481.10	\$14,779.85	\$1,298.76	9.6%	268
500	30%	109,500	56,940	52,560	\$16,776.66	\$18,075.41	\$1,298.76	7.7%	159
500	40%	146,000	75,920	70,080	\$20,072.22	\$21,370.97	\$1,298.76	6.5%	89
500	50%	182,500	94,900	87,600	\$23,367.78	\$24,666.53	\$1,298.76	5.6%	58
500	60%	219,000	113,880	105,120	\$26,663.34	\$27,962.09	\$1,298.76	4.9%	31
500	70%	255,500	132,860	122,640	\$29,958.90	\$31,257.65	\$1,298.76	4.3%	13
500	80%	292,000	151,840	140,160	\$33,254.46	\$34,553.21	\$1,298.76	3.9%	5
500	90%	328,500	170,820	157,680	\$36,550.02	\$37,848.77	\$1,298.76	3.6%	
1,000	20%	146,000	75,920	70,080	\$26,626.29	\$29,173.80	\$2,547.51	9.6%	13
1,000	30%	219,000	113,880	105,120	\$33,217.41	\$35,764.92	\$2,547.51	7.7%	14
1,000	40%	292,000	151,840	140,160	\$39,808.53	\$42,356.04	\$2,547.51	6.4%	24
1,000	50%	365,000	189,800	175,200	\$46,399.65	\$48,947.16	\$2,547.51	5.5%	20
1,000	60%	438,000	227,760	210,240	\$52,990.77	\$55,538.28	\$2,547.51	4.8%	12
1,000	70%	511,000	265,720	245,280	\$59,581.89	\$62,129.40	\$2,547.51	4.3%	8
1,000	80%	584,000	303,680	280,320	\$66,173.01	\$68,720.52	\$2,547.51	3.8%	1
1,000	90%	657,000	341,640	315,360	\$72,764.13	\$75,311.64	\$2,547.51	3.5%	11

UOM	RY 2	RY 3
	SC7-1	SC7-1
Customer Charge Monthly	\$ 335.01	\$ 385.01
Demand Charge kW	\$ 12.54	\$ 15.04
Billing Charge per Bill Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:		
RAM1 per kW	\$ 0.001468	\$ 0.001468
RAM2 per kW	\$ 0.277452	\$ 0.277452
NBC per kWh	\$(0.002998)	\$(0.002998)
DLM per kW	\$ 0.070575	\$ 0.070575
VS per kWh	\$ 0.000186	\$ 0.000186
VS per kW	\$ 0.017727	\$ 0.017727
EAM per kW	\$ 0.100032	\$ 0.100032
EV per kW	\$ 0.002152	\$ 0.002152
OTH per kW	\$ 0.032696	\$ 0.032696
ARP per kW	\$ 0.061460	\$ 0.061460
SBC Charge Components:		
IEDR per kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	\$ 0.101516	\$ 0.101516
Supply Charge Off Peak kWh	\$ 0.070050	\$ 0.070050
MFC per kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #120 - SC 7-2 - Non Residential Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 2	RY 3	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$13,804.96	\$15,199.30	\$1,394.34	10.1%	87
500	30%	109,500	56,940	52,560	\$17,022.80	\$18,417.13	\$1,394.34	8.2%	38
500	40%	146,000	75,920	70,080	\$20,240.63	\$21,634.97	\$1,394.34	6.9%	28
500	50%	182,500	94,900	87,600	\$23,458.47	\$24,852.80	\$1,394.34	5.9%	17
500	60%	219,000	113,880	105,120	\$26,676.30	\$28,070.64	\$1,394.34	5.2%	17
500	70%	255,500	132,860	122,640	\$29,894.14	\$31,288.47	\$1,394.34	4.7%	6
500	80%	292,000	151,840	140,160	\$33,111.97	\$34,506.31	\$1,394.34	4.2%	
500	90%	328,500	170,820	157,680	\$36,329.80	\$37,724.14	\$1,394.34	3.8%	
1,000	20%	146,000	75,920	70,080	\$26,450.83	\$29,014.50	\$2,563.67	9.7%	10
1,000	30%	219,000	113,880	105,120	\$32,886.49	\$35,450.17	\$2,563.67	7.8%	8
1,000	40%	292,000	151,840	140,160	\$39,322.16	\$41,885.83	\$2,563.67	6.5%	29
1,000	50%	365,000	189,800	175,200	\$45,757.83	\$48,321.50	\$2,563.67	5.6%	19
1,000	60%	438,000	227,760	210,240	\$52,193.50	\$54,757.17	\$2,563.67	4.9%	12
1,000	70%	511,000	265,720	245,280	\$58,629.17	\$61,192.84	\$2,563.67	4.4%	6
1,000	80%	584,000	303,680	280,320	\$65,064.84	\$67,628.51	\$2,563.67	3.9%	1
1,000	90%	657,000	341,640	315,360	\$71,500.51	\$74,064.18	\$2,563.67	3.6%	1
1,500	20%	219,000	113,880	105,120	\$39,096.69	\$42,829.69	\$3,733.01	9.5%	3
1,500	30%	328,500	170,820	157,680	\$48,750.19	\$52,483.20	\$3,733.01	7.7%	1
1,500	40%	438,000	227,760	210,240	\$58,403.69	\$62,136.70	\$3,733.01	6.4%	2
1,500	50%	547,500	284,700	262,800	\$68,057.20	\$71,790.20	\$3,733.01	5.5%	6
1,500	60%	657,000	341,640	315,360	\$77,710.70	\$81,443.71	\$3,733.01	4.8%	17
1,500	70%	766,500	398,580	367,920	\$87,364.20	\$91,097.21	\$3,733.01	4.3%	5
1,500	80%	876,000	455,520	420,480	\$97,017.71	\$100,750.71	\$3,733.01	3.8%	1
1,500	90%	985,500	512,460	473,040	\$106,671.21	\$110,404.22	\$3,733.01	3.5%	
2,500	20%	365,000	189,800	175,200	\$64,388.41	\$70,460.09	\$6,071.68	9.4%	2
2,500	30%	547,500	284,700	262,800	\$80,477.58	\$86,549.26	\$6,071.68	7.5%	4
2,500	40%	730,000	379,600	350,400	\$96,566.76	\$102,638.43	\$6,071.68	6.3%	2
2,500	50%	912,500	474,500	438,000	\$112,655.93	\$118,727.60	\$6,071.68	5.4%	6
2,500	60%	1,095,000	569,400	525,600	\$128,745.10	\$134,816.78	\$6,071.68	4.7%	6
2,500	70%	1,277,500	664,300	613,200	\$144,834.27	\$150,905.95	\$6,071.68	4.2%	7
2,500	80%	1,460,000	759,200	700,800	\$160,923.44	\$166,995.12	\$6,071.68	3.8%	4
2,500	90%	1,642,500	854,100	788,400	\$177,012.62	\$183,084.29	\$6,071.68	3.4%	15

UOM		RY 2	RY 3
		SC7-2	SC7-2
Customer Charge	Monthly	\$ 1,158.21	\$ 1,383.21
Demand Charge kW	kW	\$ 11.89	\$ 14.22
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000034	\$ 0.000034
RAM2 per kW	kW	\$ 0.240932	\$ 0.240932
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.083548	\$ 0.083548
VS per kWh	kWh	\$ 0.000153	\$ 0.000153
VS per kW	kW	\$ 0.021544	\$ 0.021544
EAM per kW	kW	\$ 0.116133	\$ 0.116133
EV per kW	kW	\$ 0.001836	\$ 0.001836
OTH per kW	kW	\$ 0.024468	\$ 0.024468
ARP per kW	kW	\$ 0.046090	\$ 0.046090
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.098893	\$ 0.098893
Supply Charge Off Peak kWh	kWh-Off	\$ 0.068523	\$ 0.068523
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #120 - SC 7-3 - Non Residential Large General Service - SubTransmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 2	RY 3	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$10,541.00	\$11,478.81	\$937.81	8.9%	21
500	30%	109,500	56,940	52,560	\$13,725.48	\$14,663.29	\$937.81	6.8%	7
500	40%	146,000	75,920	70,080	\$16,909.96	\$17,847.77	\$937.81	5.5%	4
500	50%	182,500	94,900	87,600	\$20,094.45	\$21,032.26	\$937.81	4.7%	7
500	60%	219,000	113,880	105,120	\$23,278.93	\$24,216.74	\$937.81	4.0%	3
500	70%	255,500	132,860	122,640	\$26,463.41	\$27,401.22	\$937.81	3.5%	
500	80%	292,000	151,840	140,160	\$29,647.90	\$30,585.70	\$937.81	3.2%	1
500	90%	328,500	170,820	157,680	\$32,832.38	\$33,770.19	\$937.81	2.9%	1
2,000	20%	292,000	151,840	140,160	\$34,673.11	\$36,699.35	\$2,026.23	5.8%	16
2,000	30%	438,000	227,760	210,240	\$47,411.05	\$49,437.28	\$2,026.23	4.3%	16
2,000	40%	584,000	303,680	280,320	\$60,148.98	\$62,175.21	\$2,026.23	3.4%	10
2,000	50%	730,000	379,600	350,400	\$72,886.91	\$74,913.14	\$2,026.23	2.8%	8
2,000	60%	876,000	455,520	420,480	\$85,624.84	\$87,651.07	\$2,026.23	2.4%	3
2,000	70%	1,022,000	531,440	490,560	\$98,362.77	\$100,389.01	\$2,026.23	2.1%	2
2,000	80%	1,168,000	607,360	560,640	\$111,100.70	\$113,126.94	\$2,026.23	1.8%	
2,000	90%	1,314,000	683,280	630,720	\$123,838.64	\$125,864.87	\$2,026.23	1.6%	
4,000	20%	584,000	303,680	280,320	\$66,849.27	\$70,326.74	\$3,477.47	5.2%	
4,000	30%	876,000	455,520	420,480	\$92,325.13	\$95,802.60	\$3,477.47	3.8%	4
4,000	40%	1,168,000	607,360	560,640	\$117,801.00	\$121,278.46	\$3,477.47	3.0%	3
4,000	50%	1,460,000	759,200	700,800	\$143,276.86	\$146,754.33	\$3,477.47	2.4%	8
4,000	60%	1,752,000	911,040	840,960	\$168,752.72	\$172,230.19	\$3,477.47	2.1%	4
4,000	70%	2,044,000	1,062,880	981,120	\$194,228.59	\$197,706.05	\$3,477.47	1.8%	3
4,000	80%	2,336,000	1,214,720	1,121,280	\$219,704.45	\$223,181.92	\$3,477.47	1.6%	
4,000	90%	2,628,000	1,366,560	1,261,440	\$245,180.31	\$248,657.78	\$3,477.47	1.4%	
5,000	20%	730,000	379,600	350,400	\$82,937.35	\$87,140.43	\$4,203.08	5.1%	
5,000	30%	1,095,000	569,400	525,600	\$114,782.18	\$118,985.26	\$4,203.08	3.7%	
5,000	40%	1,460,000	759,200	700,800	\$146,627.01	\$150,830.09	\$4,203.08	2.9%	
5,000	50%	1,825,000	949,000	876,000	\$178,471.84	\$182,674.92	\$4,203.08	2.4%	1
5,000	60%	2,190,000	1,138,800	1,051,200	\$210,316.66	\$214,519.75	\$4,203.08	2.0%	2
5,000	70%	2,555,000	1,328,600	1,226,400	\$242,161.49	\$246,364.58	\$4,203.08	1.7%	3
5,000	80%	2,920,000	1,518,400	1,401,600	\$274,006.32	\$278,209.41	\$4,203.08	1.5%	
5,000	90%	3,285,000	1,708,200	1,576,800	\$305,851.15	\$310,054.23	\$4,203.08	1.4%	6

UOM	RY 2	RY 3	
	SC7-3	SC7-3	
Customer Charge	Monthly	\$ 2,496.07	\$ 3,071.07
Demand Charge kW	kW	\$ 3.11	\$ 3.84
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000024	\$ 0.000024
RAM2 per kW	kW	\$ 0.080884	\$ 0.080884
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.039742	\$ 0.039742
VS per kWh	kWh	\$ 0.000035	\$ 0.000035
VS per kW	kW	\$ 0.014720	\$ 0.014720
EAM per kW	kW	\$ 0.075393	\$ 0.075393
EV per kW	kW	\$ 0.000608	\$ 0.000608
OTH per kW	kW	\$ 0.009589	\$ 0.009589
ARP per kW	kW	\$ 0.017522	\$ 0.017522
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.097899	\$ 0.097899
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067942	\$ 0.067942
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole

New York State Electric & Gas Corporation
Electric Rates

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #120 - SC 7-4 - Non Residential Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 2	RY 3	increase / (decrease)		# of Customers
							Amount	Percent	
1,000	20%	146,000	75,920	70,080	\$19,767.69	\$21,263.75	\$1,496.06	7.6%	1
1,000	30%	219,000	113,880	105,120	\$26,243.36	\$27,739.41	\$1,496.06	5.7%	
1,000	40%	292,000	151,840	140,160	\$32,719.02	\$34,215.08	\$1,496.06	4.6%	2
1,000	50%	365,000	189,800	175,200	\$39,194.69	\$40,690.74	\$1,496.06	3.8%	
1,000	60%	438,000	227,760	210,240	\$45,670.35	\$47,166.40	\$1,496.06	3.3%	
1,000	70%	511,000	265,720	245,280	\$52,146.01	\$53,642.07	\$1,496.06	2.9%	
1,000	80%	584,000	303,680	280,320	\$58,621.68	\$60,117.73	\$1,496.06	2.6%	
1,000	90%	657,000	341,640	315,360	\$65,097.34	\$66,593.40	\$1,496.06	2.3%	
7,500	20%	1,095,000	569,400	525,600	\$116,169.30	\$120,239.72	\$4,070.41	3.5%	4
7,500	30%	1,642,500	854,100	788,400	\$164,736.78	\$168,807.20	\$4,070.41	2.5%	3
7,500	40%	2,190,000	1,138,800	1,051,200	\$213,304.26	\$217,374.68	\$4,070.41	1.9%	
7,500	50%	2,737,500	1,423,500	1,314,000	\$261,871.75	\$265,942.16	\$4,070.41	1.6%	
7,500	60%	3,285,000	1,708,200	1,576,800	\$310,439.23	\$314,509.64	\$4,070.41	1.3%	
7,500	70%	3,832,500	1,992,900	1,839,600	\$359,006.71	\$363,077.12	\$4,070.41	1.1%	1
7,500	80%	4,380,000	2,277,600	2,102,400	\$407,574.19	\$411,644.60	\$4,070.41	1.0%	
7,500	90%	4,927,500	2,562,300	2,365,200	\$456,141.67	\$460,212.08	\$4,070.41	0.9%	
15,000	20%	2,190,000	1,138,800	1,051,200	\$227,401.93	\$234,442.76	\$7,040.83	3.1%	
15,000	30%	3,285,000	1,708,200	1,576,800	\$324,536.89	\$331,577.72	\$7,040.83	2.2%	
15,000	40%	4,380,000	2,277,600	2,102,400	\$421,671.85	\$428,712.68	\$7,040.83	1.7%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$518,806.81	\$525,847.64	\$7,040.83	1.4%	1
15,000	60%	6,570,000	3,416,400	3,153,600	\$615,941.77	\$622,982.60	\$7,040.83	1.1%	1
15,000	70%	7,665,000	3,985,800	3,679,200	\$713,076.74	\$720,117.56	\$7,040.83	1.0%	1
15,000	80%	8,760,000	4,555,200	4,204,800	\$810,211.70	\$817,252.52	\$7,040.83	0.9%	2
15,000	90%	9,855,000	5,124,600	4,730,400	\$907,346.66	\$914,387.49	\$7,040.83	0.8%	
50,000	20%	7,300,000	3,796,000	3,504,000	\$746,487.53	\$767,390.29	\$20,902.76	2.8%	
50,000	30%	10,950,000	5,694,000	5,256,000	\$1,070,270.73	\$1,091,173.49	\$20,902.76	2.0%	
50,000	40%	14,600,000	7,592,000	7,008,000	\$1,394,053.93	\$1,414,956.70	\$20,902.76	1.5%	
50,000	50%	18,250,000	9,490,000	8,760,000	\$1,717,837.14	\$1,738,739.90	\$20,902.76	1.2%	
50,000	60%	21,900,000	11,388,000	10,512,000	\$2,041,620.34	\$2,062,523.10	\$20,902.76	1.0%	
50,000	70%	25,550,000	13,286,000	12,264,000	\$2,365,403.54	\$2,386,306.30	\$20,902.76	0.9%	
50,000	80%	29,200,000	15,184,000	14,016,000	\$2,689,186.74	\$2,710,089.51	\$20,902.76	0.8%	1
50,000	90%	32,850,000	17,082,000	15,768,000	\$3,012,969.95	\$3,033,872.71	\$20,902.76	0.7%	

		RY 2	RY 3
UOM		SC7-4	SC7-4
Customer Charge	Monthly	\$ 4,935.79	\$ 6,035.79
Demand Charge kW	kW	\$ 1.70	\$ 2.10
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.039905	\$ 0.039905
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.040134	\$ 0.040134
VS per kWh	kWh	\$ 0.000062	\$ 0.000062
VS per kW	kW	\$ 0.015059	\$ 0.015059
EAM per kW	kW	\$ 0.072665	\$ 0.072665
EV per kW	kW	\$ 0.000283	\$ 0.000283
OTH per kW	kW	\$ 0.003741	\$ 0.003741
ARP per kW	kW	\$ 0.006581	\$ 0.006581
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.101389	\$ 0.101389
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067150	\$ 0.067150
MFC per kWh	kWh	\$ 0.002009	\$ 0.002009

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Including Supply**

PSC #120 - SC 9 - Non Residential - Day/Night							
kWh	Peak	Off Peak	RY 2	RY 3	increase / (decrease)		# of Customers
					Amount	Percent	
300	180	120	\$72.38	\$78.05	\$5.67	7.8%	606
400	240	160	\$87.54	\$95.11	\$7.56	8.6%	173
500	300	200	\$102.71	\$112.16	\$9.46	9.2%	162
600	360	240	\$117.87	\$129.22	\$11.35	9.6%	156
700	420	280	\$133.04	\$146.27	\$13.24	10.0%	132
800	480	320	\$148.20	\$163.33	\$15.13	10.2%	114
900	540	360	\$163.37	\$180.38	\$17.02	10.4%	109
1,000	600	400	\$178.53	\$197.44	\$18.91	10.6%	80
1,100	660	440	\$193.69	\$214.50	\$20.80	10.7%	76
1,200	720	480	\$208.86	\$231.55	\$22.69	10.9%	70
1,500	900	600	\$254.35	\$282.72	\$28.37	11.2%	168
2,000	1,200	800	\$330.17	\$367.99	\$37.82	11.5%	136
2,500	1,500	1,000	\$405.99	\$453.27	\$47.28	11.6%	65
3,000	1,800	1,200	\$481.81	\$538.55	\$56.73	11.8%	50
3,500	2,100	1,400	\$557.63	\$623.82	\$66.19	11.9%	21
5,000	3,000	2,000	\$785.10	\$879.65	\$94.55	12.0%	56

		RY 2	RY 3
UOM		SC9	SC9
Customer Charge	Monthly	\$ 26.00	\$ 26.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.07495	\$ 0.09386
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.07495	\$ 0.09386
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000232	\$ 0.000232
RAM2 per kWh	kWh	\$ 0.002066	\$ 0.002066
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kWh	kWh	\$ 0.000203	\$ 0.000203
VS per kWh	kWh	\$ 0.001748	\$ 0.001748
EAM per kWh	kWh	\$ 0.000344	\$ 0.000344
EV per kWh	kWh	\$ 0.000016	\$ 0.000016
OTH per kWh	kWh	\$ 0.000198	\$ 0.000198
ARP per kWh	kWh	\$ 0.000384	\$ 0.000384
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640
Supply Charge On Peak kWh	kWh-On	\$ 0.074853	\$ 0.074853
Supply Charge Off Peak kWh	kWh-Off	\$ 0.057405	\$ 0.057405
MFC per kWh	kWh	\$ 0.001947	\$ 0.001947

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

New York State Electric & Gas Corporation
P.S.C. No. 121, Service Classification No. 3 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

		Rate Year 2 Proposed			Rate Year 3 Proposed			Percent Impact
		kWh	Rate	Total	Rate	Total		
Delivery Charge								
	91	\$ 0.035681	\$ 3.25	\$ 0.042259	\$ 3.85			
	91	\$ 0.010751	\$ 0.98	\$ 0.010751	\$ 0.98			
	91	\$ 0.001119	\$ 0.10	\$ 0.001119	\$ 0.10			
Quantity								
	3	\$ 5.83	\$ 17.50	\$ 6.87	\$ 20.62			
	1	\$ 6.26	\$ 6.26	\$ 7.38	\$ 7.38			
	1	\$ 7.73	\$ 7.73	\$ 9.11	\$ 9.11			
		Delivery Total	\$ 35.82	Delivery Total	\$ 42.04		17.37%	
Supply								
	91	\$ 0.062267	\$ 5.68	\$ 0.062267	\$ 5.68			
	91	\$ 0.002335	\$ 0.21	\$ 0.002335	\$ 0.21			
		Supply Total	\$ 5.89	Supply Total	\$ 5.89			
		BIPP	\$ 0.89	BIPP	\$ 0.89			
		Total Bill	\$ 42.60	Total Bill	\$ 48.82		14.60%	
		<i>excluding taxes</i>			<i>excluding taxes</i>			

		Rate Year 2 Proposed			Rate Year 3 Proposed			Percent Impact
		kWh	Rate	Total	Rate	Total		
Delivery Charge								
	2295	\$ 0.035681	\$ 81.89	\$ 0.042259	\$ 96.98			
	2295	\$ 0.010751	\$ 24.67	\$ 0.010751	\$ 24.67			
	2295	\$ 0.001119	\$ 2.57	\$ 0.001119	\$ 2.57			
Quantity								
	7	\$ 13.92	\$ 97.46	\$ 16.41	\$ 114.90			
	7	\$ 15.82	\$ 110.77	\$ 18.65	\$ 130.52			
	5	\$ 7.27	\$ 36.35	\$ 8.57	\$ 42.85			
	7	\$ 8.10	\$ 56.69	\$ 8.09	\$ 56.60			
	3	\$ 4.28	\$ 12.83	\$ 5.04	\$ 15.11			
	281	\$ 0.121569	\$ 34.16	\$ 0.143275	\$ 40.26			
	5	\$ 5.83	\$ 29.17	\$ 6.87	\$ 34.37			
	61	\$ 5.83	\$ 355.89	\$ 6.87	\$ 419.35			
	15	\$ 6.26	\$ 93.88	\$ 7.38	\$ 110.69			
	15	\$ 7.73	\$ 115.88	\$ 9.11	\$ 136.58			
	12	\$ 10.65	\$ 127.77	\$ 12.55	\$ 150.57			
		Delivery Total	\$ 1,179.99	Delivery Total	\$ 1,376.03		16.61%	
Supply								
	2295	\$ 0.062267	\$ 142.90	\$ 0.062267	\$ 142.90			
	2295	\$ 0.002335	\$ 5.36	\$ 0.002335	\$ 5.36			
		Supply Total	\$ 148.26	Supply Total	\$ 148.26			
		BIPP	\$ 0.89	BIPP	\$ 0.89			
		Total Bill	\$ 1,329.14	Total Bill	\$ 1,525.18		14.75%	
		<i>excluding taxes</i>			<i>excluding taxes</i>			

New York State Electric & Gas Corporation
P.S.C. No. 121, Service Classification No. 3 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

		Rate Year 2 Proposed			Rate Year 3 Proposed			Percent Impact
		Average kWh / Quantity	Rate	Total	Rate	Total		
Delivery Charge								
	12,985	\$ 0.031840	\$ 413.43	\$ 0.031840	\$ 413.43			
	12,985	\$ 0.010751	\$ 139.60	\$ 0.010751	\$ 139.60			
	12,985	\$ 0.001119	\$ 14.53	\$ 0.001119	\$ 14.53			
Quantity								
	20	\$ 6.59	\$ 131.85	\$ 7.77	\$ 155.46			
	25	\$ 6.59	\$ 164.82	\$ 7.77	\$ 194.32			
	290	\$ 16.56	\$ 4,803.10	\$ 16.54	\$ 4,795.21			
	24	\$ 4.28	\$ 102.65	\$ 5.04	\$ 120.89			
	280	\$ 5.83	\$ 1,633.59	\$ 6.87	\$ 1,924.87			
	330	\$ 5.83	\$ 1,925.30	\$ 6.87	\$ 2,268.59			
	50	\$ 6.26	\$ 312.95	\$ 7.38	\$ 368.96			
	65	\$ 9.21	\$ 598.74	\$ 10.85	\$ 705.37			
	7	\$ 9.91	\$ 69.36	\$ 11.68	\$ 81.76			
		Delivery Total	\$ 10,309.93	Delivery Total	\$ 11,183.00		8.47%	
Supply								
	12,985	\$ 0.062267	\$ 808.53	\$ 0.062267	\$ 808.53			
	12,985	\$ 0.002335	\$ 30.32	\$ 0.002335	\$ 30.32			
		Supply Total	\$ 838.85	Supply Total	\$ 838.85			
		BIPP	\$ 0.89	BIPP	\$ 0.89			
		Total Bill	\$ 11,149.66	Total Bill	\$ 12,022.73		7.83%	
		<i>excluding taxes</i>			<i>excluding taxes</i>			

New York State Electric & Gas Corporation
Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #120 - SC 1 - Residential								
kWh	RY 2	RY 3	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$28.26	\$30.15	\$1.89	6.7%	28,439	1,244	4%	2%
200	\$36.63	\$40.41	\$3.78	10.3%	45,208	3,809	7%	6%
300	\$45.00	\$50.67	\$5.67	12.6%	61,507	6,089	9%	10%
400	\$53.37	\$60.93	\$7.56	14.2%	69,968	7,045	11%	12%
500	\$61.75	\$71.19	\$9.45	15.3%	69,906	6,610	11%	11%
600	\$70.12	\$81.45	\$11.34	16.2%	65,047	5,914	10%	10%
700	\$78.49	\$91.71	\$13.23	16.9%	57,901	4,964	9%	8%
800	\$86.86	\$101.98	\$15.12	17.4%	49,190	4,324	8%	7%
900	\$95.23	\$112.24	\$17.00	17.9%	40,795	3,505	6%	6%
1,000	\$103.60	\$122.50	\$18.89	18.2%	32,863	2,903	5%	5%
1,100	\$111.98	\$132.76	\$20.78	18.6%	26,673	2,411	4%	4%
1,200	\$120.35	\$143.02	\$22.67	18.8%	21,292	1,924	3%	3%
1,500	\$145.46	\$173.80	\$28.34	19.5%	40,251	3,706	6%	6%
2,000	\$187.32	\$225.11	\$37.79	20.2%	27,040	2,748	4%	5%
3,000	\$271.04	\$327.72	\$56.68	20.9%	15,075	1,705	2%	3%
					651,155	58,901		

		RY 2	RY 3
UOM		SC1	SC1
Customer Charge	Monthly	\$ 19.00	\$ 19.00
Delivery Charge All Hours kWh	kWh	\$ 0.07843	\$ 0.09733
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000179	\$ 0.000179
RAM2 per kWh	kWh	\$ 0.001810	\$ 0.001810
NBC per kWh	kWh	\$ (0.004456)	\$ (0.004456)
DLM per kWh	kWh	\$ 0.000187	\$ 0.000187
VS per kWh	kWh	\$ 0.000727	\$ 0.000727
EAM per kWh	kWh	\$ 0.000311	\$ 0.000311
EV per kWh	kWh	\$ 0.000014	\$ 0.000014
OTH per kWh	kWh	\$ 0.000630	\$ 0.000630
ARP per kWh	kWh	\$ 0.001203	\$ 0.001203
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery charges include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Delivery Bill Only**

PSC #120 - SC 8 - Residential - Day/Night							
kWh	Peak	Off Peak	RY 2	RY 3	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$46.18	\$51.46	\$5.28	11.4%	9,592
400	280	120	\$53.94	\$60.99	\$7.04	13.1%	7,159
500	350	150	\$61.71	\$70.51	\$8.80	14.3%	8,626
600	420	180	\$69.47	\$80.04	\$10.56	15.2%	9,778
700	490	210	\$77.24	\$89.56	\$12.32	16.0%	10,054
800	560	240	\$85.00	\$99.08	\$14.08	16.6%	9,489
900	630	270	\$92.77	\$108.61	\$15.84	17.1%	8,893
1,000	700	300	\$100.53	\$118.13	\$17.60	17.5%	8,095
1,500	1,050	450	\$139.35	\$165.76	\$26.41	18.9%	28,957
2,000	1,400	600	\$178.17	\$213.38	\$35.21	19.8%	14,754
2,500	1,750	750	\$216.99	\$261.00	\$44.01	20.3%	6,631
3,000	2,100	900	\$255.81	\$308.63	\$52.81	20.6%	2,795
4,000	2,800	1,200	\$333.46	\$403.87	\$70.42	21.1%	1,636
5,000	3,500	1,500	\$411.10	\$499.12	\$88.02	21.4%	455
6,000	4,200	1,800	\$488.74	\$594.37	\$105.62	21.6%	176
7,000	4,900	2,100	\$566.38	\$689.61	\$123.23	21.8%	255

		RY 2	RY 3
UOM		SC8	SC8
Customer Charge	Monthly	\$ 22.00	\$ 22.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.07232	\$ 0.08992
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.07232	\$ 0.08992
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000158	\$ 0.000158
RAM2 per kWh	kWh	\$ 0.001606	\$ 0.001606
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000221	\$ 0.000221
VS per kWh	kWh	\$ 0.000928	\$ 0.000928
EAM per kWh	kWh	\$ 0.000384	\$ 0.000384
EV per kWh	kWh	\$ 0.000012	\$ 0.000012
OTH per kWh	kWh	\$ 0.000601	\$ 0.000601
ARP per kWh	kWh	\$ 0.001192	\$ 0.001192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Delivery charges include Make Whole

**New York State Electric & Gas Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #120 - SC 12 - Residential - TOU								
kWh	Peak	Mid Peak	Off Peak	RY 2	RY 3	increase / (decrease)		# of Customers
						Amount	Percent	
1,000	140	570	290	\$99.89	\$113.18	\$13.28	13.3%	164
2,000	280	1,140	580	\$168.90	\$195.46	\$26.57	15.7%	428
3,000	420	1,710	870	\$237.90	\$277.75	\$39.85	16.8%	464
4,000	560	2,280	1,160	\$306.91	\$360.04	\$53.13	17.3%	436
5,000	700	2,850	1,450	\$375.91	\$442.33	\$66.41	17.7%	411
6,000	840	3,420	1,740	\$444.92	\$524.61	\$79.70	17.9%	379
7,000	980	3,990	2,030	\$513.92	\$606.90	\$92.98	18.1%	294
8,000	1,120	4,560	2,320	\$582.92	\$689.19	\$106.26	18.2%	232
9,000	1,260	5,130	2,610	\$651.93	\$771.48	\$119.55	18.3%	159
10,000	1,400	5,700	2,900	\$720.93	\$853.76	\$132.83	18.4%	121
15,000	2,100	8,550	4,350	\$1,065.96	\$1,265.20	\$199.24	18.7%	316
20,000	2,800	11,400	5,800	\$1,410.98	\$1,676.64	\$265.66	18.8%	139
30,000	4,200	17,100	8,700	\$2,101.03	\$2,499.52	\$398.49	19.0%	67
40,000	5,600	22,800	11,600	\$2,791.07	\$3,322.39	\$531.32	19.0%	23
50,000	7,000	28,500	14,500	\$3,481.12	\$4,145.27	\$664.15	19.1%	52

		RY 2	RY 3
UOM		SC12	SC12
Customer Charge	Monthly	\$ 30.00	\$ 30.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.06105	\$ 0.07433
Delivery Charge Mid Peak kWh	kWh-Mid	\$ 0.06105	\$ 0.07433
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.06105	\$ 0.07433
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000014	\$ 0.000014
RAM2 per kWh	kWh	\$ 0.001271	\$ 0.001271
NBC per kWh	kWh	\$(0.004456)	\$(0.004456)
DLM per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kWh	kWh	\$ 0.004077	\$ 0.004077
EAM per kWh	kWh	\$ 0.000427	\$ 0.000427
EV per kWh	kWh	\$ 0.000010	\$ 0.000010
OTH per kWh	kWh	\$ 0.000576	\$ 0.000576
ARP per kWh	kWh	\$ 0.001111	\$ 0.001111
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Delivery charges include Make Whole

**New York State Electric & Gas Corporation
Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
Delivery Bill Only**

PSC #120 - SC 2 - Non Residential - Secondary							
Kw	Load Factor	kWh	RY 2	RY 3	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$127.57	\$147.28	\$19.71	15.5%	5,145
5	30%	1,095	\$128.56	\$148.22	\$19.65	15.3%	2,421
5	40%	1,460	\$129.55	\$149.15	\$19.59	15.1%	1,660
5	50%	1,825	\$130.55	\$150.08	\$19.53	15.0%	1,144
5	60%	2,190	\$131.54	\$151.01	\$19.47	14.8%	744
5	70%	2,555	\$132.53	\$151.94	\$19.41	14.6%	519
5	80%	2,920	\$133.52	\$152.88	\$19.35	14.5%	370
5	90%	3,285	\$134.51	\$153.81	\$19.29	14.3%	1,185
25	20%	3,650	\$454.30	\$536.87	\$82.57	18.2%	12,563
25	30%	5,475	\$459.26	\$541.53	\$82.27	17.9%	4,912
25	40%	7,300	\$464.22	\$546.19	\$81.97	17.7%	2,800
25	50%	9,125	\$469.18	\$550.85	\$81.67	17.4%	1,599
25	60%	10,950	\$474.14	\$555.51	\$81.37	17.2%	907
25	70%	12,775	\$479.10	\$560.17	\$81.07	16.9%	541
25	80%	14,600	\$484.06	\$564.83	\$80.77	16.7%	339
25	90%	16,425	\$489.02	\$569.48	\$80.47	16.5%	461
100	20%	14,600	\$1,679.53	\$1,997.81	\$318.28	19.0%	3,034
100	30%	21,900	\$1,699.37	\$2,016.45	\$317.08	18.7%	1,360
100	40%	29,200	\$1,719.21	\$2,035.08	\$315.88	18.4%	713
100	50%	36,500	\$1,739.04	\$2,053.72	\$314.68	18.1%	368
100	60%	43,800	\$1,758.88	\$2,072.36	\$313.48	17.8%	190
100	70%	51,100	\$1,778.72	\$2,091.00	\$312.28	17.6%	72
100	80%	58,400	\$1,798.56	\$2,109.64	\$311.08	17.3%	47
100	90%	65,700	\$1,818.40	\$2,128.28	\$309.88	17.0%	67
300	20%	43,800	\$4,946.81	\$5,893.65	\$946.84	19.1%	360
300	30%	65,700	\$5,006.32	\$5,949.56	\$943.24	18.8%	342
300	40%	87,600	\$5,065.84	\$6,005.48	\$939.64	18.5%	158
300	50%	109,500	\$5,125.36	\$6,061.39	\$936.04	18.3%	82
300	60%	131,400	\$5,184.88	\$6,117.31	\$932.43	18.0%	39
300	70%	153,300	\$5,244.39	\$6,173.22	\$928.83	17.7%	27
300	80%	175,200	\$5,303.91	\$6,229.14	\$925.23	17.4%	3
300	90%	197,100	\$5,363.43	\$6,285.05	\$921.63	17.2%	

UOM		RY 2	RY 3
		SC2	SC2
Customer Charge	Monthly	\$ 45.00	\$ 49.00
Demand Charge kW	kW	\$ 15.32	\$ 18.49
Delivery Charge All Hours kWh	kWh	\$ 0.00082	\$ 0.00066
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.007793	\$ 0.007793
RAM2 per kW	kW	\$ 0.325690	\$ 0.325690
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.061974	\$ 0.061974
VS per kWh	kWh	\$ 0.000213	\$ 0.000213
VS per kW	kW	\$ 0.014736	\$ 0.014736
EAM per kW	kW	\$ 0.104650	\$ 0.104650
EV per kW	kW	\$ 0.002495	\$ 0.002495
OTH per kW	kW	\$ 0.035435	\$ 0.035435
ARP per kW	kW	\$ 0.066192	\$ 0.066192
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery charges include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #120 - SC 3P - Non Residential - Primary							
Kw	Load Factor	kWh	RY 2	RY 3	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$242.64	\$262.89	\$20.26	8.3%	7
5	30%	1,095	\$243.64	\$263.84	\$20.20	8.3%	3
5	40%	1,460	\$244.65	\$264.78	\$20.14	8.2%	6
5	50%	1,825	\$245.65	\$265.73	\$20.08	8.2%	2
5	60%	2,190	\$246.66	\$266.67	\$20.02	8.1%	
5	70%	2,555	\$247.67	\$267.62	\$19.95	8.1%	
5	80%	2,920	\$248.67	\$268.57	\$19.89	8.0%	1
5	90%	3,285	\$249.68	\$269.51	\$19.83	7.9%	
25	20%	3,650	\$497.63	\$570.91	\$73.29	14.7%	34
25	30%	5,475	\$502.66	\$575.64	\$72.98	14.5%	11
25	40%	7,300	\$507.69	\$580.37	\$72.68	14.3%	10
25	50%	9,125	\$512.72	\$585.09	\$72.38	14.1%	12
25	60%	10,950	\$517.75	\$589.82	\$72.08	13.9%	3
25	70%	12,775	\$522.77	\$594.55	\$71.77	13.7%	
25	80%	14,600	\$527.80	\$599.28	\$71.47	13.5%	1
25	90%	16,425	\$532.83	\$604.00	\$71.17	13.4%	5
100	20%	14,600	\$1,453.85	\$1,725.99	\$272.15	18.7%	49
100	30%	21,900	\$1,473.97	\$1,744.90	\$270.94	18.4%	22
100	40%	29,200	\$1,494.08	\$1,763.81	\$269.73	18.1%	17
100	50%	36,500	\$1,514.20	\$1,782.72	\$268.52	17.7%	10
100	60%	43,800	\$1,534.32	\$1,801.62	\$267.30	17.4%	6
100	70%	51,100	\$1,554.44	\$1,820.53	\$266.09	17.1%	2
100	80%	58,400	\$1,574.55	\$1,839.44	\$264.88	16.8%	
100	90%	65,700	\$1,594.67	\$1,858.35	\$263.67	16.5%	1
300	20%	43,800	\$4,003.77	\$4,806.21	\$802.44	20.0%	30
300	30%	65,700	\$4,064.12	\$4,862.93	\$798.81	19.7%	34
300	40%	87,600	\$4,124.47	\$4,919.65	\$795.18	19.3%	30
300	50%	109,500	\$4,184.83	\$4,976.37	\$791.55	18.9%	21
300	60%	131,400	\$4,245.18	\$5,033.10	\$787.91	18.6%	8
300	70%	153,300	\$4,305.53	\$5,089.82	\$784.28	18.2%	6
300	80%	175,200	\$4,365.89	\$5,146.54	\$780.65	17.9%	7
300	90%	197,100	\$4,426.24	\$5,203.26	\$777.02	17.6%	7

UOM		RY 2	RY 3
		SC3P	SC3P
Customer Charge	Monthly	\$ 178.00	\$ 185.00
Demand Charge kW	kW	\$ 11.81	\$ 14.49
Delivery Charge All Hours kWh	kWh	\$ 0.00083	\$ 0.00066
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.001062	\$ 0.001062
RAM2 per kW	kW	\$ 0.255078	\$ 0.255078
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.074317	\$ 0.074317
VS per kWh	kWh	\$ 0.000245	\$ 0.000245
VS per kW	kW	\$ 0.018734	\$ 0.018734
EAM per kW	kW	\$ 0.106633	\$ 0.106633
EV per kW	kW	\$ 0.002104	\$ 0.002104
OTH per kW	kW	\$ 0.026304	\$ 0.026304
ARP per kW	kW	\$ 0.051628	\$ 0.051628
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery charges include Make Whole

New York State Electric & Gas Corporation
Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
Delivery Bill Only

PSC #120 - SC 3S - Non Residential - SubTransmission							
Kw	Load Factor	kWh	RY 2	RY 3	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$488.20	\$497.91	\$9.70	2.0%	
5	30%	1,095	\$488.82	\$498.52	\$9.70	2.0%	
5	40%	1,460	\$489.43	\$499.14	\$9.70	2.0%	
5	50%	1,825	\$490.05	\$499.75	\$9.70	2.0%	
5	60%	2,190	\$490.66	\$500.36	\$9.70	2.0%	
5	70%	2,555	\$491.27	\$500.98	\$9.70	2.0%	
5	80%	2,920	\$491.89	\$501.59	\$9.70	2.0%	
5	90%	3,285	\$492.50	\$502.21	\$9.70	2.0%	
25	20%	3,650	\$637.47	\$685.98	\$48.52	7.6%	
25	30%	5,475	\$640.54	\$689.05	\$48.52	7.6%	
25	40%	7,300	\$643.61	\$692.12	\$48.52	7.5%	1
25	50%	9,125	\$646.68	\$695.19	\$48.52	7.5%	
25	60%	10,950	\$649.75	\$698.26	\$48.52	7.5%	
25	70%	12,775	\$652.82	\$701.33	\$48.52	7.4%	
25	80%	14,600	\$655.89	\$704.40	\$48.52	7.4%	
25	90%	16,425	\$658.96	\$707.47	\$48.52	7.4%	1
100	20%	14,600	\$1,197.21	\$1,391.28	\$194.06	16.2%	
100	30%	21,900	\$1,209.49	\$1,403.56	\$194.06	16.0%	
100	40%	29,200	\$1,221.77	\$1,415.84	\$194.06	15.9%	
100	50%	36,500	\$1,234.05	\$1,428.12	\$194.06	15.7%	1
100	60%	43,800	\$1,246.33	\$1,440.40	\$194.06	15.6%	1
100	70%	51,100	\$1,258.61	\$1,452.68	\$194.06	15.4%	
100	80%	58,400	\$1,270.89	\$1,464.96	\$194.06	15.3%	
100	90%	65,700	\$1,283.17	\$1,477.24	\$194.06	15.1%	
300	20%	43,800	\$2,689.86	\$3,272.05	\$582.19	21.6%	1
300	30%	65,700	\$2,726.70	\$3,308.89	\$582.19	21.4%	1
300	40%	87,600	\$2,763.54	\$3,345.73	\$582.19	21.1%	
300	50%	109,500	\$2,800.38	\$3,382.57	\$582.19	20.8%	
300	60%	131,400	\$2,837.22	\$3,419.41	\$582.19	20.5%	2
300	70%	153,300	\$2,874.06	\$3,456.25	\$582.19	20.3%	1
300	80%	175,200	\$2,910.90	\$3,493.09	\$582.19	20.0%	
300	90%	197,100	\$2,947.74	\$3,529.93	\$582.19	19.8%	

UOM		RY 2	RY 3
		SC3S	SC3S
Customer Charge	Monthly	\$ 450.00	\$ 450.00
Demand Charge kW	kW	\$ 6.79	\$ 8.73
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.274572	\$ 0.274572
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.025833	\$ 0.025833
VS per kWh	kWh	\$ 0.000000	\$ 0.000000
VS per kW	kW	\$ 0.009016	\$ 0.009016
EAM per kW	kW	\$ 0.044256	\$ 0.044256
EV per kW	kW	\$ 0.001565	\$ 0.001565
OTH per kW	kW	\$ 0.026292	\$ 0.026292
ARP per kW	kW	\$ 0.043330	\$ 0.043330
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.
2. Delivery charges include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Delivery Bill Only**

PSC #120 - SC 6 - Non Residential					
kWh	RY 2	RY 3	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$53.84	\$61.77	\$7.94	14.7%	38,372
400	\$64.15	\$74.73	\$10.58	16.5%	6,956
500	\$74.47	\$87.70	\$13.23	17.8%	5,641
600	\$84.79	\$100.66	\$15.87	18.7%	4,150
700	\$95.10	\$113.62	\$18.52	19.5%	3,023
800	\$105.42	\$126.58	\$21.16	20.1%	2,301
900	\$115.74	\$139.54	\$23.81	20.6%	1,729
1,000	\$126.05	\$152.51	\$26.45	21.0%	1,357
1,100	\$136.37	\$165.47	\$29.10	21.3%	1,114
1,200	\$146.68	\$178.43	\$31.74	21.6%	922
1,500	\$177.63	\$217.31	\$39.68	22.3%	1,850
2,000	\$229.22	\$282.12	\$52.91	23.1%	1,450
2,500	\$280.80	\$346.93	\$66.14	23.6%	658
3,000	\$332.38	\$411.74	\$79.36	23.9%	393
3,500	\$383.96	\$476.55	\$92.59	24.1%	230
8,000	\$848.20	\$1,059.83	\$211.63	25.0%	827

		RY 2	RY 3
UOM		SC6	SC6
Customer Charge	Monthly	\$ 22.00	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.09626	\$ 0.12271
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000401	\$ 0.000401
RAM2 per kWh	kWh	\$ 0.002601	\$ 0.002601
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kWh	kWh	\$ 0.000177	\$ 0.000177
VS per kWh	kWh	\$ 0.001047	\$ 0.001047
EAM per kWh	kWh	\$ 0.000295	\$ 0.000295
EV per kWh	kWh	\$ 0.000019	\$ 0.000019
OTH per kWh	kWh	\$ 0.000236	\$ 0.000236
ARP per kWh	kWh	\$ 0.000445	\$ 0.000445
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery charges include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #120 - SC 7-1 - Non Residential Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 2	RY 3	increase / (decrease)		# of Customers
							Amount	Percent	
25	20%	3,650	1,898	1,752	\$670.42	\$782.86	\$112.44	16.8%	536
25	30%	5,475	2,847	2,628	\$673.83	\$786.27	\$112.44	16.7%	223
25	40%	7,300	3,796	3,504	\$677.24	\$789.68	\$112.44	16.6%	138
25	50%	9,125	4,745	4,380	\$680.65	\$793.09	\$112.44	16.5%	84
25	60%	10,950	5,694	5,256	\$684.06	\$796.50	\$112.44	16.4%	48
25	70%	12,775	6,643	6,132	\$687.47	\$799.91	\$112.44	16.4%	20
25	80%	14,600	7,592	7,008	\$690.88	\$803.32	\$112.44	16.3%	15
25	90%	16,425	8,541	7,884	\$694.29	\$806.73	\$112.44	16.2%	17
100	20%	14,600	7,592	7,008	\$1,673.99	\$1,973.74	\$299.75	17.9%	332
100	30%	21,900	11,388	10,512	\$1,687.63	\$1,987.38	\$299.75	17.8%	187
100	40%	29,200	15,184	14,016	\$1,701.26	\$2,001.01	\$299.75	17.6%	111
100	50%	36,500	18,980	17,520	\$1,714.90	\$2,014.65	\$299.75	17.5%	75
100	60%	43,800	22,776	21,024	\$1,728.54	\$2,028.29	\$299.75	17.3%	34
100	70%	51,100	26,572	24,528	\$1,742.17	\$2,041.92	\$299.75	17.2%	20
100	80%	58,400	30,368	28,032	\$1,755.81	\$2,055.56	\$299.75	17.1%	7
100	90%	65,700	34,164	31,536	\$1,769.44	\$2,069.20	\$299.75	16.9%	9
500	20%	73,000	37,960	35,040	\$7,026.34	\$8,325.10	\$1,298.76	18.5%	268
500	30%	109,500	56,940	52,560	\$7,094.52	\$8,393.28	\$1,298.76	18.3%	159
500	40%	146,000	75,920	70,080	\$7,162.70	\$8,461.46	\$1,298.76	18.1%	89
500	50%	182,500	94,900	87,600	\$7,230.89	\$8,529.64	\$1,298.76	18.0%	58
500	60%	219,000	113,880	105,120	\$7,299.07	\$8,597.82	\$1,298.76	17.8%	31
500	70%	255,500	132,860	122,640	\$7,367.25	\$8,666.01	\$1,298.76	17.6%	13
500	80%	292,000	151,840	140,160	\$7,435.43	\$8,734.19	\$1,298.76	17.5%	5
500	90%	328,500	170,820	157,680	\$7,503.61	\$8,802.37	\$1,298.76	17.3%	
1,000	20%	146,000	75,920	70,080	\$13,716.78	\$16,264.29	\$2,547.51	18.6%	13
1,000	30%	219,000	113,880	105,120	\$13,853.14	\$16,400.65	\$2,547.51	18.4%	14
1,000	40%	292,000	151,840	140,160	\$13,989.51	\$16,537.02	\$2,547.51	18.2%	24
1,000	50%	365,000	189,800	175,200	\$14,125.87	\$16,673.38	\$2,547.51	18.0%	20
1,000	60%	438,000	227,760	210,240	\$14,262.24	\$16,809.75	\$2,547.51	17.9%	12
1,000	70%	511,000	265,720	245,280	\$14,398.60	\$16,946.11	\$2,547.51	17.7%	8
1,000	80%	584,000	303,680	280,320	\$14,534.96	\$17,082.47	\$2,547.51	17.5%	1
1,000	90%	657,000	341,640	315,360	\$14,671.33	\$17,218.84	\$2,547.51	17.4%	11

		RY 2	RY 3
UOM		SC7-1	SC7-1
Customer Charge	Monthly	\$ 335.01	\$ 385.01
Demand Charge kW	kW	\$ 12.54	\$ 15.04
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.001468	\$ 0.001468
RAM2 per kW	kW	\$ 0.277452	\$ 0.277452
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kW	kW	\$ 0.070575	\$ 0.070575
VS per kWh	kWh	\$ 0.000186	\$ 0.000186
VS per kW	kW	\$ 0.017727	\$ 0.017727
EAM per kW	kW	\$ 0.100032	\$ 0.100032
EV per kW	kW	\$ 0.002152	\$ 0.002152
OTH per kW	kW	\$ 0.032696	\$ 0.032696
ARP per kW	kW	\$ 0.061460	\$ 0.061460
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #120 - SC 7-2 - Non Residential Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 2	RY 3	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$7,503.28	\$8,897.62	\$1,394.34	18.6%	87
500	30%	109,500	56,940	52,560	\$7,570.28	\$8,964.61	\$1,394.34	18.4%	38
500	40%	146,000	75,920	70,080	\$7,637.27	\$9,031.61	\$1,394.34	18.3%	28
500	50%	182,500	94,900	87,600	\$7,704.26	\$9,098.60	\$1,394.34	18.1%	17
500	60%	219,000	113,880	105,120	\$7,771.26	\$9,165.59	\$1,394.34	17.9%	17
500	70%	255,500	132,860	122,640	\$7,838.25	\$9,232.59	\$1,394.34	17.8%	6
500	80%	292,000	151,840	140,160	\$7,905.25	\$9,299.58	\$1,394.34	17.6%	
500	90%	328,500	170,820	157,680	\$7,972.24	\$9,366.57	\$1,394.34	17.5%	
1,000	20%	146,000	75,920	70,080	\$13,847.46	\$16,411.13	\$2,563.67	18.5%	10
1,000	30%	219,000	113,880	105,120	\$13,981.45	\$16,545.12	\$2,563.67	18.3%	8
1,000	40%	292,000	151,840	140,160	\$14,115.44	\$16,679.11	\$2,563.67	18.2%	29
1,000	50%	365,000	189,800	175,200	\$14,249.43	\$16,813.10	\$2,563.67	18.0%	19
1,000	60%	438,000	227,760	210,240	\$14,383.41	\$16,947.08	\$2,563.67	17.8%	12
1,000	70%	511,000	265,720	245,280	\$14,517.40	\$17,081.07	\$2,563.67	17.7%	6
1,000	80%	584,000	303,680	280,320	\$14,651.39	\$17,215.06	\$2,563.67	17.5%	1
1,000	90%	657,000	341,640	315,360	\$14,785.38	\$17,349.05	\$2,563.67	17.3%	1
1,500	20%	219,000	113,880	105,120	\$20,191.64	\$23,924.65	\$3,733.01	18.5%	3
1,500	30%	328,500	170,820	157,680	\$20,392.63	\$24,125.63	\$3,733.01	18.3%	1
1,500	40%	438,000	227,760	210,240	\$20,593.61	\$24,326.61	\$3,733.01	18.1%	2
1,500	50%	547,500	284,700	262,800	\$20,794.59	\$24,527.59	\$3,733.01	18.0%	6
1,500	60%	657,000	341,640	315,360	\$20,995.57	\$24,728.58	\$3,733.01	17.8%	17
1,500	70%	766,500	398,580	367,920	\$21,196.55	\$24,929.56	\$3,733.01	17.6%	5
1,500	80%	876,000	455,520	420,480	\$21,397.53	\$25,130.54	\$3,733.01	17.4%	1
1,500	90%	985,500	512,460	473,040	\$21,598.51	\$25,331.52	\$3,733.01	17.3%	
2,500	20%	365,000	189,800	175,200	\$32,880.01	\$38,951.68	\$6,071.68	18.5%	2
2,500	30%	547,500	284,700	262,800	\$33,214.97	\$39,286.65	\$6,071.68	18.3%	4
2,500	40%	730,000	379,600	350,400	\$33,549.94	\$39,621.62	\$6,071.68	18.1%	2
2,500	50%	912,500	474,500	438,000	\$33,884.91	\$39,956.59	\$6,071.68	17.9%	6
2,500	60%	1,095,000	569,400	525,600	\$34,219.88	\$40,291.56	\$6,071.68	17.7%	6
2,500	70%	1,277,500	664,300	613,200	\$34,554.85	\$40,626.53	\$6,071.68	17.6%	7
2,500	80%	1,460,000	759,200	700,800	\$34,889.82	\$40,961.50	\$6,071.68	17.4%	4
2,500	90%	1,642,500	854,100	788,400	\$35,224.79	\$41,296.47	\$6,071.68	17.2%	15

		RY 2	RY 3
UOM		SC7-2	SC7-2
Customer Charge	Monthly	\$ 1,158.21	\$ 1,383.21
Demand Charge kW	kW	\$ 11.89	\$ 14.22
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000034	\$ 0.000034
RAM2 per kW	kW	\$ 0.240932	\$ 0.240932
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.083548	\$ 0.083548
VS per kWh	kWh	\$ 0.000153	\$ 0.000153
VS per kW	kW	\$ 0.021544	\$ 0.021544
EAM per kW	kW	\$ 0.116133	\$ 0.116133
EV per kW	kW	\$ 0.001836	\$ 0.001836
OTH per kW	kW	\$ 0.024468	\$ 0.024468
ARP per kW	kW	\$ 0.046090	\$ 0.046090
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole

**New York State Electric & Gas Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #120 - SC 7-3 - Non Residential Large General Service - SubTransmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 2	RY 3	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$4,297.41	\$5,235.22	\$937.81	21.8%	21
500	30%	109,500	56,940	52,560	\$4,360.09	\$5,297.90	\$937.81	21.5%	7
500	40%	146,000	75,920	70,080	\$4,422.78	\$5,360.59	\$937.81	21.2%	4
500	50%	182,500	94,900	87,600	\$4,485.47	\$5,423.28	\$937.81	20.9%	7
500	60%	219,000	113,880	105,120	\$4,548.16	\$5,485.97	\$937.81	20.6%	3
500	70%	255,500	132,860	122,640	\$4,610.85	\$5,548.65	\$937.81	20.3%	
500	80%	292,000	151,840	140,160	\$4,673.53	\$5,611.34	\$937.81	20.1%	1
500	90%	328,500	170,820	157,680	\$4,736.22	\$5,674.03	\$937.81	19.8%	1
2,000	20%	292,000	151,840	140,160	\$9,698.75	\$11,724.99	\$2,026.23	20.9%	16
2,000	30%	438,000	227,760	210,240	\$9,949.50	\$11,975.74	\$2,026.23	20.4%	16
2,000	40%	584,000	303,680	280,320	\$10,200.25	\$12,226.49	\$2,026.23	19.9%	10
2,000	50%	730,000	379,600	350,400	\$10,451.00	\$12,477.24	\$2,026.23	19.4%	8
2,000	60%	876,000	455,520	420,480	\$10,701.75	\$12,727.99	\$2,026.23	18.9%	3
2,000	70%	1,022,000	531,440	490,560	\$10,952.50	\$12,978.74	\$2,026.23	18.5%	2
2,000	80%	1,168,000	607,360	560,640	\$11,203.25	\$13,229.49	\$2,026.23	18.1%	
2,000	90%	1,314,000	683,280	630,720	\$11,454.00	\$13,480.24	\$2,026.23	17.7%	
4,000	20%	584,000	303,680	280,320	\$16,900.55	\$20,378.01	\$3,477.47	20.6%	
4,000	30%	876,000	455,520	420,480	\$17,402.05	\$20,879.51	\$3,477.47	20.0%	4
4,000	40%	1,168,000	607,360	560,640	\$17,903.55	\$21,381.01	\$3,477.47	19.4%	3
4,000	50%	1,460,000	759,200	700,800	\$18,405.05	\$21,882.51	\$3,477.47	18.9%	8
4,000	60%	1,752,000	911,040	840,960	\$18,906.55	\$22,384.01	\$3,477.47	18.4%	4
4,000	70%	2,044,000	1,062,880	981,120	\$19,408.05	\$22,885.51	\$3,477.47	17.9%	3
4,000	80%	2,336,000	1,214,720	1,121,280	\$19,909.55	\$23,387.01	\$3,477.47	17.5%	
4,000	90%	2,628,000	1,366,560	1,261,440	\$20,411.05	\$23,888.51	\$3,477.47	17.0%	
5,000	20%	730,000	379,600	350,400	\$20,501.44	\$24,704.53	\$4,203.08	20.5%	
5,000	30%	1,095,000	569,400	525,600	\$21,128.32	\$25,331.40	\$4,203.08	19.9%	
5,000	40%	1,460,000	759,200	700,800	\$21,755.19	\$25,958.28	\$4,203.08	19.3%	
5,000	50%	1,825,000	949,000	876,000	\$22,382.07	\$26,585.15	\$4,203.08	18.8%	1
5,000	60%	2,190,000	1,138,800	1,051,200	\$23,008.94	\$27,212.03	\$4,203.08	18.3%	2
5,000	70%	2,555,000	1,328,600	1,226,400	\$23,635.82	\$27,838.90	\$4,203.08	17.8%	3
5,000	80%	2,920,000	1,518,400	1,401,600	\$24,262.69	\$28,465.78	\$4,203.08	17.3%	
5,000	90%	3,285,000	1,708,200	1,576,800	\$24,889.57	\$29,092.65	\$4,203.08	16.9%	6

UOM		RY 2	RY 3
		SC7-3	SC7-3
Customer Charge	Monthly	\$ 2,496.07	\$ 3,071.07
Demand Charge kW	kW	\$ 3.11	\$ 3.84
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ 0.000024	\$ 0.000024
RAM2 per kW	kW	\$ 0.080884	\$ 0.080884
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.039742	\$ 0.039742
VS per kWh	kWh	\$ 0.000035	\$ 0.000035
VS per kW	kW	\$ 0.014720	\$ 0.014720
EAM per kW	kW	\$ 0.075393	\$ 0.075393
EV per kW	kW	\$ 0.000608	\$ 0.000608
OTH per kW	kW	\$ 0.009589	\$ 0.009589
ARP per kW	kW	\$ 0.017522	\$ 0.017522
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole

**New York State Electric & Gas Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #120 - SC 7-4 - Non Residential Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY 2	RY 3	increase / (decrease)		# of Customers
							Amount	Percent	
1,000	20%	146,000	75,920	70,080	\$7,071.05	\$8,567.11	\$1,496.06	21.2%	1
1,000	30%	219,000	113,880	105,120	\$7,198.40	\$8,694.45	\$1,496.06	20.8%	
1,000	40%	292,000	151,840	140,160	\$7,325.74	\$8,821.80	\$1,496.06	20.4%	2
1,000	50%	365,000	189,800	175,200	\$7,453.09	\$8,949.14	\$1,496.06	20.1%	
1,000	60%	438,000	227,760	210,240	\$7,580.43	\$9,076.49	\$1,496.06	19.7%	
1,000	70%	511,000	265,720	245,280	\$7,707.78	\$9,203.83	\$1,496.06	19.4%	
1,000	80%	584,000	303,680	280,320	\$7,835.12	\$9,331.18	\$1,496.06	19.1%	
1,000	90%	657,000	341,640	315,360	\$7,962.47	\$9,458.52	\$1,496.06	18.8%	
7,500	20%	1,095,000	569,400	525,600	\$20,944.51	\$25,014.93	\$4,070.41	19.4%	4
7,500	30%	1,642,500	854,100	788,400	\$21,899.60	\$25,970.01	\$4,070.41	18.6%	3
7,500	40%	2,190,000	1,138,800	1,051,200	\$22,854.68	\$26,925.10	\$4,070.41	17.8%	
7,500	50%	2,737,500	1,423,500	1,314,000	\$23,809.77	\$27,880.18	\$4,070.41	17.1%	
7,500	60%	3,285,000	1,708,200	1,576,800	\$24,764.85	\$28,835.27	\$4,070.41	16.4%	
7,500	70%	3,832,500	1,992,900	1,839,600	\$25,719.94	\$29,790.35	\$4,070.41	15.8%	1
7,500	80%	4,380,000	2,277,600	2,102,400	\$26,675.02	\$30,745.43	\$4,070.41	15.3%	
7,500	90%	4,927,500	2,562,300	2,365,200	\$27,630.10	\$31,700.52	\$4,070.41	14.7%	
15,000	20%	2,190,000	1,138,800	1,051,200	\$36,952.35	\$43,993.18	\$7,040.83	19.1%	
15,000	30%	3,285,000	1,708,200	1,576,800	\$38,862.52	\$45,903.35	\$7,040.83	18.1%	
15,000	40%	4,380,000	2,277,600	2,102,400	\$40,772.69	\$47,813.52	\$7,040.83	17.3%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$42,682.86	\$49,723.68	\$7,040.83	16.5%	1
15,000	60%	6,570,000	3,416,400	3,153,600	\$44,593.03	\$51,633.85	\$7,040.83	15.8%	1
15,000	70%	7,665,000	3,985,800	3,679,200	\$46,503.19	\$53,544.02	\$7,040.83	15.1%	1
15,000	80%	8,760,000	4,555,200	4,204,800	\$48,413.36	\$55,454.19	\$7,040.83	14.5%	2
15,000	90%	9,855,000	5,124,600	4,730,400	\$50,323.53	\$57,364.36	\$7,040.83	14.0%	
50,000	20%	7,300,000	3,796,000	3,504,000	\$111,655.58	\$132,558.35	\$20,902.76	18.7%	
50,000	30%	10,950,000	5,694,000	5,256,000	\$118,022.82	\$138,925.58	\$20,902.76	17.7%	
50,000	40%	14,600,000	7,592,000	7,008,000	\$124,390.05	\$145,292.81	\$20,902.76	16.8%	
50,000	50%	18,250,000	9,490,000	8,760,000	\$130,757.28	\$151,660.04	\$20,902.76	16.0%	
50,000	60%	21,900,000	11,388,000	10,512,000	\$137,124.51	\$158,027.27	\$20,902.76	15.2%	
50,000	70%	25,550,000	13,286,000	12,264,000	\$143,491.74	\$164,394.50	\$20,902.76	14.6%	
50,000	80%	29,200,000	15,184,000	14,016,000	\$149,858.97	\$170,761.73	\$20,902.76	13.9%	1
50,000	90%	32,850,000	17,082,000	15,768,000	\$156,226.20	\$177,128.96	\$20,902.76	13.4%	

UOM		RY 2	RY 3
		SC7-4	SC7-4
Customer Charge	Monthly	\$ 4,935.79	\$ 6,035.79
Demand Charge kW	kW	\$ 1.70	\$ 2.10
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kW	kW	\$ -	\$ -
RAM2 per kW	kW	\$ 0.039905	\$ 0.039905
NBC per kWh	kWh	\$ (0.002998)	\$ (0.002998)
DLM per kW	kW	\$ 0.040134	\$ 0.040134
VS per kWh	kWh	\$ 0.000062	\$ 0.000062
VS per kW	kW	\$ 0.015059	\$ 0.015059
EAM per kW	kW	\$ 0.072665	\$ 0.072665
EV per kW	kW	\$ 0.000283	\$ 0.000283
OTH per kW	kW	\$ 0.003741	\$ 0.003741
ARP per kW	kW	\$ 0.006581	\$ 0.006581
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery and Customer charges include Make Whole

**New York State Electric & Gas Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Delivery Bill Only**

PSC #120 - SC 9 - Non Residential - Day/Night							
kWh	Peak	Off Peak	RY 2	RY 3	increase / (decrease)		# of Customers
					Amount	Percent	
300	180	120	\$51.43	\$57.11	\$5.67	11.0%	606
400	240	160	\$59.62	\$67.18	\$7.56	12.7%	173
500	300	200	\$67.80	\$77.25	\$9.46	13.9%	162
600	360	240	\$75.98	\$87.33	\$11.35	14.9%	156
700	420	280	\$84.16	\$97.40	\$13.24	15.7%	132
800	480	320	\$92.34	\$107.47	\$15.13	16.4%	114
900	540	360	\$100.53	\$117.55	\$17.02	16.9%	109
1,000	600	400	\$108.71	\$127.62	\$18.91	17.4%	80
1,100	660	440	\$116.89	\$137.69	\$20.80	17.8%	76
1,200	720	480	\$125.07	\$147.77	\$22.69	18.1%	70
1,500	900	600	\$149.62	\$177.99	\$28.37	19.0%	168
2,000	1,200	800	\$190.53	\$228.35	\$37.82	19.9%	136
2,500	1,500	1,000	\$231.44	\$278.72	\$47.28	20.4%	65
3,000	1,800	1,200	\$272.35	\$329.08	\$56.73	20.8%	50
3,500	2,100	1,400	\$313.26	\$379.45	\$66.19	21.1%	21
5,000	3,000	2,000	\$435.99	\$530.55	\$94.55	21.7%	56

		RY 2	RY 3
UOM		SC9	SC9
Customer Charge	Monthly	\$ 26.00	\$ 26.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.07495	\$ 0.09386
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.07495	\$ 0.09386
Billing Charge per Bill	Monthly	\$ 0.89	\$ 0.89
Transition Charge Components:			
RAM1 per kWh	kWh	\$ 0.000232	\$ 0.000232
RAM2 per kWh	kWh	\$ 0.002066	\$ 0.002066
NBC per kWh	kWh	\$(0.002998)	\$(0.002998)
DLM per kWh	kWh	\$ 0.000203	\$ 0.000203
VS per kWh	kWh	\$ 0.001748	\$ 0.001748
EAM per kWh	kWh	\$ 0.000344	\$ 0.000344
EV per kWh	kWh	\$ 0.000016	\$ 0.000016
OTH per kWh	kWh	\$ 0.000198	\$ 0.000198
ARP per kWh	kWh	\$ 0.000384	\$ 0.000384
SBC Charge Components:			
IEDR per kWh	kWh	\$ 0.000040	\$ 0.000040
CEF per kWh	kWh	\$ 0.004640	\$ 0.004640

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 06/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, and 01/01/2023 for SBC.

2. Delivery charges include Make Whole

New York State Electric & Gas Corporation
Electric Rates
Standby Bill Impacts by SC
May 1, 2025 - April 1, 2026

	\$(000)	\$(000)	\$(000)	%
	Revenue at RY 2 Rates	Revenue at RY 3 Rates	Increase	% Increase or Decrease
Customer Charge				
SC 2	\$ 2.2	\$ 2.4	\$ 0.2	8.89%
SC 3P	\$ 15.0	\$ 15.5	\$ 0.6	3.93%
SC 3S	\$ 10.8	\$ 10.8	\$ -	0.00%
SC 7-1	\$ 15.6	\$ 18.0	\$ 2.4	15.38%
SC 7-2	\$ 108.0	\$ 129.6	\$ 21.6	20.00%
SC 7-3	\$ 29.1	\$ 36.0	\$ 6.9	23.71%
SC 7-4	\$ 288.0	\$ 354.0	\$ 66.0	22.92%
	<u>\$ 468.6</u>	<u>\$ 566.3</u>	<u>\$ 97.7</u>	<u>20.84%</u>
Contract Demand				
SC 2	\$ 121.6	\$ 144.6	\$ 23.0	18.95%
SC 3P	\$ 105.6	\$ 126.6	\$ 21.0	19.86%
SC 3S	\$ 27.5	\$ 35.3	\$ 7.8	28.43%
SC 7-1	\$ 185.6	\$ 214.7	\$ 29.1	15.70%
SC 7-2	\$ 990.1	\$ 1,153.9	\$ 163.8	16.55%
SC 7-3	\$ 3.6	\$ 4.2	\$ 0.6	17.53%
SC 7-4	\$ 101.0	\$ 118.0	\$ 17.0	16.85%
	<u>\$ 1,535.0</u>	<u>\$ 1,797.4</u>	<u>\$ 262.4</u>	<u>17.10%</u>
Daily As-Used Demand				
SC 2	\$ 62.4	\$ 74.3	\$ 11.8	18.95%
SC 3P	\$ 11.6	\$ 13.9	\$ 2.3	19.86%
SC 3S	\$ -	\$ -	\$ -	0.00%
SC 7-1	\$ 80.7	\$ 93.4	\$ 12.7	15.70%
SC 7-2	\$ 514.3	\$ 599.4	\$ 85.1	16.55%
SC 7-3	\$ 0.2	\$ 0.2	\$ 0.0	17.53%
SC 7-4	\$ 149.2	\$ 174.3	\$ 25.1	16.85%
	<u>\$ 818.4</u>	<u>\$ 955.5</u>	<u>\$ 137.1</u>	<u>16.75%</u>
Total				
SC 2	\$ 186.2	\$ 221.2	\$ 35.1	18.83%
SC 3P	\$ 132.2	\$ 156.0	\$ 23.9	18.06%
SC 3S	\$ 38.3	\$ 46.1	\$ 7.8	20.41%
SC 7-1	\$ 281.9	\$ 326.1	\$ 44.2	15.68%
SC 7-2	\$ 1,612.4	\$ 1,882.9	\$ 270.5	16.78%
SC 7-3	\$ 32.9	\$ 40.5	\$ 7.6	23.00%
SC 7-4	\$ 538.2	\$ 646.4	\$ 108.2	20.09%
	<u>\$ 2,822.0</u>	<u>\$ 3,319.2</u>	<u>\$ 497.2</u>	<u>17.62%</u>

Revenues Do Not Include Adjustments for Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #19 - SC 1 - Residential								
kWh	Current	RY1	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$35.92	\$38.03	\$2.10	5.9%	10,907	539	3%	1%
200	\$48.92	\$52.07	\$3.15	6.4%	25,369	2,787	7%	8%
300	\$61.92	\$66.11	\$4.19	6.8%	33,669	4,537	10%	12%
400	\$74.92	\$80.15	\$5.23	7.0%	37,090	5,036	11%	14%
500	\$87.92	\$94.19	\$6.28	7.1%	38,010	4,932	11%	13%
600	\$100.91	\$108.23	\$7.32	7.3%	35,693	4,208	11%	11%
700	\$113.91	\$122.27	\$8.36	7.3%	31,811	3,427	9%	9%
800	\$126.91	\$136.31	\$9.41	7.4%	27,030	2,744	8%	7%
900	\$139.91	\$150.36	\$10.45	7.5%	22,238	2,191	7%	6%
1,000	\$152.91	\$164.40	\$11.49	7.5%	17,500	1,598	5%	4%
1,100	\$165.90	\$178.44	\$12.53	7.6%	13,667	1,211	4%	3%
1,200	\$178.90	\$192.48	\$13.58	7.6%	10,434	907	3%	2%
1,500	\$217.89	\$234.60	\$16.71	7.7%	18,454	1,568	5%	4%
2,000	\$282.88	\$304.81	\$21.92	7.8%	11,052	901	3%	2%
3,000	\$412.86	\$445.22	\$32.36	7.8%	5,347	334	2%	1%
					338,269	36,919		

		Current	RY1
UOM		SC01	SC01
Customer Charge	Monthly	\$ 22.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.05308	\$ 0.06351
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000228	\$ 0.000228
RAM 2 per kWh	kWh	\$ 0.002049	\$ 0.002049
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000164	\$ 0.000164
Trans-VS-kWh	kWh	\$ 0.000416	\$ 0.000416
Trans-EAM-kWh	kWh	\$ 0.000279	\$ 0.000279
Trans-EV-kWh	kWh	\$ 0.000021	\$ 0.000021
Trans-OTH-kWh	kWh	\$ 0.000690	\$ 0.000690
Trans-ARP-kWh	kWh	\$ 0.001617	\$ 0.001617
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.066805	\$ 0.066805
MFC per kWh	kWh	\$ 0.001962	\$ 0.001962

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Including Supply**

PSC #19 - SC 2 - General Service - Non Demand					
kWh	Current	RY1	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$59.22	\$63.06	\$3.84	6.5%	11,999
400	\$71.32	\$76.08	\$4.76	6.7%	2,601
500	\$83.42	\$89.11	\$5.69	6.8%	2,299
600	\$95.52	\$102.13	\$6.61	6.9%	1,892
700	\$107.62	\$115.16	\$7.54	7.0%	1,541
800	\$119.72	\$128.18	\$8.46	7.1%	1,322
900	\$131.82	\$141.21	\$9.39	7.1%	1,021
1,000	\$143.92	\$154.23	\$10.31	7.2%	904
1,500	\$204.41	\$219.35	\$14.94	7.3%	2,999
2,000	\$264.91	\$284.47	\$19.56	7.4%	1,654
2,500	\$325.40	\$349.60	\$24.19	7.4%	845
3,000	\$385.90	\$414.72	\$28.82	7.5%	385
4,000	\$506.89	\$544.96	\$38.07	7.5%	203
5,000	\$627.88	\$675.21	\$47.32	7.5%	60
6,000	\$748.88	\$805.45	\$56.57	7.6%	21
7,000	\$869.87	\$935.69	\$65.83	7.6%	59

		Current	RY1
UOM		SC02	SC02
Customer Charge	Monthly	\$ 22.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.04248	\$ 0.05173
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000301	\$ 0.000301
RAM 2 per kWh	kWh	\$ 0.001883	\$ 0.001883
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kWh	kWh	\$(0.000080)	\$(0.000080)
Trans-VS-kWh	kWh	\$ 0.000443	\$ 0.000443
Trans-EAM-kWh	kWh	\$ 0.000282	\$ 0.000282
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000217	\$ 0.000217
Trans-ARP-kWh	kWh	\$ 0.000478	\$ 0.000478
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.067990	\$ 0.067990
MFC per kWh	kWh	\$ 0.001962	\$ 0.001962

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
Including Supply**

PSC #19 - SC 3 - General Service - Demand							
Kw	Load Factor	kWh	Current	RY1	increase / (decrease)		# of Customers
					Amount	Percent	
50	20%	7,300	\$2,044.78	\$2,167.05	\$122.27	6.0%	45
50	30%	10,950	\$2,395.13	\$2,517.40	\$122.27	5.1%	19
50	40%	14,600	\$2,745.47	\$2,867.74	\$122.27	4.5%	18
50	50%	18,250	\$3,095.82	\$3,218.09	\$122.27	3.9%	18
50	60%	21,900	\$3,446.16	\$3,568.44	\$122.27	3.5%	1
50	70%	25,550	\$3,796.51	\$3,918.78	\$122.27	3.2%	3
50	80%	29,200	\$4,146.85	\$4,269.13	\$122.27	2.9%	3
50	90%	32,850	\$4,497.20	\$4,619.47	\$122.27	2.7%	2
100	20%	14,600	\$3,687.63	\$3,932.12	\$244.49	6.6%	43
100	30%	21,900	\$4,388.32	\$4,632.81	\$244.49	5.6%	73
100	40%	29,200	\$5,089.02	\$5,333.50	\$244.49	4.8%	122
100	50%	36,500	\$5,789.71	\$6,034.19	\$244.49	4.2%	115
100	60%	43,800	\$6,490.40	\$6,734.89	\$244.49	3.8%	47
100	70%	51,100	\$7,191.09	\$7,435.58	\$244.49	3.4%	32
100	80%	58,400	\$7,891.78	\$8,136.27	\$244.49	3.1%	9
100	90%	65,700	\$8,592.47	\$8,836.96	\$244.49	2.8%	6
275	20%	40,150	\$9,437.62	\$10,109.86	\$672.24	7.1%	146
275	30%	60,225	\$11,364.52	\$12,036.76	\$672.24	5.9%	223
275	40%	80,300	\$13,291.42	\$13,963.66	\$672.24	5.1%	130
275	50%	100,375	\$15,218.32	\$15,890.56	\$672.24	4.4%	69
275	60%	120,450	\$17,145.23	\$17,817.46	\$672.24	3.9%	24
275	70%	140,525	\$19,072.13	\$19,744.36	\$672.24	3.5%	8
275	80%	160,600	\$20,999.03	\$21,671.26	\$672.24	3.2%	2
275	90%	180,675	\$22,925.93	\$23,598.17	\$672.24	2.9%	2
300	20%	43,800	\$10,259.05	\$10,992.39	\$733.34	7.1%	-
300	30%	65,700	\$12,361.12	\$13,094.47	\$733.34	5.9%	2
300	40%	87,600	\$14,463.20	\$15,196.54	\$733.34	5.1%	2
300	50%	109,500	\$16,565.27	\$17,298.61	\$733.34	4.4%	3
300	60%	131,400	\$18,667.34	\$19,400.69	\$733.34	3.9%	-
300	70%	153,300	\$20,769.42	\$21,502.76	\$733.34	3.5%	2
300	80%	175,200	\$22,871.49	\$23,604.83	\$733.34	3.2%	2
300	90%	197,100	\$24,973.57	\$25,706.91	\$733.34	2.9%	3

UOM		Current	RY1
		SC03	SC03
Customer Charge	Monthly	\$ 401.00	\$ 401.00
Demand Charge kW	kW	\$ 17.78	\$ 20.23
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001407	\$ 0.001407
RAM 2 per kW	kW	\$ 0.584394	\$ 0.584394
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.080113	\$ 0.080113
Trans-VS-kWh	kWh	\$ 0.000273	\$ 0.000273
Trans-VS-kW	kW	\$ 0.023118	\$ 0.023118
Trans-EAM-kW	kW	\$ 0.132101	\$ 0.132101
Trans-EV-kW	kW	\$ 0.006126	\$ 0.006126
Trans-OTH-kW	kW	\$ 0.070451	\$ 0.070451
Trans-ARP-kW	kW	\$ 0.160661	\$ 0.160661
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.088513	\$ 0.088513
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
Including Supply**

PSC #19 - SC 4-I - Residential - Day/Night							
kWh	Peak	Off Peak	Current	RY1	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$74.95	\$77.79	\$2.85	3.8%	126
400	280	120	\$90.92	\$94.40	\$3.47	3.8%	91
500	350	150	\$106.90	\$111.00	\$4.10	3.8%	104
600	420	180	\$122.87	\$127.60	\$4.73	3.9%	131
700	490	210	\$138.84	\$144.20	\$5.36	3.9%	172
800	560	240	\$154.82	\$160.80	\$5.99	3.9%	191
900	630	270	\$170.79	\$177.41	\$6.62	3.9%	145
1,000	700	300	\$186.76	\$194.01	\$7.24	3.9%	157
1,500	1,050	450	\$266.63	\$277.02	\$10.39	3.9%	589
2,000	1,400	600	\$346.50	\$360.03	\$13.53	3.9%	302
2,500	1,750	750	\$426.37	\$443.04	\$16.67	3.9%	149
3,000	2,100	900	\$506.24	\$526.06	\$19.81	3.9%	61
4,000	2,800	1,200	\$665.98	\$692.08	\$26.10	3.9%	26
5,000	3,500	1,500	\$825.72	\$858.10	\$32.38	3.9%	11
6,000	4,200	1,800	\$985.46	\$1,024.13	\$38.67	3.9%	1
7,000	4,900	2,100	\$1,145.20	\$1,190.15	\$44.95	3.9%	5

	UOM	Current	RY1
		SC04-I	SC04-I
Customer Charge	Monthly	\$ 26.10	\$ 27.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.04750	\$ 0.05379
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04750	\$ 0.05379
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.110865	\$ 0.110865
Supply Charge Off Peak kWh	kWh-Off	\$ 0.069924	\$ 0.069924
MFC per kWh	kWh	\$ 0.002440	\$ 0.002440

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Including Supply**

PSC #19 - SC 4-II - Residential - Day/Night							
kWh	Peak	Off Peak	Current	RY1	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$81.78	\$85.41	\$3.62	4.4%	18
400	280	120	\$98.83	\$103.21	\$4.38	4.4%	9
500	350	150	\$115.88	\$121.02	\$5.13	4.4%	15
600	420	180	\$132.94	\$138.82	\$5.89	4.4%	28
700	490	210	\$149.99	\$156.63	\$6.64	4.4%	29
800	560	240	\$167.04	\$174.44	\$7.40	4.4%	38
900	630	270	\$184.09	\$192.24	\$8.15	4.4%	33
1,000	700	300	\$201.14	\$210.05	\$8.91	4.4%	52
1,500	1,050	450	\$286.40	\$299.08	\$12.68	4.4%	238
2,000	1,400	600	\$371.66	\$388.11	\$16.46	4.4%	190
2,500	1,750	750	\$456.91	\$477.15	\$20.23	4.4%	165
3,000	2,100	900	\$542.17	\$566.18	\$24.01	4.4%	83
4,000	2,800	1,200	\$712.69	\$744.24	\$31.56	4.4%	84
5,000	3,500	1,500	\$883.20	\$922.31	\$39.11	4.4%	49
6,000	4,200	1,800	\$1,053.72	\$1,100.37	\$46.66	4.4%	33
7,000	4,900	2,100	\$1,224.23	\$1,278.44	\$54.20	4.4%	28

		Current	RY1
UOM		SC04-II	SC04-II
Customer Charge	Monthly	\$ 29.70	\$ 31.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.05828	\$ 0.06583
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05828	\$ 0.06583
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.110865	\$ 0.110865
Supply Charge Off Peak kWh	kWh-Off	\$ 0.069924	\$ 0.069924
MFC per kWh	kWh	\$ 0.002440	\$ 0.002440

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
Including Supply**

PSC #19 - SC 7 - General Service - Demand							
Kw	Load Factor	kWh	Current	RY1	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$289.25	\$325.80	\$36.55	12.6%	178
5	30%	1,095	\$326.08	\$362.31	\$36.24	11.1%	51
5	40%	1,460	\$362.90	\$398.83	\$35.93	9.9%	36
5	50%	1,825	\$399.72	\$435.34	\$35.62	8.9%	34
5	60%	2,190	\$436.54	\$471.85	\$35.31	8.1%	16
5	70%	2,555	\$473.36	\$508.36	\$35.00	7.4%	14
5	80%	2,920	\$510.19	\$544.87	\$34.69	6.8%	6
5	90%	3,285	\$547.01	\$581.38	\$34.38	6.3%	6
25	20%	3,650	\$962.56	\$1,025.07	\$62.51	6.5%	2,778
25	30%	5,475	\$1,146.67	\$1,207.63	\$60.96	5.3%	1,673
25	40%	7,300	\$1,330.78	\$1,390.19	\$59.40	4.5%	888
25	50%	9,125	\$1,514.89	\$1,572.74	\$57.85	3.8%	403
25	60%	10,950	\$1,699.00	\$1,755.30	\$56.30	3.3%	155
25	70%	12,775	\$1,883.11	\$1,937.86	\$54.74	2.9%	46
25	80%	14,600	\$2,067.22	\$2,120.41	\$53.19	2.6%	12
25	90%	16,425	\$2,251.33	\$2,302.97	\$51.64	2.3%	7
100	20%	14,600	\$3,487.48	\$3,647.33	\$159.85	4.6%	1,560
100	30%	21,900	\$4,223.92	\$4,377.56	\$153.64	3.6%	618
100	40%	29,200	\$4,960.36	\$5,107.79	\$147.43	3.0%	240
100	50%	36,500	\$5,696.80	\$5,838.02	\$141.22	2.5%	74
100	60%	43,800	\$6,433.24	\$6,568.24	\$135.01	2.1%	44
100	70%	51,100	\$7,169.68	\$7,298.47	\$128.79	1.8%	8
100	80%	58,400	\$7,906.12	\$8,028.70	\$122.58	1.6%	3
100	90%	65,700	\$8,642.56	\$8,758.93	\$116.37	1.3%	2
250	20%	36,500	\$8,537.30	\$8,891.85	\$354.54	4.2%	19
250	30%	54,750	\$10,378.40	\$10,717.42	\$339.01	3.3%	15
250	40%	73,000	\$12,219.50	\$12,542.99	\$323.48	2.6%	5
250	50%	91,250	\$14,060.61	\$14,368.56	\$307.95	2.2%	2
250	60%	109,500	\$15,901.71	\$16,194.13	\$292.42	1.8%	-
250	70%	127,750	\$17,742.81	\$18,019.70	\$276.89	1.6%	1
250	80%	146,000	\$19,583.91	\$19,845.27	\$261.36	1.3%	-
250	90%	164,250	\$21,425.01	\$21,670.84	\$245.84	1.1%	-

UOM	Current SC07	RY1 SC07	
Customer Charge	Monthly	\$ 120.00	\$ 150.00
Demand Charge kW	kW	\$ 17.71	\$ 19.13
Delivery Charge All Hours kWh	kWh	\$ 0.00425	\$ 0.00340
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.006937	\$ 0.006937
RAM 2 per kW	kW	\$ 0.690165	\$ 0.690165
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.077740	\$ 0.077740
Trans-VS-kWh	kWh	\$ 0.000324	\$ 0.000324
Trans-VS-kW	kW	\$ 0.021934	\$ 0.021934
Trans-EAM-kW	kW	\$ 0.127369	\$ 0.127369
Trans-EV-kW	kW	\$ 0.007305	\$ 0.007305
Trans-OTH-kW	kW	\$ 0.089192	\$ 0.089192
Trans-ARP-kW	kW	\$ 0.205680	\$ 0.205680
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.089105	\$ 0.089105
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #19 - SC 8 - Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
6,000	20%	876,000	455,520	420,480	\$145,668.78	\$154,456.06	\$8,787.28	6.0%	-
6,000	30%	1,314,000	683,280	630,720	\$185,665.00	\$194,452.28	\$8,787.28	4.7%	-
6,000	40%	1,752,000	911,040	840,960	\$225,661.22	\$234,448.50	\$8,787.28	3.9%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$265,657.45	\$274,444.72	\$8,787.28	3.3%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$305,653.67	\$314,440.94	\$8,787.28	2.9%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$345,649.89	\$354,437.16	\$8,787.28	2.5%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$385,646.11	\$394,433.39	\$8,787.28	2.3%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$425,642.33	\$434,429.61	\$8,787.28	2.1%	-
7,000	20%	1,022,000	531,440	490,560	\$169,213.43	\$179,362.35	\$10,148.92	6.0%	-
7,000	30%	1,533,000	797,160	735,840	\$215,875.68	\$226,024.60	\$10,148.92	4.7%	-
7,000	40%	2,044,000	1,062,880	981,120	\$262,537.94	\$272,686.86	\$10,148.92	3.9%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$309,200.20	\$319,349.12	\$10,148.92	3.3%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$355,862.46	\$366,011.38	\$10,148.92	2.9%	1
7,000	70%	3,577,000	1,860,040	1,716,960	\$402,524.71	\$412,673.63	\$10,148.92	2.5%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$449,186.97	\$459,335.89	\$10,148.92	2.3%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$495,849.23	\$505,998.15	\$10,148.92	2.0%	-
8,000	20%	1,168,000	607,360	560,640	\$192,758.07	\$204,268.63	\$11,510.56	6.0%	-
8,000	30%	1,752,000	911,040	840,960	\$246,086.36	\$257,596.93	\$11,510.56	4.7%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$299,414.66	\$310,925.22	\$11,510.56	3.8%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$352,742.95	\$364,253.51	\$11,510.56	3.3%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$406,071.25	\$417,581.81	\$11,510.56	2.8%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$459,399.54	\$470,910.10	\$11,510.56	2.5%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$512,727.83	\$524,238.40	\$11,510.56	2.2%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$566,056.13	\$577,566.69	\$11,510.56	2.0%	-
9,000	20%	1,314,000	683,280	630,720	\$216,302.71	\$229,174.92	\$12,872.21	6.0%	-
9,000	30%	1,971,000	1,024,920	946,080	\$276,297.04	\$289,169.25	\$12,872.21	4.7%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$336,291.37	\$349,163.58	\$12,872.21	3.8%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$396,285.70	\$409,157.91	\$12,872.21	3.2%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$456,280.04	\$469,152.24	\$12,872.21	2.8%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$516,274.37	\$529,146.57	\$12,872.21	2.5%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$576,268.70	\$589,140.90	\$12,872.21	2.2%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$636,263.03	\$649,135.23	\$12,872.21	2.0%	-

UOM		Current	RY1
		SC08Trn	SC08Trn
Customer Charge	Monthly	\$ 4,400.00	\$ 5,017.36
Demand Charge kW	kW	\$ 9.74	\$ 11.10
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.285774	\$ 0.285774
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.008564	\$ 0.008564
Trans-VS-kWh	kWh	\$ 0.000793	\$ 0.000793
Trans-VS-kW	kW	\$ 0.019629	\$ 0.019629
Trans-EAM-kW	kW	\$ 0.049265	\$ 0.049265
Trans-EV-kW	kW	\$ 0.002731	\$ 0.002731
Trans-OTH-kW	kW	\$ 0.034615	\$ 0.034615
Trans-ARP-kW	kW	\$ 0.073975	\$ 0.073975
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.098124	\$ 0.098124
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067289	\$ 0.067289
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #19 - SC 8 - Large General Service - SubTransmission - Industrial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$14,384.39	\$15,640.53	\$1,256.15	8.7%	1
500	30%	109,500	56,940	52,560	\$17,631.22	\$18,887.37	\$1,256.15	7.1%	4
500	40%	146,000	75,920	70,080	\$20,878.05	\$22,134.20	\$1,256.15	6.0%	2
500	50%	182,500	94,900	87,600	\$24,124.88	\$25,381.03	\$1,256.15	5.2%	2
500	60%	219,000	113,880	105,120	\$27,371.72	\$28,627.86	\$1,256.15	4.6%	-
500	70%	255,500	132,860	122,640	\$30,618.55	\$31,874.70	\$1,256.15	4.1%	2
500	80%	292,000	151,840	140,160	\$33,865.38	\$35,121.53	\$1,256.15	3.7%	-
500	90%	328,500	170,820	157,680	\$37,112.22	\$38,368.36	\$1,256.15	3.4%	1
1,500	20%	219,000	113,880	105,120	\$37,435.30	\$40,281.70	\$2,846.39	7.6%	2
1,500	30%	328,500	170,820	157,680	\$47,175.80	\$50,022.20	\$2,846.39	6.0%	1
1,500	40%	438,000	227,760	210,240	\$56,916.30	\$59,762.70	\$2,846.39	5.0%	3
1,500	50%	547,500	284,700	262,800	\$66,656.80	\$69,503.19	\$2,846.39	4.3%	4
1,500	60%	657,000	341,640	315,360	\$76,397.30	\$79,243.69	\$2,846.39	3.7%	6
1,500	70%	766,500	398,580	367,920	\$86,137.80	\$88,984.19	\$2,846.39	3.3%	-
1,500	80%	876,000	455,520	420,480	\$95,878.30	\$98,724.69	\$2,846.39	3.0%	1
1,500	90%	985,500	512,460	473,040	\$105,618.80	\$108,465.19	\$2,846.39	2.7%	-
4,500	20%	657,000	341,640	315,360	\$106,588.06	\$114,205.19	\$7,617.13	7.1%	3
4,500	30%	985,500	512,460	473,040	\$135,809.56	\$143,426.69	\$7,617.13	5.6%	2
4,500	40%	1,314,000	683,280	630,720	\$165,031.05	\$172,648.18	\$7,617.13	4.6%	4
4,500	50%	1,642,500	854,100	788,400	\$194,252.55	\$201,869.68	\$7,617.13	3.9%	1
4,500	60%	1,971,000	1,024,920	946,080	\$223,474.04	\$231,091.18	\$7,617.13	3.4%	5
4,500	70%	2,299,500	1,195,740	1,103,760	\$252,695.54	\$260,312.67	\$7,617.13	3.0%	-
4,500	80%	2,628,000	1,366,560	1,261,440	\$281,917.04	\$289,534.17	\$7,617.13	2.7%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$311,138.53	\$318,755.67	\$7,617.13	2.4%	-
6,000	20%	876,000	455,520	420,480	\$141,164.44	\$151,166.94	\$10,002.50	7.1%	-
6,000	30%	1,314,000	683,280	630,720	\$180,126.43	\$190,128.93	\$10,002.50	5.6%	-
6,000	40%	1,752,000	911,040	840,960	\$219,088.43	\$229,090.93	\$10,002.50	4.6%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$258,050.42	\$268,052.92	\$10,002.50	3.9%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$297,012.42	\$307,014.92	\$10,002.50	3.4%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$335,974.41	\$345,976.91	\$10,002.50	3.0%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$374,936.41	\$384,938.91	\$10,002.50	2.7%	1
6,000	90%	3,942,000	2,049,840	1,892,160	\$413,898.40	\$423,900.90	\$10,002.50	2.4%	3

UOM		Current	RY1
		SC08SubTrn-I	SC08SubTrn-I
Customer Charge	Monthly	\$ 2,858.00	\$ 3,318.97
Demand Charge kW	kW	\$ 9.55	\$ 11.14
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000041	\$ 0.000041
RAM 2 per kW	kW	\$ 0.291064	\$ 0.291064
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010097	\$ 0.010097
Trans-VS-kWh	kWh	\$ (0.00000003)	\$ (0.00000003)
Trans-VS-kW	kW	\$ 0.024225	\$ 0.024225
Trans-EAM-kW	kW	\$ 0.062175	\$ 0.062175
Trans-EV-kW	kW	\$ 0.002977	\$ 0.002977
Trans-OTH-kW	kW	\$ 0.038226	\$ 0.038226
Trans-ARP-kW	kW	\$ 0.086214	\$ 0.086214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.096616	\$ 0.096616
Supply Charge Off Peak kWh	kWh-Off	\$ 0.065656	\$ 0.065656
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #19 - SC 8 - Large General Service - SubTransmission - Commercial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$14,684.46	\$15,858.92	\$1,174.46	8.0%	-
500	30%	109,500	56,940	52,560	\$17,977.27	\$19,151.73	\$1,174.46	6.5%	2
500	40%	146,000	75,920	70,080	\$21,270.07	\$22,444.54	\$1,174.46	5.5%	6
500	50%	182,500	94,900	87,600	\$24,562.88	\$25,737.34	\$1,174.46	4.8%	4
500	60%	219,000	113,880	105,120	\$27,855.69	\$29,030.15	\$1,174.46	4.2%	4
500	70%	255,500	132,860	122,640	\$31,148.50	\$32,322.96	\$1,174.46	3.8%	2
500	80%	292,000	151,840	140,160	\$34,441.30	\$35,615.77	\$1,174.46	3.4%	-
500	90%	328,500	170,820	157,680	\$37,734.11	\$38,908.57	\$1,174.46	3.1%	-
1,500	20%	219,000	113,880	105,120	\$38,577.53	\$41,247.07	\$2,669.54	6.9%	1
1,500	30%	328,500	170,820	157,680	\$48,455.95	\$51,125.49	\$2,669.54	5.5%	3
1,500	40%	438,000	227,760	210,240	\$58,334.37	\$61,003.91	\$2,669.54	4.6%	5
1,500	50%	547,500	284,700	262,800	\$68,212.79	\$70,882.33	\$2,669.54	3.9%	11
1,500	60%	657,000	341,640	315,360	\$78,091.21	\$80,760.76	\$2,669.54	3.4%	4
1,500	70%	766,500	398,580	367,920	\$87,969.64	\$90,639.18	\$2,669.54	3.0%	3
1,500	80%	876,000	455,520	420,480	\$97,848.06	\$100,517.60	\$2,669.54	2.7%	-
1,500	90%	985,500	512,460	473,040	\$107,726.48	\$110,396.02	\$2,669.54	2.5%	-
4,500	20%	657,000	341,640	315,360	\$110,256.73	\$117,411.51	\$7,154.78	6.5%	-
4,500	30%	985,500	512,460	473,040	\$139,892.00	\$147,046.78	\$7,154.78	5.1%	2
4,500	40%	1,314,000	683,280	630,720	\$169,527.26	\$176,682.04	\$7,154.78	4.2%	3
4,500	50%	1,642,500	854,100	788,400	\$199,162.53	\$206,317.31	\$7,154.78	3.6%	1
4,500	60%	1,971,000	1,024,920	946,080	\$228,797.79	\$235,952.57	\$7,154.78	3.1%	1
4,500	70%	2,299,500	1,195,740	1,103,760	\$258,433.05	\$265,587.83	\$7,154.78	2.8%	1
4,500	80%	2,628,000	1,366,560	1,261,440	\$288,068.32	\$295,223.10	\$7,154.78	2.5%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$317,703.58	\$324,858.36	\$7,154.78	2.3%	-
6,000	20%	876,000	455,520	420,480	\$146,096.33	\$155,493.73	\$9,397.40	6.4%	-
6,000	30%	1,314,000	683,280	630,720	\$185,610.02	\$195,007.42	\$9,397.40	5.1%	-
6,000	40%	1,752,000	911,040	840,960	\$225,123.71	\$234,521.11	\$9,397.40	4.2%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$264,637.39	\$274,034.79	\$9,397.40	3.6%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$304,151.08	\$313,548.48	\$9,397.40	3.1%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$343,664.76	\$353,062.16	\$9,397.40	2.7%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$383,178.45	\$392,575.85	\$9,397.40	2.5%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$422,692.13	\$432,089.53	\$9,397.40	2.2%	-

		Current	RY1
UOM		SC08SubTrn-C	SC08SubTrn-C
Customer Charge	Monthly	\$ 2,737.00	\$ 3,163.86
Demand Charge kW	kW	\$ 10.16	\$ 11.66
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.313905	\$ 0.313905
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.012391	\$ 0.012391
Trans-VS-kWh	kWh	\$ (0.00000002)	\$ (0.00000002)
Trans-VS-kW	kW	\$ 0.029215	\$ 0.029215
Trans-EAM-kW	kW	\$ 0.067125	\$ 0.067125
Trans-EV-kW	kW	\$ 0.003061	\$ 0.003061
Trans-OTH-kW	kW	\$ 0.042857	\$ 0.042857
Trans-ARP-kW	kW	\$ 0.093214	\$ 0.093214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.098287	\$ 0.098287
Supply Charge Off Peak kWh	kWh-Off	\$ 0.066470	\$ 0.066470
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #19 - SC 8 - Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$8,759.54	\$9,395.71	\$636.17	7.3%	5
250	30%	54,750	28,470	26,280	\$10,386.52	\$11,022.69	\$636.17	6.1%	7
250	40%	73,000	37,960	35,040	\$12,013.51	\$12,649.68	\$636.17	5.3%	3
250	50%	91,250	47,450	43,800	\$13,640.49	\$14,276.66	\$636.17	4.7%	8
250	60%	109,500	56,940	52,560	\$15,267.47	\$15,903.64	\$636.17	4.2%	1
250	70%	127,750	66,430	61,320	\$16,894.46	\$17,530.63	\$636.17	3.8%	2
250	80%	146,000	75,920	70,080	\$18,521.44	\$19,157.61	\$636.17	3.4%	1
250	90%	164,250	85,410	78,840	\$20,148.42	\$20,784.60	\$636.17	3.2%	-
500	20%	73,000	37,960	35,040	\$15,972.15	\$17,063.27	\$1,091.12	6.8%	2
500	30%	109,500	56,940	52,560	\$19,226.12	\$20,317.24	\$1,091.12	5.7%	8
500	40%	146,000	75,920	70,080	\$22,480.09	\$23,571.20	\$1,091.12	4.9%	14
500	50%	182,500	94,900	87,600	\$25,734.06	\$26,825.17	\$1,091.12	4.2%	20
500	60%	219,000	113,880	105,120	\$28,988.02	\$30,079.14	\$1,091.12	3.8%	10
500	70%	255,500	132,860	122,640	\$32,241.99	\$33,333.11	\$1,091.12	3.4%	3
500	80%	292,000	151,840	140,160	\$35,495.96	\$36,587.07	\$1,091.12	3.1%	2
500	90%	328,500	170,820	157,680	\$38,749.92	\$39,841.04	\$1,091.12	2.8%	-
1,500	20%	219,000	113,880	105,120	\$44,822.61	\$47,733.51	\$2,910.90	6.5%	4
1,500	30%	328,500	170,820	157,680	\$54,584.51	\$57,495.41	\$2,910.90	5.3%	18
1,500	40%	438,000	227,760	210,240	\$64,346.41	\$67,257.31	\$2,910.90	4.5%	21
1,500	50%	547,500	284,700	262,800	\$74,108.31	\$77,019.21	\$2,910.90	3.9%	12
1,500	60%	657,000	341,640	315,360	\$83,870.21	\$86,781.11	\$2,910.90	3.5%	4
1,500	70%	766,500	398,580	367,920	\$93,632.12	\$96,543.01	\$2,910.90	3.1%	4
1,500	80%	876,000	455,520	420,480	\$103,394.02	\$106,304.92	\$2,910.90	2.8%	1
1,500	90%	985,500	512,460	473,040	\$113,155.92	\$116,066.82	\$2,910.90	2.6%	-
2,000	20%	292,000	151,840	140,160	\$59,247.84	\$63,068.63	\$3,820.79	6.4%	-
2,000	30%	438,000	227,760	210,240	\$72,263.71	\$76,084.50	\$3,820.79	5.3%	-
2,000	40%	584,000	303,680	280,320	\$85,279.57	\$89,100.36	\$3,820.79	4.5%	-
2,000	50%	730,000	379,600	350,400	\$98,295.44	\$102,116.23	\$3,820.79	3.9%	2
2,000	60%	876,000	455,520	420,480	\$111,311.31	\$115,132.10	\$3,820.79	3.4%	1
2,000	70%	1,022,000	531,440	490,560	\$124,327.18	\$128,147.97	\$3,820.79	3.1%	-
2,000	80%	1,168,000	607,360	560,640	\$137,343.05	\$141,163.84	\$3,820.79	2.8%	1
2,000	90%	1,314,000	683,280	630,720	\$150,358.92	\$154,179.70	\$3,820.79	2.5%	6

UOM		Current	RY1
		SC08Pri	SC08Pri
Customer Charge	Monthly	\$ 1,546.00	\$ 1,727.17
Demand Charge kW	kW	\$ 15.03	\$ 16.85
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000145	\$ 0.000145
RAM 2 per kW	kW	\$ 0.430207	\$ 0.430207
Trans-NBC-kWh	kWh	\$ (0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.086210	\$ 0.086210
Trans-VS-kWh	kWh	\$ 0.000137	\$ 0.000137
Trans-VS-kW	kW	\$ 0.023025	\$ 0.023025
Trans-EAM-kW	kW	\$ 0.090976	\$ 0.090976
Trans-EV-kW	kW	\$ 0.004156	\$ 0.004156
Trans-OTH-kW	kW	\$ 0.054141	\$ 0.054141
Trans-ARP-kW	kW	\$ 0.118898	\$ 0.118898
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.096449	\$ 0.096449
Supply Charge Off Peak kWh	kWh-Off	\$ 0.065958	\$ 0.065958
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #19 - SC 8 - Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$8,672.71	\$9,270.99	\$598.28	6.9%	15
250	30%	54,750	28,470	26,280	\$10,372.75	\$10,971.03	\$598.28	5.8%	15
250	40%	73,000	37,960	35,040	\$12,072.79	\$12,671.07	\$598.28	5.0%	31
250	50%	91,250	47,450	43,800	\$13,772.83	\$14,371.11	\$598.28	4.3%	37
250	60%	109,500	56,940	52,560	\$15,472.87	\$16,071.16	\$598.28	3.9%	27
250	70%	127,750	66,430	61,320	\$17,172.92	\$17,771.20	\$598.28	3.5%	5
250	80%	146,000	75,920	70,080	\$18,872.96	\$19,471.24	\$598.28	3.2%	4
250	90%	164,250	85,410	78,840	\$20,573.00	\$21,171.28	\$598.28	2.9%	-
500	20%	73,000	37,960	35,040	\$16,115.49	\$17,169.94	\$1,054.45	6.5%	6
500	30%	109,500	56,940	52,560	\$19,515.57	\$20,570.02	\$1,054.45	5.4%	35
500	40%	146,000	75,920	70,080	\$22,915.66	\$23,970.11	\$1,054.45	4.6%	65
500	50%	182,500	94,900	87,600	\$26,315.74	\$27,370.19	\$1,054.45	4.0%	40
500	60%	219,000	113,880	105,120	\$29,715.82	\$30,770.27	\$1,054.45	3.5%	27
500	70%	255,500	132,860	122,640	\$33,115.90	\$34,170.35	\$1,054.45	3.2%	11
500	80%	292,000	151,840	140,160	\$36,515.99	\$37,570.44	\$1,054.45	2.9%	5
500	90%	328,500	170,820	157,680	\$39,916.07	\$40,970.52	\$1,054.45	2.6%	1
1,500	20%	219,000	113,880	105,120	\$45,886.62	\$48,765.74	\$2,879.11	6.3%	19
1,500	30%	328,500	170,820	157,680	\$56,086.87	\$58,965.99	\$2,879.11	5.1%	22
1,500	40%	438,000	227,760	210,240	\$66,287.12	\$69,166.23	\$2,879.11	4.3%	18
1,500	50%	547,500	284,700	262,800	\$76,487.37	\$79,366.48	\$2,879.11	3.8%	5
1,500	60%	657,000	341,640	315,360	\$86,687.62	\$89,566.73	\$2,879.11	3.3%	2
1,500	70%	766,500	398,580	367,920	\$96,887.86	\$99,766.98	\$2,879.11	3.0%	2
1,500	80%	876,000	455,520	420,480	\$107,088.11	\$109,967.22	\$2,879.11	2.7%	-
1,500	90%	985,500	512,460	473,040	\$117,288.36	\$120,167.47	\$2,879.11	2.5%	-
2,000	20%	292,000	151,840	140,160	\$60,772.19	\$64,563.64	\$3,791.45	6.2%	-
2,000	30%	438,000	227,760	210,240	\$74,372.52	\$78,163.97	\$3,791.45	5.1%	-
2,000	40%	584,000	303,680	280,320	\$87,972.85	\$91,764.30	\$3,791.45	4.3%	-
2,000	50%	730,000	379,600	350,400	\$101,573.18	\$105,364.63	\$3,791.45	3.7%	-
2,000	60%	876,000	455,520	420,480	\$115,173.51	\$118,964.96	\$3,791.45	3.3%	1
2,000	70%	1,022,000	531,440	490,560	\$128,773.84	\$132,565.29	\$3,791.45	2.9%	1
2,000	80%	1,168,000	607,360	560,640	\$142,374.17	\$146,165.62	\$3,791.45	2.7%	-
2,000	90%	1,314,000	683,280	630,720	\$155,974.50	\$159,765.95	\$3,791.45	2.4%	-

		Current	RY1
UOM		SC08Sec	SC08Sec
Customer Charge	Monthly	\$ 1,229.00	\$ 1,371.05
Demand Charge kW	kW	\$ 15.22	\$ 17.05
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000378	\$ 0.000378
RAM 2 per kW	kW	\$ 0.517181	\$ 0.517181
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.094470	\$ 0.094470
Trans-VS-kWh	kWh	\$ 0.000285	\$ 0.000285
Trans-VS-kW	kW	\$ 0.025731	\$ 0.025731
Trans-EAM-kW	kW	\$ 0.099116	\$ 0.099116
Trans-EV-kW	kW	\$ 0.005064	\$ 0.005064
Trans-OTH-kW	kW	\$ 0.063693	\$ 0.063693
Trans-ARP-kW	kW	\$ 0.140655	\$ 0.140655
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.102518	\$ 0.102518
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067415	\$ 0.067415
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #19 - SC 8 - Large General Service - SubStation									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$8,260.36	\$8,925.15	\$664.79	8.0%	-
250	30%	54,750	28,470	26,280	\$9,912.39	\$10,577.19	\$664.79	6.7%	1
250	40%	73,000	37,960	35,040	\$11,564.43	\$12,229.22	\$664.79	5.7%	2
250	50%	91,250	47,450	43,800	\$13,216.46	\$13,881.25	\$664.79	5.0%	1
250	60%	109,500	56,940	52,560	\$14,868.50	\$15,533.29	\$664.79	4.5%	1
250	70%	127,750	66,430	61,320	\$16,520.53	\$17,185.32	\$664.79	4.0%	2
250	80%	146,000	75,920	70,080	\$18,172.56	\$18,837.35	\$664.79	3.7%	-
250	90%	164,250	85,410	78,840	\$19,824.60	\$20,489.39	\$664.79	3.4%	-
500	20%	73,000	37,960	35,040	\$13,860.79	\$14,819.37	\$958.57	6.9%	-
500	30%	109,500	56,940	52,560	\$17,164.86	\$18,123.43	\$958.57	5.6%	1
500	40%	146,000	75,920	70,080	\$20,468.93	\$21,427.50	\$958.57	4.7%	1
500	50%	182,500	94,900	87,600	\$23,773.00	\$24,731.57	\$958.57	4.0%	4
500	60%	219,000	113,880	105,120	\$27,077.07	\$28,035.64	\$958.57	3.5%	3
500	70%	255,500	132,860	122,640	\$30,381.13	\$31,339.71	\$958.57	3.2%	2
500	80%	292,000	151,840	140,160	\$33,685.20	\$34,643.77	\$958.57	2.8%	-
500	90%	328,500	170,820	157,680	\$36,989.27	\$37,947.84	\$958.57	2.6%	-
2,000	20%	292,000	151,840	140,160	\$47,463.40	\$50,184.66	\$2,721.26	5.7%	6
2,000	30%	438,000	227,760	210,240	\$60,679.67	\$63,400.93	\$2,721.26	4.5%	4
2,000	40%	584,000	303,680	280,320	\$73,895.94	\$76,617.20	\$2,721.26	3.7%	1
2,000	50%	730,000	379,600	350,400	\$87,112.21	\$89,833.47	\$2,721.26	3.1%	-
2,000	60%	876,000	455,520	420,480	\$100,328.48	\$103,049.74	\$2,721.26	2.7%	-
2,000	70%	1,022,000	531,440	490,560	\$113,544.75	\$116,266.01	\$2,721.26	2.4%	-
2,000	80%	1,168,000	607,360	560,640	\$126,761.02	\$129,482.28	\$2,721.26	2.1%	-
2,000	90%	1,314,000	683,280	630,720	\$139,977.30	\$142,698.56	\$2,721.26	1.9%	-
2,500	20%	365,000	189,800	175,200	\$58,664.27	\$61,973.09	\$3,308.82	5.6%	-
2,500	30%	547,500	284,700	262,800	\$75,184.61	\$78,493.43	\$3,308.82	4.4%	-
2,500	40%	730,000	379,600	350,400	\$91,704.95	\$95,013.77	\$3,308.82	3.6%	-
2,500	50%	912,500	474,500	438,000	\$108,225.28	\$111,534.11	\$3,308.82	3.1%	-
2,500	60%	1,095,000	569,400	525,600	\$124,745.62	\$128,054.45	\$3,308.82	2.7%	1
2,500	70%	1,277,500	664,300	613,200	\$141,265.96	\$144,574.78	\$3,308.82	2.3%	1
2,500	80%	1,460,000	759,200	700,800	\$157,786.30	\$161,095.12	\$3,308.82	2.1%	-
2,500	90%	1,642,500	854,100	788,400	\$174,306.64	\$177,615.46	\$3,308.82	1.9%	-

UOM		Current	RY1
		SC08SubSta	SC08SubSta
Customer Charge	Monthly	\$ 2,659.00	\$ 3,029.95
Demand Charge kW	kW	\$ 8.60	\$ 9.78
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000155	\$ 0.000155
RAM 2 per kW	kW	\$ 0.338142	\$ 0.338142
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010410	\$ 0.010410
Trans-VS-kWh	kWh	\$ (0.00000003)	\$ (0.00000003)
Trans-VS-kW	kW	\$ 0.024992	\$ 0.024992
Trans-EAM-kW	kW	\$ 0.057655	\$ 0.057655
Trans-EV-kW	kW	\$ 0.003474	\$ 0.003474
Trans-OTH-kW	kW	\$ 0.045354	\$ 0.045354
Trans-ARP-kW	kW	\$ 0.102921	\$ 0.102921
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.098124	\$ 0.098124
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067289	\$ 0.067289
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Including Supply

PSC #19 - SC 9 - General Service - TOU									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
10	20%	1,460	759	701	\$418.72	\$462.87	\$44.15	10.5%	19
10	30%	2,190	1,139	1,051	\$491.93	\$536.06	\$44.13	9.0%	17
10	40%	2,920	1,518	1,402	\$565.14	\$609.26	\$44.12	7.8%	25
10	50%	3,650	1,898	1,752	\$638.36	\$682.46	\$44.10	6.9%	17
10	60%	4,380	2,278	2,102	\$711.57	\$755.65	\$44.08	6.2%	12
10	70%	5,110	2,657	2,453	\$784.78	\$828.85	\$44.07	5.6%	7
10	80%	5,840	3,037	2,803	\$858.00	\$902.04	\$44.05	5.1%	1
10	90%	6,570	3,416	3,154	\$931.21	\$975.24	\$44.03	4.7%	3
25	20%	3,650	1,898	1,752	\$851.91	\$914.19	\$62.28	7.3%	11
25	30%	5,475	2,847	2,628	\$1,034.94	\$1,097.18	\$62.24	6.0%	27
25	40%	7,300	3,796	3,504	\$1,217.97	\$1,280.17	\$62.20	5.1%	30
25	50%	9,125	4,745	4,380	\$1,401.00	\$1,463.16	\$62.16	4.4%	24
25	60%	10,950	5,694	5,256	\$1,584.03	\$1,646.15	\$62.12	3.9%	12
25	70%	12,775	6,643	6,132	\$1,767.07	\$1,829.14	\$62.07	3.5%	3
25	80%	14,600	7,592	7,008	\$1,950.10	\$2,012.13	\$62.03	3.2%	-
25	90%	16,425	8,541	7,884	\$2,133.13	\$2,195.12	\$61.99	2.9%	3
100	20%	14,600	7,592	7,008	\$3,017.84	\$3,170.80	\$152.95	5.1%	27
100	30%	21,900	11,388	10,512	\$3,749.97	\$3,902.76	\$152.79	4.1%	32
100	40%	29,200	15,184	14,016	\$4,482.10	\$4,634.72	\$152.62	3.4%	18
100	50%	36,500	18,980	17,520	\$5,214.23	\$5,366.68	\$152.45	2.9%	9
100	60%	43,800	22,776	21,024	\$5,946.36	\$6,098.64	\$152.28	2.6%	6
100	70%	51,100	26,572	24,528	\$6,678.49	\$6,830.61	\$152.12	2.3%	2
100	80%	58,400	30,368	28,032	\$7,410.62	\$7,562.57	\$151.95	2.1%	-
100	90%	65,700	34,164	31,536	\$8,142.75	\$8,294.53	\$151.78	1.9%	-
200	20%	29,200	15,184	14,016	\$5,905.76	\$6,179.61	\$273.85	4.6%	1
200	30%	43,800	22,776	21,024	\$7,370.02	\$7,643.53	\$273.51	3.7%	2
200	40%	58,400	30,368	28,032	\$8,834.28	\$9,107.46	\$273.18	3.1%	4
200	50%	73,000	37,960	35,040	\$10,298.54	\$10,571.38	\$272.84	2.6%	-
200	60%	87,600	45,552	42,048	\$11,762.80	\$12,035.30	\$272.51	2.3%	-
200	70%	102,200	53,144	49,056	\$13,227.05	\$13,499.23	\$272.17	2.1%	-
200	80%	116,800	60,736	56,064	\$14,691.31	\$14,963.15	\$271.84	1.9%	-
200	90%	131,400	68,328	63,072	\$16,155.57	\$16,427.07	\$271.50	1.7%	-

UOM		Current SC09	RY1 SC09
Customer Charge	Monthly	\$ 129.00	\$ 161.00
Demand Charge kW	kW	\$ 13.26	\$ 14.47
Delivery Charge On Peak kWh	kWh-On	\$ 0.00666	\$ 0.00664
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.00666	\$ 0.00664
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001643	\$ 0.001643
RAM 2 per kW	kW	\$ 0.546830	\$ 0.546830
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.065410	\$ 0.065410
Trans-VS-kWh	kWh	\$ 0.000356	\$ 0.000356
Trans-VS-kW	kW	\$ 0.018970	\$ 0.018970
Trans-EAM-kW	kW	\$ 0.107752	\$ 0.107752
Trans-EV-kW	kW	\$ 0.005669	\$ 0.005669
Trans-OTH-kW	kW	\$ 0.070736	\$ 0.070736
Trans-ARP-kW	kW	\$ 0.161044	\$ 0.161044
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.102852	\$ 0.102852
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067900	\$ 0.067900
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

Rochester Gas and Electric Corporation
P.S.C. No. 18, Service Classification No. 1 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Small Typical Bill					Rate Year 1 Proposed		Percent Increase
	Quantity	units	Current Rate	Total	Rate	Total	
Transition Charge	1330	kWh	\$ 0.000291	\$0.39	\$ 0.000291	\$0.39	
SBC Charge	1330	kWh	\$ 0.012322	\$16.39	\$ 0.012322	\$16.39	
70W HPS Lamp	3	lamps	\$ 1.97	\$5.90	\$ 2.21	\$6.64	
100W HPS Lamp	1	lamps	\$ 2.64	\$2.64	\$ 2.97	\$2.97	
150W HPS Lamp	11	lamps	\$ 3.71	\$40.78	\$ 4.17	\$45.90	
250W HPS Lamp	5	lamps	\$ 6.21	\$31.05	\$ 6.99	\$34.95	
LED Cobra 6700 Lumen	1	lamps	\$ 4.64	\$4.64	\$ 5.22	\$5.22	
Type 9c/31c HPS/LED max. 150W	16	unit	\$ 6.69	\$106.96	\$ 7.23	\$115.64	
Type 13a/34a HPS/LED max. 400W	5	unit	\$ 9.13	\$45.64	\$ 9.87	\$49.34	
wood poles - Company owned	9	poles	\$ 5.40	\$48.62	\$ 6.08	\$54.73	
Overhead wire	2521	feet	\$ 0.016520	\$41.65	\$ 0.017859	\$45.02	
Delivery Total				\$344.66		\$377.19	9.44%
Supply							
Supply Charge	1330	kWh	\$ 0.057579	\$76.58	\$ 0.057579	\$76.58	
Merchant Function Charge	1330	kWh	\$ 0.001962	\$2.61	\$ 0.001962	\$2.61	
Supply Total				\$79.19		\$79.19	
BIPP			\$ 0.93	\$ 0.93	\$ 0.99	\$ 0.99	
Total Bill				\$424.78		\$457.37	7.67%

Medium Typical Bill					Rate Year 1 Proposed		Percent Increase
	Quantity	units	Current Rate	Total	Rate	Total	
Transition Charge	2435.86	kWh	\$ 0.00029	\$0.71	\$ 0.00029	\$0.71	
SBC Charge	2435.86	kWh	\$ 0.012322	\$30.01	\$ 0.012322	\$30.01	
100W MV Lamp	2	lamps	\$ 3.31	\$6.63	\$ 3.73	\$7.46	
100W HPS Lamp	40	lamps	\$ 2.64	\$105.66	\$ 2.97	\$118.92	
150W HPS Lamp	3	lamps	\$ 3.71	\$11.12	\$ 4.17	\$12.52	
250W HPS Lamp	4	lamps	\$ 6.21	\$24.84	\$ 6.99	\$27.96	
LED Cobra 6700 Lumen	3	lamps	\$ 4.64	\$13.92	\$ 5.22	\$15.67	
LED Cobra 10000 Lumen	5	lamps	\$ 5.82	\$29.08	\$ 6.55	\$32.73	
Type 5 MV open-arm-wood-pole	2	unit	\$ 4.09	\$8.19	\$ 4.43	\$8.85	
Type 2d	45	unit	\$ 16.34	\$735.41	\$ 17.67	\$795.03	
Type 9c/31c HPS/LED max. 150W	1	unit	\$ 6.69	\$6.69	\$ 7.23	\$7.23	
Type 20i/35i Post Top HPS/LED	2	unit	\$ 10.42	\$20.85	\$ 11.27	\$22.54	
Overhead wire	1481	feet	\$ 0.016520	\$24.47	\$ 0.017859	\$26.45	
Conduit and Cable	4774	feet	\$ 0.116750	\$557.36	\$ 0.126216	\$602.55	
Delivery Total				\$1,574.93		\$1,708.64	8.49%
Supply							
Supply Charge	2435.86	kWh	\$ 0.057579	\$140.26	\$ 0.057579	\$140.26	
Merchant Function Charge	2435.86	kWh	\$ 0.001962	\$4.78	\$ 0.001962	\$4.78	
Supply Total				\$145.03		\$145.03	
BIPP			\$ 0.93	\$ 0.93	\$ 0.99	\$ 0.99	
Total Bill				\$1,720.90		\$1,854.66	7.77%

Rochester Gas and Electric Corporation
P.S.C. No. 18, Service Classification No. 1 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Large Typical Bill					Rate Year 1 Proposed		Percent Increase
	Quantity	units	Current Rate	Total	Rate	Total	
Transition Charge	24552.15	kWh	\$ 0.00029	\$7.15	\$ 0.00029	\$7.15	
SBC Charge	24552.15	kWh	\$ 0.012322	\$302.53	\$ 0.012322	\$302.53	
175W MV Lamp	5	lamps	\$ 4.79	\$23.94	\$ 5.39	\$26.95	
100W HPS Lamp	245	lamps	\$ 1.97	\$481.50	\$ 2.21	\$541.96	
150W HPS Lamp	92	lamps	\$ 2.64	\$243.01	\$ 2.97	\$273.53	
250W HPS Lamp	80	lamps	\$ 3.71	\$296.58	\$ 4.17	\$333.82	
400W HPS Lamp	1	lamps	\$ 6.21	\$6.21	\$ 6.99	\$6.99	
LED Cobra 3000 Lumen	2	lamps	\$ 2.35	\$4.69	\$ 2.64	\$5.28	
LED Cobra 4500 Lumen	5	lamps	\$ 2.35	\$11.73	\$ 2.64	\$13.21	
LED Cobra 6700 Lumen	4	lamps	\$ 4.64	\$18.56	\$ 5.22	\$20.89	
Type 5 MV open-arm-wood-pole	5	unit	\$ 4.09	\$20.47	\$ 4.43	\$22.13	
Type 9/31 Enc MV/LED max. 250W	300	unit	\$ 5.31	\$1,593.39	\$ 5.74	\$1,722.57	
Type 9c/31c HPS/LED max. 150W	14	unit	\$ 6.69	\$93.59	\$ 7.23	\$101.18	
Type 11b/33b HPS/LED max. 400W	10	unit	\$ 20.85	\$208.48	\$ 22.54	\$225.38	
Type 13a/34a HPS/LED max. 400W	60	unit	\$ 9.13	\$547.66	\$ 9.87	\$592.06	
Type 20i/35i Post Top HPS/LED	37	unit	\$ 10.42	\$385.68	\$ 11.27	\$416.95	
Wood poles - Company owned	127	unit	\$ 5.40	\$686.10	\$ 6.08	\$772.26	
Wood Pole Jointly Owned	30	unit	\$ 2.70	\$81.04	\$ 2.92	\$87.61	
Overhead wire	19706	feet	\$ 0.016520	\$325.54	\$ 0.017859	\$351.94	
Conduit and Cable	120080	feet	\$ 0.116750	\$14,019.34	\$ 0.126216	\$15,155.97	
Delivery Total				\$19,357.18		\$20,980.34	8.39%
Supply							
Supply Charge	24552.15	kWh	\$ 0.057579	\$1,413.70	\$ 0.057579	\$1,413.70	
Merchant Function Charge	24552.15	kWh	\$ 0.001962	\$48.17	\$ 0.001962	\$48.17	
Supply Total				\$1,461.87		\$1,461.87	
BIPP			\$ 0.93	\$ 0.93	\$ 0.99	\$ 0.99	
Total Bill				\$20,819.98		\$22,443.20	7.80%

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #19 - SC 1 - Residential								
kWh	Current	RY1	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$29.05	\$31.15	\$2.10	7.2%	10,907	539	3%	1%
200	\$35.17	\$38.31	\$3.15	8.9%	25,369	2,787	7%	8%
300	\$41.29	\$45.48	\$4.19	10.1%	33,669	4,537	10%	12%
400	\$47.41	\$52.64	\$5.23	11.0%	37,090	5,036	11%	14%
500	\$53.53	\$59.81	\$6.28	11.7%	38,010	4,932	11%	13%
600	\$59.65	\$66.97	\$7.32	12.3%	35,693	4,208	11%	11%
700	\$65.77	\$74.14	\$8.36	12.7%	31,811	3,427	9%	9%
800	\$71.90	\$81.30	\$9.41	13.1%	27,030	2,744	8%	7%
900	\$78.02	\$88.47	\$10.45	13.4%	22,238	2,191	7%	6%
1,000	\$84.14	\$95.63	\$11.49	13.7%	17,500	1,598	5%	4%
1,100	\$90.26	\$102.79	\$12.53	13.9%	13,667	1,211	4%	3%
1,200	\$96.38	\$109.96	\$13.58	14.1%	10,434	907	3%	2%
1,500	\$114.74	\$131.45	\$16.71	14.6%	18,454	1,568	5%	4%
2,000	\$145.35	\$167.27	\$21.92	15.1%	11,052	901	3%	2%
3,000	\$206.56	\$238.92	\$32.36	15.7%	5,347	334	2%	1%
					338,269	36,919		

		Current	RY1
UOM		SC01	SC01
Customer Charge	Monthly	\$ 22.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.05308	\$ 0.06351
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000228	\$ 0.000228
RAM 2 per kWh	kWh	\$ 0.002049	\$ 0.002049
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000164	\$ 0.000164
Trans-VS-kWh	kWh	\$ 0.000416	\$ 0.000416
Trans-EAM-kWh	kWh	\$ 0.000279	\$ 0.000279
Trans-EV-kWh	kWh	\$ 0.000021	\$ 0.000021
Trans-OTH-kWh	kWh	\$ 0.000690	\$ 0.000690
Trans-ARP-kWh	kWh	\$ 0.001617	\$ 0.001617
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Delivery Bill Only**

PSC #19 - SC 2 - General Service - Non Demand					
kWh	Current	RY1	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$38.24	\$42.07	\$3.84	10.0%	11,999
400	\$43.34	\$48.10	\$4.76	11.0%	2,601
500	\$48.45	\$54.13	\$5.69	11.7%	2,299
600	\$53.55	\$60.16	\$6.61	12.3%	1,892
700	\$58.65	\$66.19	\$7.54	12.8%	1,541
800	\$63.76	\$72.22	\$8.46	13.3%	1,322
900	\$68.86	\$78.25	\$9.39	13.6%	1,021
1,000	\$73.97	\$84.28	\$10.31	13.9%	904
1,500	\$99.49	\$114.42	\$14.94	15.0%	2,999
2,000	\$125.00	\$144.57	\$19.56	15.7%	1,654
2,500	\$150.52	\$174.72	\$24.19	16.1%	845
3,000	\$176.04	\$204.86	\$28.82	16.4%	385
4,000	\$227.08	\$265.15	\$38.07	16.8%	203
5,000	\$278.12	\$325.45	\$47.32	17.0%	60
6,000	\$329.16	\$385.74	\$56.57	17.2%	21
7,000	\$380.20	\$446.03	\$65.83	17.3%	59

		Current	RY1
UOM		SC02	SC02
Customer Charge	Monthly	\$ 22.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.04248	\$ 0.05173
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000301	\$ 0.000301
RAM 2 per kWh	kWh	\$ 0.001883	\$ 0.001883
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kWh	kWh	\$(0.000080)	\$(0.000080)
Trans-VS-kWh	kWh	\$ 0.000443	\$ 0.000443
Trans-EAM-kWh	kWh	\$ 0.000282	\$ 0.000282
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000217	\$ 0.000217
Trans-ARP-kWh	kWh	\$ 0.000478	\$ 0.000478
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
Delivery Bill Only**

PSC #19 - SC 3 - General Service - Demand							
Kw	Load Factor	kWh	Current	RY1	increase / (decrease)		# of Customers
					Amount	Percent	
50	20%	7,300	\$1,382.70	\$1,504.97	\$122.27	8.8%	45
50	30%	10,950	\$1,402.00	\$1,524.28	\$122.27	8.7%	19
50	40%	14,600	\$1,421.31	\$1,543.58	\$122.27	8.6%	18
50	50%	18,250	\$1,440.61	\$1,562.89	\$122.27	8.5%	18
50	60%	21,900	\$1,459.92	\$1,582.19	\$122.27	8.4%	1
50	70%	25,550	\$1,479.22	\$1,601.50	\$122.27	8.3%	3
50	80%	29,200	\$1,498.53	\$1,620.80	\$122.27	8.2%	3
50	90%	32,850	\$1,517.83	\$1,640.11	\$122.27	8.1%	2
100	20%	14,600	\$2,363.47	\$2,607.96	\$244.49	10.3%	43
100	30%	21,900	\$2,402.08	\$2,646.57	\$244.49	10.2%	73
100	40%	29,200	\$2,440.69	\$2,685.18	\$244.49	10.0%	122
100	50%	36,500	\$2,479.30	\$2,723.79	\$244.49	9.9%	115
100	60%	43,800	\$2,517.91	\$2,762.40	\$244.49	9.7%	47
100	70%	51,100	\$2,556.52	\$2,801.01	\$244.49	9.6%	32
100	80%	58,400	\$2,595.13	\$2,839.62	\$244.49	9.4%	9
100	90%	65,700	\$2,633.74	\$2,878.23	\$244.49	9.3%	6
275	20%	40,150	\$5,796.17	\$6,468.41	\$672.24	11.6%	146
275	30%	60,225	\$5,902.35	\$6,574.59	\$672.24	11.4%	223
275	40%	80,300	\$6,008.53	\$6,680.77	\$672.24	11.2%	130
275	50%	100,375	\$6,114.71	\$6,786.94	\$672.24	11.0%	69
275	60%	120,450	\$6,220.89	\$6,893.12	\$672.24	10.8%	24
275	70%	140,525	\$6,327.06	\$6,999.30	\$672.24	10.6%	8
275	80%	160,600	\$6,433.24	\$7,105.48	\$672.24	10.4%	2
275	90%	180,675	\$6,539.42	\$7,211.65	\$672.24	10.3%	2
300	20%	43,800	\$6,286.56	\$7,019.90	\$733.34	11.7%	-
300	30%	65,700	\$6,402.39	\$7,135.73	\$733.34	11.5%	2
300	40%	87,600	\$6,518.22	\$7,251.56	\$733.34	11.3%	2
300	50%	109,500	\$6,634.05	\$7,367.39	\$733.34	11.1%	3
300	60%	131,400	\$6,749.88	\$7,483.22	\$733.34	10.9%	-
300	70%	153,300	\$6,865.71	\$7,599.05	\$733.34	10.7%	2
300	80%	175,200	\$6,981.54	\$7,714.88	\$733.34	10.5%	2
300	90%	197,100	\$7,097.37	\$7,830.72	\$733.34	10.3%	3

UOM		Current	RY1
		SC03	SC03
Customer Charge	Monthly	\$ 401.00	\$ 401.00
Demand Charge kW	kW	\$ 17.78	\$ 20.23
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001407	\$ 0.001407
RAM 2 per kW	kW	\$ 0.584394	\$ 0.584394
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.080113	\$ 0.080113
Trans-VS-kWh	kWh	\$ 0.000273	\$ 0.000273
Trans-VS-kW	kW	\$ 0.023118	\$ 0.023118
Trans-EAM-kW	kW	\$ 0.132101	\$ 0.132101
Trans-EV-kW	kW	\$ 0.006126	\$ 0.006126
Trans-OTH-kW	kW	\$ 0.070451	\$ 0.070451
Trans-ARP-kW	kW	\$ 0.160661	\$ 0.160661
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Delivery Bill Only**

PSC #19 - SC 4-I - Residential - Day/Night							
kWh	Peak	Off Peak	Current	RY1	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$44.64	\$47.49	2.85	6.4%	126
400	280	120	\$50.51	\$53.99	3.47	6.9%	91
500	350	150	\$56.38	\$60.49	4.10	7.3%	104
600	420	180	\$62.26	\$66.99	4.73	7.6%	131
700	490	210	\$68.13	\$73.49	5.36	7.9%	172
800	560	240	\$74.00	\$79.99	5.99	8.1%	191
900	630	270	\$79.87	\$86.49	6.62	8.3%	145
1,000	700	300	\$85.74	\$92.99	7.24	8.4%	157
1,500	1,050	450	\$115.10	\$125.49	10.39	9.0%	589
2,000	1,400	600	\$144.46	\$157.99	13.53	9.4%	302
2,500	1,750	750	\$173.82	\$190.49	16.67	9.6%	149
3,000	2,100	900	\$203.17	\$222.99	19.81	9.8%	61
4,000	2,800	1,200	\$261.89	\$287.99	26.10	10.0%	26
5,000	3,500	1,500	\$320.60	\$352.99	32.38	10.1%	11
6,000	4,200	1,800	\$379.32	\$417.99	38.67	10.2%	1
7,000	4,900	2,100	\$438.04	\$482.99	44.95	10.3%	5

	UOM	Current	RY1
		SC04-I	SC04-I
Customer Charge	Monthly	\$ 26.10	\$ 27.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.04750	\$ 0.05379
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04750	\$ 0.05379
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
 Delivery Bill Only**

PSC #19 - SC 4-II - Residential - Day/Night							
kWh	Peak	Off Peak	Current	RY1	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$51.47	\$55.10	\$3.62	7.0%	18
400	280	120	\$58.42	\$62.80	\$4.38	7.5%	9
500	350	150	\$65.37	\$70.51	\$5.13	7.9%	15
600	420	180	\$72.32	\$78.21	\$5.89	8.1%	28
700	490	210	\$79.27	\$85.91	\$6.64	8.4%	29
800	560	240	\$86.22	\$93.62	\$7.40	8.6%	38
900	630	270	\$93.17	\$101.32	\$8.15	8.8%	33
1,000	700	300	\$100.12	\$109.03	\$8.91	8.9%	52
1,500	1,050	450	\$134.86	\$147.55	\$12.68	9.4%	238
2,000	1,400	600	\$169.61	\$186.07	\$16.46	9.7%	190
2,500	1,750	750	\$204.36	\$224.59	\$20.23	9.9%	165
3,000	2,100	900	\$239.10	\$263.11	\$24.01	10.0%	83
4,000	2,800	1,200	\$308.59	\$340.15	\$31.56	10.2%	84
5,000	3,500	1,500	\$378.09	\$417.19	\$39.11	10.3%	49
6,000	4,200	1,800	\$447.58	\$494.23	\$46.66	10.4%	33
7,000	4,900	2,100	\$517.07	\$571.28	\$54.20	10.5%	28

		Current	RY1
		SC04-II	SC04-II
UOM			
Customer Charge	Monthly	\$ 29.70	\$ 31.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.05828	\$ 0.06583
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05828	\$ 0.06583
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024
Delivery Bill Only**

PSC #19 - SC 7 - General Service - Demand							
Kw	Load Factor	kWh	Current	RY1	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$222.61	\$259.16	\$36.55	16.4%	178
5	30%	1,095	\$226.12	\$262.35	\$36.24	16.0%	51
5	40%	1,460	\$229.62	\$265.55	\$35.93	15.6%	36
5	50%	1,825	\$233.12	\$268.74	\$35.62	15.3%	34
5	60%	2,190	\$236.62	\$271.93	\$35.31	14.9%	16
5	70%	2,555	\$240.12	\$275.12	\$35.00	14.6%	14
5	80%	2,920	\$243.63	\$278.31	\$34.69	14.2%	6
5	90%	3,285	\$247.13	\$281.50	\$34.38	13.9%	6
25	20%	3,650	\$629.36	\$691.87	\$62.51	9.9%	2,778
25	30%	5,475	\$646.87	\$707.83	\$60.96	9.4%	1,673
25	40%	7,300	\$664.38	\$723.79	\$59.40	8.9%	888
25	50%	9,125	\$681.90	\$739.74	\$57.85	8.5%	403
25	60%	10,950	\$699.41	\$755.70	\$56.30	8.0%	155
25	70%	12,775	\$716.92	\$771.66	\$54.74	7.6%	46
25	80%	14,600	\$734.43	\$787.62	\$53.19	7.2%	12
25	90%	16,425	\$751.94	\$803.57	\$51.64	6.9%	7
100	20%	14,600	\$2,154.68	\$2,314.53	\$159.85	7.4%	1,560
100	30%	21,900	\$2,224.72	\$2,378.36	\$153.64	6.9%	618
100	40%	29,200	\$2,294.76	\$2,442.19	\$147.43	6.4%	240
100	50%	36,500	\$2,364.80	\$2,506.02	\$141.22	6.0%	74
100	60%	43,800	\$2,434.84	\$2,569.85	\$135.01	5.5%	44
100	70%	51,100	\$2,504.88	\$2,633.68	\$128.79	5.1%	8
100	80%	58,400	\$2,574.93	\$2,697.51	\$122.58	4.8%	3
100	90%	65,700	\$2,644.97	\$2,761.34	\$116.37	4.4%	2
250	20%	36,500	\$5,205.31	\$5,559.85	\$354.54	6.8%	19
250	30%	54,750	\$5,380.41	\$5,719.42	\$339.01	6.3%	15
250	40%	73,000	\$5,555.51	\$5,879.00	\$323.48	5.8%	5
250	50%	91,250	\$5,730.62	\$6,038.57	\$307.95	5.4%	2
250	60%	109,500	\$5,905.72	\$6,198.14	\$292.42	5.0%	-
250	70%	127,750	\$6,080.82	\$6,357.72	\$276.89	4.6%	1
250	80%	146,000	\$6,255.93	\$6,517.29	\$261.36	4.2%	-
250	90%	164,250	\$6,431.03	\$6,676.86	\$245.84	3.8%	-

UOM		Current	RY1
		SC07	SC07
Customer Charge	Monthly	\$ 120.00	\$ 150.00
Demand Charge kW	kW	\$ 17.71	\$ 19.13
Delivery Charge All Hours kWh	kWh	\$ 0.00425	\$ 0.00340
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.006937	\$ 0.006937
RAM 2 per kW	kW	\$ 0.690165	\$ 0.690165
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.077740	\$ 0.077740
Trans-VS-kWh	kWh	\$ 0.000324	\$ 0.000324
Trans-VS-kW	kW	\$ 0.021934	\$ 0.021934
Trans-EAM-kW	kW	\$ 0.127369	\$ 0.127369
Trans-EV-kW	kW	\$ 0.007305	\$ 0.007305
Trans-OTH-kW	kW	\$ 0.089192	\$ 0.089192
Trans-ARP-kW	kW	\$ 0.205680	\$ 0.205680
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
6,000	20%	876,000	455,520	420,480	\$70,765.29	\$79,552.57	\$8,787.28	12.4%	-
6,000	30%	1,314,000	683,280	630,720	\$73,309.77	\$82,097.05	\$8,787.28	12.0%	-
6,000	40%	1,752,000	911,040	840,960	\$75,854.25	\$84,641.53	\$8,787.28	11.6%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$78,398.72	\$87,186.00	\$8,787.28	11.2%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$80,943.20	\$89,730.48	\$8,787.28	10.9%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$83,487.68	\$92,274.95	\$8,787.28	10.5%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$86,032.15	\$94,819.43	\$8,787.28	10.2%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$88,576.63	\$97,363.91	\$8,787.28	9.9%	-
7,000	20%	1,022,000	531,440	490,560	\$81,826.02	\$91,974.94	\$10,148.92	12.4%	-
7,000	30%	1,533,000	797,160	735,840	\$84,794.58	\$94,943.50	\$10,148.92	12.0%	-
7,000	40%	2,044,000	1,062,880	981,120	\$87,763.13	\$97,912.06	\$10,148.92	11.6%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$90,731.69	\$100,880.61	\$10,148.92	11.2%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$93,700.25	\$103,849.17	\$10,148.92	10.8%	1
7,000	70%	3,577,000	1,860,040	1,716,960	\$96,668.80	\$106,817.72	\$10,148.92	10.5%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$99,637.36	\$109,786.28	\$10,148.92	10.2%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$102,605.91	\$112,754.83	\$10,148.92	9.9%	-
8,000	20%	1,168,000	607,360	560,640	\$92,886.75	\$104,397.31	\$11,510.56	12.4%	-
8,000	30%	1,752,000	911,040	840,960	\$96,279.39	\$107,789.95	\$11,510.56	12.0%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$99,672.02	\$111,182.58	\$11,510.56	11.5%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$103,064.66	\$114,575.22	\$11,510.56	11.2%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$106,457.29	\$117,967.85	\$11,510.56	10.8%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$109,849.93	\$121,360.49	\$11,510.56	10.5%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$113,242.56	\$124,753.12	\$11,510.56	10.2%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$116,635.20	\$128,145.76	\$11,510.56	9.9%	-
9,000	20%	1,314,000	683,280	630,720	\$103,947.48	\$116,819.68	\$12,872.21	12.4%	-
9,000	30%	1,971,000	1,024,920	946,080	\$107,764.19	\$120,636.40	\$12,872.21	11.9%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$111,580.91	\$124,453.11	\$12,872.21	11.5%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$115,397.62	\$128,269.83	\$12,872.21	11.2%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$119,214.34	\$132,086.54	\$12,872.21	10.8%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$123,031.05	\$135,903.26	\$12,872.21	10.5%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$126,847.77	\$139,719.97	\$12,872.21	10.1%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$130,664.48	\$143,536.69	\$12,872.21	9.9%	-

UOM		Current	RY1
		SC08Trn	SC08Trn
Customer Charge	Monthly	\$ 4,400.00	\$ 5,017.36
Demand Charge kW	kW	\$ 9.74	\$ 11.10
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.285774	\$ 0.285774
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.008564	\$ 0.008564
Trans-VS-kWh	kWh	\$ 0.000793	\$ 0.000793
Trans-VS-kW	kW	\$ 0.019629	\$ 0.019629
Trans-EAM-kW	kW	\$ 0.049265	\$ 0.049265
Trans-EV-kW	kW	\$ 0.002731	\$ 0.002731
Trans-OTH-kW	kW	\$ 0.034615	\$ 0.034615
Trans-ARP-kW	kW	\$ 0.073975	\$ 0.073975
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - SubTransmission - Industrial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$8,256.90	\$9,513.05	\$1,256.15	15.2%	1
500	30%	109,500	56,940	52,560	\$8,439.99	\$9,696.13	\$1,256.15	14.9%	4
500	40%	146,000	75,920	70,080	\$8,623.08	\$9,879.22	\$1,256.15	14.6%	2
500	50%	182,500	94,900	87,600	\$8,806.16	\$10,062.31	\$1,256.15	14.3%	2
500	60%	219,000	113,880	105,120	\$8,989.25	\$10,245.40	\$1,256.15	14.0%	-
500	70%	255,500	132,860	122,640	\$9,172.34	\$10,428.49	\$1,256.15	13.7%	2
500	80%	292,000	151,840	140,160	\$9,355.43	\$10,611.58	\$1,256.15	13.4%	-
500	90%	328,500	170,820	157,680	\$9,538.52	\$10,794.67	\$1,256.15	13.2%	1
1,500	20%	219,000	113,880	105,120	\$19,052.84	\$21,899.23	\$2,846.39	14.9%	2
1,500	30%	328,500	170,820	157,680	\$19,602.11	\$22,448.50	\$2,846.39	14.5%	1
1,500	40%	438,000	227,760	210,240	\$20,151.37	\$22,997.77	\$2,846.39	14.1%	3
1,500	50%	547,500	284,700	262,800	\$20,700.64	\$23,547.04	\$2,846.39	13.8%	4
1,500	60%	657,000	341,640	315,360	\$21,249.91	\$24,096.30	\$2,846.39	13.4%	6
1,500	70%	766,500	398,580	367,920	\$21,799.18	\$24,645.57	\$2,846.39	13.1%	-
1,500	80%	876,000	455,520	420,480	\$22,348.44	\$25,194.84	\$2,846.39	12.7%	1
1,500	90%	985,500	512,460	473,040	\$22,897.71	\$25,744.10	\$2,846.39	12.4%	-
4,500	20%	657,000	341,640	315,360	\$51,440.67	\$59,057.80	\$7,617.13	14.8%	3
4,500	30%	985,500	512,460	473,040	\$53,088.47	\$60,705.60	\$7,617.13	14.3%	2
4,500	40%	1,314,000	683,280	630,720	\$54,736.27	\$62,353.40	\$7,617.13	13.9%	4
4,500	50%	1,642,500	854,100	788,400	\$56,384.07	\$64,001.20	\$7,617.13	13.5%	1
4,500	60%	1,971,000	1,024,920	946,080	\$58,031.87	\$65,649.01	\$7,617.13	13.1%	5
4,500	70%	2,299,500	1,195,740	1,103,760	\$59,679.67	\$67,296.81	\$7,617.13	12.8%	-
4,500	80%	2,628,000	1,366,560	1,261,440	\$61,327.48	\$68,944.61	\$7,617.13	12.4%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$62,975.28	\$70,592.41	\$7,617.13	12.1%	-
6,000	20%	876,000	455,520	420,480	\$67,634.58	\$77,637.09	\$10,002.50	14.8%	-
6,000	30%	1,314,000	683,280	630,720	\$69,831.65	\$79,834.15	\$10,002.50	14.3%	-
6,000	40%	1,752,000	911,040	840,960	\$72,028.72	\$82,031.22	\$10,002.50	13.9%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$74,225.79	\$84,228.29	\$10,002.50	13.5%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$76,422.86	\$86,425.36	\$10,002.50	13.1%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$78,619.92	\$88,622.42	\$10,002.50	12.7%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$80,816.99	\$90,819.49	\$10,002.50	12.4%	1
6,000	90%	3,942,000	2,049,840	1,892,160	\$83,014.06	\$93,016.56	\$10,002.50	12.0%	3

		Current	RY1
UOM		SC08SubTrn-I	SC08SubTrn-I
Customer Charge	Monthly	\$ 2,858.00	\$ 3,318.97
Demand Charge kW	kW	\$ 9.55	\$ 11.14
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000041	\$ 0.000041
RAM 2 per kW	kW	\$ 0.291064	\$ 0.291064
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010097	\$ 0.010097
Trans-VS-kWh	kWh	\$ (0.00000003)	\$ (0.00000003)
Trans-VS-kW	kW	\$ 0.024225	\$ 0.024225
Trans-EAM-kW	kW	\$ 0.062175	\$ 0.062175
Trans-EV-kW	kW	\$ 0.002977	\$ 0.002977
Trans-OTH-kW	kW	\$ 0.038226	\$ 0.038226
Trans-ARP-kW	kW	\$ 0.086214	\$ 0.086214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - SubTransmission - Commercial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$8,465.02	\$9,639.49	\$1,174.46	13.9%	-
500	30%	109,500	56,940	52,560	\$8,648.11	\$9,822.58	\$1,174.46	13.6%	2
500	40%	146,000	75,920	70,080	\$8,831.20	\$10,005.67	\$1,174.46	13.3%	6
500	50%	182,500	94,900	87,600	\$9,014.29	\$10,188.76	\$1,174.46	13.0%	4
500	60%	219,000	113,880	105,120	\$9,197.38	\$10,371.84	\$1,174.46	12.8%	4
500	70%	255,500	132,860	122,640	\$9,380.47	\$10,554.93	\$1,174.46	12.5%	2
500	80%	292,000	151,840	140,160	\$9,563.56	\$10,738.02	\$1,174.46	12.3%	-
500	90%	328,500	170,820	157,680	\$9,746.65	\$10,921.11	\$1,174.46	12.0%	-
1,500	20%	219,000	113,880	105,120	\$19,919.22	\$22,588.76	\$2,669.54	13.4%	1
1,500	30%	328,500	170,820	157,680	\$20,468.49	\$23,138.03	\$2,669.54	13.0%	3
1,500	40%	438,000	227,760	210,240	\$21,017.76	\$23,687.30	\$2,669.54	12.7%	5
1,500	50%	547,500	284,700	262,800	\$21,567.03	\$24,236.57	\$2,669.54	12.4%	11
1,500	60%	657,000	341,640	315,360	\$22,116.29	\$24,785.84	\$2,669.54	12.1%	4
1,500	70%	766,500	398,580	367,920	\$22,665.56	\$25,335.10	\$2,669.54	11.8%	3
1,500	80%	876,000	455,520	420,480	\$23,214.83	\$25,884.37	\$2,669.54	11.5%	-
1,500	90%	985,500	512,460	473,040	\$23,764.10	\$26,433.64	\$2,669.54	11.2%	-
4,500	20%	657,000	341,640	315,360	\$54,281.81	\$61,436.59	\$7,154.78	13.2%	-
4,500	30%	985,500	512,460	473,040	\$55,929.62	\$63,084.40	\$7,154.78	12.8%	2
4,500	40%	1,314,000	683,280	630,720	\$57,577.42	\$64,732.20	\$7,154.78	12.4%	3
4,500	50%	1,642,500	854,100	788,400	\$59,225.22	\$66,380.01	\$7,154.78	12.1%	1
4,500	60%	1,971,000	1,024,920	946,080	\$60,873.03	\$68,027.81	\$7,154.78	11.8%	1
4,500	70%	2,299,500	1,195,740	1,103,760	\$62,520.83	\$69,675.61	\$7,154.78	11.4%	1
4,500	80%	2,628,000	1,366,560	1,261,440	\$64,168.64	\$71,323.42	\$7,154.78	11.1%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$65,816.44	\$72,971.22	\$7,154.78	10.9%	-
6,000	20%	876,000	455,520	420,480	\$71,463.11	\$80,860.51	\$9,397.40	13.2%	-
6,000	30%	1,314,000	683,280	630,720	\$73,660.18	\$83,057.58	\$9,397.40	12.8%	-
6,000	40%	1,752,000	911,040	840,960	\$75,857.25	\$85,254.65	\$9,397.40	12.4%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$78,054.32	\$87,451.72	\$9,397.40	12.0%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$80,251.40	\$89,648.80	\$9,397.40	11.7%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$82,448.47	\$91,845.87	\$9,397.40	11.4%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$84,645.54	\$94,042.94	\$9,397.40	11.1%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$86,842.61	\$96,240.01	\$9,397.40	10.8%	-

		Current	RY1
UOM		SC08SubTrn-C	SC08SubTrn-C
Customer Charge	Monthly	\$ 2,737.00	\$ 3,163.86
Demand Charge kW	kW	\$ 10.16	\$ 11.66
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.313905	\$ 0.313905
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.012391	\$ 0.012391
Trans-VS-kWh	kWh	\$ (0.00000002)	\$ (0.00000002)
Trans-VS-kW	kW	\$ 0.029215	\$ 0.029215
Trans-EAM-kW	kW	\$ 0.067125	\$ 0.067125
Trans-EV-kW	kW	\$ 0.003061	\$ 0.003061
Trans-OTH-kW	kW	\$ 0.042857	\$ 0.042857
Trans-ARP-kW	kW	\$ 0.093214	\$ 0.093214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$5,693.67	\$6,329.85	\$636.17	11.2%	5
250	30%	54,750	28,470	26,280	\$5,787.73	\$6,423.90	\$636.17	11.0%	7
250	40%	73,000	37,960	35,040	\$5,881.78	\$6,517.95	\$636.17	10.8%	3
250	50%	91,250	47,450	43,800	\$5,975.83	\$6,612.00	\$636.17	10.6%	8
250	60%	109,500	56,940	52,560	\$6,069.88	\$6,706.05	\$636.17	10.5%	1
250	70%	127,750	66,430	61,320	\$6,163.93	\$6,800.10	\$636.17	10.3%	2
250	80%	146,000	75,920	70,080	\$6,257.98	\$6,894.15	\$636.17	10.2%	1
250	90%	164,250	85,410	78,840	\$6,352.03	\$6,988.20	\$636.17	10.0%	-
500	20%	73,000	37,960	35,040	\$9,840.42	\$10,931.54	\$1,091.12	11.1%	2
500	30%	109,500	56,940	52,560	\$10,028.53	\$11,119.64	\$1,091.12	10.9%	8
500	40%	146,000	75,920	70,080	\$10,216.63	\$11,307.74	\$1,091.12	10.7%	14
500	50%	182,500	94,900	87,600	\$10,404.73	\$11,495.85	\$1,091.12	10.5%	20
500	60%	219,000	113,880	105,120	\$10,592.83	\$11,683.95	\$1,091.12	10.3%	10
500	70%	255,500	132,860	122,640	\$10,780.93	\$11,872.05	\$1,091.12	10.1%	3
500	80%	292,000	151,840	140,160	\$10,969.04	\$12,060.15	\$1,091.12	9.9%	2
500	90%	328,500	170,820	157,680	\$11,157.14	\$12,248.25	\$1,091.12	9.8%	-
1,500	20%	219,000	113,880	105,120	\$26,427.42	\$29,338.32	\$2,910.90	11.0%	4
1,500	30%	328,500	170,820	157,680	\$26,991.72	\$29,902.62	\$2,910.90	10.8%	18
1,500	40%	438,000	227,760	210,240	\$27,556.03	\$30,466.93	\$2,910.90	10.6%	21
1,500	50%	547,500	284,700	262,800	\$28,120.34	\$31,031.23	\$2,910.90	10.4%	12
1,500	60%	657,000	341,640	315,360	\$28,684.64	\$31,595.54	\$2,910.90	10.1%	4
1,500	70%	766,500	398,580	367,920	\$29,248.95	\$32,159.85	\$2,910.90	10.0%	4
1,500	80%	876,000	455,520	420,480	\$29,813.25	\$32,724.15	\$2,910.90	9.8%	1
1,500	90%	985,500	512,460	473,040	\$30,377.56	\$33,288.46	\$2,910.90	9.6%	-
2,000	20%	292,000	151,840	140,160	\$34,720.92	\$38,541.71	\$3,820.79	11.0%	-
2,000	30%	438,000	227,760	210,240	\$35,473.32	\$39,294.11	\$3,820.79	10.8%	-
2,000	40%	584,000	303,680	280,320	\$36,225.73	\$40,046.52	\$3,820.79	10.5%	-
2,000	50%	730,000	379,600	350,400	\$36,978.14	\$40,798.93	\$3,820.79	10.3%	2
2,000	60%	876,000	455,520	420,480	\$37,730.55	\$41,551.34	\$3,820.79	10.1%	1
2,000	70%	1,022,000	531,440	490,560	\$38,482.95	\$42,303.74	\$3,820.79	9.9%	-
2,000	80%	1,168,000	607,360	560,640	\$39,235.36	\$43,056.15	\$3,820.79	9.7%	1
2,000	90%	1,314,000	683,280	630,720	\$39,987.77	\$43,808.56	\$3,820.79	9.6%	6

UOM		Current	RY1
		SC08Pri	SC08Pri
Customer Charge	Monthly	\$ 1,546.00	\$ 1,727.17
Demand Charge kW	kW	\$ 15.03	\$ 16.85
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000145	\$ 0.000145
RAM 2 per kW	kW	\$ 0.430207	\$ 0.430207
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.086210	\$ 0.086210
Trans-VS-kWh	kWh	\$ 0.000137	\$ 0.000137
Trans-VS-kW	kW	\$ 0.023025	\$ 0.023025
Trans-EAM-kW	kW	\$ 0.090976	\$ 0.090976
Trans-EV-kW	kW	\$ 0.004156	\$ 0.004156
Trans-OTH-kW	kW	\$ 0.054141	\$ 0.054141
Trans-ARP-kW	kW	\$ 0.118898	\$ 0.118898
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$5,466.13	\$6,064.42	\$598.28	10.9%	15
250	30%	54,750	28,470	26,280	\$5,562.89	\$6,161.17	\$598.28	10.8%	15
250	40%	73,000	37,960	35,040	\$5,659.64	\$6,257.92	\$598.28	10.6%	31
250	50%	91,250	47,450	43,800	\$5,756.39	\$6,354.68	\$598.28	10.4%	37
250	60%	109,500	56,940	52,560	\$5,853.15	\$6,451.43	\$598.28	10.2%	27
250	70%	127,750	66,430	61,320	\$5,949.90	\$6,548.18	\$598.28	10.1%	5
250	80%	146,000	75,920	70,080	\$6,046.66	\$6,644.94	\$598.28	9.9%	4
250	90%	164,250	85,410	78,840	\$6,143.41	\$6,741.69	\$598.28	9.7%	-
500	20%	73,000	37,960	35,040	\$9,702.34	\$10,756.79	\$1,054.45	10.9%	6
500	30%	109,500	56,940	52,560	\$9,895.85	\$10,950.30	\$1,054.45	10.7%	35
500	40%	146,000	75,920	70,080	\$10,089.36	\$11,143.80	\$1,054.45	10.5%	65
500	50%	182,500	94,900	87,600	\$10,282.86	\$11,337.31	\$1,054.45	10.3%	40
500	60%	219,000	113,880	105,120	\$10,476.37	\$11,530.82	\$1,054.45	10.1%	27
500	70%	255,500	132,860	122,640	\$10,669.88	\$11,724.33	\$1,054.45	9.9%	11
500	80%	292,000	151,840	140,160	\$10,863.38	\$11,917.83	\$1,054.45	9.7%	5
500	90%	328,500	170,820	157,680	\$11,056.89	\$12,111.34	\$1,054.45	9.5%	1
1,500	20%	219,000	113,880	105,120	\$26,647.17	\$29,526.29	\$2,879.11	10.8%	19
1,500	30%	328,500	170,820	157,680	\$27,227.69	\$30,106.81	\$2,879.11	10.6%	22
1,500	40%	438,000	227,760	210,240	\$27,808.22	\$30,687.33	\$2,879.11	10.4%	18
1,500	50%	547,500	284,700	262,800	\$28,388.74	\$31,267.85	\$2,879.11	10.1%	5
1,500	60%	657,000	341,640	315,360	\$28,969.26	\$31,848.37	\$2,879.11	9.9%	2
1,500	70%	766,500	398,580	367,920	\$29,549.78	\$32,428.89	\$2,879.11	9.7%	2
1,500	80%	876,000	455,520	420,480	\$30,130.30	\$33,009.42	\$2,879.11	9.6%	-
1,500	90%	985,500	512,460	473,040	\$30,710.82	\$33,589.94	\$2,879.11	9.4%	-
2,000	20%	292,000	151,840	140,160	\$35,119.59	\$38,911.03	\$3,791.45	10.8%	-
2,000	30%	438,000	227,760	210,240	\$35,893.62	\$39,685.06	\$3,791.45	10.6%	-
2,000	40%	584,000	303,680	280,320	\$36,667.65	\$40,459.09	\$3,791.45	10.3%	-
2,000	50%	730,000	379,600	350,400	\$37,441.67	\$41,233.12	\$3,791.45	10.1%	-
2,000	60%	876,000	455,520	420,480	\$38,215.70	\$42,007.15	\$3,791.45	9.9%	1
2,000	70%	1,022,000	531,440	490,560	\$38,989.73	\$42,781.18	\$3,791.45	9.7%	1
2,000	80%	1,168,000	607,360	560,640	\$39,763.76	\$43,555.21	\$3,791.45	9.5%	-
2,000	90%	1,314,000	683,280	630,720	\$40,537.79	\$44,329.24	\$3,791.45	9.4%	-

		Current	RY1
UOM		SC08Sec	SC08Sec
Customer Charge	Monthly	\$ 1,229.00	\$ 1,371.05
Demand Charge kW	kW	\$ 15.22	\$ 17.05
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000378	\$ 0.000378
RAM 2 per kW	kW	\$ 0.517181	\$ 0.517181
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.094470	\$ 0.094470
Trans-VS-kWh	kWh	\$ 0.000285	\$ 0.000285
Trans-VS-kW	kW	\$ 0.025731	\$ 0.025731
Trans-EAM-kW	kW	\$ 0.099116	\$ 0.099116
Trans-EV-kW	kW	\$ 0.005064	\$ 0.005064
Trans-OTH-kW	kW	\$ 0.063693	\$ 0.063693
Trans-ARP-kW	kW	\$ 0.140655	\$ 0.140655
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - SubStation									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$5,139.38	\$5,804.17	\$664.79	12.9%	-
250	30%	54,750	28,470	26,280	\$5,230.93	\$5,895.72	\$664.79	12.7%	1
250	40%	73,000	37,960	35,040	\$5,322.47	\$5,987.26	\$664.79	12.5%	2
250	50%	91,250	47,450	43,800	\$5,414.02	\$6,078.81	\$664.79	12.3%	1
250	60%	109,500	56,940	52,560	\$5,505.56	\$6,170.35	\$664.79	12.1%	1
250	70%	127,750	66,430	61,320	\$5,597.10	\$6,261.89	\$664.79	11.9%	2
250	80%	146,000	75,920	70,080	\$5,688.65	\$6,353.44	\$664.79	11.7%	-
250	90%	164,250	85,410	78,840	\$5,780.19	\$6,444.98	\$664.79	11.5%	-
500	20%	73,000	37,960	35,040	\$7,618.84	\$8,577.41	\$958.57	12.6%	-
500	30%	109,500	56,940	52,560	\$7,801.93	\$8,760.50	\$958.57	12.3%	1
500	40%	146,000	75,920	70,080	\$7,985.02	\$8,943.59	\$958.57	12.0%	1
500	50%	182,500	94,900	87,600	\$8,168.10	\$9,126.68	\$958.57	11.7%	4
500	60%	219,000	113,880	105,120	\$8,351.19	\$9,309.77	\$958.57	11.5%	3
500	70%	255,500	132,860	122,640	\$8,534.28	\$9,492.85	\$958.57	11.2%	2
500	80%	292,000	151,840	140,160	\$8,717.37	\$9,675.94	\$958.57	11.0%	-
500	90%	328,500	170,820	157,680	\$8,900.46	\$9,859.03	\$958.57	10.8%	-
2,000	20%	292,000	151,840	140,160	\$22,495.57	\$25,216.83	\$2,721.26	12.1%	6
2,000	30%	438,000	227,760	210,240	\$23,227.93	\$25,949.19	\$2,721.26	11.7%	4
2,000	40%	584,000	303,680	280,320	\$23,960.28	\$26,681.54	\$2,721.26	11.4%	1
2,000	50%	730,000	379,600	350,400	\$24,692.64	\$27,413.90	\$2,721.26	11.0%	-
2,000	60%	876,000	455,520	420,480	\$25,424.99	\$28,146.25	\$2,721.26	10.7%	-
2,000	70%	1,022,000	531,440	490,560	\$26,157.35	\$28,878.61	\$2,721.26	10.4%	-
2,000	80%	1,168,000	607,360	560,640	\$26,889.71	\$29,610.97	\$2,721.26	10.1%	-
2,000	90%	1,314,000	683,280	630,720	\$27,622.06	\$30,343.32	\$2,721.26	9.9%	-
2,500	20%	365,000	189,800	175,200	\$27,454.48	\$30,763.30	\$3,308.82	12.1%	-
2,500	30%	547,500	284,700	262,800	\$28,369.93	\$31,678.75	\$3,308.82	11.7%	-
2,500	40%	730,000	379,600	350,400	\$29,285.37	\$32,594.19	\$3,308.82	11.3%	-
2,500	50%	912,500	474,500	438,000	\$30,200.82	\$33,509.64	\$3,308.82	11.0%	-
2,500	60%	1,095,000	569,400	525,600	\$31,116.26	\$34,425.08	\$3,308.82	10.6%	1
2,500	70%	1,277,500	664,300	613,200	\$32,031.71	\$35,340.53	\$3,308.82	10.3%	1
2,500	80%	1,460,000	759,200	700,800	\$32,947.15	\$36,255.97	\$3,308.82	10.0%	-
2,500	90%	1,642,500	854,100	788,400	\$33,862.60	\$37,171.42	\$3,308.82	9.8%	-

UOM		Current	RY1
		SC08SubSta	SC08SubSta
Customer Charge	Monthly	\$ 2,659.00	\$ 3,029.95
Demand Charge kW	kW	\$ 8.60	\$ 9.78
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000155	\$ 0.000155
RAM 2 per kW	kW	\$ 0.338142	\$ 0.338142
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010410	\$ 0.010410
Trans-VS-kWh	kWh	\$ (0.00000003)	\$ (0.00000003)
Trans-VS-kW	kW	\$ 0.024992	\$ 0.024992
Trans-EAM-kW	kW	\$ 0.057655	\$ 0.057655
Trans-EV-kW	kW	\$ 0.003474	\$ 0.003474
Trans-OTH-kW	kW	\$ 0.045354	\$ 0.045354
Trans-ARP-kW	kW	\$ 0.102921	\$ 0.102921
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 1, 2024

Delivery Bill Only

PSC #19 - SC 9 - General Service - TOU									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current	RY1	increase / (decrease)		# of Customers
							Amount	Percent	
10	20%	1,460	759	701	\$289.86	\$334.01	\$44.15	15.2%	19
10	30%	2,190	1,139	1,051	\$298.65	\$342.78	\$44.13	14.8%	17
10	40%	2,920	1,518	1,402	\$307.43	\$351.55	\$44.12	14.3%	25
10	50%	3,650	1,898	1,752	\$316.21	\$360.31	\$44.10	13.9%	17
10	60%	4,380	2,278	2,102	\$325.00	\$369.08	\$44.08	13.6%	12
10	70%	5,110	2,657	2,453	\$333.78	\$377.85	\$44.07	13.2%	7
10	80%	5,840	3,037	2,803	\$342.57	\$386.62	\$44.05	12.9%	1
10	90%	6,570	3,416	3,154	\$351.35	\$395.38	\$44.03	12.5%	3
25	20%	3,650	1,898	1,752	\$529.76	\$592.05	\$62.28	11.8%	11
25	30%	5,475	2,847	2,628	\$551.72	\$613.97	\$62.24	11.3%	27
25	40%	7,300	3,796	3,504	\$573.69	\$635.88	\$62.20	10.8%	30
25	50%	9,125	4,745	4,380	\$595.65	\$657.80	\$62.16	10.4%	24
25	60%	10,950	5,694	5,256	\$617.61	\$679.72	\$62.12	10.1%	12
25	70%	12,775	6,643	6,132	\$639.57	\$701.64	\$62.07	9.7%	3
25	80%	14,600	7,592	7,008	\$661.53	\$723.56	\$62.03	9.4%	-
25	90%	16,425	8,541	7,884	\$683.49	\$745.48	\$61.99	9.1%	3
100	20%	14,600	7,592	7,008	\$1,729.27	\$1,882.23	\$152.95	8.8%	27
100	30%	21,900	11,388	10,512	\$1,817.12	\$1,969.90	\$152.79	8.4%	32
100	40%	29,200	15,184	14,016	\$1,904.96	\$2,057.58	\$152.62	8.0%	18
100	50%	36,500	18,980	17,520	\$1,992.81	\$2,145.26	\$152.45	7.7%	9
100	60%	43,800	22,776	21,024	\$2,080.65	\$2,232.94	\$152.28	7.3%	6
100	70%	51,100	26,572	24,528	\$2,168.50	\$2,320.61	\$152.12	7.0%	2
100	80%	58,400	30,368	28,032	\$2,256.34	\$2,408.29	\$151.95	6.7%	-
100	90%	65,700	34,164	31,536	\$2,344.19	\$2,495.97	\$151.78	6.5%	-
200	20%	29,200	15,184	14,016	\$3,328.62	\$3,602.47	\$273.85	8.2%	1
200	30%	43,800	22,776	21,024	\$3,504.31	\$3,777.82	\$273.51	7.8%	2
200	40%	58,400	30,368	28,032	\$3,680.00	\$3,953.18	\$273.18	7.4%	4
200	50%	73,000	37,960	35,040	\$3,855.69	\$4,128.53	\$272.84	7.1%	-
200	60%	87,600	45,552	42,048	\$4,031.38	\$4,303.89	\$272.51	6.8%	-
200	70%	102,200	53,144	49,056	\$4,207.07	\$4,479.24	\$272.17	6.5%	-
200	80%	116,800	60,736	56,064	\$4,382.76	\$4,654.60	\$271.84	6.2%	-
200	90%	131,400	68,328	63,072	\$4,558.45	\$4,829.95	\$271.50	6.0%	-

		Current	RY1
UOM		SC09	SC09
Customer Charge	Monthly	\$ 129.00	\$ 161.00
Demand Charge kW	kW	\$ 13.26	\$ 14.47
Delivery Charge On Peak kWh	kWh-On	\$ 0.00666	\$ 0.00664
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.00666	\$ 0.00664
Billing Charge per Bill	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001643	\$ 0.001643
RAM 2 per kW	kW	\$ 0.546830	\$ 0.546830
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.065410	\$ 0.065410
Trans-VS-kWh	kWh	\$ 0.000356	\$ 0.000356
Trans-VS-kW	kW	\$ 0.018970	\$ 0.018970
Trans-EAM-kW	kW	\$ 0.107752	\$ 0.107752
Trans-EV-kW	kW	\$ 0.005669	\$ 0.005669
Trans-OTH-kW	kW	\$ 0.070736	\$ 0.070736
Trans-ARP-kW	kW	\$ 0.161044	\$ 0.161044
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Delivery charges include Make Whole

Rochester Gas and Electric Corporation
Electric Rates
Standby Bill Impacts by SC
May 1, 2023 - April 1, 2024

	\$(000)	\$(000)	\$(000)	%
	Revenue at Current Rates	Revenue at RY1 Rates	Increase	% Increase or Decrease
Customer Charge				
SC3	\$ 28.9	\$ 28.9	\$ -	0.00%
SC8 Pri	\$ 55.7	\$ 61.2	\$ 5.5	9.96%
SC8 Sec	\$ 44.2	\$ 48.6	\$ 4.4	9.85%
SC8 SubTran Ind	\$ 98.5	\$ 111.6	\$ 13.1	13.26%
SC8 SubTran Comm	\$ 34.3	\$ 39.0	\$ 4.7	13.72%
SC8 Substation	\$ 63.8	\$ 71.4	\$ 7.6	11.88%
	<u>\$ 325.4</u>	<u>\$ 360.7</u>	<u>\$ 35.3</u>	<u>10.83%</u>
Contract Demand				
SC3	\$ 155.5	\$ 165.0	\$ 9.5	6.12%
SC8 Pri	\$ 155.4	\$ 172.3	\$ 16.9	10.87%
SC8 Sec	\$ 105.9	\$ 119.5	\$ 13.6	12.86%
SC8 SubTran Ind	\$ 577.1	\$ 617.9	\$ 40.8	7.08%
SC8 SubTran Comm	\$ 663.1	\$ 765.7	\$ 102.6	15.48%
SC8 Substation	\$ 63.7	\$ 76.7	\$ 13.0	20.40%
	<u>\$ 1,720.7</u>	<u>\$ 1,917.2</u>	<u>\$ 196.5</u>	<u>11.42%</u>
Daily As-Used Demand				
SC3	\$ 62.4	\$ 66.3	\$ 3.8	6.12%
SC8 Pri	\$ 129.0	\$ 143.0	\$ 14.0	10.87%
SC8 Sec	\$ 83.6	\$ 94.3	\$ 10.7	12.86%
SC8 SubTran Ind	\$ 2,336.3	\$ 2,501.6	\$ 165.3	7.08%
SC8 SubTran Comm	\$ 266.3	\$ 307.5	\$ 41.2	15.48%
SC8 Substation	\$ 41.2	\$ 49.6	\$ 8.4	20.40%
	<u>\$ 2,918.8</u>	<u>\$ 3,162.3</u>	<u>\$ 243.6</u>	<u>8.34%</u>
Total				
SC3	\$ 246.8	\$ 260.2	\$ 13.3	5.40%
SC8 Pri	\$ 340.1	\$ 376.5	\$ 36.4	10.72%
SC8 Sec	\$ 233.7	\$ 262.4	\$ 28.7	12.29%
SC8 SubTran Ind	\$ 3,011.9	\$ 3,231.2	\$ 219.3	7.28%
SC8 SubTran Comm	\$ 963.7	\$ 1,112.3	\$ 148.6	15.42%
SC8 Substation	\$ 168.7	\$ 197.7	\$ 29.0	17.18%
	<u>\$ 4,964.9</u>	<u>\$ 5,440.2</u>	<u>\$ 475.3</u>	<u>9.57%</u>

Revenues Do Not Include Adjustments for Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #19 - SC 1 - Residential								
kWh	RY1	RY2	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$38.03	\$39.02	\$1.00	2.6%	10,907	539	3%	1%
200	\$52.07	\$54.06	\$1.99	3.8%	25,369	2,787	7%	8%
300	\$66.11	\$69.10	\$2.99	4.5%	33,669	4,537	10%	12%
400	\$80.15	\$84.14	\$3.99	5.0%	37,090	5,036	11%	14%
500	\$94.19	\$99.18	\$4.99	5.3%	38,010	4,932	11%	13%
600	\$108.23	\$114.21	\$5.98	5.5%	35,693	4,208	11%	11%
700	\$122.27	\$129.25	\$6.98	5.7%	31,811	3,427	9%	9%
800	\$136.31	\$144.29	\$7.98	5.9%	27,030	2,744	8%	7%
900	\$150.36	\$159.33	\$8.97	6.0%	22,238	2,191	7%	6%
1,000	\$164.40	\$174.37	\$9.97	6.1%	17,500	1,598	5%	4%
1,100	\$178.44	\$189.41	\$10.97	6.1%	13,667	1,211	4%	3%
1,200	\$192.48	\$204.44	\$11.96	6.2%	10,434	907	3%	2%
1,500	\$234.60	\$249.56	\$14.96	6.4%	18,454	1,568	5%	4%
2,000	\$304.81	\$324.75	\$19.94	6.5%	11,052	901	3%	2%
3,000	\$445.22	\$475.13	\$29.91	6.7%	5,347	334	2%	1%
					338,269	36,919		

		RY1	RY2
UOM		SC01	SC01
Customer Charge	Monthly	\$ 23.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.06351	\$ 0.07348
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000228	\$ 0.000228
RAM 2 per kWh	kWh	\$ 0.002049	\$ 0.002049
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000164	\$ 0.000164
Trans-VS-kWh	kWh	\$ 0.000416	\$ 0.000416
Trans-EAM-kWh	kWh	\$ 0.000279	\$ 0.000279
Trans-EV-kWh	kWh	\$ 0.000021	\$ 0.000021
Trans-OTH-kWh	kWh	\$ 0.000690	\$ 0.000690
Trans-ARP-kWh	kWh	\$ 0.001617	\$ 0.001617
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.066805	\$ 0.066805
MFC per kWh	kWh	\$ 0.001962	\$ 0.001962

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Including Supply**

PSC #19 - SC 2 - General Service - Non Demand					
kWh	RY1	RY2	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$63.06	\$65.80	\$2.74	4.3%	11,999
400	\$76.08	\$79.74	\$3.66	4.8%	2,601
500	\$89.11	\$93.68	\$4.57	5.1%	2,299
600	\$102.13	\$107.61	\$5.48	5.4%	1,892
700	\$115.16	\$121.55	\$6.40	5.6%	1,541
800	\$128.18	\$135.49	\$7.31	5.7%	1,322
900	\$141.21	\$149.43	\$8.22	5.8%	1,021
1,000	\$154.23	\$163.37	\$9.14	5.9%	904
1,500	\$219.35	\$233.06	\$13.71	6.2%	2,999
2,000	\$284.47	\$302.75	\$18.28	6.4%	1,654
2,500	\$349.60	\$372.44	\$22.84	6.5%	845
3,000	\$414.72	\$442.13	\$27.41	6.6%	385
4,000	\$544.96	\$581.51	\$36.55	6.7%	203
5,000	\$675.21	\$720.90	\$45.69	6.8%	60
6,000	\$805.45	\$860.28	\$54.83	6.8%	21
7,000	\$935.69	\$999.66	\$63.96	6.8%	59

		RY1	RY2
UOM		SC02	SC02
Customer Charge	Monthly	\$ 23.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.05173	\$ 0.06087
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000301	\$ 0.000301
RAM 2 per kWh	kWh	\$ 0.001883	\$ 0.001883
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kWh	kWh	\$(0.000080)	\$(0.000080)
Trans-VS-kWh	kWh	\$ 0.000443	\$ 0.000443
Trans-EAM-kWh	kWh	\$ 0.000282	\$ 0.000282
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000217	\$ 0.000217
Trans-ARP-kWh	kWh	\$ 0.000478	\$ 0.000478
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.067990	\$ 0.067990
MFC per kWh	kWh	\$ 0.001962	\$ 0.001962

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Including Supply**

PSC #19 - SC 3 - General Service - Demand							
Kw	Load Factor	kWh	RY1	RY2	increase / (decrease)		# of Customers
					Amount	Percent	
50	20%	7,300	\$2,167.05	\$2,305.83	\$138.78	6.4%	45
50	30%	10,950	\$2,517.40	\$2,656.17	\$138.78	5.5%	19
50	40%	14,600	\$2,867.74	\$3,006.52	\$138.78	4.8%	18
50	50%	18,250	\$3,218.09	\$3,356.87	\$138.78	4.3%	18
50	60%	21,900	\$3,568.44	\$3,707.21	\$138.78	3.9%	1
50	70%	25,550	\$3,918.78	\$4,057.56	\$138.78	3.5%	3
50	80%	29,200	\$4,269.13	\$4,407.90	\$138.78	3.3%	3
50	90%	32,850	\$4,619.47	\$4,758.25	\$138.78	3.0%	2
100	20%	14,600	\$3,932.12	\$4,209.67	\$277.55	7.1%	43
100	30%	21,900	\$4,632.81	\$4,910.36	\$277.55	6.0%	73
100	40%	29,200	\$5,333.50	\$5,611.05	\$277.55	5.2%	122
100	50%	36,500	\$6,034.19	\$6,311.75	\$277.55	4.6%	115
100	60%	43,800	\$6,734.89	\$7,012.44	\$277.55	4.1%	47
100	70%	51,100	\$7,435.58	\$7,713.13	\$277.55	3.7%	32
100	80%	58,400	\$8,136.27	\$8,413.82	\$277.55	3.4%	9
100	90%	65,700	\$8,836.96	\$9,114.51	\$277.55	3.1%	6
275	20%	40,150	\$10,109.86	\$10,873.12	\$763.27	7.5%	146
275	30%	60,225	\$12,036.76	\$12,800.02	\$763.27	6.3%	223
275	40%	80,300	\$13,963.66	\$14,726.93	\$763.27	5.5%	130
275	50%	100,375	\$15,890.56	\$16,653.83	\$763.27	4.8%	69
275	60%	120,450	\$17,817.46	\$18,580.73	\$763.27	4.3%	24
275	70%	140,525	\$19,744.36	\$20,507.63	\$763.27	3.9%	8
275	80%	160,600	\$21,671.26	\$22,434.53	\$763.27	3.5%	2
275	90%	180,675	\$23,598.17	\$24,361.43	\$763.27	3.2%	2
300	20%	43,800	\$10,992.39	\$11,825.04	\$832.65	7.6%	-
300	30%	65,700	\$13,094.47	\$13,927.12	\$832.65	6.4%	2
300	40%	87,600	\$15,196.54	\$16,029.19	\$832.65	5.5%	2
300	50%	109,500	\$17,298.61	\$18,131.27	\$832.65	4.8%	3
300	60%	131,400	\$19,400.69	\$20,233.34	\$832.65	4.3%	-
300	70%	153,300	\$21,502.76	\$22,335.41	\$832.65	3.9%	2
300	80%	175,200	\$23,604.83	\$24,437.49	\$832.65	3.5%	2
300	90%	197,100	\$25,706.91	\$26,539.56	\$832.65	3.2%	3

UOM		RY1	RY2
		SC03	SC03
Customer Charge	Monthly	\$ 401.00	\$ 401.00
Demand Charge kW	kW	\$ 20.23	\$ 23.00
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001407	\$ 0.001407
RAM 2 per kW	kW	\$ 0.584394	\$ 0.584394
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.080113	\$ 0.080113
Trans-VS-kWh	kWh	\$ 0.000273	\$ 0.000273
Trans-VS-kW	kW	\$ 0.023118	\$ 0.023118
Trans-EAM-kW	kW	\$ 0.132101	\$ 0.132101
Trans-EV-kW	kW	\$ 0.006126	\$ 0.006126
Trans-OTH-kW	kW	\$ 0.070451	\$ 0.070451
Trans-ARP-kW	kW	\$ 0.160661	\$ 0.160661
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.088513	\$ 0.088513
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Including Supply**

PSC #19 - SC 4-I - Residential - Day/Night							
kWh	Peak	Off Peak	RY1	RY2	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$77.79	\$80.30	\$2.51	3.2%	126
400	280	120	\$94.40	\$97.74	\$3.34	3.5%	91
500	350	150	\$111.00	\$115.18	\$4.18	3.8%	104
600	420	180	\$127.60	\$132.61	\$5.01	3.9%	131
700	490	210	\$144.20	\$150.05	\$5.85	4.1%	172
800	560	240	\$160.80	\$167.49	\$6.68	4.2%	191
900	630	270	\$177.41	\$184.93	\$7.52	4.2%	145
1,000	700	300	\$194.01	\$202.36	\$8.36	4.3%	157
1,500	1,050	450	\$277.02	\$289.55	\$12.53	4.5%	589
2,000	1,400	600	\$360.03	\$376.74	\$16.71	4.6%	302
2,500	1,750	750	\$443.04	\$463.93	\$20.89	4.7%	149
3,000	2,100	900	\$526.06	\$551.12	\$25.07	4.8%	61
4,000	2,800	1,200	\$692.08	\$725.50	\$33.42	4.8%	26
5,000	3,500	1,500	\$858.10	\$899.88	\$41.78	4.9%	11
6,000	4,200	1,800	\$1,024.13	\$1,074.26	\$50.13	4.9%	1
7,000	4,900	2,100	\$1,190.15	\$1,248.64	\$58.49	4.9%	5

	UOM	RY1	RY2
		SC04-I	SC04-I
Customer Charge	Monthly	\$ 27.00	\$ 27.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.05379	\$ 0.06214
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05379	\$ 0.06214
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.110865	\$ 0.110865
Supply Charge Off Peak kWh	kWh-Off	\$ 0.069924	\$ 0.069924
MFC per kWh	kWh	\$ 0.002440	\$ 0.002440

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Including Supply**

PSC #19 - SC 4-II - Residential - Day/Night							
kWh	Peak	Off Peak	RY1	RY2	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$85.41	\$88.25	\$2.85	3.3%	18
400	280	120	\$103.21	\$107.01	\$3.80	3.7%	9
500	350	150	\$121.02	\$125.77	\$4.75	3.9%	15
600	420	180	\$138.82	\$144.52	\$5.70	4.1%	28
700	490	210	\$156.63	\$163.28	\$6.65	4.2%	29
800	560	240	\$174.44	\$182.04	\$7.60	4.4%	38
900	630	270	\$192.24	\$200.79	\$8.55	4.4%	33
1,000	700	300	\$210.05	\$219.55	\$9.50	4.5%	52
1,500	1,050	450	\$299.08	\$313.33	\$14.25	4.8%	238
2,000	1,400	600	\$388.11	\$407.11	\$19.00	4.9%	190
2,500	1,750	750	\$477.15	\$500.89	\$23.75	5.0%	165
3,000	2,100	900	\$566.18	\$594.67	\$28.49	5.0%	83
4,000	2,800	1,200	\$744.24	\$782.24	\$37.99	5.1%	84
5,000	3,500	1,500	\$922.31	\$969.80	\$47.49	5.1%	49
6,000	4,200	1,800	\$1,100.37	\$1,157.36	\$56.99	5.2%	33
7,000	4,900	2,100	\$1,278.44	\$1,344.92	\$66.49	5.2%	28

		RY1	RY2
UOM		SC04-II	SC04-II
Customer Charge	Monthly	\$ 31.00	\$ 31.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.06583	\$ 0.07533
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.06583	\$ 0.07533
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.110865	\$ 0.110865
Supply Charge Off Peak kWh	kWh-Off	\$ 0.069924	\$ 0.069924
MFC per kWh	kWh	\$ 0.002440	\$ 0.002440

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
Including Supply**

PSC #19 - SC 7 - General Service - Demand							
Kw	Load Factor	kWh	RY1	RY2	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$325.80	\$346.36	\$20.55	6.3%	178
5	30%	1,095	\$362.31	\$382.62	\$20.30	5.6%	51
5	40%	1,460	\$398.83	\$418.88	\$20.06	5.0%	36
5	50%	1,825	\$435.34	\$455.15	\$19.81	4.6%	34
5	60%	2,190	\$471.85	\$491.41	\$19.56	4.1%	16
5	70%	2,555	\$508.36	\$527.67	\$19.31	3.8%	14
5	80%	2,920	\$544.87	\$563.93	\$19.06	3.5%	6
5	90%	3,285	\$581.38	\$600.20	\$18.81	3.2%	6
25	20%	3,650	\$1,025.07	\$1,103.84	\$78.77	7.7%	2,778
25	30%	5,475	\$1,207.63	\$1,285.15	\$77.52	6.4%	1,673
25	40%	7,300	\$1,390.19	\$1,466.47	\$76.28	5.5%	888
25	50%	9,125	\$1,572.74	\$1,647.78	\$75.04	4.8%	403
25	60%	10,950	\$1,755.30	\$1,829.10	\$73.80	4.2%	155
25	70%	12,775	\$1,937.86	\$2,010.41	\$72.56	3.7%	46
25	80%	14,600	\$2,120.41	\$2,191.73	\$71.31	3.4%	12
25	90%	16,425	\$2,302.97	\$2,373.04	\$70.07	3.0%	7
100	20%	14,600	\$3,647.33	\$3,944.40	\$297.07	8.1%	1,560
100	30%	21,900	\$4,377.56	\$4,669.66	\$292.10	6.7%	618
100	40%	29,200	\$5,107.79	\$5,394.92	\$287.13	5.6%	240
100	50%	36,500	\$5,838.02	\$6,120.18	\$282.16	4.8%	74
100	60%	43,800	\$6,568.24	\$6,845.43	\$277.19	4.2%	44
100	70%	51,100	\$7,298.47	\$7,570.69	\$272.22	3.7%	8
100	80%	58,400	\$8,028.70	\$8,295.95	\$267.25	3.3%	3
100	90%	65,700	\$8,758.93	\$9,021.21	\$262.28	3.0%	2
250	20%	36,500	\$8,891.85	\$9,625.52	\$733.67	8.3%	19
250	30%	54,750	\$10,717.42	\$11,438.66	\$721.25	6.7%	15
250	40%	73,000	\$12,542.99	\$13,251.81	\$708.82	5.7%	5
250	50%	91,250	\$14,368.56	\$15,064.96	\$696.40	4.8%	2
250	60%	109,500	\$16,194.13	\$16,878.11	\$683.98	4.2%	-
250	70%	127,750	\$18,019.70	\$18,691.25	\$671.55	3.7%	1
250	80%	146,000	\$19,845.27	\$20,504.40	\$659.13	3.3%	-
250	90%	164,250	\$21,670.84	\$22,317.55	\$646.70	3.0%	-

UOM		RY1	RY2
		SC07	SC07
Customer Charge	Monthly	\$ 150.00	\$ 156.00
Demand Charge kW	kW	\$ 19.13	\$ 22.14
Delivery Charge All Hours kWh	kWh	\$ 0.00340	\$ 0.00272
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.006937	\$ 0.006937
RAM 2 per kW	kW	\$ 0.690165	\$ 0.690165
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.077740	\$ 0.077740
Trans-VS-kWh	kWh	\$ 0.000324	\$ 0.000324
Trans-VS-kW	kW	\$ 0.021934	\$ 0.021934
Trans-EAM-kW	kW	\$ 0.127369	\$ 0.127369
Trans-EV-kW	kW	\$ 0.007305	\$ 0.007305
Trans-OTH-kW	kW	\$ 0.089192	\$ 0.089192
Trans-ARP-kW	kW	\$ 0.205680	\$ 0.205680
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.089105	\$ 0.089105
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #19 - SC 8 - Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
6,000	20%	876,000	455,520	420,480	\$154,456.06	\$164,410.84	\$9,954.78	6.4%	-
6,000	30%	1,314,000	683,280	630,720	\$194,452.28	\$204,407.06	\$9,954.78	5.1%	-
6,000	40%	1,752,000	911,040	840,960	\$234,448.50	\$244,403.28	\$9,954.78	4.2%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$274,444.72	\$284,399.50	\$9,954.78	3.6%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$314,440.94	\$324,395.72	\$9,954.78	3.2%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$354,437.16	\$364,391.94	\$9,954.78	2.8%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$394,433.39	\$404,388.16	\$9,954.78	2.5%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$434,429.61	\$444,384.38	\$9,954.78	2.3%	-
7,000	20%	1,022,000	531,440	490,560	\$179,362.35	\$190,863.75	\$11,501.41	6.4%	-
7,000	30%	1,533,000	797,160	735,840	\$226,024.60	\$237,526.01	\$11,501.41	5.1%	-
7,000	40%	2,044,000	1,062,880	981,120	\$272,686.86	\$284,188.27	\$11,501.41	4.2%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$319,349.12	\$330,850.53	\$11,501.41	3.6%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$366,011.38	\$377,512.78	\$11,501.41	3.1%	1
7,000	70%	3,577,000	1,860,040	1,716,960	\$412,673.63	\$424,175.04	\$11,501.41	2.8%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$459,335.89	\$470,837.30	\$11,501.41	2.5%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$505,998.15	\$517,499.56	\$11,501.41	2.3%	-
8,000	20%	1,168,000	607,360	560,640	\$204,268.63	\$217,316.67	\$13,048.04	6.4%	-
8,000	30%	1,752,000	911,040	840,960	\$257,596.93	\$270,644.96	\$13,048.04	5.1%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$310,925.22	\$323,973.26	\$13,048.04	4.2%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$364,253.51	\$377,301.55	\$13,048.04	3.6%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$417,581.81	\$430,629.85	\$13,048.04	3.1%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$470,910.10	\$483,958.14	\$13,048.04	2.8%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$524,238.40	\$537,286.43	\$13,048.04	2.5%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$577,566.69	\$590,614.73	\$13,048.04	2.3%	-
9,000	20%	1,314,000	683,280	630,720	\$229,174.92	\$243,769.58	\$14,594.67	6.4%	-
9,000	30%	1,971,000	1,024,920	946,080	\$289,169.25	\$303,763.92	\$14,594.67	5.0%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$349,163.58	\$363,758.25	\$14,594.67	4.2%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$409,157.91	\$423,752.58	\$14,594.67	3.6%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$469,152.24	\$483,746.91	\$14,594.67	3.1%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$529,146.57	\$543,741.24	\$14,594.67	2.8%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$589,140.90	\$603,735.57	\$14,594.67	2.5%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$649,135.23	\$663,729.90	\$14,594.67	2.2%	-

UOM		RY1	RY2
		SC08Trn	SC08Trn
Customer Charge	Monthly	\$ 5,017.36	\$ 5,692.36
Demand Charge kW	kW	\$ 11.10	\$ 12.65
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.285774	\$ 0.285774
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.008564	\$ 0.008564
Trans-VS-kWh	kWh	\$ 0.000793	\$ 0.000793
Trans-VS-kW	kW	\$ 0.019629	\$ 0.019629
Trans-EAM-kW	kW	\$ 0.049265	\$ 0.049265
Trans-EV-kW	kW	\$ 0.002731	\$ 0.002731
Trans-OTH-kW	kW	\$ 0.034615	\$ 0.034615
Trans-ARP-kW	kW	\$ 0.073975	\$ 0.073975
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.098124	\$ 0.098124
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067289	\$ 0.067289
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #19 - SC 8 - Large General Service - SubTransmission - Industrial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$15,640.53	\$16,904.74	\$1,264.21	8.1%	1
500	30%	109,500	56,940	52,560	\$18,887.37	\$20,151.58	\$1,264.21	6.7%	4
500	40%	146,000	75,920	70,080	\$22,134.20	\$23,398.41	\$1,264.21	5.7%	2
500	50%	182,500	94,900	87,600	\$25,381.03	\$26,645.24	\$1,264.21	5.0%	2
500	60%	219,000	113,880	105,120	\$28,627.86	\$29,892.08	\$1,264.21	4.4%	-
500	70%	255,500	132,860	122,640	\$31,874.70	\$33,138.91	\$1,264.21	4.0%	2
500	80%	292,000	151,840	140,160	\$35,121.53	\$36,385.74	\$1,264.21	3.6%	-
500	90%	328,500	170,820	157,680	\$38,368.36	\$39,632.57	\$1,264.21	3.3%	1
1,500	20%	219,000	113,880	105,120	\$40,281.70	\$43,074.33	\$2,792.63	6.9%	2
1,500	30%	328,500	170,820	157,680	\$50,022.20	\$52,814.83	\$2,792.63	5.6%	1
1,500	40%	438,000	227,760	210,240	\$59,762.70	\$62,555.33	\$2,792.63	4.7%	3
1,500	50%	547,500	284,700	262,800	\$69,503.19	\$72,295.83	\$2,792.63	4.0%	4
1,500	60%	657,000	341,640	315,360	\$79,243.69	\$82,036.32	\$2,792.63	3.5%	6
1,500	70%	766,500	398,580	367,920	\$88,984.19	\$91,776.82	\$2,792.63	3.1%	-
1,500	80%	876,000	455,520	420,480	\$98,724.69	\$101,517.32	\$2,792.63	2.8%	1
1,500	90%	985,500	512,460	473,040	\$108,465.19	\$111,257.82	\$2,792.63	2.6%	-
4,500	20%	657,000	341,640	315,360	\$114,205.19	\$121,583.09	\$7,377.89	6.5%	3
4,500	30%	985,500	512,460	473,040	\$143,426.69	\$150,804.58	\$7,377.89	5.1%	2
4,500	40%	1,314,000	683,280	630,720	\$172,648.18	\$180,026.08	\$7,377.89	4.3%	4
4,500	50%	1,642,500	854,100	788,400	\$201,869.68	\$209,247.57	\$7,377.89	3.7%	1
4,500	60%	1,971,000	1,024,920	946,080	\$231,091.18	\$238,469.07	\$7,377.89	3.2%	5
4,500	70%	2,299,500	1,195,740	1,103,760	\$260,312.67	\$267,690.57	\$7,377.89	2.8%	-
4,500	80%	2,628,000	1,366,560	1,261,440	\$289,534.17	\$296,912.06	\$7,377.89	2.5%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$318,755.67	\$326,133.56	\$7,377.89	2.3%	-
6,000	20%	876,000	455,520	420,480	\$151,166.94	\$160,837.46	\$9,670.53	6.4%	-
6,000	30%	1,314,000	683,280	630,720	\$190,128.93	\$199,799.46	\$9,670.53	5.1%	-
6,000	40%	1,752,000	911,040	840,960	\$229,090.93	\$238,761.45	\$9,670.53	4.2%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$268,052.92	\$277,723.45	\$9,670.53	3.6%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$307,014.92	\$316,685.44	\$9,670.53	3.1%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$345,976.91	\$355,647.44	\$9,670.53	2.8%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$384,938.91	\$394,609.43	\$9,670.53	2.5%	1
6,000	90%	3,942,000	2,049,840	1,892,160	\$423,900.90	\$433,571.43	\$9,670.53	2.3%	3

UOM		RY1	RY2
		SC08SubTrn-I	SC08SubTrn-I
Customer Charge	Monthly	\$ 3,318.97	\$ 3,818.97
Demand Charge kW	kW	\$ 11.14	\$ 12.67
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000041	\$ 0.000041
RAM 2 per kW	kW	\$ 0.291064	\$ 0.291064
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010097	\$ 0.010097
Trans-VS-kWh	kWh	\$ (0.00000003)	\$ (0.00000003)
Trans-VS-kW	kW	\$ 0.024225	\$ 0.024225
Trans-EAM-kW	kW	\$ 0.062175	\$ 0.062175
Trans-EV-kW	kW	\$ 0.002977	\$ 0.002977
Trans-OTH-kW	kW	\$ 0.038226	\$ 0.038226
Trans-ARP-kW	kW	\$ 0.086214	\$ 0.086214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.096616	\$ 0.096616
Supply Charge Off Peak kWh	kWh-Off	\$ 0.065656	\$ 0.065656
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #19 - SC 8 - Large General Service - SubTransmission - Commercial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$15,858.92	\$17,092.39	\$1,233.47	7.8%	-
500	30%	109,500	56,940	52,560	\$19,151.73	\$20,385.19	\$1,233.47	6.4%	2
500	40%	146,000	75,920	70,080	\$22,444.54	\$23,678.00	\$1,233.47	5.5%	6
500	50%	182,500	94,900	87,600	\$25,737.34	\$26,970.81	\$1,233.47	4.8%	4
500	60%	219,000	113,880	105,120	\$29,030.15	\$30,263.62	\$1,233.47	4.2%	4
500	70%	255,500	132,860	122,640	\$32,322.96	\$33,556.42	\$1,233.47	3.8%	2
500	80%	292,000	151,840	140,160	\$35,615.77	\$36,849.23	\$1,233.47	3.5%	-
500	90%	328,500	170,820	157,680	\$38,908.57	\$40,142.04	\$1,233.47	3.2%	-
1,500	20%	219,000	113,880	105,120	\$41,247.07	\$44,097.47	\$2,850.40	6.9%	1
1,500	30%	328,500	170,820	157,680	\$51,125.49	\$53,975.89	\$2,850.40	5.6%	3
1,500	40%	438,000	227,760	210,240	\$61,003.91	\$63,854.31	\$2,850.40	4.7%	5
1,500	50%	547,500	284,700	262,800	\$70,882.33	\$73,732.73	\$2,850.40	4.0%	11
1,500	60%	657,000	341,640	315,360	\$80,760.76	\$83,611.15	\$2,850.40	3.5%	4
1,500	70%	766,500	398,580	367,920	\$90,639.18	\$93,489.57	\$2,850.40	3.1%	3
1,500	80%	876,000	455,520	420,480	\$100,517.60	\$103,367.99	\$2,850.40	2.8%	-
1,500	90%	985,500	512,460	473,040	\$110,396.02	\$113,246.42	\$2,850.40	2.6%	-
4,500	20%	657,000	341,640	315,360	\$117,411.51	\$125,112.70	\$7,701.19	6.6%	-
4,500	30%	985,500	512,460	473,040	\$147,046.78	\$154,747.96	\$7,701.19	5.2%	2
4,500	40%	1,314,000	683,280	630,720	\$176,682.04	\$184,383.23	\$7,701.19	4.4%	3
4,500	50%	1,642,500	854,100	788,400	\$206,317.31	\$214,018.49	\$7,701.19	3.7%	1
4,500	60%	1,971,000	1,024,920	946,080	\$235,952.57	\$243,653.76	\$7,701.19	3.3%	1
4,500	70%	2,299,500	1,195,740	1,103,760	\$265,587.83	\$273,289.02	\$7,701.19	2.9%	1
4,500	80%	2,628,000	1,366,560	1,261,440	\$295,223.10	\$302,924.28	\$7,701.19	2.6%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$324,858.36	\$332,559.55	\$7,701.19	2.4%	-
6,000	20%	876,000	455,520	420,480	\$155,493.73	\$165,620.31	\$10,126.58	6.5%	-
6,000	30%	1,314,000	683,280	630,720	\$195,007.42	\$205,134.00	\$10,126.58	5.2%	-
6,000	40%	1,752,000	911,040	840,960	\$234,521.11	\$244,647.69	\$10,126.58	4.3%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$274,034.79	\$284,161.37	\$10,126.58	3.7%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$313,548.48	\$323,675.06	\$10,126.58	3.2%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$353,062.16	\$363,188.74	\$10,126.58	2.9%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$392,575.85	\$402,702.43	\$10,126.58	2.6%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$432,089.53	\$442,216.11	\$10,126.58	2.3%	-

		RY1	RY2
UOM		SC08SubTrn-C	SC08SubTrn-C
Customer Charge	Monthly	\$ 3,163.86	\$ 3,588.86
Demand Charge kW	kW	\$ 11.66	\$ 13.27
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.313905	\$ 0.313905
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.012391	\$ 0.012391
Trans-VS-kWh	kWh	\$ (0.00000002)	\$ (0.00000002)
Trans-VS-kW	kW	\$ 0.029215	\$ 0.029215
Trans-EAM-kW	kW	\$ 0.067125	\$ 0.067125
Trans-EV-kW	kW	\$ 0.003061	\$ 0.003061
Trans-OTH-kW	kW	\$ 0.042857	\$ 0.042857
Trans-ARP-kW	kW	\$ 0.093214	\$ 0.093214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.098287	\$ 0.098287
Supply Charge Off Peak kWh	kWh-Off	\$ 0.066470	\$ 0.066470
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #19 - SC 8 - Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$9,395.71	\$10,128.25	\$732.54	7.8%	5
250	30%	54,750	28,470	26,280	\$11,022.69	\$11,755.23	\$732.54	6.6%	7
250	40%	73,000	37,960	35,040	\$12,649.68	\$13,382.22	\$732.54	5.8%	3
250	50%	91,250	47,450	43,800	\$14,276.66	\$15,009.20	\$732.54	5.1%	8
250	60%	109,500	56,940	52,560	\$15,903.64	\$16,636.18	\$732.54	4.6%	1
250	70%	127,750	66,430	61,320	\$17,530.63	\$18,263.17	\$732.54	4.2%	2
250	80%	146,000	75,920	70,080	\$19,157.61	\$19,890.15	\$732.54	3.8%	1
250	90%	164,250	85,410	78,840	\$20,784.60	\$21,517.13	\$732.54	3.5%	-
500	20%	73,000	37,960	35,040	\$17,063.27	\$18,303.35	\$1,240.08	7.3%	2
500	30%	109,500	56,940	52,560	\$20,317.24	\$21,557.31	\$1,240.08	6.1%	8
500	40%	146,000	75,920	70,080	\$23,571.20	\$24,811.28	\$1,240.08	5.3%	14
500	50%	182,500	94,900	87,600	\$26,825.17	\$28,065.25	\$1,240.08	4.6%	20
500	60%	219,000	113,880	105,120	\$30,079.14	\$31,319.22	\$1,240.08	4.1%	10
500	70%	255,500	132,860	122,640	\$33,333.11	\$34,573.18	\$1,240.08	3.7%	3
500	80%	292,000	151,840	140,160	\$36,587.07	\$37,827.15	\$1,240.08	3.4%	2
500	90%	328,500	170,820	157,680	\$39,841.04	\$41,081.12	\$1,240.08	3.1%	-
1,500	20%	219,000	113,880	105,120	\$47,733.51	\$51,003.74	\$3,270.23	6.9%	4
1,500	30%	328,500	170,820	157,680	\$57,495.41	\$60,765.64	\$3,270.23	5.7%	18
1,500	40%	438,000	227,760	210,240	\$67,257.31	\$70,527.54	\$3,270.23	4.9%	21
1,500	50%	547,500	284,700	262,800	\$77,019.21	\$80,289.44	\$3,270.23	4.2%	12
1,500	60%	657,000	341,640	315,360	\$86,781.11	\$90,051.35	\$3,270.23	3.8%	4
1,500	70%	766,500	398,580	367,920	\$96,543.01	\$99,813.25	\$3,270.23	3.4%	4
1,500	80%	876,000	455,520	420,480	\$106,304.92	\$109,575.15	\$3,270.23	3.1%	1
1,500	90%	985,500	512,460	473,040	\$116,066.82	\$119,337.05	\$3,270.23	2.8%	-
2,000	20%	292,000	151,840	140,160	\$63,068.63	\$67,353.94	\$4,285.31	6.8%	-
2,000	30%	438,000	227,760	210,240	\$76,084.50	\$80,369.80	\$4,285.31	5.6%	-
2,000	40%	584,000	303,680	280,320	\$89,100.36	\$93,385.67	\$4,285.31	4.8%	-
2,000	50%	730,000	379,600	350,400	\$102,116.23	\$106,401.54	\$4,285.31	4.2%	2
2,000	60%	876,000	455,520	420,480	\$115,132.10	\$119,417.41	\$4,285.31	3.7%	1
2,000	70%	1,022,000	531,440	490,560	\$128,147.97	\$132,433.28	\$4,285.31	3.3%	-
2,000	80%	1,168,000	607,360	560,640	\$141,163.84	\$145,449.15	\$4,285.31	3.0%	1
2,000	90%	1,314,000	683,280	630,720	\$154,179.70	\$158,465.01	\$4,285.31	2.8%	6

UOM	RY1	RY2	
	SC08Pri	SC08Pri	
Customer Charge	Monthly	\$ 1,727.17	\$ 1,952.17
Demand Charge kW	kW	\$ 16.85	\$ 18.88
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000145	\$ 0.000145
RAM 2 per kW	kW	\$ 0.430207	\$ 0.430207
Trans-NBC-kWh	kWh	\$ (0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.086210	\$ 0.086210
Trans-VS-kWh	kWh	\$ 0.000137	\$ 0.000137
Trans-VS-kW	kW	\$ 0.023025	\$ 0.023025
Trans-EAM-kW	kW	\$ 0.090976	\$ 0.090976
Trans-EV-kW	kW	\$ 0.004156	\$ 0.004156
Trans-OTH-kW	kW	\$ 0.054141	\$ 0.054141
Trans-ARP-kW	kW	\$ 0.118898	\$ 0.118898
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.096449	\$ 0.096449
Supply Charge Off Peak kWh	kWh-Off	\$ 0.065958	\$ 0.065958
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #19 - SC 8 - Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$9,270.99	\$9,950.83	\$679.84	7.3%	15
250	30%	54,750	28,470	26,280	\$10,971.03	\$11,650.87	\$679.84	6.2%	15
250	40%	73,000	37,960	35,040	\$12,671.07	\$13,350.91	\$679.84	5.4%	31
250	50%	91,250	47,450	43,800	\$14,371.11	\$15,050.96	\$679.84	4.7%	37
250	60%	109,500	56,940	52,560	\$16,071.16	\$16,751.00	\$679.84	4.2%	27
250	70%	127,750	66,430	61,320	\$17,771.20	\$18,451.04	\$679.84	3.8%	5
250	80%	146,000	75,920	70,080	\$19,471.24	\$20,151.08	\$679.84	3.5%	4
250	90%	164,250	85,410	78,840	\$21,171.28	\$21,851.12	\$679.84	3.2%	-
500	20%	73,000	37,960	35,040	\$17,169.94	\$18,354.62	\$1,184.68	6.9%	6
500	30%	109,500	56,940	52,560	\$20,570.02	\$21,754.71	\$1,184.68	5.8%	35
500	40%	146,000	75,920	70,080	\$23,970.11	\$25,154.79	\$1,184.68	4.9%	65
500	50%	182,500	94,900	87,600	\$27,370.19	\$28,554.87	\$1,184.68	4.3%	40
500	60%	219,000	113,880	105,120	\$30,770.27	\$31,954.95	\$1,184.68	3.9%	27
500	70%	255,500	132,860	122,640	\$34,170.35	\$35,355.04	\$1,184.68	3.5%	11
500	80%	292,000	151,840	140,160	\$37,570.44	\$38,755.12	\$1,184.68	3.2%	5
500	90%	328,500	170,820	157,680	\$40,970.52	\$42,155.20	\$1,184.68	2.9%	1
1,500	20%	219,000	113,880	105,120	\$48,765.74	\$51,969.79	\$3,204.05	6.6%	19
1,500	30%	328,500	170,820	157,680	\$58,965.99	\$62,170.04	\$3,204.05	5.4%	22
1,500	40%	438,000	227,760	210,240	\$69,166.23	\$72,370.28	\$3,204.05	4.6%	18
1,500	50%	547,500	284,700	262,800	\$79,366.48	\$82,570.53	\$3,204.05	4.0%	5
1,500	60%	657,000	341,640	315,360	\$89,566.73	\$92,770.78	\$3,204.05	3.6%	2
1,500	70%	766,500	398,580	367,920	\$99,766.98	\$102,971.03	\$3,204.05	3.2%	2
1,500	80%	876,000	455,520	420,480	\$109,967.22	\$113,171.28	\$3,204.05	2.9%	-
1,500	90%	985,500	512,460	473,040	\$120,167.47	\$123,371.52	\$3,204.05	2.7%	-
2,000	20%	292,000	151,840	140,160	\$64,563.64	\$68,777.37	\$4,213.73	6.5%	-
2,000	30%	438,000	227,760	210,240	\$78,163.97	\$82,377.70	\$4,213.73	5.4%	-
2,000	40%	584,000	303,680	280,320	\$91,764.30	\$95,978.03	\$4,213.73	4.6%	-
2,000	50%	730,000	379,600	350,400	\$105,364.63	\$109,578.36	\$4,213.73	4.0%	-
2,000	60%	876,000	455,520	420,480	\$118,964.96	\$123,178.69	\$4,213.73	3.5%	1
2,000	70%	1,022,000	531,440	490,560	\$132,565.29	\$136,779.02	\$4,213.73	3.2%	1
2,000	80%	1,168,000	607,360	560,640	\$146,165.62	\$150,379.35	\$4,213.73	2.9%	-
2,000	90%	1,314,000	683,280	630,720	\$159,765.95	\$163,979.68	\$4,213.73	2.6%	-

UOM		RY1	RY2
		SC08Sec	SC08Sec
Customer Charge	Monthly	\$ 1,371.05	\$ 1,546.05
Demand Charge kW	kW	\$ 17.05	\$ 19.07
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000378	\$ 0.000378
RAM 2 per kW	kW	\$ 0.517181	\$ 0.517181
Trans-NBC-kWh	kWh	\$ (0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.094470	\$ 0.094470
Trans-VS-kWh	kWh	\$ 0.000285	\$ 0.000285
Trans-VS-kW	kW	\$ 0.025731	\$ 0.025731
Trans-EAM-kW	kW	\$ 0.099116	\$ 0.099116
Trans-EV-kW	kW	\$ 0.005064	\$ 0.005064
Trans-OTH-kW	kW	\$ 0.063693	\$ 0.063693
Trans-ARP-kW	kW	\$ 0.140655	\$ 0.140655
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.102518	\$ 0.102518
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067415	\$ 0.067415
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #19 - SC 8 - Large General Service - SubStation									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$8,925.15	\$9,670.57	\$745.42	8.4%	-
250	30%	54,750	28,470	26,280	\$10,577.19	\$11,322.61	\$745.42	7.0%	1
250	40%	73,000	37,960	35,040	\$12,229.22	\$12,974.64	\$745.42	6.1%	2
250	50%	91,250	47,450	43,800	\$13,881.25	\$14,626.68	\$745.42	5.4%	1
250	60%	109,500	56,940	52,560	\$15,533.29	\$16,278.71	\$745.42	4.8%	1
250	70%	127,750	66,430	61,320	\$17,185.32	\$17,930.74	\$745.42	4.3%	2
250	80%	146,000	75,920	70,080	\$18,837.35	\$19,582.78	\$745.42	4.0%	-
250	90%	164,250	85,410	78,840	\$20,489.39	\$21,234.81	\$745.42	3.6%	-
500	20%	73,000	37,960	35,040	\$14,819.37	\$15,885.21	\$1,065.85	7.2%	-
500	30%	109,500	56,940	52,560	\$18,123.43	\$19,189.28	\$1,065.85	5.9%	1
500	40%	146,000	75,920	70,080	\$21,427.50	\$22,493.35	\$1,065.85	5.0%	1
500	50%	182,500	94,900	87,600	\$24,731.57	\$25,797.42	\$1,065.85	4.3%	4
500	60%	219,000	113,880	105,120	\$28,035.64	\$29,101.48	\$1,065.85	3.8%	3
500	70%	255,500	132,860	122,640	\$31,339.71	\$32,405.55	\$1,065.85	3.4%	2
500	80%	292,000	151,840	140,160	\$34,643.77	\$35,709.62	\$1,065.85	3.1%	-
500	90%	328,500	170,820	157,680	\$37,947.84	\$39,013.69	\$1,065.85	2.8%	-
2,000	20%	292,000	151,840	140,160	\$50,184.66	\$53,173.05	\$2,988.39	6.0%	6
2,000	30%	438,000	227,760	210,240	\$63,400.93	\$66,389.32	\$2,988.39	4.7%	4
2,000	40%	584,000	303,680	280,320	\$76,617.20	\$79,605.59	\$2,988.39	3.9%	1
2,000	50%	730,000	379,600	350,400	\$89,833.47	\$92,821.86	\$2,988.39	3.3%	-
2,000	60%	876,000	455,520	420,480	\$103,049.74	\$106,038.13	\$2,988.39	2.9%	-
2,000	70%	1,022,000	531,440	490,560	\$116,266.01	\$119,254.40	\$2,988.39	2.6%	-
2,000	80%	1,168,000	607,360	560,640	\$129,482.28	\$132,470.67	\$2,988.39	2.3%	-
2,000	90%	1,314,000	683,280	630,720	\$142,698.56	\$145,686.94	\$2,988.39	2.1%	-
2,500	20%	365,000	189,800	175,200	\$61,973.09	\$65,602.32	\$3,629.23	5.9%	-
2,500	30%	547,500	284,700	262,800	\$78,493.43	\$82,122.66	\$3,629.23	4.6%	-
2,500	40%	730,000	379,600	350,400	\$95,013.77	\$98,643.00	\$3,629.23	3.8%	-
2,500	50%	912,500	474,500	438,000	\$111,534.11	\$115,163.34	\$3,629.23	3.3%	-
2,500	60%	1,095,000	569,400	525,600	\$128,054.45	\$131,683.68	\$3,629.23	2.8%	1
2,500	70%	1,277,500	664,300	613,200	\$144,574.78	\$148,204.02	\$3,629.23	2.5%	1
2,500	80%	1,460,000	759,200	700,800	\$161,095.12	\$164,724.35	\$3,629.23	2.3%	-
2,500	90%	1,642,500	854,100	788,400	\$177,615.46	\$181,244.69	\$3,629.23	2.0%	-

UOM		RY1	RY2
		SC08SubSta	SC08SubSta
Customer Charge	Monthly	\$ 3,029.95	\$ 3,454.95
Demand Charge kW	kW	\$ 9.78	\$ 11.06
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000155	\$ 0.000155
RAM 2 per kW	kW	\$ 0.338142	\$ 0.338142
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010410	\$ 0.010410
Trans-VS-kWh	kWh	\$(0.00000003)	\$(0.00000003)
Trans-VS-kW	kW	\$ 0.024992	\$ 0.024992
Trans-EAM-kW	kW	\$ 0.057655	\$ 0.057655
Trans-EV-kW	kW	\$ 0.003474	\$ 0.003474
Trans-OTH-kW	kW	\$ 0.045354	\$ 0.045354
Trans-ARP-kW	kW	\$ 0.102921	\$ 0.102921
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.098124	\$ 0.098124
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067289	\$ 0.067289
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Including Supply

PSC #19 - SC 9 - General Service - TOU									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
10	20%	1,460	759	701	\$462.87	\$492.47	\$29.61	6.4%	19
10	30%	2,190	1,139	1,051	\$536.06	\$564.89	\$28.83	5.4%	17
10	40%	2,920	1,518	1,402	\$609.26	\$637.31	\$28.05	4.6%	25
10	50%	3,650	1,898	1,752	\$682.46	\$709.73	\$27.27	4.0%	17
10	60%	4,380	2,278	2,102	\$755.65	\$782.15	\$26.49	3.5%	12
10	70%	5,110	2,657	2,453	\$828.85	\$854.56	\$25.72	3.1%	7
10	80%	5,840	3,037	2,803	\$902.04	\$926.98	\$24.94	2.8%	1
10	90%	6,570	3,416	3,154	\$975.24	\$999.40	\$24.16	2.5%	3
25	20%	3,650	1,898	1,752	\$914.19	\$977.70	\$63.52	6.9%	11
25	30%	5,475	2,847	2,628	\$1,097.18	\$1,158.75	\$61.57	5.6%	27
25	40%	7,300	3,796	3,504	\$1,280.17	\$1,339.80	\$59.63	4.7%	30
25	50%	9,125	4,745	4,380	\$1,463.16	\$1,520.84	\$57.68	3.9%	24
25	60%	10,950	5,694	5,256	\$1,646.15	\$1,701.89	\$55.74	3.4%	12
25	70%	12,775	6,643	6,132	\$1,829.14	\$1,882.93	\$53.79	2.9%	3
25	80%	14,600	7,592	7,008	\$2,012.13	\$2,063.98	\$51.85	2.6%	-
25	90%	16,425	8,541	7,884	\$2,195.12	\$2,245.02	\$49.90	2.3%	3
100	20%	14,600	7,592	7,008	\$3,170.80	\$3,403.86	\$233.07	7.4%	27
100	30%	21,900	11,388	10,512	\$3,902.76	\$4,128.04	\$225.29	5.8%	32
100	40%	29,200	15,184	14,016	\$4,634.72	\$4,852.23	\$217.51	4.7%	18
100	50%	36,500	18,980	17,520	\$5,366.68	\$5,576.41	\$209.73	3.9%	9
100	60%	43,800	22,776	21,024	\$6,098.64	\$6,300.59	\$201.95	3.3%	6
100	70%	51,100	26,572	24,528	\$6,830.61	\$7,024.77	\$194.16	2.8%	2
100	80%	58,400	30,368	28,032	\$7,562.57	\$7,748.95	\$186.38	2.5%	-
100	90%	65,700	34,164	31,536	\$8,294.53	\$8,473.13	\$178.60	2.2%	-
200	20%	29,200	15,184	14,016	\$6,179.61	\$6,638.74	\$459.13	7.4%	1
200	30%	43,800	22,776	21,024	\$7,643.53	\$8,087.10	\$443.57	5.8%	2
200	40%	58,400	30,368	28,032	\$9,107.46	\$9,535.47	\$428.01	4.7%	4
200	50%	73,000	37,960	35,040	\$10,571.38	\$10,983.83	\$412.45	3.9%	-
200	60%	87,600	45,552	42,048	\$12,035.30	\$12,432.19	\$396.89	3.3%	-
200	70%	102,200	53,144	49,056	\$13,499.23	\$13,880.56	\$381.33	2.8%	-
200	80%	116,800	60,736	56,064	\$14,963.15	\$15,328.92	\$365.77	2.4%	-
200	90%	131,400	68,328	63,072	\$16,427.07	\$16,777.28	\$350.21	2.1%	-

UOM		RY1	RY2
		SC09	SC09
Customer Charge	Monthly	\$ 161.00	\$ 168.00
Demand Charge kW	kW	\$ 14.47	\$ 16.89
Delivery Charge On Peak kWh	kWh-On	\$ 0.00664	\$ 0.00557
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.00664	\$ 0.00557
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001643	\$ 0.001643
RAM 2 per kW	kW	\$ 0.546830	\$ 0.546830
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.065410	\$ 0.065410
Trans-VS-kWh	kWh	\$ 0.000356	\$ 0.000356
Trans-VS-kW	kW	\$ 0.018970	\$ 0.018970
Trans-EAM-kW	kW	\$ 0.107752	\$ 0.107752
Trans-EV-kW	kW	\$ 0.005669	\$ 0.005669
Trans-OTH-kW	kW	\$ 0.070736	\$ 0.070736
Trans-ARP-kW	kW	\$ 0.161044	\$ 0.161044
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.102852	\$ 0.102852
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067900	\$ 0.067900
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

Rochester Gas and Electric Corporation
P.S.C. No. 18, Service Classification No. 1 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Small Typical Bill	Rate Year 1				Rate Year 2		Percent Increase
	Quantity	units	Proposed Rate	Total	Proposed Rate	Total	
Transition Charge	1330	kWh	\$ 0.000291	\$0.39	\$ 0.000291	\$0.39	
SBC Charge	1330	kWh	\$ 0.012322	\$16.39	\$ 0.012322	\$16.39	
70W HPS Lamp	3	lamps	\$ 2.21	\$6.64	\$ 2.44	\$7.33	
100W HPS Lamp	1	lamps	\$ 2.97	\$2.97	\$ 3.29	\$3.29	
150W HPS Lamp	11	lamps	\$ 4.17	\$45.90	\$ 4.61	\$50.72	
250W HPS Lamp	5	lamps	\$ 6.99	\$34.95	\$ 7.72	\$38.62	
LED Cobra 6700 Lumen	1	lamps	\$ 5.22	\$5.22	\$ 5.77	\$5.77	
Type 9c/31c HPS/LED max. 150W	16	unit	\$ 7.23	\$115.64	\$ 7.99	\$127.78	
Type 13a/34a HPS/LED max. 400W	5	unit	\$ 9.87	\$49.34	\$ 10.90	\$54.52	
wood poles - Company owned	9	poles	\$ 6.08	\$54.73	\$ 6.72	\$60.47	
Overhead wire	2521	feet	\$ 0.017859	\$45.02	\$ 0.019730	\$49.74	
Delivery Total				\$377.19		\$415.01	10.03%
Supply							
Supply Charge	1330	kWh	\$ 0.057579	\$76.58	\$ 0.057579	\$76.58	
Merchant Function Charge	1330	kWh	\$ 0.001962	\$2.61	\$ 0.001962	\$2.61	
Supply Total				\$79.19		\$79.19	
BIPP			\$ 0.99	\$ 0.99	\$ 0.99	\$ 0.99	
Total Bill				\$457.37		\$495.19	8.27%

Medium Typical Bill	Rate Year 1				Rate Year 2		Percent Increase
	Quantity	units	Proposed Rate	Total	Proposed Rate	Total	
Transition Charge	2435.86	kWh	\$ 0.00029	\$0.71	\$ 0.00029	\$0.71	
SBC Charge	2435.86	kWh	\$ 0.01232	\$30.01	\$ 0.01232	\$30.01	
100W MV Lamp	2	lamps	\$ 3.73	\$7.46	\$ 4.12	\$8.24	
100W HPS Lamp	40	lamps	\$ 2.97	\$118.92	\$ 3.29	\$131.41	
150W HPS Lamp	3	lamps	\$ 4.17	\$12.52	\$ 4.61	\$13.83	
250W HPS Lamp	4	lamps	\$ 6.99	\$27.96	\$ 7.72	\$30.90	
LED Cobra 6700 Lumen	3	lamps	\$ 5.22	\$15.67	\$ 5.77	\$17.31	
LED Cobra 10000 Lumen	5	lamps	\$ 6.55	\$32.73	\$ 7.23	\$36.17	
Type 5 MV open-arm-wood-pole	2	unit	\$ 4.43	\$8.85	\$ 4.89	\$9.78	
Type 2d	45	unit	\$ 17.67	\$795.03	\$ 19.52	\$878.50	
Type 9c/31c HPS/LED max. 150W	1	unit	\$ 7.23	\$7.23	\$ 7.99	\$7.99	
Type 20i/35i Post Top HPS/LED	2	unit	\$ 11.27	\$22.54	\$ 12.45	\$24.90	
Overhead wire	1481	feet	\$ 0.017859	\$26.45	\$ 0.019730	\$29.22	
Conduit and Cable	4774	feet	\$ 0.126216	\$602.55	\$ 0.139466	\$665.81	
Delivery Total				\$1,708.64		\$1,884.79	10.31%
Supply							
Supply Charge	2435.86	kWh	\$ 0.057579	\$140.26	\$ 0.057579	\$140.26	
Merchant Function Charge	2435.86	kWh	\$ 0.001962	\$4.78	\$ 0.001962	\$4.78	
Supply Total				\$145.03		\$145.03	
BIPP			\$ 0.99	\$ 0.99	\$ 0.99	\$ 0.99	
Total Bill				\$1,854.66		\$2,030.82	9.50%

Rochester Gas and Electric Corporation
P.S.C. No. 18, Service Classification No. 1 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Large Typical Bill	Rate Year 1				Rate Year 2		Percent Increase
	Quantity	units	Proposed Rate	Total	Proposed Rate	Total	
Transition Charge	24552.15	kWh	\$ 0.00029	\$7.15	\$ 0.00029	\$7.15	
SBC Charge	24552.15	kWh	\$ 0.01232	\$302.53	\$ 0.01232	\$302.53	
175W MV Lamp	5	lamps	\$ 5.39	\$26.95	\$ 5.96	\$29.78	
100W HPS Lamp	245	lamps	\$ 2.21	\$541.96	\$ 2.44	\$598.86	
150W HPS Lamp	92	lamps	\$ 2.97	\$273.53	\$ 3.29	\$302.24	
250W HPS Lamp	80	lamps	\$ 4.17	\$333.82	\$ 4.61	\$368.87	
400W HPS Lamp	1	lamps	\$ 6.99	\$6.99	\$ 7.72	\$7.72	
LED Cobra 3000 Lumen	2	lamps	\$ 2.64	\$5.28	\$ 2.92	\$5.84	
LED Cobra 4500 Lumen	5	lamps	\$ 2.64	\$13.21	\$ 2.92	\$14.59	
LED Cobra 6700 Lumen	4	lamps	\$ 5.22	\$20.89	\$ 5.77	\$23.08	
Type 5 MV open-arm-wood-pole	5	unit	\$ 4.43	\$22.13	\$ 4.89	\$24.45	
Type 9/31 Enc MV/LED max. 250W	300	unit	\$ 5.74	\$1,722.57	\$ 6.34	\$1,903.42	
Type 9c/31c HPS/LED max. 150W	14	unit	\$ 7.23	\$101.18	\$ 7.99	\$111.80	
Type 11b/33b HPS/LED max. 400W	10	unit	\$ 22.54	\$225.38	\$ 24.90	\$249.04	
Type 13a/34a HPS/LED max. 400W	60	unit	\$ 9.87	\$592.06	\$ 10.90	\$654.22	
Type 20i/35i Post Top HPS/LED	37	unit	\$ 11.27	\$416.95	\$ 12.45	\$460.72	
Wood poles - Company owned	127	unit	\$ 6.08	\$772.26	\$ 6.72	\$853.34	
Wood Pole Jointly Owned	30	unit	\$ 2.92	\$87.61	\$ 3.23	\$96.80	
Overhead wire	19706	feet	\$ 0.017859	\$351.94	\$ 0.019730	\$388.81	
Conduit and Cable	120080	feet	\$ 0.126216	\$15,155.97	\$ 0.139466	\$16,747.10	
Delivery Total				\$20,980.34		\$23,150.37	10.34%
Supply							
Supply Charge	24552.15	kWh	\$ 0.057579	\$1,413.70	\$ 0.057579	\$1,413.70	
Merchant Function Charge	24552.15	kWh	\$ 0.001962	\$48.17	\$ 0.001962	\$48.17	
Supply Total				\$1,461.87		\$1,461.87	
BIPP			\$ 0.99	\$ 0.99	\$ 0.99	\$ 0.99	
Total Bill				\$22,443.20		\$24,613.23	9.67%

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #19 - SC 1 - Residential								
kWh	RY1	RY2	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$31.15	\$32.15	\$1.00	3.2%	10,907	539	3%	1%
200	\$38.31	\$40.31	\$1.99	5.2%	25,369	2,787	7%	8%
300	\$45.48	\$48.47	\$2.99	6.6%	33,669	4,537	10%	12%
400	\$52.64	\$56.63	\$3.99	7.6%	37,090	5,036	11%	14%
500	\$59.81	\$64.79	\$4.99	8.3%	38,010	4,932	11%	13%
600	\$66.97	\$72.95	\$5.98	8.9%	35,693	4,208	11%	11%
700	\$74.14	\$81.12	\$6.98	9.4%	31,811	3,427	9%	9%
800	\$81.30	\$89.28	\$7.98	9.8%	27,030	2,744	8%	7%
900	\$88.47	\$97.44	\$8.97	10.1%	22,238	2,191	7%	6%
1,000	\$95.63	\$105.60	\$9.97	10.4%	17,500	1,598	5%	4%
1,100	\$102.79	\$113.76	\$10.97	10.7%	13,667	1,211	4%	3%
1,200	\$109.96	\$121.92	\$11.96	10.9%	10,434	907	3%	2%
1,500	\$131.45	\$146.41	\$14.96	11.4%	18,454	1,568	5%	4%
2,000	\$167.27	\$187.22	\$19.94	11.9%	11,052	901	3%	2%
3,000	\$238.92	\$268.83	\$29.91	12.5%	5,347	334	2%	1%
					338,269	36,919		

		RY1	RY2
UOM		SC01	SC01
Customer Charge	Monthly	\$ 23.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.06351	\$ 0.07348
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000228	\$ 0.000228
RAM 2 per kWh	kWh	\$ 0.002049	\$ 0.002049
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000164	\$ 0.000164
Trans-VS-kWh	kWh	\$ 0.000416	\$ 0.000416
Trans-EAM-kWh	kWh	\$ 0.000279	\$ 0.000279
Trans-EV-kWh	kWh	\$ 0.000021	\$ 0.000021
Trans-OTH-kWh	kWh	\$ 0.000690	\$ 0.000690
Trans-ARP-kWh	kWh	\$ 0.001617	\$ 0.001617
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 202
 Delivery Bill Only**

PSC #19 - SC 2 - General Service - Non Demand					
kWh	RY1	RY2	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$42.07	\$44.81	\$2.74	6.5%	11,999
400	\$48.10	\$51.76	\$3.66	7.6%	2,601
500	\$54.13	\$58.70	\$4.57	8.4%	2,299
600	\$60.16	\$65.64	\$5.48	9.1%	1,892
700	\$66.19	\$72.59	\$6.40	9.7%	1,541
800	\$72.22	\$79.53	\$7.31	10.1%	1,322
900	\$78.25	\$86.47	\$8.22	10.5%	1,021
1,000	\$84.28	\$93.42	\$9.14	10.8%	904
1,500	\$114.42	\$128.13	\$13.71	12.0%	2,999
2,000	\$144.57	\$162.85	\$18.28	12.6%	1,654
2,500	\$174.72	\$197.56	\$22.84	13.1%	845
3,000	\$204.86	\$232.28	\$27.41	13.4%	385
4,000	\$265.15	\$301.70	\$36.55	13.8%	203
5,000	\$325.45	\$371.13	\$45.69	14.0%	60
6,000	\$385.74	\$440.56	\$54.83	14.2%	21
7,000	\$446.03	\$509.99	\$63.96	14.3%	59

		RY1	RY2
UOM		SC02	SC02
Customer Charge	Monthly	\$ 23.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.05173	\$ 0.06087
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000301	\$ 0.000301
RAM 2 per kWh	kWh	\$ 0.001883	\$ 0.001883
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kWh	kWh	\$(0.000080)	\$(0.000080)
Trans-VS-kWh	kWh	\$ 0.000443	\$ 0.000443
Trans-EAM-kWh	kWh	\$ 0.000282	\$ 0.000282
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000217	\$ 0.000217
Trans-ARP-kWh	kWh	\$ 0.000478	\$ 0.000478
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
Delivery Bill Only**

PSC #19 - SC 3 - General Service - Demand							
Kw	Load Factor	kWh	RY1	RY2	increase / (decrease)		# of Customers
					Amount	Percent	
50	20%	7,300	\$1,504.97	\$1,643.75	\$138.78	9.2%	45
50	30%	10,950	\$1,524.28	\$1,663.05	\$138.78	9.1%	19
50	40%	14,600	\$1,543.58	\$1,682.36	\$138.78	9.0%	18
50	50%	18,250	\$1,562.89	\$1,701.66	\$138.78	8.9%	18
50	60%	21,900	\$1,582.19	\$1,720.97	\$138.78	8.8%	1
50	70%	25,550	\$1,601.50	\$1,740.27	\$138.78	8.7%	3
50	80%	29,200	\$1,620.80	\$1,759.58	\$138.78	8.6%	3
50	90%	32,850	\$1,640.11	\$1,778.88	\$138.78	8.5%	2
100	20%	14,600	\$2,607.96	\$2,885.51	\$277.55	10.6%	43
100	30%	21,900	\$2,646.57	\$2,924.12	\$277.55	10.5%	73
100	40%	29,200	\$2,685.18	\$2,962.73	\$277.55	10.3%	122
100	50%	36,500	\$2,723.79	\$3,001.34	\$277.55	10.2%	115
100	60%	43,800	\$2,762.40	\$3,039.95	\$277.55	10.0%	47
100	70%	51,100	\$2,801.01	\$3,078.56	\$277.55	9.9%	32
100	80%	58,400	\$2,839.62	\$3,117.17	\$277.55	9.8%	9
100	90%	65,700	\$2,878.23	\$3,155.78	\$277.55	9.6%	6
275	20%	40,150	\$6,468.41	\$7,231.68	\$763.27	11.8%	146
275	30%	60,225	\$6,574.59	\$7,337.85	\$763.27	11.6%	223
275	40%	80,300	\$6,680.77	\$7,444.03	\$763.27	11.4%	130
275	50%	100,375	\$6,786.94	\$7,550.21	\$763.27	11.2%	69
275	60%	120,450	\$6,893.12	\$7,656.39	\$763.27	11.1%	24
275	70%	140,525	\$6,999.30	\$7,762.56	\$763.27	10.9%	8
275	80%	160,600	\$7,105.48	\$7,868.74	\$763.27	10.7%	2
275	90%	180,675	\$7,211.65	\$7,974.92	\$763.27	10.6%	2
300	20%	43,800	\$7,019.90	\$7,852.56	\$832.65	11.9%	-
300	30%	65,700	\$7,135.73	\$7,968.39	\$832.65	11.7%	2
300	40%	87,600	\$7,251.56	\$8,084.22	\$832.65	11.5%	2
300	50%	109,500	\$7,367.39	\$8,200.05	\$832.65	11.3%	3
300	60%	131,400	\$7,483.22	\$8,315.88	\$832.65	11.1%	-
300	70%	153,300	\$7,599.05	\$8,431.71	\$832.65	11.0%	2
300	80%	175,200	\$7,714.88	\$8,547.54	\$832.65	10.8%	2
300	90%	197,100	\$7,830.72	\$8,663.37	\$832.65	10.6%	3

UOM		RY1	RY2
		SC03	SC03
Customer Charge	Monthly	\$ 401.00	\$ 401.00
Demand Charge kW	kW	\$ 20.23	\$ 23.00
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001407	\$ 0.001407
RAM 2 per kW	kW	\$ 0.584394	\$ 0.584394
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.080113	\$ 0.080113
Trans-VS-kWh	kWh	\$ 0.000273	\$ 0.000273
Trans-VS-kW	kW	\$ 0.023118	\$ 0.023118
Trans-EAM-kW	kW	\$ 0.132101	\$ 0.132101
Trans-EV-kW	kW	\$ 0.006126	\$ 0.006126
Trans-OTH-kW	kW	\$ 0.070451	\$ 0.070451
Trans-ARP-kW	kW	\$ 0.160661	\$ 0.160661
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Delivery Bill Only**

PSC #19 - SC 4-I - Residential - Day/Night							
kWh	Peak	Off Peak	RY1	RY2	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$47.49	\$49.99	2.51	5.3%	126
400	280	120	\$53.99	\$57.33	3.34	6.2%	91
500	350	150	\$60.49	\$64.66	4.18	6.9%	104
600	420	180	\$66.99	\$72.00	5.01	7.5%	131
700	490	210	\$73.49	\$79.33	5.85	8.0%	172
800	560	240	\$79.99	\$86.67	6.68	8.4%	191
900	630	270	\$86.49	\$94.01	7.52	8.7%	145
1,000	700	300	\$92.99	\$101.34	8.36	9.0%	157
1,500	1,050	450	\$125.49	\$138.02	12.53	10.0%	589
2,000	1,400	600	\$157.99	\$174.70	16.71	10.6%	302
2,500	1,750	750	\$190.49	\$211.38	20.89	11.0%	149
3,000	2,100	900	\$222.99	\$248.05	25.07	11.2%	61
4,000	2,800	1,200	\$287.99	\$321.41	33.42	11.6%	26
5,000	3,500	1,500	\$352.99	\$394.77	41.78	11.8%	11
6,000	4,200	1,800	\$417.99	\$468.12	50.13	12.0%	1
7,000	4,900	2,100	\$482.99	\$541.48	58.49	12.1%	5

	UOM	RY1	RY2
		SC04-I	SC04-I
Customer Charge	Monthly	\$ 27.00	\$ 27.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.05379	\$ 0.06214
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05379	\$ 0.06214
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2024
 Delivery Bill Only**

PSC #19 - SC 4-II - Residential - Day/Night							
kWh	Peak	Off Peak	RY1	RY2	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$55.10	\$57.95	\$2.85	5.2%	18
400	280	120	\$62.80	\$66.60	\$3.80	6.0%	9
500	350	150	\$70.51	\$75.26	\$4.75	6.7%	15
600	420	180	\$78.21	\$83.91	\$5.70	7.3%	28
700	490	210	\$85.91	\$92.56	\$6.65	7.7%	29
800	560	240	\$93.62	\$101.22	\$7.60	8.1%	38
900	630	270	\$101.32	\$109.87	\$8.55	8.4%	33
1,000	700	300	\$109.03	\$118.53	\$9.50	8.7%	52
1,500	1,050	450	\$147.55	\$161.80	\$14.25	9.7%	238
2,000	1,400	600	\$186.07	\$205.06	\$19.00	10.2%	190
2,500	1,750	750	\$224.59	\$248.33	\$23.75	10.6%	165
3,000	2,100	900	\$263.11	\$291.60	\$28.49	10.8%	83
4,000	2,800	1,200	\$340.15	\$378.14	\$37.99	11.2%	84
5,000	3,500	1,500	\$417.19	\$464.68	\$47.49	11.4%	49
6,000	4,200	1,800	\$494.23	\$551.22	\$56.99	11.5%	33
7,000	4,900	2,100	\$571.28	\$637.76	\$66.49	11.6%	28

UOM	RY1	RY2
	SC04-II	SC04-II
Customer Charge Monthly	\$ 31.00	\$ 31.00
Delivery Charge On Peak kWh kWh-On	\$ 0.06583	\$ 0.07533
Delivery Charge Off Peak kWh kWh-Off	\$ 0.06583	\$ 0.07533
Billing Charge per Bill Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:		
RAM 1 per kWh kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:		
CEF per kWh kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025
 Delivery Bill Only**

PSC #19 - SC 7 - General Service - Demand							
Kw	Load Factor	kWh	RY1	RY2	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$259.16	\$279.72	\$20.55	7.9%	178
5	30%	1,095	\$262.35	\$282.66	\$20.30	7.7%	51
5	40%	1,460	\$265.55	\$285.60	\$20.06	7.6%	36
5	50%	1,825	\$268.74	\$288.55	\$19.81	7.4%	34
5	60%	2,190	\$271.93	\$291.49	\$19.56	7.2%	16
5	70%	2,555	\$275.12	\$294.43	\$19.31	7.0%	14
5	80%	2,920	\$278.31	\$297.37	\$19.06	6.8%	6
5	90%	3,285	\$281.50	\$300.32	\$18.81	6.7%	6
25	20%	3,650	\$691.87	\$770.64	\$78.77	11.4%	2,778
25	30%	5,475	\$707.83	\$785.35	\$77.52	11.0%	1,673
25	40%	7,300	\$723.79	\$800.07	\$76.28	10.5%	888
25	50%	9,125	\$739.74	\$814.78	\$75.04	10.1%	403
25	60%	10,950	\$755.70	\$829.50	\$73.80	9.8%	155
25	70%	12,775	\$771.66	\$844.21	\$72.56	9.4%	46
25	80%	14,600	\$787.62	\$858.93	\$71.31	9.1%	12
25	90%	16,425	\$803.57	\$873.64	\$70.07	8.7%	7
100	20%	14,600	\$2,314.53	\$2,611.60	\$297.07	12.8%	1,560
100	30%	21,900	\$2,378.36	\$2,670.46	\$292.10	12.3%	618
100	40%	29,200	\$2,442.19	\$2,729.32	\$287.13	11.8%	240
100	50%	36,500	\$2,506.02	\$2,788.18	\$282.16	11.3%	74
100	60%	43,800	\$2,569.85	\$2,847.04	\$277.19	10.8%	44
100	70%	51,100	\$2,633.68	\$2,905.90	\$272.22	10.3%	8
100	80%	58,400	\$2,697.51	\$2,964.76	\$267.25	9.9%	3
100	90%	65,700	\$2,761.34	\$3,023.62	\$262.28	9.5%	2
250	20%	36,500	\$5,559.85	\$6,293.52	\$733.67	13.2%	19
250	30%	54,750	\$5,719.42	\$6,440.67	\$721.25	12.6%	15
250	40%	73,000	\$5,879.00	\$6,587.82	\$708.82	12.1%	5
250	50%	91,250	\$6,038.57	\$6,734.97	\$696.40	11.5%	2
250	60%	109,500	\$6,198.14	\$6,882.12	\$683.98	11.0%	-
250	70%	127,750	\$6,357.72	\$7,029.27	\$671.55	10.6%	1
250	80%	146,000	\$6,517.29	\$7,176.42	\$659.13	10.1%	-
250	90%	164,250	\$6,676.86	\$7,323.57	\$646.70	9.7%	-

		RY1	RY2
UOM		SC07	SC07
Customer Charge	Monthly	\$ 150.00	\$ 156.00
Demand Charge kW	kW	\$ 19.13	\$ 22.14
Delivery Charge All Hours kWh	kWh	\$ 0.00340	\$ 0.00272
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.006937	\$ 0.006937
RAM 2 per kW	kW	\$ 0.690165	\$ 0.690165
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.077740	\$ 0.077740
Trans-VS-kWh	kWh	\$ 0.000324	\$ 0.000324
Trans-VS-kW	kW	\$ 0.021934	\$ 0.021934
Trans-EAM-kW	kW	\$ 0.127369	\$ 0.127369
Trans-EV-kW	kW	\$ 0.007305	\$ 0.007305
Trans-OTH-kW	kW	\$ 0.089192	\$ 0.089192
Trans-ARP-kW	kW	\$ 0.205680	\$ 0.205680
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
6,000	20%	876,000	455,520	420,480	\$79,552.57	\$89,507.35	\$9,954.78	12.5%	-
6,000	30%	1,314,000	683,280	630,720	\$82,097.05	\$92,051.83	\$9,954.78	12.1%	-
6,000	40%	1,752,000	911,040	840,960	\$84,641.53	\$94,596.30	\$9,954.78	11.8%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$87,186.00	\$97,140.78	\$9,954.78	11.4%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$89,730.48	\$99,685.26	\$9,954.78	11.1%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$92,274.95	\$102,229.73	\$9,954.78	10.8%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$94,819.43	\$104,774.21	\$9,954.78	10.5%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$97,363.91	\$107,318.69	\$9,954.78	10.2%	-
7,000	20%	1,022,000	531,440	490,560	\$91,974.94	\$103,476.35	\$11,501.41	12.5%	-
7,000	30%	1,533,000	797,160	735,840	\$94,943.50	\$106,444.91	\$11,501.41	12.1%	-
7,000	40%	2,044,000	1,062,880	981,120	\$97,912.06	\$109,413.46	\$11,501.41	11.7%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$100,880.61	\$112,382.02	\$11,501.41	11.4%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$103,849.17	\$115,350.57	\$11,501.41	11.1%	1
7,000	70%	3,577,000	1,860,040	1,716,960	\$106,817.72	\$118,319.13	\$11,501.41	10.8%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$109,786.28	\$121,287.69	\$11,501.41	10.5%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$112,754.83	\$124,256.24	\$11,501.41	10.2%	-
8,000	20%	1,168,000	607,360	560,640	\$104,397.31	\$117,445.35	\$13,048.04	12.5%	-
8,000	30%	1,752,000	911,040	840,960	\$107,789.95	\$120,837.99	\$13,048.04	12.1%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$111,182.58	\$124,230.62	\$13,048.04	11.7%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$114,575.22	\$127,623.26	\$13,048.04	11.4%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$117,967.85	\$131,015.89	\$13,048.04	11.1%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$121,360.49	\$134,408.53	\$13,048.04	10.8%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$124,753.12	\$137,801.16	\$13,048.04	10.5%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$128,145.76	\$141,193.80	\$13,048.04	10.2%	-
9,000	20%	1,314,000	683,280	630,720	\$116,819.68	\$131,414.35	\$14,594.67	12.5%	-
9,000	30%	1,971,000	1,024,920	946,080	\$120,636.40	\$135,231.07	\$14,594.67	12.1%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$124,453.11	\$139,047.78	\$14,594.67	11.7%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$128,269.83	\$142,864.50	\$14,594.67	11.4%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$132,086.54	\$146,681.21	\$14,594.67	11.0%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$135,903.26	\$150,497.92	\$14,594.67	10.7%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$139,719.97	\$154,314.64	\$14,594.67	10.4%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$143,536.69	\$158,131.35	\$14,594.67	10.2%	-

		RY1	RY2
UOM		SC08Trn	SC08Trn
Customer Charge	Monthly	\$ 5,017.36	\$ 5,692.36
Demand Charge kW	kW	\$ 11.10	\$ 12.65
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.285774	\$ 0.285774
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.008564	\$ 0.008564
Trans-VS-kWh	kWh	\$ 0.000793	\$ 0.000793
Trans-VS-kW	kW	\$ 0.019629	\$ 0.019629
Trans-EAM-kW	kW	\$ 0.049265	\$ 0.049265
Trans-EV-kW	kW	\$ 0.002731	\$ 0.002731
Trans-OTH-kW	kW	\$ 0.034615	\$ 0.034615
Trans-ARP-kW	kW	\$ 0.073975	\$ 0.073975
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - SubTransmission - Industrial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$9,513.05	\$10,777.26	\$1,264.21	13.3%	1
500	30%	109,500	56,940	52,560	\$9,696.13	\$10,960.34	\$1,264.21	13.0%	4
500	40%	146,000	75,920	70,080	\$9,879.22	\$11,143.43	\$1,264.21	12.8%	2
500	50%	182,500	94,900	87,600	\$10,062.31	\$11,326.52	\$1,264.21	12.6%	2
500	60%	219,000	113,880	105,120	\$10,245.40	\$11,509.61	\$1,264.21	12.3%	-
500	70%	255,500	132,860	122,640	\$10,428.49	\$11,692.70	\$1,264.21	12.1%	2
500	80%	292,000	151,840	140,160	\$10,611.58	\$11,875.79	\$1,264.21	11.9%	-
500	90%	328,500	170,820	157,680	\$10,794.67	\$12,058.88	\$1,264.21	11.7%	1
1,500	20%	219,000	113,880	105,120	\$21,899.23	\$24,691.87	\$2,792.63	12.8%	2
1,500	30%	328,500	170,820	157,680	\$22,448.50	\$25,241.13	\$2,792.63	12.4%	1
1,500	40%	438,000	227,760	210,240	\$22,997.77	\$25,790.40	\$2,792.63	12.1%	3
1,500	50%	547,500	284,700	262,800	\$23,547.04	\$26,339.67	\$2,792.63	11.9%	4
1,500	60%	657,000	341,640	315,360	\$24,096.30	\$26,888.93	\$2,792.63	11.6%	6
1,500	70%	766,500	398,580	367,920	\$24,645.57	\$27,438.20	\$2,792.63	11.3%	-
1,500	80%	876,000	455,520	420,480	\$25,194.84	\$27,987.47	\$2,792.63	11.1%	1
1,500	90%	985,500	512,460	473,040	\$25,744.10	\$28,536.73	\$2,792.63	10.8%	-
4,500	20%	657,000	341,640	315,360	\$59,057.80	\$66,435.70	\$7,377.89	12.5%	3
4,500	30%	985,500	512,460	473,040	\$60,705.60	\$68,083.50	\$7,377.89	12.2%	2
4,500	40%	1,314,000	683,280	630,720	\$62,353.40	\$69,731.30	\$7,377.89	11.8%	4
4,500	50%	1,642,500	854,100	788,400	\$64,001.20	\$71,379.10	\$7,377.89	11.5%	1
4,500	60%	1,971,000	1,024,920	946,080	\$65,649.01	\$73,026.90	\$7,377.89	11.2%	5
4,500	70%	2,299,500	1,195,740	1,103,760	\$67,296.81	\$74,674.70	\$7,377.89	11.0%	-
4,500	80%	2,628,000	1,366,560	1,261,440	\$68,944.61	\$76,322.50	\$7,377.89	10.7%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$70,592.41	\$77,970.30	\$7,377.89	10.5%	-
6,000	20%	876,000	455,520	420,480	\$77,637.09	\$87,307.61	\$9,670.53	12.5%	-
6,000	30%	1,314,000	683,280	630,720	\$79,834.15	\$89,504.68	\$9,670.53	12.1%	-
6,000	40%	1,752,000	911,040	840,960	\$82,031.22	\$91,701.75	\$9,670.53	11.8%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$84,228.29	\$93,898.81	\$9,670.53	11.5%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$86,425.36	\$96,095.88	\$9,670.53	11.2%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$88,622.42	\$98,292.95	\$9,670.53	10.9%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$90,819.49	\$100,490.02	\$9,670.53	10.6%	1
6,000	90%	3,942,000	2,049,840	1,892,160	\$93,016.56	\$102,687.09	\$9,670.53	10.4%	3

		RY1	RY2
UOM		SC08SubTrn-I	SC08SubTrn-I
Customer Charge	Monthly	\$ 3,318.97	\$ 3,818.97
Demand Charge kW	kW	\$ 11.14	\$ 12.67
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000041	\$ 0.000041
RAM 2 per kW	kW	\$ 0.291064	\$ 0.291064
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010097	\$ 0.010097
Trans-VS-kWh	kWh	\$ (0.00000003)	\$ (0.00000003)
Trans-VS-kW	kW	\$ 0.024225	\$ 0.024225
Trans-EAM-kW	kW	\$ 0.062175	\$ 0.062175
Trans-EV-kW	kW	\$ 0.002977	\$ 0.002977
Trans-OTH-kW	kW	\$ 0.038226	\$ 0.038226
Trans-ARP-kW	kW	\$ 0.086214	\$ 0.086214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - SubTransmission - Commercial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$9,639.49	\$10,872.95	\$1,233.47	12.8%	-
500	30%	109,500	56,940	52,560	\$9,822.58	\$11,056.04	\$1,233.47	12.6%	2
500	40%	146,000	75,920	70,080	\$10,005.67	\$11,239.13	\$1,233.47	12.3%	6
500	50%	182,500	94,900	87,600	\$10,188.76	\$11,422.22	\$1,233.47	12.1%	4
500	60%	219,000	113,880	105,120	\$10,371.84	\$11,605.31	\$1,233.47	11.9%	4
500	70%	255,500	132,860	122,640	\$10,554.93	\$11,788.40	\$1,233.47	11.7%	2
500	80%	292,000	151,840	140,160	\$10,738.02	\$11,971.49	\$1,233.47	11.5%	-
500	90%	328,500	170,820	157,680	\$10,921.11	\$12,154.58	\$1,233.47	11.3%	-
1,500	20%	219,000	113,880	105,120	\$22,588.76	\$25,439.16	\$2,850.40	12.6%	1
1,500	30%	328,500	170,820	157,680	\$23,138.03	\$25,988.43	\$2,850.40	12.3%	3
1,500	40%	438,000	227,760	210,240	\$23,687.30	\$26,537.69	\$2,850.40	12.0%	5
1,500	50%	547,500	284,700	262,800	\$24,236.57	\$27,086.96	\$2,850.40	11.8%	11
1,500	60%	657,000	341,640	315,360	\$25,785.84	\$27,636.23	\$2,850.40	11.5%	4
1,500	70%	766,500	398,580	367,920	\$25,335.10	\$28,185.50	\$2,850.40	11.3%	3
1,500	80%	876,000	455,520	420,480	\$25,884.37	\$28,734.77	\$2,850.40	11.0%	-
1,500	90%	985,500	512,460	473,040	\$26,433.64	\$29,284.04	\$2,850.40	10.8%	-
4,500	20%	657,000	341,640	315,360	\$61,436.59	\$69,137.78	\$7,701.19	12.5%	-
4,500	30%	985,500	512,460	473,040	\$63,084.40	\$70,785.58	\$7,701.19	12.2%	2
4,500	40%	1,314,000	683,280	630,720	\$64,732.20	\$72,433.39	\$7,701.19	11.9%	3
4,500	50%	1,642,500	854,100	788,400	\$66,380.01	\$74,081.19	\$7,701.19	11.6%	1
4,500	60%	1,971,000	1,024,920	946,080	\$68,027.81	\$75,728.99	\$7,701.19	11.3%	1
4,500	70%	2,299,500	1,195,740	1,103,760	\$69,675.61	\$77,376.80	\$7,701.19	11.1%	1
4,500	80%	2,628,000	1,366,560	1,261,440	\$71,323.42	\$79,024.60	\$7,701.19	10.8%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$72,971.22	\$80,672.41	\$7,701.19	10.6%	-
6,000	20%	876,000	455,520	420,480	\$80,860.51	\$90,987.09	\$10,126.58	12.5%	-
6,000	30%	1,314,000	683,280	630,720	\$83,057.58	\$93,184.16	\$10,126.58	12.2%	-
6,000	40%	1,752,000	911,040	840,960	\$85,254.65	\$95,381.23	\$10,126.58	11.9%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$87,451.72	\$97,578.30	\$10,126.58	11.6%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$89,648.80	\$99,775.38	\$10,126.58	11.3%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$91,845.87	\$101,972.45	\$10,126.58	11.0%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$94,042.94	\$104,169.52	\$10,126.58	10.8%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$96,240.01	\$106,366.59	\$10,126.58	10.5%	-

		RY1	RY2
UOM		SC08SubTrn-C	SC08SubTrn-C
Customer Charge	Monthly	\$ 3,163.86	\$ 3,588.86
Demand Charge kW	kW	\$ 11.66	\$ 13.27
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.313905	\$ 0.313905
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.012391	\$ 0.012391
Trans-VS-kWh	kWh	\$ (0.00000002)	\$ (0.00000002)
Trans-VS-kW	kW	\$ 0.029215	\$ 0.029215
Trans-EAM-kW	kW	\$ 0.067125	\$ 0.067125
Trans-EV-kW	kW	\$ 0.003061	\$ 0.003061
Trans-OTH-kW	kW	\$ 0.042857	\$ 0.042857
Trans-ARP-kW	kW	\$ 0.093214	\$ 0.093214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

- Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
- Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$6,329.85	\$7,062.38	\$732.54	11.6%	5
250	30%	54,750	28,470	26,280	\$6,423.90	\$7,156.44	\$732.54	11.4%	7
250	40%	73,000	37,960	35,040	\$6,517.95	\$7,250.49	\$732.54	11.2%	3
250	50%	91,250	47,450	43,800	\$6,612.00	\$7,344.54	\$732.54	11.1%	8
250	60%	109,500	56,940	52,560	\$6,706.05	\$7,438.59	\$732.54	10.9%	1
250	70%	127,750	66,430	61,320	\$6,800.10	\$7,532.64	\$732.54	10.8%	2
250	80%	146,000	75,920	70,080	\$6,894.15	\$7,626.69	\$732.54	10.6%	1
250	90%	164,250	85,410	78,840	\$6,988.20	\$7,720.74	\$732.54	10.5%	-
500	20%	73,000	37,960	35,040	\$10,931.54	\$12,171.62	\$1,240.08	11.3%	2
500	30%	109,500	56,940	52,560	\$11,119.64	\$12,359.72	\$1,240.08	11.2%	8
500	40%	146,000	75,920	70,080	\$11,307.74	\$12,547.82	\$1,240.08	11.0%	14
500	50%	182,500	94,900	87,600	\$11,495.85	\$12,735.92	\$1,240.08	10.8%	20
500	60%	219,000	113,880	105,120	\$11,683.95	\$12,924.02	\$1,240.08	10.6%	10
500	70%	255,500	132,860	122,640	\$11,872.05	\$13,112.13	\$1,240.08	10.4%	3
500	80%	292,000	151,840	140,160	\$12,060.15	\$13,300.23	\$1,240.08	10.3%	2
500	90%	328,500	170,820	157,680	\$12,248.25	\$13,488.33	\$1,240.08	10.1%	-
1,500	20%	219,000	113,880	105,120	\$29,338.32	\$32,608.55	\$3,270.23	11.1%	4
1,500	30%	328,500	170,820	157,680	\$29,902.62	\$33,172.85	\$3,270.23	10.9%	18
1,500	40%	438,000	227,760	210,240	\$30,466.93	\$33,737.16	\$3,270.23	10.7%	21
1,500	50%	547,500	284,700	262,800	\$31,031.23	\$34,301.47	\$3,270.23	10.5%	12
1,500	60%	657,000	341,640	315,360	\$31,595.54	\$34,865.77	\$3,270.23	10.4%	4
1,500	70%	766,500	398,580	367,920	\$32,159.85	\$35,430.08	\$3,270.23	10.2%	4
1,500	80%	876,000	455,520	420,480	\$32,724.15	\$35,994.38	\$3,270.23	10.0%	1
1,500	90%	985,500	512,460	473,040	\$33,288.46	\$36,558.69	\$3,270.23	9.8%	-
2,000	20%	292,000	151,840	140,160	\$38,541.71	\$42,827.02	\$4,285.31	11.1%	-
2,000	30%	438,000	227,760	210,240	\$39,294.11	\$43,579.42	\$4,285.31	10.9%	-
2,000	40%	584,000	303,680	280,320	\$40,046.52	\$44,331.83	\$4,285.31	10.7%	-
2,000	50%	730,000	379,600	350,400	\$40,798.93	\$45,084.24	\$4,285.31	10.5%	2
2,000	60%	876,000	455,520	420,480	\$41,551.34	\$45,836.65	\$4,285.31	10.3%	1
2,000	70%	1,022,000	531,440	490,560	\$42,303.74	\$46,589.05	\$4,285.31	10.1%	-
2,000	80%	1,168,000	607,360	560,640	\$43,056.15	\$47,341.46	\$4,285.31	10.0%	1
2,000	90%	1,314,000	683,280	630,720	\$43,808.56	\$48,093.87	\$4,285.31	9.8%	6

UOM		RY1	RY2
		SC08Pri	SC08Pri
Customer Charge	Monthly	\$ 1,727.17	\$ 1,952.17
Demand Charge kW	kW	\$ 16.85	\$ 18.88
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000145	\$ 0.000145
RAM 2 per kW	kW	\$ 0.430207	\$ 0.430207
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.086210	\$ 0.086210
Trans-VS-kWh	kWh	\$ 0.000137	\$ 0.000137
Trans-VS-kW	kW	\$ 0.023025	\$ 0.023025
Trans-EAM-kW	kW	\$ 0.090976	\$ 0.090976
Trans-EV-kW	kW	\$ 0.004156	\$ 0.004156
Trans-OTH-kW	kW	\$ 0.054141	\$ 0.054141
Trans-ARP-kW	kW	\$ 0.118898	\$ 0.118898
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$6,064.42	\$6,744.26	\$679.84	11.2%	15
250	30%	54,750	28,470	26,280	\$6,161.17	\$6,841.01	\$679.84	11.0%	15
250	40%	73,000	37,960	35,040	\$6,257.92	\$6,937.76	\$679.84	10.9%	31
250	50%	91,250	47,450	43,800	\$6,354.68	\$7,034.52	\$679.84	10.7%	37
250	60%	109,500	56,940	52,560	\$6,451.43	\$7,131.27	\$679.84	10.5%	27
250	70%	127,750	66,430	61,320	\$6,548.18	\$7,228.02	\$679.84	10.4%	5
250	80%	146,000	75,920	70,080	\$6,644.94	\$7,324.78	\$679.84	10.2%	4
250	90%	164,250	85,410	78,840	\$6,741.69	\$7,421.53	\$679.84	10.1%	-
500	20%	73,000	37,960	35,040	\$10,756.79	\$11,941.47	\$1,184.68	11.0%	6
500	30%	109,500	56,940	52,560	\$10,950.30	\$12,134.98	\$1,184.68	10.8%	35
500	40%	146,000	75,920	70,080	\$11,143.80	\$12,328.49	\$1,184.68	10.6%	65
500	50%	182,500	94,900	87,600	\$11,337.31	\$12,521.99	\$1,184.68	10.4%	40
500	60%	219,000	113,880	105,120	\$11,530.82	\$12,715.50	\$1,184.68	10.3%	27
500	70%	255,500	132,860	122,640	\$11,724.33	\$12,909.01	\$1,184.68	10.1%	11
500	80%	292,000	151,840	140,160	\$11,917.83	\$13,102.52	\$1,184.68	9.9%	5
500	90%	328,500	170,820	157,680	\$12,111.34	\$13,296.02	\$1,184.68	9.8%	1
1,500	20%	219,000	113,880	105,120	\$29,526.29	\$32,730.34	\$3,204.05	10.9%	19
1,500	30%	328,500	170,820	157,680	\$30,106.81	\$33,310.86	\$3,204.05	10.6%	22
1,500	40%	438,000	227,760	210,240	\$30,687.33	\$33,891.38	\$3,204.05	10.4%	18
1,500	50%	547,500	284,700	262,800	\$31,267.85	\$34,471.90	\$3,204.05	10.2%	5
1,500	60%	657,000	341,640	315,360	\$31,848.37	\$35,052.42	\$3,204.05	10.1%	2
1,500	70%	766,500	398,580	367,920	\$32,428.89	\$35,632.94	\$3,204.05	9.9%	2
1,500	80%	876,000	455,520	420,480	\$33,009.42	\$36,213.47	\$3,204.05	9.7%	-
1,500	90%	985,500	512,460	473,040	\$33,589.94	\$36,793.99	\$3,204.05	9.5%	-
2,000	20%	292,000	151,840	140,160	\$38,911.03	\$43,124.77	\$4,213.73	10.8%	-
2,000	30%	438,000	227,760	210,240	\$39,685.06	\$43,898.80	\$4,213.73	10.6%	-
2,000	40%	584,000	303,680	280,320	\$40,459.09	\$44,672.83	\$4,213.73	10.4%	-
2,000	50%	730,000	379,600	350,400	\$41,233.12	\$45,446.86	\$4,213.73	10.2%	-
2,000	60%	876,000	455,520	420,480	\$42,007.15	\$46,220.88	\$4,213.73	10.0%	1
2,000	70%	1,022,000	531,440	490,560	\$42,781.18	\$46,994.91	\$4,213.73	9.8%	1
2,000	80%	1,168,000	607,360	560,640	\$43,555.21	\$47,768.94	\$4,213.73	9.7%	-
2,000	90%	1,314,000	683,280	630,720	\$44,329.24	\$48,542.97	\$4,213.73	9.5%	-

		RY1	RY2
UOM		SC08Sec	SC08Sec
Customer Charge	Monthly	\$ 1,371.05	\$ 1,546.05
Demand Charge kW	kW	\$ 17.05	\$ 19.07
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000378	\$ 0.000378
RAM 2 per kW	kW	\$ 0.517181	\$ 0.517181
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.094470	\$ 0.094470
Trans-VS-kWh	kWh	\$ 0.000285	\$ 0.000285
Trans-VS-kW	kW	\$ 0.025731	\$ 0.025731
Trans-EAM-kW	kW	\$ 0.099116	\$ 0.099116
Trans-EV-kW	kW	\$ 0.005064	\$ 0.005064
Trans-OTH-kW	kW	\$ 0.063693	\$ 0.063693
Trans-ARP-kW	kW	\$ 0.140655	\$ 0.140655
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - SubStation									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$5,804.17	\$6,549.60	\$745.42	12.8%	-
250	30%	54,750	28,470	26,280	\$5,895.72	\$6,641.14	\$745.42	12.6%	1
250	40%	73,000	37,960	35,040	\$5,987.26	\$6,732.68	\$745.42	12.5%	2
250	50%	91,250	47,450	43,800	\$6,078.81	\$6,824.23	\$745.42	12.3%	1
250	60%	109,500	56,940	52,560	\$6,170.35	\$6,915.77	\$745.42	12.1%	1
250	70%	127,750	66,430	61,320	\$6,261.89	\$7,007.32	\$745.42	11.9%	2
250	80%	146,000	75,920	70,080	\$6,353.44	\$7,098.86	\$745.42	11.7%	-
250	90%	164,250	85,410	78,840	\$6,444.98	\$7,190.41	\$745.42	11.6%	-
500	20%	73,000	37,960	35,040	\$8,577.41	\$9,643.26	\$1,065.85	12.4%	-
500	30%	109,500	56,940	52,560	\$8,760.50	\$9,826.34	\$1,065.85	12.2%	1
500	40%	146,000	75,920	70,080	\$8,943.59	\$10,009.43	\$1,065.85	11.9%	1
500	50%	182,500	94,900	87,600	\$9,126.68	\$10,192.52	\$1,065.85	11.7%	4
500	60%	219,000	113,880	105,120	\$9,309.77	\$10,375.61	\$1,065.85	11.4%	3
500	70%	255,500	132,860	122,640	\$9,492.85	\$10,558.70	\$1,065.85	11.2%	2
500	80%	292,000	151,840	140,160	\$9,675.94	\$10,741.79	\$1,065.85	11.0%	-
500	90%	328,500	170,820	157,680	\$9,859.03	\$10,924.88	\$1,065.85	10.8%	-
2,000	20%	292,000	151,840	140,160	\$25,216.83	\$28,205.22	\$2,988.39	11.9%	6
2,000	30%	438,000	227,760	210,240	\$25,949.19	\$28,937.57	\$2,988.39	11.5%	4
2,000	40%	584,000	303,680	280,320	\$26,681.54	\$29,669.93	\$2,988.39	11.2%	1
2,000	50%	730,000	379,600	350,400	\$27,413.90	\$30,402.28	\$2,988.39	10.9%	-
2,000	60%	876,000	455,520	420,480	\$28,146.25	\$31,134.64	\$2,988.39	10.6%	-
2,000	70%	1,022,000	531,440	490,560	\$28,878.61	\$31,867.00	\$2,988.39	10.3%	-
2,000	80%	1,168,000	607,360	560,640	\$29,610.97	\$32,599.35	\$2,988.39	10.1%	-
2,000	90%	1,314,000	683,280	630,720	\$30,343.32	\$33,331.71	\$2,988.39	9.8%	-
2,500	20%	365,000	189,800	175,200	\$30,763.30	\$34,392.54	\$3,629.23	11.8%	-
2,500	30%	547,500	284,700	262,800	\$31,678.75	\$35,307.98	\$3,629.23	11.5%	-
2,500	40%	730,000	379,600	350,400	\$32,594.19	\$36,223.43	\$3,629.23	11.1%	-
2,500	50%	912,500	474,500	438,000	\$33,509.64	\$37,138.87	\$3,629.23	10.8%	-
2,500	60%	1,095,000	569,400	525,600	\$34,425.08	\$38,054.32	\$3,629.23	10.5%	1
2,500	70%	1,277,500	664,300	613,200	\$35,340.53	\$38,969.76	\$3,629.23	10.3%	1
2,500	80%	1,460,000	759,200	700,800	\$36,255.97	\$39,885.21	\$3,629.23	10.0%	-
2,500	90%	1,642,500	854,100	788,400	\$37,171.42	\$40,800.65	\$3,629.23	9.8%	-

UOM		RY1	RY2
		SC08SubSta	SC08SubSta
Customer Charge	Monthly	\$ 3,029.95	\$ 3,454.95
Demand Charge kW	kW	\$ 9.78	\$ 11.06
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000155	\$ 0.000155
RAM 2 per kW	kW	\$ 0.338142	\$ 0.338142
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010410	\$ 0.010410
Trans-VS-kWh	kWh	\$(0.00000003)	\$(0.00000003)
Trans-VS-kW	kW	\$ 0.024992	\$ 0.024992
Trans-EAM-kW	kW	\$ 0.057655	\$ 0.057655
Trans-EV-kW	kW	\$ 0.003474	\$ 0.003474
Trans-OTH-kW	kW	\$ 0.045354	\$ 0.045354
Trans-ARP-kW	kW	\$ 0.102921	\$ 0.102921
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2024 - April 1, 2025

Delivery Bill Only

PSC #19 - SC 9 - General Service - TOU									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY1	RY2	increase / (decrease)		# of Customers
							Amount	Percent	
10	20%	1,460	759	701	\$334.01	\$363.62	\$29.61	8.9%	19
10	30%	2,190	1,139	1,051	\$342.78	\$371.61	\$28.83	8.4%	17
10	40%	2,920	1,518	1,402	\$351.55	\$379.60	\$28.05	8.0%	25
10	50%	3,650	1,898	1,752	\$360.31	\$387.59	\$27.27	7.6%	17
10	60%	4,380	2,278	2,102	\$369.08	\$395.58	\$26.49	7.2%	12
10	70%	5,110	2,657	2,453	\$377.85	\$403.57	\$25.72	6.8%	7
10	80%	5,840	3,037	2,803	\$386.62	\$411.55	\$24.94	6.5%	1
10	90%	6,570	3,416	3,154	\$395.38	\$419.54	\$24.16	6.1%	3
25	20%	3,650	1,898	1,752	\$592.05	\$655.56	\$63.52	10.7%	11
25	30%	5,475	2,847	2,628	\$613.97	\$675.54	\$61.57	10.0%	27
25	40%	7,300	3,796	3,504	\$635.88	\$695.51	\$59.63	9.4%	30
25	50%	9,125	4,745	4,380	\$657.80	\$715.49	\$57.68	8.8%	24
25	60%	10,950	5,694	5,256	\$679.72	\$735.46	\$55.74	8.2%	12
25	70%	12,775	6,643	6,132	\$701.64	\$755.43	\$53.79	7.7%	3
25	80%	14,600	7,592	7,008	\$723.56	\$775.41	\$51.85	7.2%	-
25	90%	16,425	8,541	7,884	\$745.48	\$795.38	\$49.90	6.7%	3
100	20%	14,600	7,592	7,008	\$1,882.23	\$2,115.29	\$233.07	12.4%	27
100	30%	21,900	11,388	10,512	\$1,969.90	\$2,195.19	\$225.29	11.4%	32
100	40%	29,200	15,184	14,016	\$2,057.58	\$2,275.09	\$217.51	10.6%	18
100	50%	36,500	18,980	17,520	\$2,145.26	\$2,354.98	\$209.73	9.8%	9
100	60%	43,800	22,776	21,024	\$2,232.94	\$2,434.88	\$201.95	9.0%	6
100	70%	51,100	26,572	24,528	\$2,320.61	\$2,514.78	\$194.16	8.4%	2
100	80%	58,400	30,368	28,032	\$2,408.29	\$2,594.68	\$186.38	7.7%	-
100	90%	65,700	34,164	31,536	\$2,495.97	\$2,674.57	\$178.60	7.2%	-
200	20%	29,200	15,184	14,016	\$3,602.47	\$4,061.60	\$459.13	12.7%	1
200	30%	43,800	22,776	21,024	\$3,777.82	\$4,221.39	\$443.57	11.7%	2
200	40%	58,400	30,368	28,032	\$3,953.18	\$4,381.19	\$428.01	10.8%	4
200	50%	73,000	37,960	35,040	\$4,128.53	\$4,540.98	\$412.45	10.0%	-
200	60%	87,600	45,552	42,048	\$4,303.89	\$4,700.78	\$396.89	9.2%	-
200	70%	102,200	53,144	49,056	\$4,479.24	\$4,860.57	\$381.33	8.5%	-
200	80%	116,800	60,736	56,064	\$4,654.60	\$5,020.37	\$365.77	7.9%	-
200	90%	131,400	68,328	63,072	\$4,829.95	\$5,180.16	\$350.21	7.3%	-

UOM		RY1 SC09	RY2 SC09
Customer Charge	Monthly	\$ 161.00	\$ 168.00
Demand Charge kW	kW	\$ 14.47	\$ 16.89
Delivery Charge On Peak kWh	kWh-On	\$ 0.00664	\$ 0.00557
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.00664	\$ 0.00557
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001643	\$ 0.001643
RAM 2 per kW	kW	\$ 0.546830	\$ 0.546830
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.065410	\$ 0.065410
Trans-VS-kWh	kWh	\$ 0.000356	\$ 0.000356
Trans-VS-kW	kW	\$ 0.018970	\$ 0.018970
Trans-EAM-kW	kW	\$ 0.107752	\$ 0.107752
Trans-EV-kW	kW	\$ 0.005669	\$ 0.005669
Trans-OTH-kW	kW	\$ 0.070736	\$ 0.070736
Trans-ARP-kW	kW	\$ 0.161044	\$ 0.161044
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Delivery charges include Make Whole

Rochester Gas and Electric Corporation
Electric Rates
Standby Bill Impacts by SC
May 1, 2024 - April 1, 2025

	\$(000)	\$(000)	\$(000)	%
	Revenue at RY1 Rates	Revenue at RY2 Rates	Increase	% Increase or Decrease
Customer Charge				
SC3	\$ 28.9	\$ 28.9	\$ -	0.00%
SC8 Pri	\$ 61.2	\$ 69.3	\$ 8.1	13.24%
SC8 Sec	\$ 48.6	\$ 54.9	\$ 6.3	12.96%
SC8 SubTran Ind	\$ 111.6	\$ 126.9	\$ 15.3	13.71%
SC8 SubTran Comm	\$ 39.0	\$ 45.0	\$ 6.0	15.38%
SC8 Substation	\$ 71.4	\$ 81.6	\$ 10.2	14.29%
	<u>\$ 360.7</u>	<u>\$ 406.6</u>	<u>\$ 45.9</u>	<u>12.73%</u>
Contract Demand				
SC3	\$ 165.0	\$ 187.9	\$ 22.9	13.86%
SC8 Pri	\$ 172.3	\$ 194.9	\$ 22.5	13.07%
SC8 Sec	\$ 119.5	\$ 134.0	\$ 14.5	12.16%
SC8 SubTran Ind	\$ 617.9	\$ 701.5	\$ 83.5	13.52%
SC8 SubTran Comm	\$ 765.7	\$ 866.0	\$ 100.2	13.09%
SC8 Substation	\$ 76.7	\$ 86.7	\$ 10.0	13.07%
	<u>\$ 1,917.2</u>	<u>\$ 2,170.9</u>	<u>\$ 253.7</u>	<u>13.23%</u>
Daily As-Used Demand				
SC3	\$ 66.3	\$ 75.4	\$ 9.2	13.86%
SC8 Pri	\$ 143.0	\$ 161.7	\$ 18.7	13.07%
SC8 Sec	\$ 94.3	\$ 105.8	\$ 11.5	12.16%
SC8 SubTran Ind	\$ 2,501.6	\$ 2,839.8	\$ 338.2	13.52%
SC8 SubTran Comm	\$ 307.5	\$ 347.8	\$ 40.3	13.09%
SC8 Substation	\$ 49.6	\$ 56.1	\$ 6.5	13.07%
	<u>\$ 3,162.3</u>	<u>\$ 3,586.6</u>	<u>\$ 424.2</u>	<u>13.42%</u>
Total				
SC3	\$ 260.2	\$ 292.2	\$ 32.1	12.32%
SC8 Pri	\$ 376.5	\$ 425.8	\$ 49.3	13.10%
SC8 Sec	\$ 262.4	\$ 294.7	\$ 32.3	12.31%
SC8 SubTran Ind	\$ 3,231.2	\$ 3,668.2	\$ 437.0	13.52%
SC8 SubTran Comm	\$ 1,112.3	\$ 1,258.8	\$ 146.5	13.17%
SC8 Substation	\$ 197.7	\$ 224.4	\$ 26.7	13.51%
	<u>\$ 5,440.2</u>	<u>\$ 6,164.0</u>	<u>\$ 723.9</u>	<u>13.31%</u>

Revenues Do Not Include Adjustments for Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #19 - SC 1 - Residential								
kWh	RY2	RY3	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$39.02	\$40.17	\$1.15	2.9%	10,907	539	3%	1%
200	\$54.06	\$56.36	\$2.30	4.3%	25,369	2,787	7%	8%
300	\$69.10	\$72.55	\$3.45	5.0%	33,669	4,537	10%	12%
400	\$84.14	\$88.74	\$4.60	5.5%	37,090	5,036	11%	14%
500	\$99.18	\$104.92	\$5.75	5.8%	38,010	4,932	11%	13%
600	\$114.21	\$121.11	\$6.90	6.0%	35,693	4,208	11%	11%
700	\$129.25	\$137.30	\$8.05	6.2%	31,811	3,427	9%	9%
800	\$144.29	\$153.49	\$9.20	6.4%	27,030	2,744	8%	7%
900	\$159.33	\$169.67	\$10.34	6.5%	22,238	2,191	7%	6%
1,000	\$174.37	\$185.86	\$11.49	6.6%	17,500	1,598	5%	4%
1,100	\$189.41	\$202.05	\$12.64	6.7%	13,667	1,211	4%	3%
1,200	\$204.44	\$218.24	\$13.79	6.7%	10,434	907	3%	2%
1,500	\$249.56	\$266.80	\$17.24	6.9%	18,454	1,568	5%	4%
2,000	\$324.75	\$347.74	\$22.99	7.1%	11,052	901	3%	2%
3,000	\$475.13	\$509.61	\$34.48	7.3%	5,347	334	2%	1%
					338,269	36,919		

		RY2	RY3
UOM		SC01	SC01
Customer Charge	Monthly	\$ 23.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.07348	\$ 0.08497
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000228	\$ 0.000228
RAM 2 per kWh	kWh	\$ 0.002049	\$ 0.002049
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000164	\$ 0.000164
Trans-VS-kWh	kWh	\$ 0.000416	\$ 0.000416
Trans-EAM-kWh	kWh	\$ 0.000279	\$ 0.000279
Trans-EV-kWh	kWh	\$ 0.000021	\$ 0.000021
Trans-OTH-kWh	kWh	\$ 0.000690	\$ 0.000690
Trans-ARP-kWh	kWh	\$ 0.001617	\$ 0.001617
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.066805	\$ 0.066805
MFC per kWh	kWh	\$ 0.001962	\$ 0.001962

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Including Supply**

PSC #19 - SC 2 - General Service - Non Demand					
kWh	RY2	RY3	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$65.80	\$68.96	\$3.16	4.8%	11,999
400	\$79.74	\$83.95	\$4.21	5.3%	2,601
500	\$93.68	\$98.94	\$5.26	5.6%	2,299
600	\$107.61	\$113.93	\$6.31	5.9%	1,892
700	\$121.55	\$128.92	\$7.36	6.1%	1,541
800	\$135.49	\$143.91	\$8.42	6.2%	1,322
900	\$149.43	\$158.90	\$9.47	6.3%	1,021
1,000	\$163.37	\$173.89	\$10.52	6.4%	904
1,500	\$233.06	\$248.84	\$15.78	6.8%	2,999
2,000	\$302.75	\$323.79	\$21.04	7.0%	1,654
2,500	\$372.44	\$398.74	\$26.30	7.1%	845
3,000	\$442.13	\$473.69	\$31.56	7.1%	385
4,000	\$581.51	\$623.60	\$42.08	7.2%	203
5,000	\$720.90	\$773.50	\$52.60	7.3%	60
6,000	\$860.28	\$923.40	\$63.12	7.3%	21
7,000	\$999.66	\$1,073.30	\$73.65	7.4%	59

		RY2	RY3
UOM		SC02	SC02
Customer Charge	Monthly	\$ 23.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.06087	\$ 0.07139
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000301	\$ 0.000301
RAM 2 per kWh	kWh	\$ 0.001883	\$ 0.001883
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kWh	kWh	\$(0.000080)	\$(0.000080)
Trans-VS-kWh	kWh	\$ 0.000443	\$ 0.000443
Trans-EAM-kWh	kWh	\$ 0.000282	\$ 0.000282
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000217	\$ 0.000217
Trans-ARP-kWh	kWh	\$ 0.000478	\$ 0.000478
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.067990	\$ 0.067990
MFC per kWh	kWh	\$ 0.001962	\$ 0.001962

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
Including Supply**

PSC #19 - SC 3 - General Service - Demand							
Kw	Load Factor	kWh	RY2	RY3	increase / (decrease)		# of Customers
					Amount	Percent	
50	20%	7,300	\$2,305.83	\$2,464.84	\$159.01	6.9%	45
50	30%	10,950	\$2,656.17	\$2,815.19	\$159.01	6.0%	19
50	40%	14,600	\$3,006.52	\$3,165.54	\$159.01	5.3%	18
50	50%	18,250	\$3,356.87	\$3,515.88	\$159.01	4.7%	18
50	60%	21,900	\$3,707.21	\$3,866.23	\$159.01	4.3%	1
50	70%	25,550	\$4,057.56	\$4,216.57	\$159.01	3.9%	3
50	80%	29,200	\$4,407.90	\$4,566.92	\$159.01	3.6%	3
50	90%	32,850	\$4,758.25	\$4,917.26	\$159.01	3.3%	2
100	20%	14,600	\$4,209.67	\$4,527.70	\$318.03	7.6%	43
100	30%	21,900	\$4,910.36	\$5,228.39	\$318.03	6.5%	73
100	40%	29,200	\$5,611.05	\$5,929.08	\$318.03	5.7%	122
100	50%	36,500	\$6,311.75	\$6,629.78	\$318.03	5.0%	115
100	60%	43,800	\$7,012.44	\$7,330.47	\$318.03	4.5%	47
100	70%	51,100	\$7,713.13	\$8,031.16	\$318.03	4.1%	32
100	80%	58,400	\$8,413.82	\$8,731.85	\$318.03	3.8%	9
100	90%	65,700	\$9,114.51	\$9,432.54	\$318.03	3.5%	6
275	20%	40,150	\$10,873.12	\$11,747.71	\$874.58	8.0%	146
275	30%	60,225	\$12,800.02	\$13,674.61	\$874.58	6.8%	223
275	40%	80,300	\$14,726.93	\$15,601.51	\$874.58	5.9%	130
275	50%	100,375	\$16,653.83	\$17,528.41	\$874.58	5.3%	69
275	60%	120,450	\$18,580.73	\$19,455.31	\$874.58	4.7%	24
275	70%	140,525	\$20,507.63	\$21,382.21	\$874.58	4.3%	8
275	80%	160,600	\$22,434.53	\$23,309.11	\$874.58	3.9%	2
275	90%	180,675	\$24,361.43	\$25,236.01	\$874.58	3.6%	2
300	20%	43,800	\$11,825.04	\$12,779.13	\$954.09	8.1%	-
300	30%	65,700	\$13,927.12	\$14,881.21	\$954.09	6.9%	2
300	40%	87,600	\$16,029.19	\$16,983.28	\$954.09	6.0%	2
300	50%	109,500	\$18,131.27	\$19,085.36	\$954.09	5.3%	3
300	60%	131,400	\$20,233.34	\$21,187.43	\$954.09	4.7%	-
300	70%	153,300	\$22,335.41	\$23,289.50	\$954.09	4.3%	2
300	80%	175,200	\$24,437.49	\$25,391.58	\$954.09	3.9%	2
300	90%	197,100	\$26,539.56	\$27,493.65	\$954.09	3.6%	3

UOM		RY2	RY3
		SC03	SC03
Customer Charge	Monthly	\$ 401.00	\$ 401.00
Demand Charge kW	kW	\$ 23.00	\$ 26.18
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001407	\$ 0.001407
RAM 2 per kW	kW	\$ 0.584394	\$ 0.584394
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.080113	\$ 0.080113
Trans-VS-kWh	kWh	\$ 0.000273	\$ 0.000273
Trans-VS-kW	kW	\$ 0.023118	\$ 0.023118
Trans-EAM-kW	kW	\$ 0.132101	\$ 0.132101
Trans-EV-kW	kW	\$ 0.006126	\$ 0.006126
Trans-OTH-kW	kW	\$ 0.070451	\$ 0.070451
Trans-ARP-kW	kW	\$ 0.160661	\$ 0.160661
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.088513	\$ 0.088513
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Including Supply**

PSC #19 - SC 4-I - Residential - Day/Night							
kWh	Peak	Off Peak	RY2	RY3	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$80.30	\$83.21	\$2.91	3.6%	126
400	280	120	\$97.74	\$101.62	\$3.88	4.0%	91
500	350	150	\$115.18	\$120.02	\$4.85	4.2%	104
600	420	180	\$132.61	\$138.43	\$5.82	4.4%	131
700	490	210	\$150.05	\$156.84	\$6.79	4.5%	172
800	560	240	\$167.49	\$175.24	\$7.76	4.6%	191
900	630	270	\$184.93	\$193.65	\$8.72	4.7%	145
1,000	700	300	\$202.36	\$212.06	\$9.69	4.8%	157
1,500	1,050	450	\$289.55	\$304.10	\$14.54	5.0%	589
2,000	1,400	600	\$376.74	\$396.13	\$19.39	5.1%	302
2,500	1,750	750	\$463.93	\$488.17	\$24.24	5.2%	149
3,000	2,100	900	\$551.12	\$580.21	\$29.08	5.3%	61
4,000	2,800	1,200	\$725.50	\$764.28	\$38.78	5.3%	26
5,000	3,500	1,500	\$899.88	\$948.35	\$48.47	5.4%	11
6,000	4,200	1,800	\$1,074.26	\$1,132.43	\$58.17	5.4%	1
7,000	4,900	2,100	\$1,248.64	\$1,316.50	\$67.86	5.4%	5

	UOM	RY2	RY3
		SC04-I	SC04-I
Customer Charge	Monthly	\$ 27.00	\$ 27.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.06214	\$ 0.07184
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.06214	\$ 0.07184
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.110865	\$ 0.110865
Supply Charge Off Peak kWh	kWh-Off	\$ 0.069924	\$ 0.069924
MFC per kWh	kWh	\$ 0.002440	\$ 0.002440

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Including Supply**

PSC #19 - SC 4-II - Residential - Day/Night							
kWh	Peak	Off Peak	RY2	RY3	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$88.25	\$91.56	\$3.31	3.7%	18
400	280	120	\$107.01	\$111.42	\$4.41	4.1%	9
500	350	150	\$125.77	\$131.28	\$5.51	4.4%	15
600	420	180	\$144.52	\$151.13	\$6.61	4.6%	28
700	490	210	\$163.28	\$170.99	\$7.71	4.7%	29
800	560	240	\$182.04	\$190.85	\$8.82	4.8%	38
900	630	270	\$200.79	\$210.71	\$9.92	4.9%	33
1,000	700	300	\$219.55	\$230.57	\$11.02	5.0%	52
1,500	1,050	450	\$313.33	\$329.86	\$16.53	5.3%	238
2,000	1,400	600	\$407.11	\$429.15	\$22.04	5.4%	190
2,500	1,750	750	\$500.89	\$528.44	\$27.55	5.5%	165
3,000	2,100	900	\$594.67	\$627.73	\$33.06	5.6%	83
4,000	2,800	1,200	\$782.24	\$826.31	\$44.08	5.6%	84
5,000	3,500	1,500	\$969.80	\$1,024.89	\$55.10	5.7%	49
6,000	4,200	1,800	\$1,157.36	\$1,223.47	\$66.11	5.7%	33
7,000	4,900	2,100	\$1,344.92	\$1,422.06	\$77.13	5.7%	28

		RY2	RY3
UOM		SC04-II	SC04-II
Customer Charge	Monthly	\$ 31.00	\$ 31.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.07533	\$ 0.08635
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.07533	\$ 0.08635
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.110865	\$ 0.110865
Supply Charge Off Peak kWh	kWh-Off	\$ 0.069924	\$ 0.069924
MFC per kWh	kWh	\$ 0.002440	\$ 0.002440

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

**Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
Including Supply**

PSC #19 - SC 7 - General Service - Demand							
Kw	Load Factor	kWh	RY2	RY3	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$346.36	\$369.07	\$22.72	6.6%	178
5	30%	1,095	\$382.62	\$405.14	\$22.52	5.9%	51
5	40%	1,460	\$418.88	\$441.20	\$22.32	5.3%	36
5	50%	1,825	\$455.15	\$477.26	\$22.12	4.9%	34
5	60%	2,190	\$491.41	\$513.33	\$21.92	4.5%	16
5	70%	2,555	\$527.67	\$549.39	\$21.72	4.1%	14
5	80%	2,920	\$563.93	\$585.46	\$21.52	3.8%	6
5	90%	3,285	\$600.20	\$621.52	\$21.32	3.6%	6
25	20%	3,650	\$1,103.84	\$1,193.42	\$89.58	8.1%	2,778
25	30%	5,475	\$1,285.15	\$1,373.74	\$88.58	6.9%	1,673
25	40%	7,300	\$1,466.47	\$1,554.06	\$87.59	6.0%	888
25	50%	9,125	\$1,647.78	\$1,734.38	\$86.60	5.3%	403
25	60%	10,950	\$1,829.10	\$1,914.70	\$85.60	4.7%	155
25	70%	12,775	\$2,010.41	\$2,095.02	\$84.61	4.2%	46
25	80%	14,600	\$2,191.73	\$2,275.34	\$83.61	3.8%	12
25	90%	16,425	\$2,373.04	\$2,455.66	\$82.62	3.5%	7
100	20%	14,600	\$3,944.40	\$4,284.71	\$340.31	8.6%	1,560
100	30%	21,900	\$4,669.66	\$5,005.99	\$336.34	7.2%	618
100	40%	29,200	\$5,394.92	\$5,727.28	\$332.36	6.2%	240
100	50%	36,500	\$6,120.18	\$6,448.56	\$328.38	5.4%	74
100	60%	43,800	\$6,845.43	\$7,169.84	\$324.41	4.7%	44
100	70%	51,100	\$7,570.69	\$7,891.13	\$320.43	4.2%	8
100	80%	58,400	\$8,295.95	\$8,612.41	\$316.46	3.8%	3
100	90%	65,700	\$9,021.21	\$9,333.69	\$312.48	3.5%	2
250	20%	36,500	\$9,625.52	\$10,467.30	\$841.78	8.7%	19
250	30%	54,750	\$11,438.66	\$12,270.50	\$831.84	7.3%	15
250	40%	73,000	\$13,251.81	\$14,073.71	\$821.90	6.2%	5
250	50%	91,250	\$15,064.96	\$15,876.92	\$811.96	5.4%	2
250	60%	109,500	\$16,878.11	\$17,680.13	\$802.02	4.8%	-
250	70%	127,750	\$18,691.25	\$19,483.34	\$792.08	4.2%	1
250	80%	146,000	\$20,504.40	\$21,286.55	\$782.14	3.8%	-
250	90%	164,250	\$22,317.55	\$23,089.75	\$772.20	3.5%	-

UOM		RY2	RY3
		SC07	SC07
Customer Charge	Monthly	\$ 156.00	\$ 162.00
Demand Charge kW	kW	\$ 22.14	\$ 25.57
Delivery Charge All Hours kWh	kWh	\$ 0.00272	\$ 0.00218
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.006937	\$ 0.006937
RAM 2 per kW	kW	\$ 0.690165	\$ 0.690165
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.077740	\$ 0.077740
Trans-VS-kWh	kWh	\$ 0.000324	\$ 0.000324
Trans-VS-kW	kW	\$ 0.021934	\$ 0.021934
Trans-EAM-kW	kW	\$ 0.127369	\$ 0.127369
Trans-EV-kW	kW	\$ 0.007305	\$ 0.007305
Trans-OTH-kW	kW	\$ 0.089192	\$ 0.089192
Trans-ARP-kW	kW	\$ 0.205680	\$ 0.205680
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge All Hours kWh	kWh	\$ 0.089105	\$ 0.089105
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #19 - SC 8 - Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
6,000	20%	876,000	455,520	420,480	\$164,410.84	\$175,804.52	\$11,393.68	6.9%	-
6,000	30%	1,314,000	683,280	630,720	\$204,407.06	\$215,800.74	\$11,393.68	5.6%	-
6,000	40%	1,752,000	911,040	840,960	\$244,403.28	\$255,796.96	\$11,393.68	4.7%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$284,399.50	\$295,793.18	\$11,393.68	4.0%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$324,395.72	\$335,789.40	\$11,393.68	3.5%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$364,391.94	\$375,785.62	\$11,393.68	3.1%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$404,388.16	\$415,781.84	\$11,393.68	2.8%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$444,384.38	\$455,778.06	\$11,393.68	2.6%	-
7,000	20%	1,022,000	531,440	490,560	\$190,863.75	\$204,023.04	\$13,159.29	6.9%	-
7,000	30%	1,533,000	797,160	735,840	\$237,526.01	\$250,685.30	\$13,159.29	5.5%	-
7,000	40%	2,044,000	1,062,880	981,120	\$284,188.27	\$297,347.56	\$13,159.29	4.6%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$330,850.53	\$344,009.82	\$13,159.29	4.0%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$377,512.78	\$390,672.07	\$13,159.29	3.5%	1
7,000	70%	3,577,000	1,860,040	1,716,960	\$424,175.04	\$437,334.33	\$13,159.29	3.1%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$470,837.30	\$483,996.59	\$13,159.29	2.8%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$517,499.56	\$530,658.85	\$13,159.29	2.5%	-
8,000	20%	1,168,000	607,360	560,640	\$217,316.67	\$232,241.57	\$14,924.90	6.9%	-
8,000	30%	1,752,000	911,040	840,960	\$270,644.96	\$285,569.87	\$14,924.90	5.5%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$323,973.26	\$338,898.16	\$14,924.90	4.6%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$377,301.55	\$392,226.45	\$14,924.90	4.0%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$430,629.85	\$445,554.75	\$14,924.90	3.5%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$483,958.14	\$498,883.04	\$14,924.90	3.1%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$537,286.43	\$552,211.34	\$14,924.90	2.8%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$590,614.73	\$605,539.63	\$14,924.90	2.5%	-
9,000	20%	1,314,000	683,280	630,720	\$243,769.58	\$260,460.10	\$16,690.52	6.8%	-
9,000	30%	1,971,000	1,024,920	946,080	\$303,763.92	\$320,454.43	\$16,690.52	5.5%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$363,758.25	\$380,448.76	\$16,690.52	4.6%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$423,752.58	\$440,443.09	\$16,690.52	3.9%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$483,746.91	\$500,437.42	\$16,690.52	3.5%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$543,741.24	\$560,431.75	\$16,690.52	3.1%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$603,735.57	\$620,426.09	\$16,690.52	2.8%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$663,729.90	\$680,420.42	\$16,690.52	2.5%	-

UOM		RY2	RY3
		SC08Trn	SC08Trn
Customer Charge	Monthly	\$ 5,692.36	\$ 6,492.36
Demand Charge kW	kW	\$ 12.65	\$ 14.41
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.285774	\$ 0.285774
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.008564	\$ 0.008564
Trans-VS-kWh	kWh	\$ 0.000793	\$ 0.000793
Trans-VS-kW	kW	\$ 0.019629	\$ 0.019629
Trans-EAM-kW	kW	\$ 0.049265	\$ 0.049265
Trans-EV-kW	kW	\$ 0.002731	\$ 0.002731
Trans-OTH-kW	kW	\$ 0.034615	\$ 0.034615
Trans-ARP-kW	kW	\$ 0.073975	\$ 0.073975
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.098124	\$ 0.098124
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067289	\$ 0.067289
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #19 - SC 8 - Large General Service - SubTransmission - Industrial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$16,904.74	\$18,365.33	\$1,460.59	8.6%	1
500	30%	109,500	56,940	52,560	\$20,151.58	\$21,612.17	\$1,460.59	7.2%	4
500	40%	146,000	75,920	70,080	\$23,398.41	\$24,859.00	\$1,460.59	6.2%	2
500	50%	182,500	94,900	87,600	\$26,645.24	\$28,105.83	\$1,460.59	5.5%	2
500	60%	219,000	113,880	105,120	\$29,892.08	\$31,352.66	\$1,460.59	4.9%	-
500	70%	255,500	132,860	122,640	\$33,138.91	\$34,599.50	\$1,460.59	4.4%	2
500	80%	292,000	151,840	140,160	\$36,385.74	\$37,846.33	\$1,460.59	4.0%	-
500	90%	328,500	170,820	157,680	\$39,632.57	\$41,093.16	\$1,460.59	3.7%	1
1,500	20%	219,000	113,880	105,120	\$43,074.33	\$46,356.10	\$3,281.77	7.6%	2
1,500	30%	328,500	170,820	157,680	\$52,814.83	\$56,096.60	\$3,281.77	6.2%	1
1,500	40%	438,000	227,760	210,240	\$62,555.33	\$65,837.09	\$3,281.77	5.2%	3
1,500	50%	547,500	284,700	262,800	\$72,295.83	\$75,577.59	\$3,281.77	4.5%	4
1,500	60%	657,000	341,640	315,360	\$82,036.32	\$85,318.09	\$3,281.77	4.0%	6
1,500	70%	766,500	398,580	367,920	\$91,776.82	\$95,058.59	\$3,281.77	3.6%	-
1,500	80%	876,000	455,520	420,480	\$101,517.32	\$104,799.09	\$3,281.77	3.2%	1
1,500	90%	985,500	512,460	473,040	\$111,257.82	\$114,539.59	\$3,281.77	2.9%	-
4,500	20%	657,000	341,640	315,360	\$121,583.09	\$130,328.39	\$8,745.30	7.2%	3
4,500	30%	985,500	512,460	473,040	\$150,804.58	\$159,549.89	\$8,745.30	5.8%	2
4,500	40%	1,314,000	683,280	630,720	\$180,026.08	\$188,771.38	\$8,745.30	4.9%	4
4,500	50%	1,642,500	854,100	788,400	\$209,247.57	\$217,992.88	\$8,745.30	4.2%	1
4,500	60%	1,971,000	1,024,920	946,080	\$238,469.07	\$247,214.38	\$8,745.30	3.7%	5
4,500	70%	2,299,500	1,195,740	1,103,760	\$267,690.57	\$276,435.87	\$8,745.30	3.3%	-
4,500	80%	2,628,000	1,366,560	1,261,440	\$296,912.06	\$305,657.37	\$8,745.30	2.9%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$326,133.56	\$334,878.86	\$8,745.30	2.7%	-
6,000	20%	876,000	455,520	420,480	\$160,837.46	\$172,314.54	\$11,477.07	7.1%	-
6,000	30%	1,314,000	683,280	630,720	\$199,799.46	\$211,276.53	\$11,477.07	5.7%	-
6,000	40%	1,752,000	911,040	840,960	\$238,761.45	\$250,238.53	\$11,477.07	4.8%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$277,723.45	\$289,200.52	\$11,477.07	4.1%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$316,685.44	\$328,162.52	\$11,477.07	3.6%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$355,647.44	\$367,124.51	\$11,477.07	3.2%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$394,609.43	\$406,086.51	\$11,477.07	2.9%	1
6,000	90%	3,942,000	2,049,840	1,892,160	\$433,571.43	\$445,048.50	\$11,477.07	2.6%	3

UOM		RY2	RY3
		SC08SubTrn-I	SC08SubTrn-I
Customer Charge	Monthly	\$ 3,818.97	\$ 4,368.97
Demand Charge kW	kW	\$ 12.67	\$ 14.49
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000041	\$ 0.000041
RAM 2 per kW	kW	\$ 0.291064	\$ 0.291064
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010097	\$ 0.010097
Trans-VS-kWh	kWh	\$ (0.00000003)	\$ (0.00000003)
Trans-VS-kW	kW	\$ 0.024225	\$ 0.024225
Trans-EAM-kW	kW	\$ 0.062175	\$ 0.062175
Trans-EV-kW	kW	\$ 0.002977	\$ 0.002977
Trans-OTH-kW	kW	\$ 0.038226	\$ 0.038226
Trans-ARP-kW	kW	\$ 0.086214	\$ 0.086214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.096616	\$ 0.096616
Supply Charge Off Peak kWh	kWh-Off	\$ 0.065656	\$ 0.065656
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #19 - SC 8 - Large General Service - SubTransmission - Commercial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$17,092.39	\$18,550.30	\$1,457.92	8.5%	-
500	30%	109,500	56,940	52,560	\$20,385.19	\$21,843.11	\$1,457.92	7.2%	2
500	40%	146,000	75,920	70,080	\$23,678.00	\$25,135.92	\$1,457.92	6.2%	6
500	50%	182,500	94,900	87,600	\$26,970.81	\$28,428.72	\$1,457.92	5.4%	4
500	60%	219,000	113,880	105,120	\$30,263.62	\$31,721.53	\$1,457.92	4.8%	4
500	70%	255,500	132,860	122,640	\$33,556.42	\$35,014.34	\$1,457.92	4.3%	2
500	80%	292,000	151,840	140,160	\$36,849.23	\$38,307.15	\$1,457.92	4.0%	-
500	90%	328,500	170,820	157,680	\$40,142.04	\$41,599.95	\$1,457.92	3.6%	-
1,500	20%	219,000	113,880	105,120	\$44,097.47	\$47,421.21	\$3,323.75	7.5%	1
1,500	30%	328,500	170,820	157,680	\$53,975.89	\$57,299.63	\$3,323.75	6.2%	3
1,500	40%	438,000	227,760	210,240	\$63,854.31	\$67,178.05	\$3,323.75	5.2%	5
1,500	50%	547,500	284,700	262,800	\$73,732.73	\$77,056.48	\$3,323.75	4.5%	11
1,500	60%	657,000	341,640	315,360	\$83,611.15	\$86,934.90	\$3,323.75	4.0%	4
1,500	70%	766,500	398,580	367,920	\$93,489.57	\$96,813.32	\$3,323.75	3.6%	3
1,500	80%	876,000	455,520	420,480	\$103,367.99	\$106,691.74	\$3,323.75	3.2%	-
1,500	90%	985,500	512,460	473,040	\$113,246.42	\$116,570.16	\$3,323.75	2.9%	-
4,500	20%	657,000	341,640	315,360	\$125,112.70	\$134,033.94	\$8,921.24	7.1%	-
4,500	30%	985,500	512,460	473,040	\$154,747.96	\$163,669.20	\$8,921.24	5.8%	2
4,500	40%	1,314,000	683,280	630,720	\$184,383.23	\$193,304.47	\$8,921.24	4.8%	3
4,500	50%	1,642,500	854,100	788,400	\$214,018.49	\$222,939.73	\$8,921.24	4.2%	1
4,500	60%	1,971,000	1,024,920	946,080	\$243,653.76	\$252,574.99	\$8,921.24	3.7%	1
4,500	70%	2,299,500	1,195,740	1,103,760	\$273,289.02	\$282,210.26	\$8,921.24	3.3%	1
4,500	80%	2,628,000	1,366,560	1,261,440	\$302,924.28	\$311,845.52	\$8,921.24	2.9%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$332,559.55	\$341,480.79	\$8,921.24	2.7%	-
6,000	20%	876,000	455,520	420,480	\$165,620.31	\$177,340.30	\$11,719.98	7.1%	-
6,000	30%	1,314,000	683,280	630,720	\$205,134.00	\$216,853.98	\$11,719.98	5.7%	-
6,000	40%	1,752,000	911,040	840,960	\$244,647.69	\$256,367.67	\$11,719.98	4.8%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$284,161.37	\$295,881.36	\$11,719.98	4.1%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$323,675.06	\$335,395.04	\$11,719.98	3.6%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$363,188.74	\$374,908.73	\$11,719.98	3.2%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$402,702.43	\$414,422.41	\$11,719.98	2.9%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$442,216.11	\$453,936.10	\$11,719.98	2.7%	-

		RY2	RY3
UOM		SC08SubTrn-C	SC08SubTrn-C
Customer Charge	Monthly	\$ 3,588.86	\$ 4,113.86
Demand Charge kW	kW	\$ 13.27	\$ 15.14
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.313905	\$ 0.313905
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.012391	\$ 0.012391
Trans-VS-kWh	kWh	\$ (0.00000002)	\$ (0.00000002)
Trans-VS-kW	kW	\$ 0.029215	\$ 0.029215
Trans-EAM-kW	kW	\$ 0.067125	\$ 0.067125
Trans-EV-kW	kW	\$ 0.003061	\$ 0.003061
Trans-OTH-kW	kW	\$ 0.042857	\$ 0.042857
Trans-ARP-kW	kW	\$ 0.093214	\$ 0.093214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.098287	\$ 0.098287
Supply Charge Off Peak kWh	kWh-Off	\$ 0.066470	\$ 0.066470
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #19 - SC 8 - Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$10,128.25	\$10,957.94	\$829.69	8.2%	5
250	30%	54,750	28,470	26,280	\$11,755.23	\$12,584.92	\$829.69	7.1%	7
250	40%	73,000	37,960	35,040	\$13,382.22	\$14,211.91	\$829.69	6.2%	3
250	50%	91,250	47,450	43,800	\$15,009.20	\$15,838.89	\$829.69	5.5%	8
250	60%	109,500	56,940	52,560	\$16,636.18	\$17,465.87	\$829.69	5.0%	1
250	70%	127,750	66,430	61,320	\$18,263.17	\$19,092.86	\$829.69	4.5%	2
250	80%	146,000	75,920	70,080	\$19,890.15	\$20,719.84	\$829.69	4.2%	1
250	90%	164,250	85,410	78,840	\$21,517.13	\$22,346.82	\$829.69	3.9%	-
500	20%	73,000	37,960	35,040	\$18,303.35	\$19,712.73	\$1,409.38	7.7%	2
500	30%	109,500	56,940	52,560	\$21,557.31	\$22,966.69	\$1,409.38	6.5%	8
500	40%	146,000	75,920	70,080	\$24,811.28	\$26,220.66	\$1,409.38	5.7%	14
500	50%	182,500	94,900	87,600	\$28,065.25	\$29,474.63	\$1,409.38	5.0%	20
500	60%	219,000	113,880	105,120	\$31,319.22	\$32,728.59	\$1,409.38	4.5%	10
500	70%	255,500	132,860	122,640	\$34,573.18	\$35,982.56	\$1,409.38	4.1%	3
500	80%	292,000	151,840	140,160	\$37,827.15	\$39,236.53	\$1,409.38	3.7%	2
500	90%	328,500	170,820	157,680	\$41,081.12	\$42,490.50	\$1,409.38	3.4%	-
1,500	20%	219,000	113,880	105,120	\$51,003.74	\$54,731.87	\$3,728.13	7.3%	4
1,500	30%	328,500	170,820	157,680	\$60,765.64	\$64,493.78	\$3,728.13	6.1%	18
1,500	40%	438,000	227,760	210,240	\$70,527.54	\$74,255.68	\$3,728.13	5.3%	21
1,500	50%	547,500	284,700	262,800	\$80,289.44	\$84,017.58	\$3,728.13	4.6%	12
1,500	60%	657,000	341,640	315,360	\$90,051.35	\$93,779.48	\$3,728.13	4.1%	4
1,500	70%	766,500	398,580	367,920	\$99,813.25	\$103,541.38	\$3,728.13	3.7%	4
1,500	80%	876,000	455,520	420,480	\$109,575.15	\$113,303.28	\$3,728.13	3.4%	1
1,500	90%	985,500	512,460	473,040	\$119,337.05	\$123,065.18	\$3,728.13	3.1%	-
2,000	20%	292,000	151,840	140,160	\$67,353.94	\$72,241.45	\$4,887.51	7.3%	-
2,000	30%	438,000	227,760	210,240	\$80,369.80	\$85,257.32	\$4,887.51	6.1%	-
2,000	40%	584,000	303,680	280,320	\$93,385.67	\$98,273.19	\$4,887.51	5.2%	-
2,000	50%	730,000	379,600	350,400	\$106,401.54	\$111,289.05	\$4,887.51	4.6%	2
2,000	60%	876,000	455,520	420,480	\$119,417.41	\$124,304.92	\$4,887.51	4.1%	1
2,000	70%	1,022,000	531,440	490,560	\$132,433.28	\$137,320.79	\$4,887.51	3.7%	-
2,000	80%	1,168,000	607,360	560,640	\$145,449.15	\$150,336.66	\$4,887.51	3.4%	1
2,000	90%	1,314,000	683,280	630,720	\$158,465.01	\$163,352.53	\$4,887.51	3.1%	6

UOM	RY2	RY3	
	SC08Pri	SC08Pri	
Customer Charge	Monthly	\$ 1,952.17	\$ 2,202.17
Demand Charge kW	kW	\$ 18.88	\$ 21.20
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000145	\$ 0.000145
RAM 2 per kW	kW	\$ 0.430207	\$ 0.430207
Trans-NBC-kWh	kWh	\$ (0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.086210	\$ 0.086210
Trans-VS-kWh	kWh	\$ 0.000137	\$ 0.000137
Trans-VS-kW	kW	\$ 0.023025	\$ 0.023025
Trans-EAM-kW	kW	\$ 0.090976	\$ 0.090976
Trans-EV-kW	kW	\$ 0.004156	\$ 0.004156
Trans-OTH-kW	kW	\$ 0.054141	\$ 0.054141
Trans-ARP-kW	kW	\$ 0.118898	\$ 0.118898
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.096449	\$ 0.096449
Supply Charge Off Peak kWh	kWh-Off	\$ 0.065958	\$ 0.065958
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #19 - SC 8 - Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$9,950.83	\$10,726.94	\$776.11	7.8%	15
250	30%	54,750	28,470	26,280	\$11,650.87	\$12,426.98	\$776.11	6.7%	15
250	40%	73,000	37,960	35,040	\$13,350.91	\$14,127.02	\$776.11	5.8%	31
250	50%	91,250	47,450	43,800	\$15,050.96	\$15,827.06	\$776.11	5.2%	37
250	60%	109,500	56,940	52,560	\$16,751.00	\$17,527.10	\$776.11	4.6%	27
250	70%	127,750	66,430	61,320	\$18,451.04	\$19,227.15	\$776.11	4.2%	5
250	80%	146,000	75,920	70,080	\$20,151.08	\$20,927.19	\$776.11	3.9%	4
250	90%	164,250	85,410	78,840	\$21,851.12	\$22,627.23	\$776.11	3.6%	-
500	20%	73,000	37,960	35,040	\$18,354.62	\$19,706.84	\$1,352.21	7.4%	6
500	30%	109,500	56,940	52,560	\$21,754.71	\$23,106.92	\$1,352.21	6.2%	35
500	40%	146,000	75,920	70,080	\$25,154.79	\$26,507.00	\$1,352.21	5.4%	65
500	50%	182,500	94,900	87,600	\$28,554.87	\$29,907.09	\$1,352.21	4.7%	40
500	60%	219,000	113,880	105,120	\$31,954.95	\$33,307.17	\$1,352.21	4.2%	27
500	70%	255,500	132,860	122,640	\$35,355.04	\$36,707.25	\$1,352.21	3.8%	11
500	80%	292,000	151,840	140,160	\$38,755.12	\$40,107.33	\$1,352.21	3.5%	5
500	90%	328,500	170,820	157,680	\$42,155.20	\$43,507.42	\$1,352.21	3.2%	1
1,500	20%	219,000	113,880	105,120	\$51,969.79	\$55,626.43	\$3,656.64	7.0%	19
1,500	30%	328,500	170,820	157,680	\$62,170.04	\$65,826.68	\$3,656.64	5.9%	22
1,500	40%	438,000	227,760	210,240	\$72,370.28	\$76,026.93	\$3,656.64	5.1%	18
1,500	50%	547,500	284,700	262,800	\$82,570.53	\$86,227.17	\$3,656.64	4.4%	5
1,500	60%	657,000	341,640	315,360	\$92,770.78	\$96,427.42	\$3,656.64	3.9%	2
1,500	70%	766,500	398,580	367,920	\$102,971.03	\$106,627.67	\$3,656.64	3.6%	2
1,500	80%	876,000	455,520	420,480	\$113,171.28	\$116,827.92	\$3,656.64	3.2%	-
1,500	90%	985,500	512,460	473,040	\$123,371.52	\$127,028.17	\$3,656.64	3.0%	-
2,000	20%	292,000	151,840	140,160	\$68,777.37	\$73,586.23	\$4,808.86	7.0%	-
2,000	30%	438,000	227,760	210,240	\$82,377.70	\$87,186.56	\$4,808.86	5.8%	-
2,000	40%	584,000	303,680	280,320	\$95,978.03	\$100,786.89	\$4,808.86	5.0%	-
2,000	50%	730,000	379,600	350,400	\$109,578.36	\$114,387.22	\$4,808.86	4.4%	-
2,000	60%	876,000	455,520	420,480	\$123,178.69	\$127,987.55	\$4,808.86	3.9%	1
2,000	70%	1,022,000	531,440	490,560	\$136,779.02	\$141,587.88	\$4,808.86	3.5%	1
2,000	80%	1,168,000	607,360	560,640	\$150,379.35	\$155,188.21	\$4,808.86	3.2%	-
2,000	90%	1,314,000	683,280	630,720	\$163,979.68	\$168,788.54	\$4,808.86	2.9%	-

UOM		RY2	RY3
		SC08Sec	SC08Sec
Customer Charge	Monthly	\$ 1,546.05	\$ 1,746.05
Demand Charge kW	kW	\$ 19.07	\$ 21.37
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000378	\$ 0.000378
RAM 2 per kW	kW	\$ 0.517181	\$ 0.517181
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.094470	\$ 0.094470
Trans-VS-kWh	kWh	\$ 0.000285	\$ 0.000285
Trans-VS-kW	kW	\$ 0.025731	\$ 0.025731
Trans-EAM-kW	kW	\$ 0.099116	\$ 0.099116
Trans-EV-kW	kW	\$ 0.005064	\$ 0.005064
Trans-OTH-kW	kW	\$ 0.063693	\$ 0.063693
Trans-ARP-kW	kW	\$ 0.140655	\$ 0.140655
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.102518	\$ 0.102518
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067415	\$ 0.067415
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #19 - SC 8 - Large General Service - SubStation									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$9,670.57	\$10,512.27	\$841.69	8.7%	-
250	30%	54,750	28,470	26,280	\$11,322.61	\$12,164.30	\$841.69	7.4%	1
250	40%	73,000	37,960	35,040	\$12,974.64	\$13,816.34	\$841.69	6.5%	2
250	50%	91,250	47,450	43,800	\$14,626.68	\$15,468.37	\$841.69	5.8%	1
250	60%	109,500	56,940	52,560	\$16,278.71	\$17,120.40	\$841.69	5.2%	1
250	70%	127,750	66,430	61,320	\$17,930.74	\$18,772.44	\$841.69	4.7%	2
250	80%	146,000	75,920	70,080	\$19,582.78	\$20,424.47	\$841.69	4.3%	-
250	90%	164,250	85,410	78,840	\$21,234.81	\$22,076.50	\$841.69	4.0%	-
500	20%	73,000	37,960	35,040	\$15,885.21	\$17,093.60	\$1,208.39	7.6%	-
500	30%	109,500	56,940	52,560	\$19,189.28	\$20,397.67	\$1,208.39	6.3%	1
500	40%	146,000	75,920	70,080	\$22,493.35	\$23,701.74	\$1,208.39	5.4%	1
500	50%	182,500	94,900	87,600	\$25,797.42	\$27,005.80	\$1,208.39	4.7%	4
500	60%	219,000	113,880	105,120	\$29,101.48	\$30,309.87	\$1,208.39	4.2%	3
500	70%	255,500	132,860	122,640	\$32,405.55	\$33,613.94	\$1,208.39	3.7%	2
500	80%	292,000	151,840	140,160	\$35,709.62	\$36,918.01	\$1,208.39	3.4%	-
500	90%	328,500	170,820	157,680	\$39,013.69	\$40,222.07	\$1,208.39	3.1%	-
2,000	20%	292,000	151,840	140,160	\$53,173.05	\$56,581.59	\$3,408.55	6.4%	6
2,000	30%	438,000	227,760	210,240	\$66,389.32	\$69,797.86	\$3,408.55	5.1%	4
2,000	40%	584,000	303,680	280,320	\$79,605.59	\$83,014.13	\$3,408.55	4.3%	1
2,000	50%	730,000	379,600	350,400	\$92,821.86	\$96,230.41	\$3,408.55	3.7%	-
2,000	60%	876,000	455,520	420,480	\$106,038.13	\$109,446.68	\$3,408.55	3.2%	-
2,000	70%	1,022,000	531,440	490,560	\$119,254.40	\$122,662.95	\$3,408.55	2.9%	-
2,000	80%	1,168,000	607,360	560,640	\$132,470.67	\$135,879.22	\$3,408.55	2.6%	-
2,000	90%	1,314,000	683,280	630,720	\$145,686.94	\$149,095.49	\$3,408.55	2.3%	-
2,500	20%	365,000	189,800	175,200	\$65,602.32	\$69,744.26	\$4,141.93	6.3%	-
2,500	30%	547,500	284,700	262,800	\$82,122.66	\$86,264.60	\$4,141.93	5.0%	-
2,500	40%	730,000	379,600	350,400	\$98,643.00	\$102,784.93	\$4,141.93	4.2%	-
2,500	50%	912,500	474,500	438,000	\$115,163.34	\$119,305.27	\$4,141.93	3.6%	-
2,500	60%	1,095,000	569,400	525,600	\$131,683.68	\$135,825.61	\$4,141.93	3.1%	1
2,500	70%	1,277,500	664,300	613,200	\$148,204.02	\$152,345.95	\$4,141.93	2.8%	1
2,500	80%	1,460,000	759,200	700,800	\$164,724.35	\$168,866.29	\$4,141.93	2.5%	-
2,500	90%	1,642,500	854,100	788,400	\$181,244.69	\$185,386.63	\$4,141.93	2.3%	-

UOM		RY2	RY3
		SC08SubSta	SC08SubSta
Customer Charge	Monthly	\$ 3,454.95	\$ 3,929.95
Demand Charge kW	kW	\$ 11.06	\$ 12.53
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000155	\$ 0.000155
RAM 2 per kW	kW	\$ 0.338142	\$ 0.338142
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010410	\$ 0.010410
Trans-VS-kWh	kWh	\$ (0.00000003)	\$ (0.00000003)
Trans-VS-kW	kW	\$ 0.024992	\$ 0.024992
Trans-EAM-kW	kW	\$ 0.057655	\$ 0.057655
Trans-EV-kW	kW	\$ 0.003474	\$ 0.003474
Trans-OTH-kW	kW	\$ 0.045354	\$ 0.045354
Trans-ARP-kW	kW	\$ 0.102921	\$ 0.102921
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.098124	\$ 0.098124
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067289	\$ 0.067289
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Total Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Including Supply

PSC #19 - SC 9 - General Service - TOU									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY		increase / (decrease)		# of Customers
					RY2	RY3	Amount	Percent	
10	20%	1,460	759	701	\$492.47	\$524.68	\$32.21	6.5%	19
10	30%	2,190	1,139	1,051	\$564.89	\$596.48	\$31.59	5.6%	17
10	40%	2,920	1,518	1,402	\$637.31	\$668.27	\$30.96	4.9%	25
10	50%	3,650	1,898	1,752	\$709.73	\$740.07	\$30.34	4.3%	17
10	60%	4,380	2,278	2,102	\$782.15	\$811.87	\$29.72	3.8%	12
10	70%	5,110	2,657	2,453	\$854.56	\$883.66	\$29.10	3.4%	7
10	80%	5,840	3,037	2,803	\$926.98	\$955.46	\$28.47	3.1%	1
10	90%	6,570	3,416	3,154	\$999.40	\$1,027.25	\$27.85	2.8%	3
25	20%	3,650	1,898	1,752	\$977.70	\$1,049.23	\$71.52	7.3%	11
25	30%	5,475	2,847	2,628	\$1,158.75	\$1,228.72	\$69.97	6.0%	27
25	40%	7,300	3,796	3,504	\$1,339.80	\$1,408.21	\$68.41	5.1%	30
25	50%	9,125	4,745	4,380	\$1,520.84	\$1,587.69	\$66.85	4.4%	24
25	60%	10,950	5,694	5,256	\$1,701.89	\$1,767.18	\$65.30	3.8%	12
25	70%	12,775	6,643	6,132	\$1,882.93	\$1,946.67	\$63.74	3.4%	3
25	80%	14,600	7,592	7,008	\$2,063.98	\$2,126.16	\$62.19	3.0%	-
25	90%	16,425	8,541	7,884	\$2,245.02	\$2,305.65	\$60.63	2.7%	3
100	20%	14,600	7,592	7,008	\$3,403.86	\$3,671.95	\$268.09	7.9%	27
100	30%	21,900	11,388	10,512	\$4,128.04	\$4,389.91	\$261.86	6.3%	32
100	40%	29,200	15,184	14,016	\$4,852.23	\$5,107.86	\$255.64	5.3%	18
100	50%	36,500	18,980	17,520	\$5,576.41	\$5,825.82	\$249.41	4.5%	9
100	60%	43,800	22,776	21,024	\$6,300.59	\$6,543.78	\$243.19	3.9%	6
100	70%	51,100	26,572	24,528	\$7,024.77	\$7,261.74	\$236.97	3.4%	2
100	80%	58,400	30,368	28,032	\$7,748.95	\$7,979.69	\$230.74	3.0%	-
100	90%	65,700	34,164	31,536	\$8,473.13	\$8,697.65	\$224.52	2.6%	-
200	20%	29,200	15,184	14,016	\$6,638.74	\$7,168.91	\$530.17	8.0%	1
200	30%	43,800	22,776	21,024	\$8,087.10	\$8,604.83	\$517.72	6.4%	2
200	40%	58,400	30,368	28,032	\$9,535.47	\$10,040.74	\$505.28	5.3%	4
200	50%	73,000	37,960	35,040	\$10,983.83	\$11,476.66	\$492.83	4.5%	-
200	60%	87,600	45,552	42,048	\$12,432.19	\$12,912.57	\$480.38	3.9%	-
200	70%	102,200	53,144	49,056	\$13,880.56	\$14,348.49	\$467.93	3.4%	-
200	80%	116,800	60,736	56,064	\$15,328.92	\$15,784.40	\$455.48	3.0%	-
200	90%	131,400	68,328	63,072	\$16,777.28	\$17,220.32	\$443.03	2.6%	-

UOM		RY2	RY3
		SC09	SC09
Customer Charge	Monthly	\$ 168.00	\$ 174.00
Demand Charge kW	kW	\$ 16.89	\$ 19.63
Delivery Charge On Peak kWh	kWh-On	\$ 0.00557	\$ 0.00472
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.00557	\$ 0.00472
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001643	\$ 0.001643
RAM 2 per kW	kW	\$ 0.546830	\$ 0.546830
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.065410	\$ 0.065410
Trans-VS-kWh	kWh	\$ 0.000356	\$ 0.000356
Trans-VS-kW	kW	\$ 0.018970	\$ 0.018970
Trans-EAM-kW	kW	\$ 0.107752	\$ 0.107752
Trans-EV-kW	kW	\$ 0.005669	\$ 0.005669
Trans-OTH-kW	kW	\$ 0.070736	\$ 0.070736
Trans-ARP-kW	kW	\$ 0.161044	\$ 0.161044
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044
Supply Charge On Peak kWh	kWh-On	\$ 0.102852	\$ 0.102852
Supply Charge Off Peak kWh	kWh-Off	\$ 0.067900	\$ 0.067900
MFC per kWh	kWh	\$ 0.002183	\$ 0.002183

Notes:

1. Current and Proposed rates based on: 07/01/22 for RAM, Average 2022 for NBC, 05/01/2022 for DLM, 07/01/2022 for VS, 11/01/2022 for EAM, 02/01/2023 for EV, 01/01/2023 for SBC, 2022 Average for Supply, and 05/01/2022 for MFC.
2. Delivery charges include Make Whole

Rochester Gas and Electric Corporation
P.S.C. No. 18, Service Classification No. 1 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Small Typical Bill	Rate Year 2				Rate Year 3 Proposed		Percent Increase
	Quantity	units	Proposed Rate	Total	Rate	Total	
Transition Charge	1330	kWh	\$ 0.000291	\$0.39	\$ 0.000291	\$0.39	
SBC Charge	1330	kWh	\$ 0.012322	\$16.39	\$ 0.012322	\$16.39	
70W HPS Lamp	3	lamps	\$ 2.44	\$7.33	\$ 2.70	\$8.10	
100W HPS Lamp	1	lamps	\$ 3.29	\$3.29	\$ 3.63	\$3.63	
150W HPS Lamp	11	lamps	\$ 4.61	\$50.72	\$ 5.09	\$56.02	
250W HPS Lamp	5	lamps	\$ 7.72	\$38.62	\$ 8.53	\$42.66	
LED Cobra 6700 Lumen	1	lamps	\$ 5.77	\$5.77	\$ 6.37	\$6.37	
Type 9c/31c HPS/LED max. 150W	16	unit	\$ 7.99	\$127.78	\$ 8.82	\$141.13	
Type 13a/34a HPS/LED max. 400W	5	unit	\$ 10.90	\$54.52	\$ 11.93	\$59.66	
wood poles - Company owned	9	poles	\$ 6.72	\$60.47	\$ 7.42	\$66.79	
Overhead wire	2521	feet	\$ 0.019730	\$49.74	\$ 0.021790	\$54.93	
Delivery Total				\$415.01		\$456.09	9.90%
Supply							
Supply Charge	1330	kWh	\$ 0.057579	\$76.58	\$ 0.036755	\$48.88	
Merchant Function Charge	1330	kWh	\$ 0.001962	\$2.61	\$ 0.001962	\$2.61	
Supply Total				\$79.19		\$51.49	
BIPP			\$ 0.99	\$ 0.99	\$ 0.99	\$ 0.99	
Total Bill				\$495.19		\$508.57	2.70%

Medium Typical Bill	Rate Year 2				Rate Year 3 Proposed		Percent Increase
	Quantity	units	Proposed Rate	Total	Rate	Total	
Transition Charge	2435.86	kWh	\$ 0.00029	\$0.71	\$ 0.00029	\$0.71	
SBC Charge	2435.86	kWh	\$ 0.01232	\$30.01	\$ 0.01232	\$30.01	
100W MV Lamp	2	lamps	\$ 4.12	\$8.24	\$ 4.55	\$9.10	
100W HPS Lamp	40	lamps	\$ 3.29	\$131.41	\$ 3.63	\$145.15	
150W HPS Lamp	3	lamps	\$ 4.61	\$13.83	\$ 5.09	\$15.28	
250W HPS Lamp	4	lamps	\$ 7.72	\$30.90	\$ 8.53	\$34.13	
LED Cobra 6700 Lumen	3	lamps	\$ 5.77	\$17.31	\$ 6.37	\$19.12	
LED Cobra 10000 Lumen	5	lamps	\$ 7.23	\$36.17	\$ 7.99	\$39.95	
Type 5 MV open-arm-wood-pole	2	unit	\$ 4.89	\$9.78	\$ 5.40	\$10.80	
Type 2d	45	unit	\$ 19.52	\$878.50	\$ 21.56	\$970.34	
Type 9c/31c HPS/LED max. 150W	1	unit	\$ 7.99	\$7.99	\$ 8.82	\$8.82	
Type 20i/35i Post Top HPS/LED	2	unit	\$ 12.45	\$24.90	\$ 13.75	\$27.51	
Overhead wire	1481	feet	\$ 0.019730	\$29.22	\$ 0.021790	\$32.27	
Conduit and Cable	4774	feet	\$ 0.139466	\$665.81	\$ 0.154046	\$735.42	
Delivery Total				\$1,884.79		\$2,078.62	10.28%
Supply							
Supply Charge	2435.86	kWh	\$ 0.057579	\$140.26	\$ 0.036755	\$89.53	
Merchant Function Charge	2435.86	kWh	\$ 0.001962	\$4.78	\$ 0.001962	\$4.78	
Supply Total				\$145.03		\$94.31	
BIPP			\$ 0.99	\$ 0.99	\$ 0.99	\$ 0.99	
Total Bill				\$2,030.82		\$2,173.92	7.05%

Rochester Gas and Electric Corporation
P.S.C. No. 18, Service Classification No. 1 - Typical Bill Calculations
Monthly Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Large Typical Bill	Rate Year 2				Rate Year 3 Proposed		Percent Increase
	Quantity	units	Proposed Rate	Total	Rate	Total	
Transition Charge	24552.15	kWh	\$ 0.00029	\$7.15	\$ 0.00029	\$7.15	
SBC Charge	24552.15	kWh	\$ 0.01232	\$302.53	\$ 0.01232	\$302.53	
175W MV Lamp	5	lamps	\$ 5.96	\$29.78	\$ 6.58	\$32.89	
100W HPS Lamp	245	lamps	\$ 2.44	\$598.86	\$ 2.70	\$661.47	
150W HPS Lamp	92	lamps	\$ 3.29	\$302.24	\$ 3.63	\$333.84	
250W HPS Lamp	80	lamps	\$ 4.61	\$368.87	\$ 5.09	\$407.43	
400W HPS Lamp	1	lamps	\$ 7.72	\$7.72	\$ 8.53	\$8.53	
LED Cobra 3000 Lumen	2	lamps	\$ 2.92	\$5.84	\$ 3.22	\$6.45	
LED Cobra 4500 Lumen	5	lamps	\$ 2.92	\$14.59	\$ 3.22	\$16.12	
LED Cobra 6700 Lumen	4	lamps	\$ 5.77	\$23.08	\$ 6.37	\$25.50	
Type 5 MV open-arm-wood-pole	5	unit	\$ 4.89	\$24.45	\$ 5.40	\$27.01	
Type 9/31 Enc MV/LED max. 250W	300	unit	\$ 6.34	\$1,903.42	\$ 7.01	\$2,102.41	
Type 9c/31c HPS/LED max. 150W	14	unit	\$ 7.99	\$111.80	\$ 8.82	\$123.49	
Type 11b/33b HPS/LED max. 400W	10	unit	\$ 24.90	\$249.04	\$ 27.51	\$275.08	
Type 13a/34a HPS/LED max. 400W	60	unit	\$ 10.90	\$654.22	\$ 11.93	\$715.97	
Type 20i/35i Post Top HPS/LED	37	unit	\$ 12.45	\$460.72	\$ 13.75	\$508.89	
Wood poles - Company owned	127	unit	\$ 6.72	\$853.34	\$ 7.42	\$942.55	
Wood Pole Jointly Owned	30	unit	\$ 3.23	\$96.80	\$ 3.56	\$106.92	
Overhead wire	19706	feet	\$ 0.019730	\$388.81	\$ 0.021790	\$429.40	
Conduit and Cable	120080	feet	\$ 0.139466	\$16,747.10	\$ 0.154046	\$18,497.87	
Delivery Total				\$23,150.37		\$25,531.49	10.29%
Supply							
Supply Charge	24552.15	kWh	\$ 0.057579	\$1,413.70	\$ 0.036755	\$902.41	
Merchant Function Charge	24552.15	kWh	\$ 0.001962	\$48.17	\$ 0.001962	\$48.17	
Supply Total				\$1,461.87		\$950.59	
BIPP			\$ 0.99	\$ 0.99	\$ 0.99	\$ 0.99	
Total Bill				\$24,613.23		\$26,483.07	7.60%

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #19 - SC 1 - Residential								
kWh	RY2	RY3	increase / (decrease)		# of Customers	# of Low Income Customers	Percent of Customers	Percent of Low Income Customers
			Amount	Percent				
100	\$32.15	\$33.30	\$1.15	3.6%	10,907	539	3%	1%
200	\$40.31	\$42.61	\$2.30	5.7%	25,369	2,787	7%	8%
300	\$48.47	\$51.92	\$3.45	7.1%	33,669	4,537	10%	12%
400	\$56.63	\$61.23	\$4.60	8.1%	37,090	5,036	11%	14%
500	\$64.79	\$70.54	\$5.75	8.9%	38,010	4,932	11%	13%
600	\$72.95	\$79.85	\$6.90	9.5%	35,693	4,208	11%	11%
700	\$81.12	\$89.16	\$8.05	9.9%	31,811	3,427	9%	9%
800	\$89.28	\$98.47	\$9.20	10.3%	27,030	2,744	8%	7%
900	\$97.44	\$107.78	\$10.34	10.6%	22,238	2,191	7%	6%
1,000	\$105.60	\$117.09	\$11.49	10.9%	17,500	1,598	5%	4%
1,100	\$113.76	\$126.41	\$12.64	11.1%	13,667	1,211	4%	3%
1,200	\$121.92	\$135.72	\$13.79	11.3%	10,434	907	3%	2%
1,500	\$146.41	\$163.65	\$17.24	11.8%	18,454	1,568	5%	4%
2,000	\$187.22	\$210.20	\$22.99	12.3%	11,052	901	3%	2%
3,000	\$268.83	\$303.31	\$34.48	12.8%	5,347	334	2%	1%
					338,269	36,919		

		RY2	RY3
UOM		SC01	SC01
Customer Charge	Monthly	\$ 23.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.07348	\$ 0.08497
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000228	\$ 0.000228
RAM 2 per kWh	kWh	\$ 0.002049	\$ 0.002049
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000164	\$ 0.000164
Trans-VS-kWh	kWh	\$ 0.000416	\$ 0.000416
Trans-EAM-kWh	kWh	\$ 0.000279	\$ 0.000279
Trans-EV-kWh	kWh	\$ 0.000021	\$ 0.000021
Trans-OTH-kWh	kWh	\$ 0.000690	\$ 0.000690
Trans-ARP-kWh	kWh	\$ 0.001617	\$ 0.001617
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Low income customers are those who received a low income bill credit during 2021.
3. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Delivery Bill Only**

PSC #19 - SC 2 - General Service - Non Demand					
kWh	RY2	RY3	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$44.81	\$47.97	\$3.16	7.0%	11,999
400	\$51.76	\$55.97	\$4.21	8.1%	2,601
500	\$58.70	\$63.96	\$5.26	9.0%	2,299
600	\$65.64	\$71.96	\$6.31	9.6%	1,892
700	\$72.59	\$79.95	\$7.36	10.1%	1,541
800	\$79.53	\$87.95	\$8.42	10.6%	1,322
900	\$86.47	\$95.94	\$9.47	10.9%	1,021
1,000	\$93.42	\$103.94	\$10.52	11.3%	904
1,500	\$128.13	\$143.91	\$15.78	12.3%	2,999
2,000	\$162.85	\$183.89	\$21.04	12.9%	1,654
2,500	\$197.56	\$223.86	\$26.30	13.3%	845
3,000	\$232.28	\$263.84	\$31.56	13.6%	385
4,000	\$301.70	\$343.79	\$42.08	13.9%	203
5,000	\$371.13	\$423.74	\$52.60	14.2%	60
6,000	\$440.56	\$503.69	\$63.12	14.3%	21
7,000	\$509.99	\$583.64	\$73.65	14.4%	59

UOM		RY2	RY3
		SC02	SC02
Customer Charge	Monthly	\$ 23.00	\$ 23.00
Delivery Charge All Hours kWh	kWh	\$ 0.06087	\$ 0.07139
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000301	\$ 0.000301
RAM 2 per kWh	kWh	\$ 0.001883	\$ 0.001883
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kWh	kWh	\$(0.000080)	\$(0.000080)
Trans-VS-kWh	kWh	\$ 0.000443	\$ 0.000443
Trans-EAM-kWh	kWh	\$ 0.000282	\$ 0.000282
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000217	\$ 0.000217
Trans-ARP-kWh	kWh	\$ 0.000478	\$ 0.000478
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Delivery Bill Only**

PSC #19 - SC 3 - General Service - Demand							
Kw	Load Factor	kWh	RY2	RY3	increase / (decrease)		# of Customers
					Amount	Percent	
50	20%	7,300	\$1,643.75	\$1,802.76	\$159.01	9.7%	45
50	30%	10,950	\$1,663.05	\$1,822.07	\$159.01	9.6%	19
50	40%	14,600	\$1,682.36	\$1,841.37	\$159.01	9.5%	18
50	50%	18,250	\$1,701.66	\$1,860.68	\$159.01	9.3%	18
50	60%	21,900	\$1,720.97	\$1,879.98	\$159.01	9.2%	1
50	70%	25,550	\$1,740.27	\$1,899.29	\$159.01	9.1%	3
50	80%	29,200	\$1,759.58	\$1,918.59	\$159.01	9.0%	3
50	90%	32,850	\$1,778.88	\$1,937.90	\$159.01	8.9%	2
100	20%	14,600	\$2,885.51	\$3,203.54	\$318.03	11.0%	43
100	30%	21,900	\$2,924.12	\$3,242.15	\$318.03	10.9%	73
100	40%	29,200	\$2,962.73	\$3,280.76	\$318.03	10.7%	122
100	50%	36,500	\$3,001.34	\$3,319.37	\$318.03	10.6%	115
100	60%	43,800	\$3,039.95	\$3,357.98	\$318.03	10.5%	47
100	70%	51,100	\$3,078.56	\$3,396.59	\$318.03	10.3%	32
100	80%	58,400	\$3,117.17	\$3,435.20	\$318.03	10.2%	9
100	90%	65,700	\$3,155.78	\$3,473.81	\$318.03	10.1%	6
275	20%	40,150	\$7,231.68	\$8,106.26	\$874.58	12.1%	146
275	30%	60,225	\$7,337.85	\$8,212.44	\$874.58	11.9%	223
275	40%	80,300	\$7,444.03	\$8,318.61	\$874.58	11.7%	130
275	50%	100,375	\$7,550.21	\$8,424.79	\$874.58	11.6%	69
275	60%	120,450	\$7,656.39	\$8,530.97	\$874.58	11.4%	24
275	70%	140,525	\$7,762.56	\$8,637.15	\$874.58	11.3%	8
275	80%	160,600	\$7,868.74	\$8,743.32	\$874.58	11.1%	2
275	90%	180,675	\$7,974.92	\$8,849.50	\$874.58	11.0%	2
300	20%	43,800	\$7,852.56	\$8,806.65	\$954.09	12.2%	-
300	30%	65,700	\$7,968.39	\$8,922.48	\$954.09	12.0%	2
300	40%	87,600	\$8,084.22	\$9,038.31	\$954.09	11.8%	2
300	50%	109,500	\$8,200.05	\$9,154.14	\$954.09	11.6%	3
300	60%	131,400	\$8,315.88	\$9,269.97	\$954.09	11.5%	-
300	70%	153,300	\$8,431.71	\$9,385.80	\$954.09	11.3%	2
300	80%	175,200	\$8,547.54	\$9,501.63	\$954.09	11.2%	2
300	90%	197,100	\$8,663.37	\$9,617.46	\$954.09	11.0%	3

UOM		RY2	RY3
		SC03	SC03
Customer Charge	Monthly	\$ 401.00	\$ 401.00
Demand Charge kW	kW	\$ 23.00	\$ 26.18
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001407	\$ 0.001407
RAM 2 per kW	kW	\$ 0.584394	\$ 0.584394
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.080113	\$ 0.080113
Trans-VS-kWh	kWh	\$ 0.000273	\$ 0.000273
Trans-VS-kW	kW	\$ 0.023118	\$ 0.023118
Trans-EAM-kW	kW	\$ 0.132101	\$ 0.132101
Trans-EV-kW	kW	\$ 0.006126	\$ 0.006126
Trans-OTH-kW	kW	\$ 0.070451	\$ 0.070451
Trans-ARP-kW	kW	\$ 0.160661	\$ 0.160661
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Delivery Bill Only**

PSC #19 - SC 4-I - Residential - Day/Night							
kWh	Peak	Off Peak	RY2	RY3	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$49.99	\$52.90	2.91	5.8%	126
400	280	120	\$57.33	\$61.21	3.88	6.8%	91
500	350	150	\$64.66	\$69.51	4.85	7.5%	104
600	420	180	\$72.00	\$77.82	5.82	8.1%	131
700	490	210	\$79.33	\$86.12	6.79	8.6%	172
800	560	240	\$86.67	\$94.43	7.76	8.9%	191
900	630	270	\$94.01	\$102.73	8.72	9.3%	145
1,000	700	300	\$101.34	\$111.04	9.69	9.6%	157
1,500	1,050	450	\$138.02	\$152.56	14.54	10.5%	589
2,000	1,400	600	\$174.70	\$194.09	19.39	11.1%	302
2,500	1,750	750	\$211.38	\$235.61	24.24	11.5%	149
3,000	2,100	900	\$248.05	\$277.14	29.08	11.7%	61
4,000	2,800	1,200	\$321.41	\$360.19	38.78	12.1%	26
5,000	3,500	1,500	\$394.77	\$443.24	48.47	12.3%	11
6,000	4,200	1,800	\$468.12	\$526.29	58.17	12.4%	1
7,000	4,900	2,100	\$541.48	\$609.34	67.86	12.5%	5

	UOM	RY2	RY3
		SC04-I	SC04-I
Customer Charge	Monthly	\$ 27.00	\$ 27.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.06214	\$ 0.07184
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.06214	\$ 0.07184
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
 Delivery Bill Only**

PSC #19 - SC 4-II - Residential - Day/Night							
kWh	Peak	Off Peak	RY2	RY3	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$57.95	\$61.25	\$3.31	5.7%	18
400	280	120	\$66.60	\$71.01	\$4.41	6.6%	9
500	350	150	\$75.26	\$80.77	\$5.51	7.3%	15
600	420	180	\$83.91	\$90.52	\$6.61	7.9%	28
700	490	210	\$92.56	\$100.28	\$7.71	8.3%	29
800	560	240	\$101.22	\$110.03	\$8.82	8.7%	38
900	630	270	\$109.87	\$119.79	\$9.92	9.0%	33
1,000	700	300	\$118.53	\$129.54	\$11.02	9.3%	52
1,500	1,050	450	\$161.80	\$178.32	\$16.53	10.2%	238
2,000	1,400	600	\$205.06	\$227.10	\$22.04	10.7%	190
2,500	1,750	750	\$248.33	\$275.88	\$27.55	11.1%	165
3,000	2,100	900	\$291.60	\$324.66	\$33.06	11.3%	83
4,000	2,800	1,200	\$378.14	\$422.22	\$44.08	11.7%	84
5,000	3,500	1,500	\$464.68	\$519.78	\$55.10	11.9%	49
6,000	4,200	1,800	\$551.22	\$617.34	\$66.11	12.0%	33
7,000	4,900	2,100	\$637.76	\$714.90	\$77.13	12.1%	28

		RY2	RY3
UOM		SC04-II	SC04-II
Customer Charge	Monthly	\$ 31.00	\$ 31.00
Delivery Charge On Peak kWh	kWh-On	\$ 0.07533	\$ 0.08635
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.07533	\$ 0.08635
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kWh	kWh	\$ 0.000047	\$ 0.000047
RAM 2 per kWh	kWh	\$ 0.001710	\$ 0.001710
Trans-NBC-kWh	kWh	\$(0.002452)	\$(0.002452)
Trans-DLM-kWh	kWh	\$ 0.000219	\$ 0.000219
Trans-VS-kWh	kWh	\$ 0.003752	\$ 0.003752
Trans-EAM-kWh	kWh	\$ 0.000357	\$ 0.000357
Trans-EV-kWh	kWh	\$ 0.000018	\$ 0.000018
Trans-OTH-kWh	kWh	\$ 0.000721	\$ 0.000721
Trans-ARP-kWh	kWh	\$ 0.001719	\$ 0.001719
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

**Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026
Delivery Bill Only**

PSC #19 - SC 7 - General Service - Demand							
Kw	Load Factor	kWh	RY2	RY3	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$279.72	\$302.43	\$22.72	8.1%	178
5	30%	1,095	\$282.66	\$305.18	\$22.52	8.0%	51
5	40%	1,460	\$285.60	\$307.92	\$22.32	7.8%	36
5	50%	1,825	\$288.55	\$310.66	\$22.12	7.7%	34
5	60%	2,190	\$291.49	\$313.41	\$21.92	7.5%	16
5	70%	2,555	\$294.43	\$316.15	\$21.72	7.4%	14
5	80%	2,920	\$297.37	\$318.90	\$21.52	7.2%	6
5	90%	3,285	\$300.32	\$321.64	\$21.32	7.1%	6
25	20%	3,650	\$770.64	\$860.22	\$89.58	11.6%	2,778
25	30%	5,475	\$785.35	\$873.94	\$88.58	11.3%	1,673
25	40%	7,300	\$800.07	\$887.66	\$87.59	10.9%	888
25	50%	9,125	\$814.78	\$901.38	\$86.60	10.6%	403
25	60%	10,950	\$829.50	\$915.10	\$85.60	10.3%	155
25	70%	12,775	\$844.21	\$928.82	\$84.61	10.0%	46
25	80%	14,600	\$858.93	\$942.54	\$83.61	9.7%	12
25	90%	16,425	\$873.64	\$956.26	\$82.62	9.5%	7
100	20%	14,600	\$2,611.60	\$2,951.91	\$340.31	13.0%	1,560
100	30%	21,900	\$2,670.46	\$3,006.80	\$336.34	12.6%	618
100	40%	29,200	\$2,729.32	\$3,061.68	\$332.36	12.2%	240
100	50%	36,500	\$2,788.18	\$3,116.56	\$328.38	11.8%	74
100	60%	43,800	\$2,847.04	\$3,171.45	\$324.41	11.4%	44
100	70%	51,100	\$2,905.90	\$3,226.33	\$320.43	11.0%	8
100	80%	58,400	\$2,964.76	\$3,281.22	\$316.46	10.7%	3
100	90%	65,700	\$3,023.62	\$3,336.10	\$312.48	10.3%	2
250	20%	36,500	\$6,293.52	\$7,135.30	\$841.78	13.4%	19
250	30%	54,750	\$6,440.67	\$7,272.51	\$831.84	12.9%	15
250	40%	73,000	\$6,587.82	\$7,409.72	\$821.90	12.5%	5
250	50%	91,250	\$6,734.97	\$7,546.93	\$811.96	12.1%	2
250	60%	109,500	\$6,882.12	\$7,684.14	\$802.02	11.7%	-
250	70%	127,750	\$7,029.27	\$7,821.35	\$792.08	11.3%	1
250	80%	146,000	\$7,176.42	\$7,958.56	\$782.14	10.9%	-
250	90%	164,250	\$7,323.57	\$8,095.77	\$772.20	10.5%	-

UOM	RY2	RY3	
	SC07	SC07	
Customer Charge	Monthly	\$ 156.00	\$ 162.00
Demand Charge kW	kW	\$ 22.14	\$ 25.57
Delivery Charge All Hours kWh	kWh	\$ 0.00272	\$ 0.00218
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.006937	\$ 0.006937
RAM 2 per kW	kW	\$ 0.690165	\$ 0.690165
Trans-NBC-kWh	kWh	\$(0.000106)	\$(0.000106)
Trans-DLM-kW	kW	\$ 0.077740	\$ 0.077740
Trans-VS-kWh	kWh	\$ 0.000324	\$ 0.000324
Trans-VS-kW	kW	\$ 0.021934	\$ 0.021934
Trans-EAM-kW	kW	\$ 0.127369	\$ 0.127369
Trans-EV-kW	kW	\$ 0.007305	\$ 0.007305
Trans-OTH-kW	kW	\$ 0.089192	\$ 0.089192
Trans-ARP-kW	kW	\$ 0.205680	\$ 0.205680
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
6,000	20%	876,000	455,520	420,480	\$89,507.35	\$100,901.03	\$11,393.68	12.7%	-
6,000	30%	1,314,000	683,280	630,720	\$92,051.83	\$103,445.50	\$11,393.68	12.4%	-
6,000	40%	1,752,000	911,040	840,960	\$94,596.30	\$105,989.98	\$11,393.68	12.0%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$97,140.78	\$108,534.46	\$11,393.68	11.7%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$99,685.26	\$111,078.93	\$11,393.68	11.4%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$102,229.73	\$113,623.41	\$11,393.68	11.1%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$104,774.21	\$116,167.89	\$11,393.68	10.9%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$107,318.69	\$118,712.36	\$11,393.68	10.6%	-
7,000	20%	1,022,000	531,440	490,560	\$103,476.35	\$116,635.64	\$13,159.29	12.7%	-
7,000	30%	1,533,000	797,160	735,840	\$106,444.91	\$119,604.20	\$13,159.29	12.4%	-
7,000	40%	2,044,000	1,062,880	981,120	\$109,413.46	\$122,572.75	\$13,159.29	12.0%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$112,382.02	\$125,541.31	\$13,159.29	11.7%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$115,350.57	\$128,509.86	\$13,159.29	11.4%	1
7,000	70%	3,577,000	1,860,040	1,716,960	\$118,319.13	\$131,478.42	\$13,159.29	11.1%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$121,287.69	\$134,446.98	\$13,159.29	10.8%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$124,256.24	\$137,415.53	\$13,159.29	10.6%	-
8,000	20%	1,168,000	607,360	560,640	\$117,445.35	\$132,370.25	\$14,924.90	12.7%	-
8,000	30%	1,752,000	911,040	840,960	\$120,837.99	\$135,762.89	\$14,924.90	12.4%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$124,230.62	\$139,155.52	\$14,924.90	12.0%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$127,623.26	\$142,548.16	\$14,924.90	11.7%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$131,015.89	\$145,940.79	\$14,924.90	11.4%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$134,408.53	\$149,333.43	\$14,924.90	11.1%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$137,801.16	\$152,726.07	\$14,924.90	10.8%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$141,193.80	\$156,118.70	\$14,924.90	10.6%	-
9,000	20%	1,314,000	683,280	630,720	\$131,414.35	\$148,104.87	\$16,690.52	12.7%	-
9,000	30%	1,971,000	1,024,920	946,080	\$135,231.07	\$151,921.58	\$16,690.52	12.3%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$139,047.78	\$155,738.30	\$16,690.52	12.0%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$142,864.50	\$159,555.01	\$16,690.52	11.7%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$146,681.21	\$163,371.73	\$16,690.52	11.4%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$150,497.92	\$167,188.44	\$16,690.52	11.1%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$154,314.64	\$171,005.15	\$16,690.52	10.8%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$158,131.35	\$174,821.87	\$16,690.52	10.6%	-

		RY2	RY3
UOM		SC08Trn	SC08Trn
Customer Charge	Monthly	\$ 5,692.36	\$ 6,492.36
Demand Charge kW	kW	\$ 12.65	\$ 14.41
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.285774	\$ 0.285774
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.008564	\$ 0.008564
Trans-VS-kWh	kWh	\$ 0.000793	\$ 0.000793
Trans-VS-kW	kW	\$ 0.019629	\$ 0.019629
Trans-EAM-kW	kW	\$ 0.049265	\$ 0.049265
Trans-EV-kW	kW	\$ 0.002731	\$ 0.002731
Trans-OTH-kW	kW	\$ 0.034615	\$ 0.034615
Trans-ARP-kW	kW	\$ 0.073975	\$ 0.073975
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

- Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
- Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - SubTransmission - Industrial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$10,777.26	\$12,237.85	\$1,460.59	13.6%	1
500	30%	109,500	56,940	52,560	\$10,960.34	\$12,420.93	\$1,460.59	13.3%	4
500	40%	146,000	75,920	70,080	\$11,143.43	\$12,604.02	\$1,460.59	13.1%	2
500	50%	182,500	94,900	87,600	\$11,326.52	\$12,787.11	\$1,460.59	12.9%	2
500	60%	219,000	113,880	105,120	\$11,509.61	\$12,970.20	\$1,460.59	12.7%	-
500	70%	255,500	132,860	122,640	\$11,692.70	\$13,153.29	\$1,460.59	12.5%	2
500	80%	292,000	151,840	140,160	\$11,875.79	\$13,336.38	\$1,460.59	12.3%	-
500	90%	328,500	170,820	157,680	\$12,058.88	\$13,519.47	\$1,460.59	12.1%	1
1,500	20%	219,000	113,880	105,120	\$24,691.87	\$27,973.63	\$3,281.77	13.3%	2
1,500	30%	328,500	170,820	157,680	\$25,241.13	\$28,522.90	\$3,281.77	13.0%	1
1,500	40%	438,000	227,760	210,240	\$25,790.40	\$29,072.17	\$3,281.77	12.7%	3
1,500	50%	547,500	284,700	262,800	\$26,339.67	\$29,621.43	\$3,281.77	12.5%	4
1,500	60%	657,000	341,640	315,360	\$26,888.93	\$30,170.70	\$3,281.77	12.2%	6
1,500	70%	766,500	398,580	367,920	\$27,438.20	\$30,719.97	\$3,281.77	12.0%	-
1,500	80%	876,000	455,520	420,480	\$27,987.47	\$31,269.24	\$3,281.77	11.7%	1
1,500	90%	985,500	512,460	473,040	\$28,536.73	\$31,818.50	\$3,281.77	11.5%	-
4,500	20%	657,000	341,640	315,360	\$66,435.70	\$75,181.00	\$8,745.30	13.2%	3
4,500	30%	985,500	512,460	473,040	\$68,083.50	\$76,828.80	\$8,745.30	12.8%	2
4,500	40%	1,314,000	683,280	630,720	\$69,731.30	\$78,476.60	\$8,745.30	12.5%	4
4,500	50%	1,642,500	854,100	788,400	\$71,379.10	\$80,124.40	\$8,745.30	12.3%	1
4,500	60%	1,971,000	1,024,920	946,080	\$73,026.90	\$81,772.20	\$8,745.30	12.0%	5
4,500	70%	2,299,500	1,195,740	1,103,760	\$74,674.70	\$83,420.00	\$8,745.30	11.7%	-
4,500	80%	2,628,000	1,366,560	1,261,440	\$76,322.50	\$85,067.81	\$8,745.30	11.5%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$77,970.30	\$86,715.61	\$8,745.30	11.2%	-
6,000	20%	876,000	455,520	420,480	\$87,307.61	\$98,784.68	\$11,477.07	13.1%	-
6,000	30%	1,314,000	683,280	630,720	\$89,504.68	\$100,981.75	\$11,477.07	12.8%	-
6,000	40%	1,752,000	911,040	840,960	\$91,701.75	\$103,178.82	\$11,477.07	12.5%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$93,898.81	\$105,375.89	\$11,477.07	12.2%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$96,095.88	\$107,572.95	\$11,477.07	11.9%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$98,292.95	\$109,770.02	\$11,477.07	11.7%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$100,490.02	\$111,967.09	\$11,477.07	11.4%	1
6,000	90%	3,942,000	2,049,840	1,892,160	\$102,687.09	\$114,164.16	\$11,477.07	11.2%	3

UOM		RY2	RY3
		SC08SubTrn-I	SC08SubTrn-I
Customer Charge	Monthly	\$ 3,818.97	\$ 4,368.97
Demand Charge kW	kW	\$ 12.67	\$ 14.49
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000041	\$ 0.000041
RAM 2 per kW	kW	\$ 0.291064	\$ 0.291064
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010097	\$ 0.010097
Trans-VS-kWh	kWh	\$ (0.00000003)	\$ (0.00000003)
Trans-VS-kW	kW	\$ 0.024225	\$ 0.024225
Trans-EAM-kW	kW	\$ 0.062175	\$ 0.062175
Trans-EV-kW	kW	\$ 0.002977	\$ 0.002977
Trans-OTH-kW	kW	\$ 0.038226	\$ 0.038226
Trans-ARP-kW	kW	\$ 0.086214	\$ 0.086214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - SubTransmission - Commercial									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$10,872.95	\$12,330.87	\$1,457.92	13.4%	-
500	30%	109,500	56,940	52,560	\$11,056.04	\$12,513.96	\$1,457.92	13.2%	2
500	40%	146,000	75,920	70,080	\$11,239.13	\$12,697.05	\$1,457.92	13.0%	6
500	50%	182,500	94,900	87,600	\$11,422.22	\$12,880.14	\$1,457.92	12.8%	4
500	60%	219,000	113,880	105,120	\$11,605.31	\$13,063.22	\$1,457.92	12.6%	4
500	70%	255,500	132,860	122,640	\$11,788.40	\$13,246.31	\$1,457.92	12.4%	2
500	80%	292,000	151,840	140,160	\$11,971.49	\$13,429.40	\$1,457.92	12.2%	-
500	90%	328,500	170,820	157,680	\$12,154.58	\$13,612.49	\$1,457.92	12.0%	-
1,500	20%	219,000	113,880	105,120	\$25,439.16	\$28,762.90	\$3,323.75	13.1%	1
1,500	30%	328,500	170,820	157,680	\$25,988.43	\$29,312.17	\$3,323.75	12.8%	3
1,500	40%	438,000	227,760	210,240	\$26,537.69	\$29,861.44	\$3,323.75	12.5%	5
1,500	50%	547,500	284,700	262,800	\$27,086.96	\$30,410.71	\$3,323.75	12.3%	11
1,500	60%	657,000	341,640	315,360	\$27,636.23	\$30,959.98	\$3,323.75	12.0%	4
1,500	70%	766,500	398,580	367,920	\$28,185.50	\$31,509.25	\$3,323.75	11.8%	3
1,500	80%	876,000	455,520	420,480	\$28,734.77	\$32,058.51	\$3,323.75	11.6%	-
1,500	90%	985,500	512,460	473,040	\$29,284.04	\$32,607.78	\$3,323.75	11.4%	-
4,500	20%	657,000	341,640	315,360	\$69,137.78	\$78,059.02	\$8,921.24	12.9%	-
4,500	30%	985,500	512,460	473,040	\$70,785.58	\$79,706.82	\$8,921.24	12.6%	2
4,500	40%	1,314,000	683,280	630,720	\$72,433.39	\$81,354.62	\$8,921.24	12.3%	3
4,500	50%	1,642,500	854,100	788,400	\$74,081.19	\$83,002.43	\$8,921.24	12.0%	1
4,500	60%	1,971,000	1,024,920	946,080	\$75,728.99	\$84,650.23	\$8,921.24	11.8%	1
4,500	70%	2,299,500	1,195,740	1,103,760	\$77,376.80	\$86,298.04	\$8,921.24	11.5%	1
4,500	80%	2,628,000	1,366,560	1,261,440	\$79,024.60	\$87,945.84	\$8,921.24	11.3%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$80,672.41	\$89,593.65	\$8,921.24	11.1%	-
6,000	20%	876,000	455,520	420,480	\$90,987.09	\$102,707.07	\$11,719.98	12.9%	-
6,000	30%	1,314,000	683,280	630,720	\$93,184.16	\$104,904.14	\$11,719.98	12.6%	-
6,000	40%	1,752,000	911,040	840,960	\$95,381.23	\$107,101.22	\$11,719.98	12.3%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$97,578.30	\$109,298.29	\$11,719.98	12.0%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$99,775.38	\$111,495.36	\$11,719.98	11.7%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$101,972.45	\$113,692.43	\$11,719.98	11.5%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$104,169.52	\$115,889.51	\$11,719.98	11.3%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$106,366.59	\$118,086.58	\$11,719.98	11.0%	-

		RY2	RY3
UOM		SC08SubTrn-C	SC08SubTrn-C
Customer Charge	Monthly	\$ 3,588.86	\$ 4,113.86
Demand Charge kW	kW	\$ 13.27	\$ 15.14
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ -	\$ -
RAM 2 per kW	kW	\$ 0.313905	\$ 0.313905
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.012391	\$ 0.012391
Trans-VS-kWh	kWh	\$ (0.00000002)	\$ (0.00000002)
Trans-VS-kW	kW	\$ 0.029215	\$ 0.029215
Trans-EAM-kW	kW	\$ 0.067125	\$ 0.067125
Trans-EV-kW	kW	\$ 0.003061	\$ 0.003061
Trans-OTH-kW	kW	\$ 0.042857	\$ 0.042857
Trans-ARP-kW	kW	\$ 0.093214	\$ 0.093214
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$7,062.38	\$7,892.07	\$829.69	11.7%	5
250	30%	54,750	28,470	26,280	\$7,156.44	\$7,986.12	\$829.69	11.6%	7
250	40%	73,000	37,960	35,040	\$7,250.49	\$8,080.18	\$829.69	11.4%	3
250	50%	91,250	47,450	43,800	\$7,344.54	\$8,174.23	\$829.69	11.3%	8
250	60%	109,500	56,940	52,560	\$7,438.59	\$8,268.28	\$829.69	11.2%	1
250	70%	127,750	66,430	61,320	\$7,532.64	\$8,362.33	\$829.69	11.0%	2
250	80%	146,000	75,920	70,080	\$7,626.69	\$8,456.38	\$829.69	10.9%	1
250	90%	164,250	85,410	78,840	\$7,720.74	\$8,550.43	\$829.69	10.7%	-
500	20%	73,000	37,960	35,040	\$12,171.62	\$13,581.00	\$1,409.38	11.6%	2
500	30%	109,500	56,940	52,560	\$12,359.72	\$13,769.10	\$1,409.38	11.4%	8
500	40%	146,000	75,920	70,080	\$12,547.82	\$13,957.20	\$1,409.38	11.2%	14
500	50%	182,500	94,900	87,600	\$12,735.92	\$14,145.30	\$1,409.38	11.1%	20
500	60%	219,000	113,880	105,120	\$12,924.02	\$14,333.40	\$1,409.38	10.9%	10
500	70%	255,500	132,860	122,640	\$13,112.13	\$14,521.50	\$1,409.38	10.7%	3
500	80%	292,000	151,840	140,160	\$13,300.23	\$14,709.61	\$1,409.38	10.6%	2
500	90%	328,500	170,820	157,680	\$13,488.33	\$14,897.71	\$1,409.38	10.4%	-
1,500	20%	219,000	113,880	105,120	\$32,608.55	\$36,336.68	\$3,728.13	11.4%	4
1,500	30%	328,500	170,820	157,680	\$33,172.85	\$36,900.99	\$3,728.13	11.2%	18
1,500	40%	438,000	227,760	210,240	\$33,737.16	\$37,465.29	\$3,728.13	11.1%	21
1,500	50%	547,500	284,700	262,800	\$34,301.47	\$38,029.60	\$3,728.13	10.9%	12
1,500	60%	657,000	341,640	315,360	\$34,865.77	\$38,593.91	\$3,728.13	10.7%	4
1,500	70%	766,500	398,580	367,920	\$35,430.08	\$39,158.21	\$3,728.13	10.5%	4
1,500	80%	876,000	455,520	420,480	\$35,994.38	\$39,722.52	\$3,728.13	10.4%	1
1,500	90%	985,500	512,460	473,040	\$36,558.69	\$40,286.82	\$3,728.13	10.2%	-
2,000	20%	292,000	151,840	140,160	\$42,827.02	\$47,714.53	\$4,887.51	11.4%	-
2,000	30%	438,000	227,760	210,240	\$43,579.42	\$48,466.94	\$4,887.51	11.2%	-
2,000	40%	584,000	303,680	280,320	\$44,331.83	\$49,219.34	\$4,887.51	11.0%	-
2,000	50%	730,000	379,600	350,400	\$45,084.24	\$49,971.75	\$4,887.51	10.8%	2
2,000	60%	876,000	455,520	420,480	\$45,836.65	\$50,724.16	\$4,887.51	10.7%	1
2,000	70%	1,022,000	531,440	490,560	\$46,589.05	\$51,476.57	\$4,887.51	10.5%	-
2,000	80%	1,168,000	607,360	560,640	\$47,341.46	\$52,228.97	\$4,887.51	10.3%	1
2,000	90%	1,314,000	683,280	630,720	\$48,093.87	\$52,981.38	\$4,887.51	10.2%	6

UOM	RY2	RY3
	SC08Pri	SC08Pri
Customer Charge Monthly	\$ 1,952.17	\$ 2,202.17
Demand Charge kW	\$ 18.88	\$ 21.20
Billing Charge per Bill Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:		
RAM 1 per kW	\$ 0.000145	\$ 0.000145
RAM 2 per kW	\$ 0.430207	\$ 0.430207
Trans-NBC-kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	\$ 0.086210	\$ 0.086210
Trans-VS-kWh	\$ 0.000137	\$ 0.000137
Trans-VS-kW	\$ 0.023025	\$ 0.023025
Trans-EAM-kW	\$ 0.090976	\$ 0.090976
Trans-EV-kW	\$ 0.004156	\$ 0.004156
Trans-OTH-kW	\$ 0.054141	\$ 0.054141
Trans-ARP-kW	\$ 0.118898	\$ 0.118898
SBC Charge Components:		
CEF per kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$6,744.26	\$7,520.36	\$776.11	11.5%	15
250	30%	54,750	28,470	26,280	\$6,841.01	\$7,617.12	\$776.11	11.3%	15
250	40%	73,000	37,960	35,040	\$6,937.76	\$7,713.87	\$776.11	11.2%	31
250	50%	91,250	47,450	43,800	\$7,034.52	\$7,810.62	\$776.11	11.0%	37
250	60%	109,500	56,940	52,560	\$7,131.27	\$7,907.38	\$776.11	10.9%	27
250	70%	127,750	66,430	61,320	\$7,228.02	\$8,004.13	\$776.11	10.7%	5
250	80%	146,000	75,920	70,080	\$7,324.78	\$8,100.89	\$776.11	10.6%	4
250	90%	164,250	85,410	78,840	\$7,421.53	\$8,197.64	\$776.11	10.5%	-
500	20%	73,000	37,960	35,040	\$11,941.47	\$13,293.69	\$1,352.21	11.3%	6
500	30%	109,500	56,940	52,560	\$12,134.98	\$13,487.19	\$1,352.21	11.1%	35
500	40%	146,000	75,920	70,080	\$12,328.49	\$13,680.70	\$1,352.21	11.0%	65
500	50%	182,500	94,900	87,600	\$12,521.99	\$13,874.21	\$1,352.21	10.8%	40
500	60%	219,000	113,880	105,120	\$12,715.50	\$14,067.72	\$1,352.21	10.6%	27
500	70%	255,500	132,860	122,640	\$12,909.01	\$14,261.22	\$1,352.21	10.5%	11
500	80%	292,000	151,840	140,160	\$13,102.52	\$14,454.73	\$1,352.21	10.3%	5
500	90%	328,500	170,820	157,680	\$13,296.02	\$14,648.24	\$1,352.21	10.2%	1
1,500	20%	219,000	113,880	105,120	\$32,730.34	\$36,386.98	\$3,656.64	11.2%	19
1,500	30%	328,500	170,820	157,680	\$33,310.86	\$36,967.50	\$3,656.64	11.0%	22
1,500	40%	438,000	227,760	210,240	\$33,891.38	\$37,548.02	\$3,656.64	10.8%	18
1,500	50%	547,500	284,700	262,800	\$34,471.90	\$38,128.54	\$3,656.64	10.6%	5
1,500	60%	657,000	341,640	315,360	\$35,052.42	\$38,709.07	\$3,656.64	10.4%	2
1,500	70%	766,500	398,580	367,920	\$35,632.94	\$39,289.59	\$3,656.64	10.3%	2
1,500	80%	876,000	455,520	420,480	\$36,213.47	\$39,870.11	\$3,656.64	10.1%	-
1,500	90%	985,500	512,460	473,040	\$36,793.99	\$40,450.63	\$3,656.64	9.9%	-
2,000	20%	292,000	151,840	140,160	\$43,124.77	\$47,933.63	\$4,808.86	11.2%	-
2,000	30%	438,000	227,760	210,240	\$43,898.80	\$48,707.65	\$4,808.86	11.0%	-
2,000	40%	584,000	303,680	280,320	\$44,672.83	\$49,481.68	\$4,808.86	10.8%	-
2,000	50%	730,000	379,600	350,400	\$45,446.86	\$50,255.71	\$4,808.86	10.6%	-
2,000	60%	876,000	455,520	420,480	\$46,220.88	\$51,029.74	\$4,808.86	10.4%	1
2,000	70%	1,022,000	531,440	490,560	\$46,994.91	\$51,803.77	\$4,808.86	10.2%	1
2,000	80%	1,168,000	607,360	560,640	\$47,768.94	\$52,577.80	\$4,808.86	10.1%	-
2,000	90%	1,314,000	683,280	630,720	\$48,542.97	\$53,351.83	\$4,808.86	9.9%	-

		RY2	RY3
UOM		SC08Sec	SC08Sec
Customer Charge	Monthly	\$ 1,546.05	\$ 1,746.05
Demand Charge kW	kW	\$ 19.07	\$ 21.37
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000378	\$ 0.000378
RAM 2 per kW	kW	\$ 0.517181	\$ 0.517181
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.094470	\$ 0.094470
Trans-VS-kWh	kWh	\$ 0.000285	\$ 0.000285
Trans-VS-kW	kW	\$ 0.025731	\$ 0.025731
Trans-EAM-kW	kW	\$ 0.099116	\$ 0.099116
Trans-EV-kW	kW	\$ 0.005064	\$ 0.005064
Trans-OTH-kW	kW	\$ 0.063693	\$ 0.063693
Trans-ARP-kW	kW	\$ 0.140655	\$ 0.140655
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.

2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #19 - SC 8 - Large General Service - SubStation									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$6,549.60	\$7,391.29	\$841.69	12.9%	-
250	30%	54,750	28,470	26,280	\$6,641.14	\$7,482.83	\$841.69	12.7%	1
250	40%	73,000	37,960	35,040	\$6,732.68	\$7,574.38	\$841.69	12.5%	2
250	50%	91,250	47,450	43,800	\$6,824.23	\$7,665.92	\$841.69	12.3%	1
250	60%	109,500	56,940	52,560	\$6,915.77	\$7,757.47	\$841.69	12.2%	1
250	70%	127,750	66,430	61,320	\$7,007.32	\$7,849.01	\$841.69	12.0%	2
250	80%	146,000	75,920	70,080	\$7,098.86	\$7,940.56	\$841.69	11.9%	-
250	90%	164,250	85,410	78,840	\$7,190.41	\$8,032.10	\$841.69	11.7%	-
500	20%	73,000	37,960	35,040	\$9,643.26	\$10,851.64	\$1,208.39	12.5%	-
500	30%	109,500	56,940	52,560	\$9,826.34	\$11,034.73	\$1,208.39	12.3%	1
500	40%	146,000	75,920	70,080	\$10,009.43	\$11,217.82	\$1,208.39	12.1%	1
500	50%	182,500	94,900	87,600	\$10,192.52	\$11,400.91	\$1,208.39	11.9%	4
500	60%	219,000	113,880	105,120	\$10,375.61	\$11,584.00	\$1,208.39	11.6%	3
500	70%	255,500	132,860	122,640	\$10,558.70	\$11,767.09	\$1,208.39	11.4%	2
500	80%	292,000	151,840	140,160	\$10,741.79	\$11,950.18	\$1,208.39	11.2%	-
500	90%	328,500	170,820	157,680	\$10,924.88	\$12,133.27	\$1,208.39	11.1%	-
2,000	20%	292,000	151,840	140,160	\$28,205.22	\$31,613.76	\$3,408.55	12.1%	6
2,000	30%	438,000	227,760	210,240	\$28,937.57	\$32,346.12	\$3,408.55	11.8%	4
2,000	40%	584,000	303,680	280,320	\$29,669.93	\$33,078.48	\$3,408.55	11.5%	1
2,000	50%	730,000	379,600	350,400	\$30,402.28	\$33,810.83	\$3,408.55	11.2%	-
2,000	60%	876,000	455,520	420,480	\$31,134.64	\$34,543.19	\$3,408.55	10.9%	-
2,000	70%	1,022,000	531,440	490,560	\$31,867.00	\$35,275.54	\$3,408.55	10.7%	-
2,000	80%	1,168,000	607,360	560,640	\$32,599.35	\$36,007.90	\$3,408.55	10.5%	-
2,000	90%	1,314,000	683,280	630,720	\$33,331.71	\$36,740.26	\$3,408.55	10.2%	-
2,500	20%	365,000	189,800	175,200	\$34,392.54	\$38,534.47	\$4,141.93	12.0%	-
2,500	30%	547,500	284,700	262,800	\$35,307.98	\$39,449.92	\$4,141.93	11.7%	-
2,500	40%	730,000	379,600	350,400	\$36,223.43	\$40,365.36	\$4,141.93	11.4%	-
2,500	50%	912,500	474,500	438,000	\$37,138.87	\$41,280.81	\$4,141.93	11.2%	-
2,500	60%	1,095,000	569,400	525,600	\$38,054.32	\$42,196.25	\$4,141.93	10.9%	1
2,500	70%	1,277,500	664,300	613,200	\$38,969.76	\$43,111.70	\$4,141.93	10.6%	1
2,500	80%	1,460,000	759,200	700,800	\$39,885.21	\$44,027.14	\$4,141.93	10.4%	-
2,500	90%	1,642,500	854,100	788,400	\$40,800.65	\$44,942.59	\$4,141.93	10.2%	-

UOM		RY2	RY3
		SC08SubSta	SC08SubSta
Customer Charge	Monthly	\$ 3,454.95	\$ 3,929.95
Demand Charge kW	kW	\$ 11.06	\$ 12.53
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.000155	\$ 0.000155
RAM 2 per kW	kW	\$ 0.338142	\$ 0.338142
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.010410	\$ 0.010410
Trans-VS-kWh	kWh	\$(0.00000003)	\$(0.00000003)
Trans-VS-kW	kW	\$ 0.024992	\$ 0.024992
Trans-EAM-kW	kW	\$ 0.057655	\$ 0.057655
Trans-EV-kW	kW	\$ 0.003474	\$ 0.003474
Trans-OTH-kW	kW	\$ 0.045354	\$ 0.045354
Trans-ARP-kW	kW	\$ 0.102921	\$ 0.102921
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Delivery and Customer charges include Make Whole

**Rochester Gas and Electric Corporation
 Electric Rates**

Monthly Delivery Bill Impact Including Make Whole - May 1, 2025 - April 1, 2026

Delivery Bill Only

PSC #19 - SC 9 - General Service - TOU									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	RY2	RY3	increase / (decrease)		# of Customers
							Amount	Percent	
10	20%	1,460	759	701	\$363.62	\$395.83	\$32.21	8.9%	19
10	30%	2,190	1,139	1,051	\$371.61	\$403.19	\$31.59	8.5%	17
10	40%	2,920	1,518	1,402	\$379.60	\$410.56	\$30.96	8.2%	25
10	50%	3,650	1,898	1,752	\$387.59	\$417.93	\$30.34	7.8%	17
10	60%	4,380	2,278	2,102	\$395.58	\$425.29	\$29.72	7.5%	12
10	70%	5,110	2,657	2,453	\$403.57	\$432.66	\$29.10	7.2%	7
10	80%	5,840	3,037	2,803	\$411.55	\$440.03	\$28.47	6.9%	1
10	90%	6,570	3,416	3,154	\$419.54	\$447.40	\$27.85	6.6%	3
25	20%	3,650	1,898	1,752	\$655.56	\$727.08	\$71.52	10.9%	11
25	30%	5,475	2,847	2,628	\$675.54	\$745.50	\$69.97	10.4%	27
25	40%	7,300	3,796	3,504	\$695.51	\$763.92	\$68.41	9.8%	30
25	50%	9,125	4,745	4,380	\$715.49	\$782.34	\$66.85	9.3%	24
25	60%	10,950	5,694	5,256	\$735.46	\$800.76	\$65.30	8.9%	12
25	70%	12,775	6,643	6,132	\$755.43	\$819.18	\$63.74	8.4%	3
25	80%	14,600	7,592	7,008	\$775.41	\$837.59	\$62.19	8.0%	-
25	90%	16,425	8,541	7,884	\$795.38	\$856.01	\$60.63	7.6%	3
100	20%	14,600	7,592	7,008	\$2,115.29	\$2,383.38	\$268.09	12.7%	27
100	30%	21,900	11,388	10,512	\$2,195.19	\$2,457.05	\$261.86	11.9%	32
100	40%	29,200	15,184	14,016	\$2,275.09	\$2,530.73	\$255.64	11.2%	18
100	50%	36,500	18,980	17,520	\$2,354.98	\$2,604.40	\$249.41	10.6%	9
100	60%	43,800	22,776	21,024	\$2,434.88	\$2,678.07	\$243.19	10.0%	6
100	70%	51,100	26,572	24,528	\$2,514.78	\$2,751.74	\$236.97	9.4%	2
100	80%	58,400	30,368	28,032	\$2,594.68	\$2,825.42	\$230.74	8.9%	-
100	90%	65,700	34,164	31,536	\$2,674.57	\$2,899.09	\$224.52	8.4%	-
200	20%	29,200	15,184	14,016	\$4,061.60	\$4,591.77	\$530.17	13.1%	1
200	30%	43,800	22,776	21,024	\$4,221.39	\$4,739.12	\$517.72	12.3%	2
200	40%	58,400	30,368	28,032	\$4,381.19	\$4,886.46	\$505.28	11.5%	4
200	50%	73,000	37,960	35,040	\$4,540.98	\$5,033.81	\$492.83	10.9%	-
200	60%	87,600	45,552	42,048	\$4,700.78	\$5,181.16	\$480.38	10.2%	-
200	70%	102,200	53,144	49,056	\$4,860.57	\$5,328.50	\$467.93	9.6%	-
200	80%	116,800	60,736	56,064	\$5,020.37	\$5,475.85	\$455.48	9.1%	-
200	90%	131,400	68,328	63,072	\$5,180.16	\$5,623.19	\$443.03	8.6%	-

UOM		RY2	RY3
		SC09	SC09
Customer Charge	Monthly	\$ 168.00	\$ 174.00
Demand Charge kW	kW	\$ 16.89	\$ 19.63
Delivery Charge On Peak kWh	kWh-On	\$ 0.00557	\$ 0.00472
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.00557	\$ 0.00472
Billing Charge per Bill	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM 1 per kW	kW	\$ 0.001643	\$ 0.001643
RAM 2 per kW	kW	\$ 0.546830	\$ 0.546830
Trans-NBC-kWh	kWh	\$ (0.000106)	\$ (0.000106)
Trans-DLM-kW	kW	\$ 0.065410	\$ 0.065410
Trans-VS-kWh	kWh	\$ 0.000356	\$ 0.000356
Trans-VS-kW	kW	\$ 0.018970	\$ 0.018970
Trans-EAM-kW	kW	\$ 0.107752	\$ 0.107752
Trans-EV-kW	kW	\$ 0.005669	\$ 0.005669
Trans-OTH-kW	kW	\$ 0.070736	\$ 0.070736
Trans-ARP-kW	kW	\$ 0.161044	\$ 0.161044
SBC Charge Components:			
CEF per kWh	kWh	\$ 0.005078	\$ 0.005078
IEDR per kWh	kWh	\$ 0.000044	\$ 0.000044

Notes:

1. Current and Proposed rates based on: 07/01/21 for RAM1, Average 2021 for NBC, 05/01/2022 for DLM, 07/01/2021 for VS, 11/01/2021 for EAM, 02/01/2022 for EV, and 01/01/2022 for SBC.
2. Delivery charges include Make Whole

Rochester Gas and Electric Corporation
Electric Rates
Standby Bill Impacts by SC
May 1, 2025 - April 1, 2026

	\$(000)	\$(000)	\$(000)	%
	Revenue at RY2 Rates	Revenue at RY3 Rates	Increase	% Increase or Decrease
Customer Charge				
SC3	\$ 28.9	\$ 28.9	\$ -	0.00%
SC8 Pri	\$ 69.3	\$ 78.3	\$ 9.0	12.99%
SC8 Sec	\$ 54.9	\$ 62.1	\$ 7.2	13.11%
SC8 SubTran Ind	\$ 126.9	\$ 145.8	\$ 18.9	14.89%
SC8 SubTran Comm	\$ 45.0	\$ 51.6	\$ 6.6	14.67%
SC8 Substation	\$ 81.6	\$ 93.0	\$ 11.4	13.97%
	<u>\$ 406.6</u>	<u>\$ 459.7</u>	<u>\$ 53.1</u>	<u>13.06%</u>
Contract Demand				
SC3	\$ 187.9	\$ 213.6	\$ 25.7	13.65%
SC8 Pri	\$ 194.9	\$ 221.8	\$ 26.9	13.82%
SC8 Sec	\$ 134.0	\$ 150.7	\$ 16.7	12.49%
SC8 SubTran Ind	\$ 701.5	\$ 792.7	\$ 91.3	13.01%
SC8 SubTran Comm	\$ 866.0	\$ 955.5	\$ 89.6	10.34%
SC8 Substation	\$ 86.7	\$ 99.2	\$ 12.6	14.49%
	<u>\$ 2,170.9</u>	<u>\$ 2,433.6</u>	<u>\$ 262.7</u>	<u>12.10%</u>
Daily As-Used Demand				
SC3	\$ 75.4	\$ 85.7	\$ 10.3	13.65%
SC8 Pri	\$ 161.7	\$ 184.0	\$ 22.3	13.82%
SC8 Sec	\$ 105.8	\$ 119.0	\$ 13.2	12.49%
SC8 SubTran Ind	\$ 2,839.8	\$ 3,209.2	\$ 369.5	13.01%
SC8 SubTran Comm	\$ 347.8	\$ 383.8	\$ 36.0	10.34%
SC8 Substation	\$ 56.1	\$ 64.2	\$ 8.1	14.49%
	<u>\$ 3,586.6</u>	<u>\$ 4,046.0</u>	<u>\$ 459.4</u>	<u>12.81%</u>
Total				
SC3	\$ 292.2	\$ 328.2	\$ 36.0	12.30%
SC8 Pri	\$ 425.8	\$ 484.1	\$ 58.3	13.68%
SC8 Sec	\$ 294.7	\$ 331.9	\$ 37.1	12.60%
SC8 SubTran Ind	\$ 3,668.2	\$ 4,147.8	\$ 479.6	13.08%
SC8 SubTran Comm	\$ 1,258.8	\$ 1,390.9	\$ 132.1	10.50%
SC8 Substation	\$ 224.4	\$ 256.5	\$ 32.1	14.30%
	<u>\$ 6,164.0</u>	<u>\$ 6,939.2</u>	<u>\$ 775.2</u>	<u>12.58%</u>

Revenues Do Not Include Adjustments for Make Whole

Gas Revenue Allocation and Rate Design

New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Gas

Cost of Service

The Signatory Parties did not reach agreement concerning Embedded Cost of Service (“ECOS”) methodology for revenue allocation purposes, the extent to which the ECOS results should be relied upon, or the extent to which individual service classes are earning an above-average or below-average rate of return.

The results of the ECOS studies filed by the Companies with Rebuttal Testimony will be used to develop unbundled rates for competitive services – Merchant Function Charges, Bill Issuance and Payment Processing Charges, and Purchase of Receivables Charges.

For information purposes only, the Companies agree to track the annual replacement costs for major plant accounts used in minimum system studies. Costs will be collected on an annual basis.

Revenue Allocation

The revenue allocation determined in these proceedings does not use or otherwise reflect any one ECOS study sponsored by any party in these proceedings. Instead, agreement was reached concerning the allocation of the revenue increases to individual service classifications.

The base delivery revenue increases begin with the total levelized/shaped delivery revenue increases as presented in Appendix A, net of Gross Receipts Taxes. For NYSEG, the delivery revenue allocation incorporates revenues associated with interruptible customers.

The overall resulting base delivery revenue increases by service class are set forth in Schedule A to this Appendix.

Rate Design

The delivery revenue requirement is recovered through customer charges (\$/month) and volumetric (per therm) delivery charges. The customer charges for each Rate Year are set forth as listed in the tables below. The revenue requirement, net of the customer charge revenue for each firm service class, is recovered through volumetric delivery charges through each respective service class’s block rates. For certain service classes, the volumetric delivery charges are modified in accordance with the flattening of gas block rate structures, described further below.

NYSEG GAS SERVICE CLASS	Current Monthly Customer Charge	Monthly Customer Charge Rate Year 1	Monthly Customer Charge Rate Year 2	Monthly Customer Charge Rate Year 3
SC1 RESIDENTIAL FIRM SALES SERVICE AND SC13 RESIDENTIAL FIRM TRANSPORTATION SERVICE-HEATING	\$ 18.30	\$ 20.30	\$ 20.30	\$ 20.30
SC1 RESIDENTIAL FIRM SALES SERVICE AND SC13 RESIDENTIAL FIRM TRANSPORTATION SERVICE- NON-HEATING	\$ 14.30	\$ 16.30	\$ 16.30	\$ 16.30
SC2 GENERAL FIRM SALES SERVICE AND SC14 NON-RESIDENTIAL FIRM TRANSPORTATION SERVICE	\$ 25.60	\$ 32.00	\$ 33.28	\$ 34.56
SC1 LARGE FIRM TRANSPORTATION SERVICE	\$ 2,553.40	\$ 2,800.00	\$ 3,050.00	\$ 3,325.00
SC 5 SMALL FIRM TRANSPORTATION SERVICE	\$ 357.39	\$ 446.74	\$ 464.61	\$ 482.48
INTERRUPTIBLE CLASS SC 1 LARGE FIRM TRANSPORTATION SERVICE	\$ 2,553.40	\$ 2,800.00	\$ 3,050.00	\$ 3,325.00
INTERRUPTIBLE CLASS SC 5 SMALL FIRM TRANSPORTATION SERVICE	\$ 357.39	\$ 446.74	\$ 464.61	\$ 482.48

RG&E GAS SERVICE CLASS	Current Monthly Customer Charge	Monthly Customer Charge Rate Year 1	Monthly Customer Charge Rate Year 2	Monthly Customer Charge Rate Year 3
SC1 GENERAL FIRM SALES SERVICE AND SC5 SMALL FIRM TRANSPORTATION SERVICE	\$ 18.30	\$ 20.30	\$ 20.30	\$ 20.30
SC3 LARGE FIRM TRANSPORTATION SERVICE	\$ 2,239.18	\$ 2,450.00	\$ 2,675.00	\$ 2,925.00
SC3 LARGE FIRM TRANSPORTATION SERVICE HIGH PRESSURE	\$ 1,670.42	\$ 1,825.00	\$ 2,000.00	\$ 2,175.00
SC16 INTERRUPTIBLE TRANSPORTATION SERVICE	\$ 2,239.18	\$ 2,450.00	\$ 2,675.00	\$ 2,925.00

Eliminated Service Classes

Upon implementation of new rates in this proceeding, NYSEG will eliminate Service Class No. 5 – Seasonal Gas Cooling Sales Service and Service Class No. 9 – Industrial Manufacturing or Processing Purposes Sales Services.

Interruptible Service Classes

Customer charges for the interruptible service classes are set at the same level as the otherwise applicable service classes. The otherwise applicable service classes are SC No. 1 - Large Firm Transportation Service and SC No. 5 - Small Firm Transportation Service at NYSEG, and SC No. 3 - Large Firm Transportation Service at RG&E. Volumetric delivery rates for the interruptible service classes are set at 70% of the customers' otherwise applicable service class's firm volumetric delivery rates.

Distributed Generation ("DG") Service

DG delivery rates for NYSEG service classes 10, 11, 16, and 19, and RG&E service classes 6, 7, 8, and 9 are updated in accordance with Commission Orders in Case 02-M-0515 such that the current relationships between the DG rates of these classes and the rates of the non-DG service classes are maintained.

Delivery rates by Company and Rate Year are set forth in Appendix EE.

Flattening of Gas Block Rate Structures

The Companies will make movement toward the flattening of the gas block rate structures¹ for certain service classifications, as presented below.

- NYSEG
 - Service Class No. 1/Service Class No. 13
 - Rate Year 1: 15% movement in the *Over 50 therms* usage block
 - Rate Year 2: 5% movement in the *Over 50 therms* usage block
 - Rate Year 3: 5% movement in the *Over 50 therms* usage block
 - Service Class No. 2/Service Class No. 14
 - Rate Year 1: 10% movement in the *Next 14,500 therms* usage block and 10% movement in the *Over 15,000 therms* usage block
 - Rate Year 2: no further movement
 - Rate Year 3: no further movement
 - Service Class No. 5T:
 - Rate Year 1: 33% movement in the *Over 15,000 therms* usage block
 - Rate Year 2: no further movement
 - Rate Year 3: no further movement
- RG&E
 - Service Class No. 1/Service Class No. 5
 - Rate Year 1: 30% movement in the *Next 400 therms* usage block, 2.5% movement in the *Next 500 therms* usage block, and 2.1% movement in the *Over 1,000 therms* usage block
 - Rate Year 2: no further movement
 - Rate Year 3: no further movement

Competitive Service Rates

Competitive service rates (*i.e.*, the Bill Issuance and Payment Processing (“BIPP”) Charge, the Credit and Collections/Call Center component of the Merchant Function Charge (“MFC”) and Purchase of Receivables (“POR”) discount, and the Administrative component of the MFC) are based on the ECOS studies filed as part of the Companies’ rebuttal in these proceedings. The MFC and the POR Discount will continue to be calculated as stated in the respective Companies’ currently effective tariffs.

MFC and POR Rates

The Companies continue to follow the process outlined in the Amended Stipulation Regarding Purchase of Receivables Discount and Merchant Function Charge (included as Appendix W in

¹ In this Joint Proposal, the percent movement of a specific volumetric block refers to moving the ratio of that volumetric block to the previous volumetric block the given percentage of the way toward one. At a ratio of one, the blocks would have the same rate and would thus be fully flattened. For example, the Rate Year 1 movement for Service Class No.1/Service Class No, 13 of 15 percent refers to moving the ratio of the *Over 50 therms* usage block to the *Next 47 therms* block 15 percent of the way toward a ratio of one.

the Joint Proposal approved in Cases 09-E-0715, et. al.) and updated in Appendix W of the Joint Proposal approved in the 2016 Rate Order (page 6) for calculating the MFC and POR discount. The fixed components are set by the ECOS study and can be found in Schedule B to this Appendix. The fixed percentage factor as discussed in Appendix W of the Joint Proposal approved in the 2016 Rate Order has been updated using current data.

Bill Issuance and Payment Processing Charges

NYSEG's BIPP charge will decrease from the current charge of \$0.90 per bill to \$0.89 per bill. RG&E's BIPP charge will increase from the current charge of \$0.93 per bill to \$0.99 per bill.

A combination electric and gas customer will receive one BIPP charge applied to the bill. An electric-only or gas-only customer will receive one BIPP charge applied to each bill. The BIPP charge for a combination customer will be the same as that for an electric-only customer or a gas-only customer.

If an energy service company ("ESCO") is providing both the electric and gas service, it will be billed an amount equivalent to the BIPP charge for each consolidated bill. If the ESCO is only providing a consolidated bill for either gas or electric service, it will also be billed an amount equivalent to the BIPP charge per consolidated bill. If a customer has separate ESCOs for electric and gas, the charge for consolidated billing will be prorated between the ESCOs.

Economic Development Rates

Discounted rates offered under the Companies' Excelsior Jobs Programs are updated based on the results of each Company's filed marginal cost of service study in these proceedings.

Service Classification Study for RG&E Gas

A service classification study will be conducted for RG&E gas. This study is anticipated to:

- Analyze the optimal breakpoints and other factors to distribute customers to different service classifications
- Develop billing determinants to align with newly defined service classifications
- Develop a potential rate structure
- Design rates to recover revenues
- Calculate bill impacts resulting from the new rate design and structure
- Re-design rates depending on bill impacts and other objectives
- Prepare a report summarizing the results and recommendations of the study, to be presented in the Company's next rate filing

The Company would be allowed to defer, for future recovery, up to \$200,000 to perform this study.

Tariffs

The compliance filing submitted in these proceedings will include tariff changes to implement the rates and other provisions of this Joint Proposal. The specific language will be set forth in the compliance tariff leaves filed with the Commission.

The Companies will include language in its tariff to render a bill on a monthly basis unless there are causes beyond the Company's control that would cause an irregularity or the customer is being billed based on a bi-monthly, quarterly, or seasonal schedule. If an irregularity occurs, the interval may be 75 days from the date of the prior bill or the date that the cause of the delay has been remedied. If there is a billing delay, the Companies will notify customers of the delay within 10 calendar days of when the bill should have been sent.

Customer Bill Impacts

The estimated total bill and delivery bill impacts resulting from the rates set forth in this Joint Proposal are set forth in Appendix EE.

Gas Revenue Allocation and Rate Design
Index of Schedules

Schedule A	A-1	NYSEG: Summary of Overall Delivery Revenue Increases by Service Classification by Rate Year
	A-2	RG&E: Summary of Overall Delivery Revenue Increases by Service Classification by Rate Year
Schedule B	Page 1	Competitive Service Information for Rate Development

New York State Electric & Gas Corporation
Gas Department
Development of Delivery Revenues
Rate Year May 1, 2023 through April 30, 2024

	C	D	E	F	G	H
	Delivery Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenue For Firm Customers \$	Interruptible Revenue Allocation \$	Rate Year Delivery Revenue Firm and Interruptible Customers \$	Revenue Increase/ (Decrease) \$	Change %
11 SC 1 and SC 13 - Residential Service and Residential Firm Aggregation Transportation Service	131,602,519	141,745,039	(1,431,665)	140,313,374	8,710,855	6.62%
12 SC 2 and SC 14 - General Service and Non-Residential Firm Aggregation Transportation Service	52,473,269	55,160,940	(557,141)	54,603,799	2,130,531	4.06%
13 SC 5 - Seasonal Gas Cooling Service	-	-	-	-	-	0.00%
14 SC 9 - Industrial Manufacturing or Processing Purposes	-	-	-	-	-	0.00%
15 SC 1 - Firm Transportation Service	9,455,792	9,940,116	(86,261)	9,853,855	398,063	4.21%
16 SC 5 - Small Firm Transportation Service	5,719,136	6,012,069	(59,793)	5,952,276	233,140	4.08%
17 Total PSC 87, PSC 88 Firm Revenue Firm for Increase (Decrease)	\$199,250,716	\$212,858,165	(\$2,134,860)	\$210,723,305	\$11,472,589	5.76%
18 Interruptible associated with SC 1T	1,940,098	-	2,043,048	2,043,048	102,950	
19 Interruptible associated with SC5T	82,898	-	91,812	91,812	8,914	
20 Total PSC 87, PSC 88 Firm Revenue Firm for Increase (Decrease) and Interruptible Revenue	\$201,273,711	\$212,858,165	(\$0)	\$212,858,165	\$11,584,453	
21 SC 7 - Firm or Limited Firm Negotiated Transportation Service	1,869,375	1,869,375		1,869,375	-	
22 SC 10 - Non-Residential Distributed Generation Firm Sales Service						
23 SC 11 - Residential Distributed Generation Firm Sales Service						
24 SC 15 - Basic Electric Generation Transportation Service						
25 SC 16 - Non-Residential Distributed Generation Firm Transportation Service						
26 SC 19 - Residential Distributed Generation Firm Transportation Service						
27 Total PSC 87, PSC 88 Firm and Interruptible Firm	\$203,143,086	\$214,727,539	(\$0)	\$214,727,539	\$11,584,453	
28 Bill Issuance and Payment Processing (BIPP) Revenue	1,985,083	1,985,083		1,985,083	-	
29 Total PSC 87, PSC 88 and BIPP Revenue	\$205,128,169	\$216,712,622	(\$0)	\$216,712,622	\$11,584,453	
30 Other Delivery Revenue Adjustments from Revenue Requirement:						
31 Other Revenues	936,157	936,157		936,157	-	
32 Merchant Function Charge	2,626,466	2,626,466		2,626,466	-	
33 R&D Revenues	649,953	649,953		649,953	-	
34 Revenue Taxes	3,335,143	3,485,268		3,485,268	150,125	
35 Late Payments	\$ 1,604,769	\$1,671,981		1,671,981	-	
36 Total Retail Revenue	\$214,280,657	\$226,082,448	\$0	\$226,082,448	11,734,578	5.5%
37 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)	\$383,815,161			\$383,815,161	383,815,161	
38 Total Tariff Delivery Revenue Plus Total Estimated Supply Revenue	\$598,095,818			\$609,897,609	11,734,578	2.0%

New York State Electric & Gas Corporation
Gas Department
Revenue Allocation
Rate Year May 1, 2023 through April 30, 2024

7	Current Delivery Revenue with forecasted billing determinants	\$ 199,250,716
8		
9	Total Proposed Delivery Increase (Decrease)	\$ 11,584,453
10		
11		
12		
13	Net Delivery Revenue Increase (Decrease)	<u>11,584,453</u>
14		
15	Adjusted for Change in MFC Revenue	-
16	Plus: Interruptible Revenue Adjustment	<u>2,022,995</u>
17	Residual Delivery Revenue Increase (Decrease)	<u>13,607,449</u>
18		
19	Total Proposed Revenue (at overall increase or decrease)	<u>\$212,858,165</u>
20		
21		
22		
23		
24		

	C	D	E	F	G	H	I	J	Detail of Revenue Increase Components		
									K	L	
	Sales (th)	Delivery Revenue Prior to Rate Increase	Revenue Requirement Increase/ (Decrease) for Firm Customers	Rate Year Delivery Revenue For Firm Customers	Interruptible Revenue Allocation	Revenue Requirement Increase/(Decrease) After Interruptible Revenue Allocation	Rate Year Delivery Revenue Firm and Interruptible Customers	Total Proposed Revenue Percent Change	Total Proposed Revenue Percent Change Prior to Interruptible Allocation	Total Proposed Revenue Percent Change Interruptible Allocation	
		\$	\$	\$	\$	\$	\$	%	%	%	
25											
26	PSC 87 and 88 - Gas										
27											
28	SC No. 1S - Residential Sales	208,779,367	123,068,942	9,484,843	132,553,784	(1,334,040)	8,150,803	131,219,744			
29											
30	SC No. 13T - Residential Transportation	15,349,976	8,533,577	657,677	9,191,255	(97,625)	560,053	9,093,630			
31											
32	Subtotal - Residential	224,129,344	\$ 131,602,519	\$ 10,142,520	\$ 141,745,039	\$ (1,431,665)	\$ 8,710,855	\$ 140,313,374	6.62%	7.71%	-1.09%
33											
34	SC No. 2S - General Service Sales	62,505,119	26,599,616	1,362,428	27,962,044	(253,912)	1,108,516	27,708,132			
35											
36	SC No. 14T - General Service Transportation	74,553,612	25,873,653	1,325,244	27,198,896	(303,229)	1,022,015	26,895,667			
37											
38	Subtotal - General Service	137,058,731	\$ 52,473,269	\$ 2,687,672	\$ 55,160,940	\$ (557,141)	\$ 2,130,531	\$ 54,603,799	4.06%	5.12%	-1.06%
39											
40	SC No. 5S - Seasonal Gas Cooling	-	0	0	0		0	0	0.00%	0.00%	0.00%
41											
42	SC No. 9S - Industrial Manufacturing	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
43											
44	SC No. 1T - Large Firm Transportation	92,565,289	9,455,792	484,324	9,940,116	(86,261)	398,063	9,853,855	4.21%	5.12%	-0.91%
45											
46	SC No. 5T - Small Firm Transportation	25,684,227	5,719,136	292,933	6,012,069	(59,793)	233,140	5,952,276	4.08%	5.12%	-1.05%
47											
48	Total Firm classes to which increase is spread	479,437,590	\$ 199,250,716	\$ 13,607,449	\$ 212,858,165	\$ (2,134,860)	\$ 11,472,589	\$ 210,723,305	5.76%	6.83%	-1.07%
49											
50	Interruptible associated with SC 1T	21,776,288	1,940,098			2,043,048	102,950	2,043,048			
51											
52	Interruptible associated with SC5T	673,493	82,898			91,812	8,914	91,812			
53											
54	Total Firm and Interruptible Revenue	501,887,372	\$ 201,273,711	\$ 13,607,449	\$ 212,858,165	\$ (0)	\$ 11,584,453	\$ 212,858,165			

New York State Electric & Gas Corporation
Gas Department
Development of Delivery Revenues
Rate Year May 1, 2024 through April 30, 2025

	C	D	E	F	G	H	
	Delivery Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenue For Firm Customers \$	Interruptible Revenue Allocation \$	Rate Year Delivery Revenue Firm and Interruptible Customers \$	Revenue Increase/ (Decrease) \$	Change %	
11	139,942,492	149,471,754	(1,525,898)	147,945,856	8,003,364	5.72%	
12	54,337,339	58,037,393	(592,481)	57,444,912	3,107,573	5.72%	
13	-	-	-	-	-	0.00%	
14	-	-	-	-	-	0.00%	
15	9,788,196	10,454,715	(91,682)	10,363,033	574,837	5.87%	
16	5,901,802	6,303,680	(63,357)	6,240,323	338,521	5.74%	
17	\$209,969,829	\$224,267,542	(\$2,273,417)	\$221,994,125	\$12,024,295	5.73%	
18	2,045,930	-	2,176,374	2,176,374	130,445		
19	91,987	-	97,043	97,043	5,056		
20	\$212,107,746	\$224,267,542	\$0	\$224,267,542	\$12,159,796		
21	1,871,779	1,871,779		1,871,779	-		
22							
23							
24							
25							
26							
27	\$213,979,525	\$226,139,320	\$0	\$226,139,320	\$12,159,796		
	Revenue adjustment	(\$1,072)			\$1,072		
28	1,991,851	1,991,851		1,991,851	-		
29	\$215,970,304	\$228,131,171	\$0	\$228,131,171	\$12,160,868		
30	Other Delivery Revenue Adjustments from Revenue Requirement:						
31	(2,203,523)	(2,203,523)		(2,203,523)	-		
32	2,626,508	2,626,508		2,626,508	-		
33	649,953	649,953		649,953	-		
34	3,474,902	3,709,163		3,709,163	234,260		
35	1,666,170	1,770,999		1,770,999	-		
36	936,157	936,157		936,157	-		
37	\$223,120,472	\$235,620,429	\$0	\$235,620,429	12,395,128	5.6%	
38					RY1		
					\$226,082,448	12,395,128	5.5%
38	Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)				\$383,815,161		
39	Total Tariff Delivery Revenue Plus Total Estimated Supply Revenue				\$609,897,609	12,395,128	2.0%

New York State Electric & Gas Corporation
Gas Department
Revenue Allocation
Rate Year May 1, 2024 through April 30, 2025

7	Current Delivery Revenue with forecasted billing determinants	\$	<u>\$ 209,969,829</u>
8			
9	Total Proposed Delivery Increase (Decrease)	\$	<u>12,160,868</u>
10			
11			
12			
13	Net Delivery Revenue Increase (Decrease)		<u>12,160,868</u>
14	Plus: Adj to Match RR (Units & Rates Differences)		<u>(1,072)</u>
15	Adjusted for Change in MFC Revenue		<u>-</u>
16	Plus: Interruptible Revenue Adjustment		<u>2,137,917</u>
17	Residual Delivery Revenue Increase (Decrease)		<u>14,297,712</u>
18			
19	Total Proposed Revenue (at overall increase or decrease)		<u>\$224,267,542</u>

	C	D	E	F	G	H	I	J	Detail of Revenue Increase Components		
									K	L	
	Sales (th)	Delivery Revenue Prior to Rate Increase \$	Revenue Requirement Increase/ (Decrease) for Firm Customers \$	Rate Year Delivery Revenue For Firm Customers \$	Interruptible Revenue Allocation \$	Revenue Requirement Increase/(Decrease) After Interruptible Revenue Allocation \$	Rate Year Delivery Revenue Firm and Interruptible Customers \$	Total Proposed Revenue Percent Change %	Total Proposed Revenue Percent Change Prior to Interruptible Allocation %	Total Proposed Revenue Percent Change Interruptible Allocation %	
25											
26	PSC 87 and 88 - Gas										
27											
28	SC No. 1S - Residential Sales	207,350,611	130,891,205	8,912,923	139,804,128	(1,421,873)	7,491,050	138,382,255			
29											
30	SC No. 13T - Residential Transportation	15,239,867	9,051,287	616,339	9,667,626	(104,025)	512,314	9,563,601			
31											
32	Subtotal - Residential	222,590,477	\$ 139,942,492	\$ 9,529,262	\$ 149,471,754	\$ (1,525,898)	\$ 8,003,364	\$ 147,945,856	5.72%	6.81%	-1.09%
33											
34	SC No. 2S - General Service Sales	62,204,760	28,150,285	1,916,869	30,067,154	(270,420)	1,646,449	29,796,734			
35											
36	SC No. 14T - General Service Transportation	73,985,082	26,187,054	1,783,185	27,970,239	(322,061)	1,461,124	27,648,178			
37											
38	Subtotal - General Service	136,189,842	\$ 54,337,339	\$ 3,700,054	\$ 58,037,393	\$ (592,481)	\$ 3,107,573	\$ 57,444,912	5.72%	6.81%	-1.09%
39											
40	SC No. 5S - Seasonal Gas Cooling	-	0	0	0	0	0	0	0.00%	0.00%	0.00%
41											
42	SC No. 9S - Industrial Manufacturing	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
43											
44	SC No. 1T - Large Firm Transportation	92,428,385	9,788,196	666,519	10,454,715	(91,682)	574,837	10,363,033	5.87%	6.81%	-0.94%
45											
46	SC No. 5T - Small Firm Transportation	25,443,999	5,901,802	401,878	6,303,680	(63,357)	338,521	6,240,323	5.74%	6.81%	-1.07%
47											
48	Total Firm classes to which increase is spread	476,652,704	\$ 209,969,829	\$ 14,297,712	\$ 224,267,542	\$ (2,273,417)	\$ 12,024,295	\$ 221,994,125	5.73%	6.81%	-1.08%
49											
50	Interruptible associated with SC 1T	21,776,288	2,045,930			2,176,374	130,445	2,176,374			
51											
52	Interruptible associated with SC5T	673,493	91,987			97,043	5,056	97,043			
53											
54	Total Firm and Interruptible Revenue	499,102,486	\$ 212,107,746	\$ 14,297,712	\$ 224,267,542	\$ 0	\$ 12,159,796	\$ 224,267,542			

**New York State Electric & Gas Corporation
Gas Department
Development of Delivery Revenues
Rate Year May 1, 2025 through April 30, 2026**

	C	D	E	F	G	H
	Delivery Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenue For Firm Customers \$	Interruptible Revenue Allocation \$	Rate Year Delivery Revenue Firm and Interruptible Customers \$	Revenue Increase/ (Decrease) \$	Change %
11 SC 1 and SC 13 - Residential Service and Residential Firm Aggregation Transportation Service	147,877,708	157,884,666	(1,626,820)	156,257,846	8,380,138	5.67%
12 SC 2 and SC 14 - General Service and Non-Residential Firm Aggregation Transportation Service	57,279,333	61,155,454	(630,137)	60,525,317	3,245,984	5.67%
13 SC 5 - Seasonal Gas Cooling Service	-	-	-	-	-	0.00%
14 SC 9 - Industrial Manufacturing or Processing Purposes	-	-	-	-	-	0.00%
15 SC 1 - Firm Transportation Service	10,274,852	10,970,157	(97,048)	10,873,109	598,257	5.82%
16 SC 5 - Small Firm Transportation Service	6,196,091	6,615,384	(67,102)	6,548,282	352,191	5.68%
17 Total PSC 87, PSC 88 Firm Revenue Firm for Increase (Decrease)	\$221,627,984	\$236,625,661	(\$2,421,107)	\$234,204,554	\$12,576,570	5.67%
18 Interruptible associated with SC 1T	2,178,386	-	2,318,545	2,318,545	140,159	
19 Interruptible associated with SC5T	97,167	-	102,562	102,562	5,395	
20 Revenue	\$223,903,537	\$236,625,661	\$0	\$236,625,661	\$12,722,123	
21 SC 7 - Firm or Limited Firm Negotiated Transportation Service	1,871,779	1,871,779		1,871,779	-	
22 SC 10 - Non-Residential Distributed Generation Firm Sales Service						
23 SC 11 - Residential Distributed Generation Firm Sales Service						
24 SC 15 - Basic Electric Generation Transportation Service						
25 SC 16 - Non-Residential Distributed Generation Firm Transportation Service						
26 SC 19 - Residential Distributed Generation Firm Transportation Service						
27 Total PSC 87, PSC 88 Firm and Interruptible Firm	\$225,775,316	\$238,497,439	\$0	\$238,497,439	\$12,722,123	
Revenue adjustment	\$29,013	\$0			(\$29,013)	
28 Bill Issuance and Payment Processing (BIPP) Revenue	1,998,880	1,998,880		1,998,880	-	
29 Total PSC 87, PSC 88 and BIPP Revenue	\$227,803,209	\$240,496,319	\$0	\$240,496,319	\$12,693,110	
30 Other Delivery Revenue Adjustments from Revenue Requirements:						
31 Levelization adjustment	267,577	267,577		267,577	-	
32 Merchant Function Charge	2,626,508	2,626,508		2,626,508	-	
33 R&D Revenues	649,953	649,953		649,953	-	
34 Revenue Taxes	3,706,029	3,939,361		3,939,361	233,333	
35 Late payments	1,768,412	1,872,761		1,872,761	-	
36 Other revenues	936,157	936,157		936,157	-	
37 Total Delivery Revenue	\$237,757,846	\$250,788,637	\$0	\$250,788,637	12,926,443	5.4%
				RY2		
38 Delivery Revenue increase as a % of RY1 delivery increase inclusive of shaping deferral				235,620,429	12,926,443	5.5%
38 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)	\$383,815,161			\$383,815,161	-	
39 Total Tariff Delivery Revenue Plus Total Estimated Supply Revenue	\$621,573,006			\$634,603,798	12,926,443	2.1%

New York State Electric & Gas Corporation
Gas Department
Revenue Allocation
Rate Year May 1, 2025 through April 30, 2026

7	Current Delivery Revenue with forecasted billing determinants	\$ 221,627,984
8		
9	Total Proposed Delivery Increase (Decrease)	\$ 12,693,110
10		
11		
12		
13	Net Delivery Revenue Increase (Decrease)	<u>12,693,110</u>
14	Plus: Adj to Match RR (Units & Rates Differences)	29,013
15	Adjusted for Change in MFC Revenue	-
16	Plus: Interruptible Revenue Adjustment	<u>2,275,553</u>
17	Residual Delivery Revenue Increase (Decrease)	<u>14,997,677</u>
18		
19	Total Proposed Revenue (at overall increase or decrease)	<u>\$236,625,661</u>
20		
21		
22		
23		
24		

	C	D	E	F	G	H	I	J	Detail of Revenue Increase Components		
									K	L	
	Sales (th)	Delivery Revenue Prior to Rate Increase	Revenue Requirement (Increase/ Decrease) for Firm Customers	Rate Year Delivery Revenue For Firm Customers	Interruptible Revenue Allocation	Revenue Requirement Increase/(Decrease) After Interruptible Revenue Allocation	Rate Year Delivery Revenue Firm and Interruptible Customers	Total Proposed Revenue Percent Change	Total Proposed Revenue Percent Change Prior to Interruptible Allocation	Total Proposed Revenue Percent Change Interruptible Allocation	
25											
26	PSC 87 and 88 - Gas										
27											
28	SC No. 1S - Residential Sales	206,775,724	138,288,700	9,358,066	147,646,765	(1,515,933)	7,842,132	146,130,832			
29											
30	SC No. 13T - Residential Transportation	15,193,236	9,589,008	648,893	10,237,901	(110,887)	538,006	10,127,014			
31											
32	Subtotal - Residential	221,968,960	\$ 147,877,708	\$ 10,006,959	\$ 157,884,666	\$ (1,626,820)	\$ 8,380,138	\$ 156,257,846	5.67%	6.77%	-1.10%
33											
34	SC No. 2S - General Service Sales	62,016,805	29,643,859	2,006,015	31,649,873	(287,828)	1,718,187	31,362,045			
35											
36	SC No. 14T - General Service Transportation	73,653,788	27,635,474	1,870,106	29,505,580	(342,309)	1,527,798	29,163,272			
37											
38	Subtotal - General Service	135,670,593	\$ 57,279,333	\$ 3,876,121	\$ 61,155,454	\$ (630,137)	\$ 3,245,984	\$ 60,525,317	5.67%	6.77%	-1.10%
39											
40	SC No. 5S - Seasonal Gas Cooling	-	0	0	0		0	0	0.00%	0.00%	0.00%
41											
42	SC No. 9S - Industrial Manufacturing	0	0	0	0	0	0	0	0.00%	0.00%	0.00%
43											
44	SC No. 1T - Large Firm Transportation	92,077,797	10,274,852	695,304	10,970,157	(97,048)	598,257	10,873,109	5.82%	6.77%	-0.94%
45											
46	SC No. 5T - Small Firm Transportation	25,246,134	6,196,091	419,293	6,615,384	(67,102)	352,191	6,548,282	5.68%	6.77%	-1.08%
47											
48	Total Firm classes to which increase is spread	474,963,483	\$ 221,627,984	\$ 14,997,677	\$ 236,625,661	\$ (2,421,107)	\$ 12,576,570	\$ 234,204,554	5.67%	6.77%	-1.09%
49											
50	Interruptible associated with SC 1T	21,776,288	2,178,386			2,318,545	140,159	2,318,545			
51											
52	Interruptible associated with SC5T	673,493	97,167			102,562	5,395	102,562			
53											
54	Total Firm and Interruptible Revenue	497,413,265	\$ 223,903,537	\$ 14,997,677	\$ 236,625,661	\$ 0	\$ 12,722,123	\$ 236,625,661			

**Rochester Gas and Electric Corporation
 Gas Department
 Development of Delivery Revenues
 Rate Year May 1, 2023 through April 30, 2024**

	D	E	F	G
	Delivery Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenue \$	Revenue Increase/ (Decrease) \$	Change (%)
<u>PSC 16 Service Classifications (SC)</u>				
14 SC 1 and SC 5 - General Service and Small Transportation Service	\$162,439,508	\$179,335,669	\$16,896,161	10.4%
15 SC 3 - Large Transportation Service	\$9,976,455	\$10,742,892	\$766,437	7.7%
16 SC 3HP - Large Transportation Service at High Pressure	\$60,342	\$64,978	\$4,636	7.7%
17 Total PSC 16	\$172,476,305	\$190,143,539	\$17,667,234	10.2%
18 Bill Issuance and Payment Processing (BIPP) Revenue	2,199,900	2,199,900	\$0	
19 Total PSC 16 and BIPP Revenue	174,676,205	192,343,439	17,667,234	
20 <u>Other Delivery Revenue Adjustments Per Revenue Requirement:</u>				
21 Late Payment Charges	2,617,866	2,910,935	\$0	
22 Merchant Function Charge	2,433,700	2,433,700	\$0	
23 R&D Surcharge	\$314,500	\$314,500	\$0	
24 Revenue Taxes	4,769,800	5,339,589	569,789	
25 Other Revenues	2,534,233	2,534,233	\$0	
26 Total Delivery Revenue	187,346,305	205,876,397	18,237,023	9.7%
27 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)	347,876,746	347,876,746		
28 Total Delivery Revenue Plus Total Estimated Supply Revenue	535,223,051	553,753,142	18,237,023	3.4%

**Rochester Gas and Electric Corporation
 Gas Department
 Revenue Allocation
 Rate Year May 1, 2023 through April 30, 2024**

		\$	
7	Current Delivery Revenue with forecasted billing determinants	<u>\$172,476,305</u>	
8			
9	Total Proposed Delivery Increase (Decrease)	\$17,667,234	
10			
11			
12			
13	Net Delivery Revenue Increase (Decrease)	<u>17,667,234</u>	
14			
15	Adjusted for Change in MFC Revenue	-	
16	Residual Delivery Revenue Increase (Decrease)	<u>17,667,234</u>	
17			
18	Total Proposed Revenue (at overall increase or decrease)	<u><u>\$190,143,539</u></u>	
19			
25			
26			

	C	D	E	F	G
28		Delivery Revenue Prior to Rate Increase	Revenue Requirement Increase (Decrease)	Rate Year Delivery Revenue	Total Proposed Revenue Percent Change (%)
29	Sales (th)	\$	\$	\$	
30					
31	SC1 General Service and SC5 Small Transportation Serviced	392,433,027	162,439,508	16,896,161	179,335,669 10.4%
32					
33	SC 3 - Large Transportation Service	182,685,452	9,976,455	766,437	10,742,892 7.7%
34					
35	SC 3HP - Large Transportation Service at High Pressure	1,075,257	60,342	4,636	64,978 7.7%
36					
37					
38	Total	<u><u>576,193,736</u></u>	<u><u>\$172,476,305</u></u>	<u><u>\$17,667,234</u></u>	<u><u>190,143,539</u></u> <u><u>10.2%</u></u>

**Rochester Gas and Electric Corporation
 Gas Department
 Development of Delivery Revenues - Settlement
 Rate Year May 1, 2024 through April 30, 2025**

	A	B	C = B minus A	D = C divided by A
	Delivery Revenue Prior to Delivery Rate Increase (\$)	Revenue Increase/ (Decrease) (\$)	Change (\$)	Change (%)
<u>PSC 16 Service Classifications (SC)</u>				
1 SC 1 and SC 5 - General Service and Small Transportation Service	\$178,828,785	\$197,449,330	\$18,620,544	10.4%
2 SC 3 - Large Transportation Service	\$10,733,329	\$11,850,936	\$1,117,608	10.4%
3 SC 3HP - Large Transportation Service at High Pressure	\$64,983	\$71,750	\$6,766	10.4%
4 Total PSC 16	\$189,627,097	\$209,372,016	\$19,744,918	10.4%
Revenue Adjustment ⁽¹⁾	\$ 38,264		\$ (38,264)	
5 Bill Issuance and Payment Processing (BIPP) Revenue	2,204,100	\$ 2,204,100	\$0	
6 Total PSC 16 and BIPP Revenue	191,869,461	211,576,116	19,706,655	
<u>Other Delivery Revenue Adjustments Per Revenue Requirement:</u>				
7 Late payment charges	2,903,935	\$3,101,880	\$0	
8 Merchant Function Charge	2,433,700	\$2,433,700	\$0	
9 R&D Surcharge	313,500	313,500	\$0	
10 NYSERDA EE Surcharge	-	-	\$0	
11 Revenue Taxes	5,326,589	5,710,415	\$383,827	
12 Levelization Deferral	3,359,762	3,359,762	\$0	
13 Other Revenues	2,586,324	2,586,324	-	
14 Total Retail Revenue	\$208,793,271	\$229,081,697	\$20,090,482	9.6%
RY1				
15 Delivery Revenue increase as a % of RY1 delivery increase inclusive of shaping deferral		205,876,397	20,090,482	9.8%
16 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)		347,876,746		
17 Delivery increase as a % of RY1 delivery and supply revenue inclusive of shaping deferral		553,753,142	20,090,482	3.6%

(1) Impact of rate year tariffs on rate year sales units

Rochester Gas and Electric Corporation
Gas Department
Revenue Allocation - Settlement
Forecast Year May 1, 2024 through April 30, 2025

	\$
1 Current Delivery Revenue with forecasted billing determinants	\$189,627,097
2 Total Proposed Delivery Increase (Decrease)	\$19,706,655
3	\$0
4	-
5	-
6 Net Delivery Revenue Increase (Decrease)	19,706,655
7	-
8	-
9 Plus: Adj to Match RR (Units & Rates Differences)	38,264
10 Residual Delivery Revenue Increase (Decrease)	19,744,918
11 Total Proposed Revenue (at overall increase or decrease)	\$209,372,016

	A	B	C	D	E
<u>PSC 16 Service Classification</u>	Sales (th)	Delivery Revenue Prior to Rate Increase \$	Revenue Requirement Increase (Decrease) \$	Rate Year Delivery Revenues at Proposed Rates \$	Total Proposed Revenue Percent Change (%)
15 SC1 General Service and SC5 Small Transportation Serviced	389,317,140	\$178,828,785	18,620,544	197,449,330	10.4%
16 SC 3 - Large Transportation Service	182,180,756	\$10,733,329	1,117,608	11,850,936	10.4%
17 SC 3HP - Large Transportation Service at High Pressure	1,075,257	\$64,983	6,766	71,750	10.4%
18 Total	572,573,153	\$189,627,097	\$19,744,918	\$209,372,016	10.4%

**Rochester Gas and Electric Corporation
 Gas Department
 Development of Delivery Revenues - Settlement
 Rate Year May 1, 2025 through April 30, 2026**

	A	B	C = B minus A	D = C divided by A
	Delivery Revenue Prior to Delivery Rate Increase (\$)	Revenue Increase/ (Decrease) (\$)	Change (\$)	Change (%)
<u>PSC 16 Service Classifications (SC)</u>				
1 SC 1 and SC 5 - General Service and Small Transportation Service	\$196,997,383	\$217,719,325	\$20,721,942	10.5%
2 SC 3 - Large Transportation Service	\$11,835,293	\$13,080,234	\$1,244,942	10.5%
3 SC 3HP - Large Transportation Service at High Pressure	\$71,751	\$79,298	\$7,547	10.5%
4 Total PSC 16 Revenue Adjustment ⁽¹⁾	\$208,904,427 \$ 152,189	\$230,878,858	\$21,974,431 \$ (152,189)	10.5%
5 Bill Issuance and Payment Processing (BIPP) Revenue	2,208,000	\$ 2,208,000	\$0	
6 Total PSC 16 and BIPP Revenue	211,264,616	233,086,858	21,822,242	
<u>Other Delivery Revenue Adjustments per Revenue Requirement:</u>				
7 Late Payment	3,096,880	3,406,820	\$0	
8 Other revenues	2,637,590	2,637,590	\$0	
9 Merchant Function Charge	2,433,700	2,433,700	\$0	
10 R&D Surcharge	313,500	313,500	\$0	
11 NYSEDA EE Surcharge	-	-	\$0	
12 Revenue Taxes	5,702,415	6,304,413	\$601,997	
13 Levelization Deferral	(2,080,980)	(2,080,980)	\$0	
14 Total Delivery Revenue	\$223,367,722	\$246,101,901	\$22,424,240	10.0%
RY2				
15 Delivery Revenue increase as a % of RY1 delivery increase inclusive of shaping deferral		229,081,697	22,424,240	9.8%
15 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)		347,876,746		
16 Total Delivery Revenue Plus Total Estimated Supply Revenue		576,958,443	22,424,240	3.9%

Rochester Gas and Electric Corporation
Gas Department
Revenue Allocation - Settlement
Forecast Year May 1, 2025 through April 30, 2026

		\$	
1	Current Delivery Revenue with forecasted billing determinants	<u>\$208,904,427</u>	
2	Total Proposed Delivery Increase (Decrease)	\$21,822,242	
3			
4			
5			
6	Net Delivery Revenue Increase (Decrease)	<u>21,822,242</u>	
7		-	
8		-	
9	Plus: Adj to Match RR (Units & Rates Differences)	<u>152,189</u>	
10	Residual Delivery Revenue Increase (Decrease)	<u>21,974,431</u>	
11	Total Proposed Revenue (at overall increase or decrease)	<u><u>\$230,878,858</u></u>	

	A	B	C	D	E	F
<u>PSC 16 Service Classification</u>	Sales (th)	Delivery Revenue Prior to Rate Increase \$	Revenue Requirement Increase (Decrease) \$	Rate Year Delivery Revenues at Proposed Rates \$	Total Proposed Revenue Percent Change (%)	Total Proposed Revenue Percent Change Residual Only (%)
15 SC1 General Service and SC5 Small Transportation Serviced	386,766,587	\$196,997,383	20,721,942	217,719,325	10.5%	0.00%
16 SC 3 - Large Transportation Service	181,813,943	\$11,835,293	1,244,942	13,080,234	10.5%	0.00%
17 SC 3HP - Large Transportation Service at High Pressure	1,075,257	\$71,751	7,547	79,298	10.5%	0.00%
18 Total	<u>569,655,787</u>	<u>\$208,904,427</u>	<u>\$21,974,431</u>	<u>\$230,878,858</u>	<u>\$0</u>	<u>\$0</u>

**New York State Electric & Gas Corporation
 Rochester Gas and Electric Corporation
 Embedded Cost of Service Information for Rate Development**

Line	Information from ECOS Studies	Source		
1				
2				
3	New York State Electric & Gas Corporation BIPP	October 18, 2022	Exhibit RARD-R12	\$0.89 Per bill
4				
5	Rochester Gas and Electric Corporation BIPP	October 18, 2022	Exhibit RARD-R12	\$0.99 Per bill
6				
7				
8	NYSEG Electric CCCC Expenses	October 18, 2022	Exhibit RARD-R12	\$4,342,913
9	NYSEG Gas CCCC Expenses	October 18, 2022	Exhibit RARD-R13	\$1,386,664
10	RGE Electric CCCC Expenses	October 18, 2022	Exhibit RARD-R14	\$1,232,831
11	RGE Gas CCCC Expenses	October 18, 2022	Exhibit RARD-R15	\$1,322,302
12				
13	NYSEG Electric Admin Expenses	October 18, 2022	Exhibit RARD-R12	\$8,453,354
14	NYSEG Gas Admin Expenses	October 18, 2022	Exhibit RARD-R12	\$1,240,280
15	RGE Electric Admin Expenses	October 18, 2022	Exhibit RARD-R12	\$1,996,780
16	RGE Gas Admin Expenses	October 18, 2022	Exhibit RARD-R12	\$1,111,616
17				
18				
19	CCCC Fixed Factor Percentage Based on Billed units from Twelve months ending 12/31/2022			
20	Determines how much of CCCC will be recovered through POR Discount Rate and how much recovered through MFC rate			
21		Units		
22	NYSEG Electric MFC	8,124,740,679	95.7%	\$4,156,539
23	NYSEG Electric POR	<u>364,303,057</u>	4.3%	<u>\$186,374</u>
24		8,489,043,736		\$4,342,913
25				
26	NYSEG Gas MFC	271,498,415	97.2%	\$1,347,955
27	NYSEG Gas POR	<u>7,796,525</u>	2.8%	<u>\$38,709</u>
28		279,294,940		\$1,386,664
29				
30	RGE Electric MFC	3,073,730,680	96.1%	\$1,185,230
31	RGE Electric POR	<u>123,446,255</u>	3.9%	<u>\$47,601</u>
32		3,197,176,935		\$1,232,831
33				
34	RGE Gas MFC	288,847,160	97.4%	\$1,287,855
35	RGE Gas POR	<u>7,726,017</u>	2.6%	<u>\$34,447</u>
		296,573,178		1,322,302

Note:
 BIPP = Bill Issuance and Payment Processing Charge
 CCCC = Credit and Collection and Call Center Expenses

Gas Rate Plan Rates and Bill Impacts

New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Gas

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 B-2. NYSEG Delivery Bill Impact Statements May 1, 2023 – April 30, 2024
 B-3. NYSEG Total Bill Impact Statements May 1, 2024 – April 30, 2025
 B-4. NYSEG Delivery Bill Impact Statements May 1, 2024 – April 30, 2025
 B-5. NYSEG Total Bill Impact Statements May 1, 2025 – April 30, 2026
 B-6. NYSEG Delivery Bill Impact Statements May 1, 2025 – April 30, 2026
- Schedule C C-1. RG&E Total Bill Impact Statements May 1, 2023 – April 30, 2024
 C-2. RG&E Delivery Bill Impact Statements May 1, 2023 – April 30, 2024
 C-3. RG&E Total Bill Impact Statements May 1, 2024 – April 30, 2025
 C-4. RG&E Delivery Bill Impact Statements May 1, 2024 – April 30, 2025
 C-5. RG&E Total Bill Impact Statements May 1, 2025 – April 30, 2026
 C-6. RG&E Delivery Bill Impact Statements May 1, 2025 – April 30, 2026

New York State Electric & Gas Corporation
Gas Department
Retail Delivery Rates
Comparison of Current, Rate Year 1, Rate Year 2 and Rate Year 3 Rates
PSC 87 Service Classifications 1, 2, 5, and 9 Sales
PSC 88 Service Classifications 1, 5, 13, and 14 Transportation
Interruptible Service Classifications 1T and 5T

Current RATES				RY1 - 5/1/23 to 4/30/24 RATES				RY2 - 5/1/24 to 4/30/25 RATES				RY3 - 5/1/25 to 4/30/26 RATES			
Customer Charge Without Sales Status Reserved	Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved	Customer Charge Without Sales Status Reserved	Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved	Customer Charge Without Sales Status Reserved	Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved	Customer Charge Without Sales Status Reserved	Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved
SC1S / SC13T (Res Agg) HEAT															
Basic Service Charge		\$18.30		\$20.30				\$20.30				\$20.30			
0	3		\$0.00000			\$0.00000				\$0.00000				\$0.00000	
4	50		\$0.67375			\$0.67834				\$0.73822				\$0.79924	
Over	50		\$0.15846			\$0.17761				\$0.19986				\$0.22449	
SC1S / SC13T (Res Agg) NON-HEAT															
Basic Service Charge		\$14.30		\$16.30				\$16.30				\$16.30			
0	3		\$0.00000			\$0.00000				\$0.00000				\$0.00000	
4	50		\$0.67375			\$0.67834				\$0.73822				\$0.79924	
Over	50		\$0.15846			\$0.17761				\$0.19986				\$0.22449	
SC2S / SC14T (Non-Res Agg) RATES															
Basic Service Charge		\$25.60	\$25.93		\$32.00	\$32.33		\$33.28	\$33.61			\$34.56	\$34.89		
0	3		\$0.00000			\$0.00000				\$0.00000				\$0.00000	
4	500		\$0.42434	\$0.53544		\$0.41444	\$0.52554			\$0.44037	\$0.55147			\$0.46757	\$0.57867
501	15,000		\$0.24659	\$0.35769		\$0.25078	\$0.36188			\$0.26614	\$0.37724			\$0.28247	\$0.39357
Over	15,000		\$0.15296	\$0.26406		\$0.16116	\$0.27226			\$0.17072	\$0.28182			\$0.18109	\$0.29219
SC5S Seasonal Gas Cooling															
Basic Service Charge		\$16.86		\$0.00				\$0.00				\$0.00			
0	3		\$0.00000			\$0.00000				\$0.00000				\$0.00000	
Over	3		\$0.04467			\$0.00000				\$0.00000				\$0.00000	
SC9S Industrial (Binghamton Only)															
Basic Service Charge		\$352.77		\$0.00				\$0.00				\$0.00			
0	500		\$0.00000			\$0.00000				\$0.00000				\$0.00000	
501	15,000		\$0.16075			\$0.00000				\$0.00000				\$0.00000	
Over	15,000		\$0.11890			\$0.00000				\$0.00000				\$0.00000	
SC1T RATES (All areas)															
Basic Service Charge		\$2,553.40	\$2,608.95		\$2,800.00	\$2,855.55		\$3,050.00	\$3,105.55			\$3,325.00	\$3,380.55		
0	500		\$0.00000			\$0.00000				\$0.00000				\$0.00000	
501	15,000		\$0.13491	\$0.24601		\$0.13770	\$0.24880			\$0.14405	\$0.25515			\$0.15048	\$0.26158
15,001	50,000		\$0.07299	\$0.18409		\$0.07450	\$0.18560			\$0.07793	\$0.18903			\$0.08141	\$0.19251
Over	50,000		\$0.05606	\$0.16716		\$0.05722	\$0.16832			\$0.05986	\$0.17096			\$0.06253	\$0.17363
SC5T RATES															
Basic Service Charge		\$357.39	\$412.94		\$446.74	\$502.29		\$464.61	\$520.16			\$482.48	\$538.03		
0	500		\$0.00000			\$0.00000				\$0.00000				\$0.00000	
501	15,000		\$0.19444	\$0.30554		\$0.18532	\$0.29642			\$0.19735	\$0.30845			\$0.21010	\$0.32120
Over	15,000		\$0.11897	\$0.23007		\$0.12977	\$0.24087			\$0.13803	\$0.24913			\$0.14690	\$0.25800
Interruptible Class 1T RATES															
Basic Service Charge		\$2,553.40		\$2,800.00				\$3,050.00				\$3,325.00			
0	500		\$0.00000			\$0.00000				\$0.00000				\$0.00000	
501	15,000		\$0.09443			\$0.09639				\$0.10083				\$0.10534	
15,001	50,000		\$0.05110			\$0.05215				\$0.05455				\$0.05699	
Over	50,000		\$0.03924			\$0.04005				\$0.04190				\$0.04377	
Interruptible Class 5T RATES															
Basic Service Charge		\$357.39		\$446.74				\$464.61				\$482.48			
0	500		\$0.00000			\$0.00000				\$0.00000				\$0.00000	
501	15,000		\$0.13611			\$0.12972				\$0.13815				\$0.14707	
Over	15,000		\$0.08328			\$0.09084				\$0.09662				\$0.10283	

**New York State Electric & Gas Corporation
Gas Department
Comparison of Current, Rate Year 1, Rate Year 2 and Rate Year 3 Rates
PSC 87 Service Classifications 10 and 11 Sales
PSC 88 Service Classifications 16 and 19 Transportation**

	Current RATES				RY1 - 5/1/23 to 4/30/24 RATES				RY2 - 5/1/24 to 4/30/25 RATES				RY3 - 5/1/25 to 4/30/26 RATES			
	Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)	
	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC10/SC16 NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES RATES																
A. Non-residential Small DG Customer with DG < 5MW Usage																
1) Using 1 to 40,000 therms/year																
0 3	\$25.60	\$0.00000	\$25.60	\$0.00000	\$32.00	\$0.00000	\$32.00	\$0.00000	\$33.28	\$0.00000	\$33.28	\$0.00000	\$34.56	\$0.00000	\$34.56	\$0.00000
4 500		\$0.21401		\$0.18181		\$0.18971		\$0.16036		\$0.20158		\$0.17039		\$0.21407		\$0.18092
501 15,000		\$0.12331		\$0.10565		\$0.11263		\$0.09703		\$0.11953		\$0.10298		\$0.12689		\$0.10930
15,001 1,000,000		\$0.07719		\$0.06554		\$0.07215		\$0.06236		\$0.07643		\$0.06606		\$0.08109		\$0.07007
2. Using 40,001 to 250,000 therms/year																
0 3	\$357.39	\$0.00000	\$357.39	\$0.00000	\$446.74	\$0.00000	\$446.74	\$0.00000	\$464.61	\$0.00000	\$464.61	\$0.00000	\$482.48	\$0.00000	\$482.48	\$0.00000
4 15,000		\$0.10985		\$0.09329		\$0.09383		\$0.07971		\$0.09992		\$0.08489		\$0.10637		\$0.09037
15,001 1,000,000		\$0.06761		\$0.05708		\$0.06600		\$0.05582		\$0.07022		\$0.05937		\$0.07474		\$0.06318
3. Using > 250,000 therms/year																
0 500	\$2,553.18	\$0.00000	\$2,553.18	\$0.00000	\$2,800.00	\$0.00000	\$2,800.00	\$0.00000	\$3,050.00	\$0.00000	\$3,050.00	\$0.00000	\$3,325.00	\$0.00000	\$3,325.00	\$0.00000
500 15,000		\$0.12895		\$0.10229		\$0.12933		\$0.10371		\$0.13524		\$0.10849		\$0.14131		\$0.11333
15,001 50,000		\$0.06800		\$0.05535		\$0.06832		\$0.05611		\$0.07144		\$0.05870		\$0.07464		\$0.06132
50,001 1,000,000		\$0.05213		\$0.04250		\$0.05268		\$0.04310		\$0.05510		\$0.04508		\$0.05756		\$0.04710
B. Large DG Customers - DG 5 MW - < 50 MW																
0 500	\$2,553.18	\$0.00000	\$2,553.18	\$0.00000	\$2,800.00	\$0.00000	\$2,800.00	\$0.00000	\$3,050.00	\$0.00000	\$3,050.00	\$0.00000	\$3,325.00	\$0.00000	\$3,325.00	\$0.00000
Demand Charge per therm of MDQ > 23 therms:		\$1.06000		\$1.06000		\$1.06000		\$1.06000		\$1.11000		\$1.11000		\$1.16000		\$1.16000
Usage Charge per therm of All therms over 500		\$0.01736		\$0.01408		\$0.01726		\$0.01410		\$0.01806		\$0.01475		\$0.01887		\$0.01541

SC11/SC19 RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES RATES

0 3
4 30,000

Current RATES	
Customer Charge	Volumetric Rate
\$18.30	\$0.00000
	\$0.22660

RY1 RATES	
Customer Charge	Volumetric Rate
\$20.30	\$0.00000
	\$0.21711

RY2 RATES	
Customer Charge	Volumetric Rate
\$20.30	\$0.00000
	\$0.23835

RY3 RATES	
Customer Charge	Volumetric Rate
\$20.30	\$0.00000
	\$0.26061

**Rochester Gas and Electric Corporation
 Gas Department
 Comparison of Current, Rate Year 1, Rate Year 2 and Rate Year 3 Rates
 PSC 16 Service Classifications 1, 3, 5 and SC16 Interruptible**

		CURRENT RATES		RY1 5/1/2023-4/30/2024 RATES		RY2 5/1/2024-4/30/2025 RATES		RY3 5/1/2025-4/30/2026 RATES	
		Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC1 & SC5 RATES									
0	3	\$18.30	\$0.00000	\$20.30	\$0.00000	\$20.30	\$0.00000	\$20.30	\$0.00000
4	100		\$0.27422		\$0.29885		\$0.35497		\$0.41781
101	500		\$0.25561		\$0.28430		\$0.33763		\$0.39736
501	1,000		\$0.22784		\$0.25397		\$0.30149		\$0.35474
1,001	30,000		\$0.09703		\$0.10880		\$0.12852		\$0.15076
SC3 RATES									
0	1,000	\$2,239.18	\$0.00000	\$2,450.00	\$0.00000	\$2,675.00	\$0.00000	\$2,925.00	\$0.00000
1,001	30,000		\$0.04372		\$0.04583		\$0.05157		\$0.05801
30,001	100,000		\$0.03493		\$0.03662		\$0.04121		\$0.04636
100,001	1,000,000		\$0.01352		\$0.01417		\$0.01595		\$0.01794
1,000,001	10,000,000		\$0.00635		\$0.00666		\$0.00749		\$0.00843
SC3HP RATES									
0	1,000	\$1,670.42	\$0.00000	\$1,825.00	\$0.00000	\$2,000.00	\$0.00000	\$2,175.00	\$0.00000
1,001	30,000		\$0.03790		\$0.04052		\$0.04491		\$0.05003
30,001	100,000		\$0.03790		\$0.04052		\$0.04491		\$0.05003
100,001	1,000,000		\$0.03790		\$0.04052		\$0.04491		\$0.05003
1,000,001	10,000,000		\$0.00940		\$0.01005		\$0.01114		\$0.01241
SC16 Interruptible RATES									
0	1,000	\$2,239.18	\$0.00000	\$2,450.00	\$0.00000	\$2,675.00	\$0.00000	\$2,925.00	\$0.00000
1,001	30,000		\$0.03061		\$0.03208		\$0.03610		\$0.04061
30,001	100,000		\$0.02445		\$0.02563		\$0.02884		\$0.03244
100,001	1,000,000		\$0.00946		\$0.00992		\$0.01116		\$0.01255
1,000,001	10,000,000		\$0.00445		\$0.00466		\$0.00524		\$0.00589

**Rochester Gas and Electric Corporation
Gas Department
Comparison of Current and Proposed Rates
PSC 16 Service Classifications 6, 7, 8, and 9**

		CURRENT RATES				RY1 5/1/2023-4/30/2024 RATES				RY2 5/1/2024-4/30/2025 RATES				RY3 5/1/2025-4/30/2026 RATES			
		Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)	
		Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC6 & SC7 RATES																	
A. Non-residential Small DG Customer with DG < 5MW and Usage < 35,000 therms																	
0	3	\$18.30	\$0.00000	\$18.30	\$0.00000	\$20.30	\$0.00000	\$20.30	\$0.00000	\$20.30	\$0.00000	\$20.30	\$0.00000	\$20.30	\$0.00000	\$20.30	\$0.00000
4	100		\$0.11457		\$0.09816		\$0.12790		\$0.10439		\$0.14927		\$0.12399		\$0.17325		\$0.14594
101	500		\$0.10434		\$0.09149		\$0.11555		\$0.09931		\$0.13642		\$0.11794		\$0.15992		\$0.13880
501	1,000		\$0.09613		\$0.08156		\$0.11570		\$0.08871		\$0.13716		\$0.10531		\$0.16080		\$0.12391
1,001	30,000		\$0.04065		\$0.03473		\$0.05185		\$0.03801		\$0.06128		\$0.04489		\$0.07174		\$0.05266
B. Non-residential Small DG Customer with DG < 5MW and Usage ≥ 35,000 therms																	
0	1,000	\$2,239.18	\$0.00000	\$2,239.18	\$0.00000	\$2,450.00	\$0.00000	\$2,450.00	\$0.00000	\$2,675.00	\$0.00000	\$2,675.00	\$0.00000	\$2,925.00	\$0.00000	\$2,925.00	\$0.00000
1,001	30,000		\$0.03257		\$0.02687		\$0.05082		\$0.03659		\$0.05698		\$0.04117		\$0.06365		\$0.04631
30,001	100,000		\$0.02630		\$0.02146		\$0.03998		\$0.02923		\$0.04478		\$0.03290		\$0.05000		\$0.03701
100,001	1,000,000		\$0.01001		\$0.00830		\$0.01512		\$0.01131		\$0.01699		\$0.01273		\$0.01904		\$0.01432
1,000,001	10,000,000		\$0.00490		\$0.00390		\$0.00607		\$0.00531		\$0.00677		\$0.00598		\$0.00762		\$0.00673
C. Non-residential Large DG Customer with DG of 5MW to less than 50MW																	
0	1,000	\$2,239.18	\$0.00000	\$2,239.18	\$0.00000	\$2,450.00	\$0.00000	\$2,450.00	\$0.00000	\$2,675.00	\$0.00000	\$2,675.00	\$0.00000	\$2,925.00	\$0.00000	\$2,925.00	\$0.00000
1,001	10,000,000		\$0.00480		\$0.00390		\$0.00650		\$0.00531		\$0.00732		\$0.00598		\$0.00822		\$0.00673
Demand Charge per therm of MDQ > 47 therms:			\$0.24		\$0.24		\$0.34		\$0.34		\$0.38		\$0.38		\$0.43		\$0.43

SC8 & SC9 RATES

		CURRENT RATES	
		Customer Charge	Volumetric Rate
0	3	\$18.30	\$0.00000
4	30,000		\$0.13429

		RY1 RATES	
		Customer Charge	Volumetric Rate
		\$20.30	\$0.00000
			\$0.14312

		RY2 RATES	
		Customer Charge	Volumetric Rate
		\$20.30	\$0.00000
			\$0.16974

		RY3 RATES	
		Customer Charge	Volumetric Rate
		\$20.30	\$0.00000
			\$0.19962

**New York State Electric & Gas Corporation
 Gas Department
 Retail Delivery Rates
 Comparison of Current, Rate Year 1, Rate Year 2 and Rate Year 3 Rates
 PSC 87 Service Classifications 1, 2, 5, and 9 Sales
 PSC 88 Service Classifications 1, 5, 13, and 14 Transportation
 Interruptible Service Classifications 1T and 5T
 Make Whole Rates**

		10/1/23 to 4/30/24			
		RATES			
Customer Charge Without Sales Status Reserved	Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved		
SC1S / SC13T (Res Agg) HEAT					
Basic Service Charge		\$0.00			
0	3		\$0.00000		
4	50		\$0.01482		
Over	50		\$0.01482		
SC1S / SC13T (Res Agg) NON-HEAT					
Basic Service Charge		\$0.00			
0	3		\$0.00000		
4	50		\$0.01482		
Over	50		\$0.01482		
SC2S / SC14T (Non-Res Agg) RATES					
Basic Service Charge		\$0.00	\$0.00		
0	3		\$0.00000		
4	500		\$0.00846	\$0.11956	
501	15,000		\$0.00846	\$0.11956	
Over	15,000		\$0.00846	\$0.11956	
SC5S Seasonal Gas Cooling					
Basic Service Charge		\$0.00			
0	3		\$0.00000		
Over	3		\$0.00000		
SC9S Industrial (Binghamton Only)					
Basic Service Charge		\$0.00			
0	500		\$0.00000		
501	15,000		\$0.00000		
Over	15,000		\$0.00000		
SC1T RATES (All areas)					
Basic Service Charge		\$187.88	\$243.43		
0	500		\$0.00000		
501	15,000		\$0.00279	\$0.11389	
15,001	50,000		\$0.00138	\$0.11248	
Over	50,000		\$0.00107	\$0.11217	
SC5T RATES					
Basic Service Charge		\$0.00	\$0.00		
0	500		\$0.00000		
501	15,000		\$0.00700	\$0.11810	
Over	15,000		\$0.00700	\$0.11810	
Interruptible Class 1T RATES					
Basic Service Charge		\$0.00			
0	500		\$0.00000		
501	15,000		\$0.00195		
15,001	50,000		\$0.00096		
Over	50,000		\$0.00075		
Interruptible Class 5T RATES					
Basic Service Charge		\$0.00			
0	500		\$0.00000		
501	15,000		\$0.00490		
Over	15,000		\$0.00490		

**Rochester Gas and Electric Corporation
 Gas Department
 Comparison of Current, Rate Year 1, Rate Year 2 and Rate Year 3 Rates
 PSC 16 Service Classifications 1, 3, 5 and SC16 Interruptible
 Estimated Make whole rates**

		10/1/2023-4/30/2024 RATES		RY2 5/1/2024-4/30/2025 RATES	
		Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC1 & SC5 RATES					
0	3	\$0.00	\$0.00000	\$0.00	\$0.00000
4	100		\$0.00707		\$0.00707
101	500		\$0.00707		\$0.00707
501	1,000		\$0.00707		\$0.00707
1,001	30,000		\$0.00707		\$0.00707
SC3 RATES					
0	1,000	\$57.65	\$0.00000	\$57.65	\$0.00000
1,001	30,000		\$0.00040		\$0.00040
30,001	100,000		\$0.00033		\$0.00033
100,001	1,000,000		\$0.00013		\$0.00013
1,000,001	10,000,000		\$0.00006		\$0.00006
SC3HP RATES					
0	1,000	\$42.27	\$0.00000	\$42.27	\$0.00000
1,001	30,000		\$0.00043		\$0.00043
30,001	100,000		\$0.00038		\$0.00038
100,001	1,000,000		\$0.00034		\$0.00034
1,000,001	10,000,000		\$0.00000		\$0.00000
SC16 Interruptible RATES					
0	1,000	N/A		N/A	
1,001	30,000				
30,001	100,000				
100,001	1,000,000				
1,000,001	10,000,000				

Currently there are no sc16 interruptible customers

**Rochester Gas and Electric Corporation
Gas Department
Comparison of Current and Proposed Rates
PSC 16 Service Classifications 6, 7, 8, and 9
Make whole Rates**

SC6 & SC7 RATES

A. Non-residential Small DG Customer with DG < 5MW and Usage < 35,000 therms

0	3
4	100
101	500
501	1,000
1,001	30,000

B. Non-residential Small DG Customer with DG < 5MW and Usage ≥ 35,000 therms

0	1,000
1,001	30,000
30,001	100,000
100,001	1,000,000
1,000,001	10,000,000

C. Non-residential Large DG Customer with DG of 5MW to less than 50MW

0	1,000
1,001	10,000,000

Demand Charge per therm of
MDQ > 47 therms:

10/1/2023-4/30/2024 RATES				RY2 5/1/2024-4/30/2025 RATES			
Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)	
Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
\$0.00	\$0.00000 \$0.00303 \$0.00287 \$0.00322 \$0.00337	\$0.00	\$0.00000 \$0.00247 \$0.00247 \$0.00248 \$0.00247	\$0.00	\$0.00000 \$0.00297 \$0.00286 \$0.00322 \$0.00337	\$20.30	\$0.00000 \$0.00247 \$0.00247 \$0.00247 \$0.00247
\$57.65	\$0.00000 \$0.00046 \$0.00036 \$0.00013 \$0.00006	\$57.65	\$0.00000 \$0.00032 \$0.00026 \$0.00011 \$0.00005	\$57.65	\$0.00000 \$0.00044 \$0.00036 \$0.00013 \$0.00006	\$57.65	\$0.00000 \$0.00033 \$0.00026 \$0.00010 \$0.00005
\$57.65	\$0.00000 \$0.00007	\$57.65	\$0.00000 \$0.00005	\$57.65	\$0.00000 \$0.00006	\$57.65	\$0.00000 \$0.00005
	\$0.00		\$0.00		\$0.01		\$0.01

SC8 & SC9 RATES

0	3
4	30,000

RY1 RATES	
Customer Charge	Volumetric Rate
\$0.00	\$0.00000 \$0.00386

RY2 RATES	
Customer Charge	Volumetric Rate
\$0.00	\$0.00000 \$0.00386

New York State Electric & Gas Corporation
Gas Rates
Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 87 Service Classification No. 1 – Residential Sales Service

Heating

Therms	Current Rates	RY 1	increase / (decrease)		Number of Customers		Number of Low Income Customers		Percent of Customers	Percent of Low Income Customers
			Amount	Percent	January	July	January	July	January	January
3	\$21.54	\$23.53	\$1.99	9.2%	1,438	17,526	609	4,765	0.7%	1.9%
10	\$31.71	\$33.83	\$2.12	6.7%	2,873	47,546	420	7,564	1.3%	1.3%
20	\$46.24	\$48.56	\$2.32	5.0%	3,578	63,996	600	10,538	1.7%	1.9%
30	\$60.77	\$63.28	\$2.51	4.1%	3,959	41,208	684	6,033	1.8%	2.1%
40	\$75.30	\$78.01	\$2.71	3.6%	4,463	16,495	737	2,518	2.1%	2.3%
50	\$89.83	\$92.73	\$2.90	3.2%	4,741	6,383	824	1,030	2.2%	2.6%
60	\$99.21	\$102.45	\$3.24	3.3%	5,471	2,723	993	447	2.5%	3.1%
70	\$108.59	\$112.17	\$3.58	3.3%	6,479	1,581	1,212	207	3.0%	3.8%
80	\$117.96	\$121.88	\$3.92	3.3%	7,780	895	1,376	96	3.6%	4.3%
90	\$127.34	\$131.60	\$4.26	3.3%	8,909	613	1,573	74	4.1%	4.9%
100	\$136.72	\$141.32	\$4.60	3.4%	10,465	482	1,739	55	4.9%	5.4%
125	\$160.16	\$165.61	\$5.45	3.4%	28,648	972	4,473	103	13.3%	13.9%
150	\$183.61	\$189.90	\$6.30	3.4%	29,518	504	4,064	55	13.7%	12.7%
175	\$207.05	\$214.20	\$7.15	3.5%	25,966	313	3,452	27	12.1%	10.8%
200	\$230.49	\$238.49	\$8.00	3.5%	19,834	231	2,591	21	9.2%	8.1%
250	\$277.38	\$287.08	\$9.70	3.5%	25,703	282	3,425	17	12.0%	10.7%
300	\$324.27	\$335.66	\$11.39	3.5%	12,237	155	1,680	24	5.7%	5.2%
350	\$371.16	\$384.25	\$13.09	3.5%	5,745	117	792	5	2.7%	2.5%
400	\$418.05	\$432.84	\$14.79	3.5%	2,752	69	397	9	1.3%	1.2%
500	\$511.82	\$530.01	\$18.19	3.6%	2,327	94	288	15	1.1%	0.9%
750	\$746.26	\$772.94	\$26.68	3.6%	1,235	86	132	17	0.6%	0.4%
1,000	\$980.70	\$1,015.87	\$35.18	3.6%	245	31	14	10	0.1%	0.0%
1,500	\$1,449.58	\$1,501.74	\$52.16	3.6%	172	18	2	3	0.1%	0.0%
2,000	\$1,918.45	\$1,987.60	\$69.15	3.6%	66	8	1	2	0.0%	0.0%
3,000	\$2,856.21	\$2,959.33	\$103.13	3.6%	57	4	0	1	0.0%	0.0%
5,000	\$4,731.72	\$4,902.79	\$171.08	3.6%	19	4	0	1	0.0%	0.0%
					214,680		32,078			

Billing Determinants			
	UOM	Current Rates	RY 1
		SCI - Heating	SCI - Heating
First 3 therms	Monthly	\$ 18.30	\$ 20.30
Next 47 therms	Next 47 therms	\$ 0.67375	\$ 0.69317
Over 50 therms	Over 50 therms	\$ 0.15846	\$ 0.19244
Bill Charge	Monthly	\$ 0.90	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00509	\$ 0.00509
ARP	Therm	\$ 0.01136	\$ 0.01136
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.73164	\$ 0.73164
MFC	Therm	\$ 0.01792	\$ 0.01792

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2021.
3. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 87 Service Classification No. 1 – Residential Sales Service

Heating

Month	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
Jan	180	\$211.74	\$219.06	\$7.32	3.5%
Feb	156	\$189.23	\$195.73	\$6.50	3.4%
March	139	\$173.29	\$179.22	\$5.92	3.4%
April	70	\$108.59	\$112.17	\$3.58	3.3%
May	27	\$56.41	\$58.86	\$2.45	4.3%
June	20	\$46.24	\$48.56	\$2.32	5.0%
July	16	\$40.43	\$42.67	\$2.24	5.5%
August	28	\$57.86	\$60.34	\$2.47	4.3%
September	27	\$56.41	\$58.86	\$2.45	4.3%
October	51	\$90.77	\$93.70	\$2.93	3.2%
November	106	\$142.35	\$147.15	\$4.80	3.4%
December	160	\$192.98	\$199.62	\$6.64	3.4%
Annual Totals	980	\$1,366.30	\$1,415.93	\$49.63	3.6%

Billing Determinants			
	UOM	Current Rates	RY 1
		SC1 - Heating	SC1 - Heating
First 3 therms	Monthly	\$ 18.30	\$ 20.30
Next 47 therms	Next 47 therms	\$ 0.67375	\$ 0.69317
Over 50 therms	Over 50 therms	\$ 0.15846	\$ 0.19244
Bill Charge	Monthly	\$ 0.90	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00509	\$ 0.00509
ARP	Therm	\$ 0.01136	\$ 0.01136
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.73164	\$ 0.73164
MFC	Therm	\$ 0.01792	\$ 0.01792

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 87 Service Classification No. 1 – Residential Sales Service

Non-Heating

Month	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
Jan	42	\$74.21	\$76.95	\$2.74	3.7%
Feb	43	\$75.66	\$78.42	\$2.76	3.7%
March	41	\$72.75	\$75.48	\$2.73	3.7%
April	37	\$66.94	\$69.59	\$2.65	4.0%
May	23	\$46.60	\$48.97	\$2.38	5.1%
June	15	\$34.97	\$37.20	\$2.22	6.3%
July	10	\$27.71	\$29.83	\$2.12	7.7%
August	10	\$27.71	\$29.83	\$2.12	7.7%
September	12	\$30.62	\$32.78	\$2.16	7.1%
October	13	\$32.07	\$34.25	\$2.18	6.8%
November	24	\$48.05	\$50.45	\$2.40	5.0%
December	39	\$69.85	\$72.53	\$2.69	3.8%
Annual Totals	309	\$607.14	\$636.29	\$29.15	4.8%

Billing Determinants			
	UOM	Current Rates	RY 1
		SCI - Non Heating	SCI - Non Heating
First 3 therms	Monthly	\$ 14.30	\$ 16.30
Next 47 therms	Next 47 therms	\$ 0.67375	\$ 0.69317
Over 50 therms	Over 50 therms	\$ 0.15846	\$ 0.19244
Bill Charge	Monthly	\$ 0.90	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00509	\$ 0.00509
ARP	Therm	\$ 0.01136	\$ 0.01136
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.73164	\$ 0.73164
MFC	Therm	\$ 0.01792	\$ 0.01792

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 87 Service Classification No. 2 - General Sales Service

Therms	Current Rates	RY 1	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$28.77	\$35.16	\$6.39	22.2%	445	2,769
10	\$37.04	\$43.41	\$6.38	17.2%	675	3,703
20	\$48.85	\$55.21	\$6.36	13.0%	570	2,570
50	\$84.27	\$90.59	\$6.32	7.5%	1,660	3,453
100	\$143.32	\$149.57	\$6.25	4.4%	2,637	1,699
150	\$202.36	\$208.54	\$6.18	3.1%	2,361	646
200	\$261.41	\$267.51	\$6.10	2.3%	1,987	347
250	\$320.45	\$326.49	\$6.03	1.9%	1,714	246
300	\$379.50	\$385.46	\$5.96	1.6%	1,357	162
350	\$438.55	\$444.43	\$5.89	1.3%	1,150	140
400	\$497.59	\$503.41	\$5.82	1.2%	929	115
500	\$615.68	\$621.35	\$5.67	0.9%	1,324	186
750	\$866.47	\$875.31	\$8.83	1.0%	1,811	254
1,000	\$1,117.26	\$1,129.26	\$12.00	1.1%	877	132
1,250	\$1,368.05	\$1,383.21	\$15.16	1.1%	513	61
1,500	\$1,618.84	\$1,637.16	\$18.32	1.1%	362	37
2,000	\$2,120.42	\$2,145.07	\$24.64	1.2%	357	34
3,000	\$3,123.59	\$3,160.88	\$37.29	1.2%	317	25
5,000	\$5,129.91	\$5,192.50	\$62.59	1.2%	188	6
10,000	\$10,145.71	\$10,271.55	\$125.83	1.2%	104	8
15,000	\$15,161.52	\$15,350.60	\$189.08	1.2%	31	2
20,000	\$19,709.18	\$19,981.55	\$272.37	1.4%	9	3
30,000	\$28,804.49	\$29,243.44	\$438.95	1.5%	14	1
50,000	\$46,995.11	\$47,767.24	\$772.13	1.6%	4	1
75,000	\$69,733.40	\$70,921.99	\$1,188.59	1.7%	1	0
100,000	\$92,471.68	\$94,076.73	\$1,605.06	1.7%	0	0

Billing Determinants			
	UOM	Current Rates	RY 1
		SC2	SC2
First 3 therms	Monthly	\$ 25.60	\$ 32.00
Next 497 therms	Next 497 therms	\$ 0.42434	\$ 0.42290
Next 14,500 therms	Next 14,500 therms	\$ 0.24659	\$ 0.25924
Over 15,000 therms	Over 15,000 therms	\$ 0.15296	\$ 0.16962
Bill Charge	Monthly	\$ 0.90	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.72743	\$ 0.72743
MFC	Therm	\$ 0.01426	\$ 0.01426

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 87 Service Classification No. 2 - General Sales Service

Month	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
Jan	529	\$644.77	\$650.81	\$6.04	0.9%
Feb	463	\$571.99	\$577.71	\$5.72	1.0%
March	404	\$502.32	\$508.12	\$5.81	1.2%
April	225	\$290.93	\$297.00	\$6.07	2.1%
May	106	\$150.40	\$156.64	\$6.24	4.1%
June	55	\$90.18	\$96.49	\$6.31	7.0%
July	60	\$96.08	\$102.39	\$6.31	6.6%
August	91	\$132.69	\$138.95	\$6.26	4.7%
September	73	\$111.43	\$117.72	\$6.29	5.6%
October	154	\$207.09	\$213.26	\$6.17	3.0%
November	269	\$342.89	\$348.90	\$6.00	1.8%
December	466	\$575.53	\$581.25	\$5.72	1.0%
Annual Totals	2,895	\$3,716.31	\$3,789.25	\$72.94	2.0%

Billing Determinants			
	UOM	Current Rates	RY 1
		SC2	SC2
First 3 therms	Monthly	\$ 25.60	\$ 32.00
Next 497 therms	Next 497 therms	\$ 0.42434	\$ 0.42290
Next 14,500 therms	Next 14,500 therms	\$ 0.24659	\$ 0.25924
Over 15,000 therms	Over 15,000 therms	\$ 0.15296	\$ 0.16962
Bill Charge	Monthly	\$ 0.90	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.72743	\$ 0.72743
MFC	Therm	\$ 0.01426	\$ 0.01426

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 87 Service Classification No. 1 – Residential Sales Service
PSC No. 88 Service Classification No. 13 - Residential Firm Aggregation Transportation Service

Therms	Current Rates	RY 1	increase / (decrease)		Number of Customers		Number of Low Income Customers		Percent of Customers	Percent of Low Income Customers
			Amount	Percent	January	July	January	July	January	January
									January	
3	\$19.27	\$21.26	\$1.99	10.3%	901	18,476	614	4,802	0.4%	1.9%
10	\$24.16	\$26.28	\$2.12	8.8%	1,858	50,611	424	7,622	0.8%	1.3%
20	\$31.14	\$33.46	\$2.32	7.4%	2,578	68,787	605	10,618	1.1%	1.9%
30	\$38.12	\$40.63	\$2.51	6.6%	2,829	44,254	690	6,080	1.3%	2.1%
40	\$45.10	\$47.80	\$2.71	6.0%	3,147	17,667	743	2,537	1.4%	2.3%
50	\$52.08	\$54.98	\$2.90	5.6%	3,492	6,809	831	1,038	1.6%	2.6%
60	\$53.91	\$57.15	\$3.24	6.0%	3,629	2,905	1001	450	1.6%	3.1%
70	\$55.73	\$59.31	\$3.58	6.4%	4,534	1,706	1223	209	2.0%	3.8%
80	\$57.56	\$61.48	\$3.92	6.8%	5,314	972	1387	96	2.4%	4.3%
90	\$59.39	\$63.65	\$4.26	7.2%	6,216	652	1587	75	2.8%	4.9%
100	\$61.21	\$65.81	\$4.60	7.5%	6,921	517	1754	56	3.1%	5.4%
125	\$65.78	\$71.23	\$5.45	8.3%	22,281	1,059	4511	103	9.9%	13.9%
150	\$70.35	\$76.65	\$6.30	9.0%	25,750	542	4099	56	11.5%	12.7%
175	\$74.92	\$82.07	\$7.15	9.5%	26,427	338	3482	27	11.8%	10.8%
200	\$79.49	\$87.48	\$8.00	10.1%	23,971	248	2613	21	10.7%	8.1%
250	\$88.62	\$98.32	\$9.70	10.9%	36,052	303	3455	18	16.1%	10.7%
300	\$97.76	\$109.15	\$11.39	11.7%	21,293	170	1694	24	9.5%	5.2%
350	\$106.89	\$119.99	\$13.09	12.2%	11,710	125	799	5	5.2%	2.5%
400	\$116.03	\$130.82	\$14.79	12.7%	6,287	75	400	9	2.8%	1.2%
500	\$134.30	\$152.49	\$18.19	13.5%	5,297	99	290	16	2.4%	0.9%
750	\$179.98	\$206.66	\$26.68	14.8%	2,820	98	133	18	1.3%	0.4%
1,000	\$225.66	\$260.83	\$35.18	15.6%	543	33	14	10	0.2%	0.0%
1,500	\$317.02	\$369.18	\$52.16	16.5%	388	19	2	3	0.2%	0.0%
2,000	\$408.37	\$477.53	\$69.15	16.9%	142	8	1	2	0.1%	0.0%
3,000	\$591.09	\$694.22	\$103.13	17.4%	113	4	0	1	0.1%	0.0%
5,000	\$956.52	\$1,127.60	\$171.08	17.9%	49	4	0	1	0.0%	0.0%
					224,543		32,352			

Billing Determinants			
	UOM	Current Rates	RY 1
		SCI/SC13 - Heating	SCI/SC13 - Heating
First 3 therms	Monthly	\$ 18.30	\$ 20.30
Next 47 therms	Next 47 therms	\$ 0.67375	\$ 0.69317
Over 50 therms	Over 50 therms	\$ 0.15846	\$ 0.19244
Bill Charge	Monthly	\$ 0.90	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00430	\$ 0.00430
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00509	\$ 0.00509
ARP	Therm	\$ 0.01136	\$ 0.01136
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2021.
2. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Annual Delivery Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 87 Service Classification No. 1 – Residential Sales Service
PSC No. 88 Service Classification No. 13 - Residential Firm Aggregation Transportation Service

Month	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
Jan	180	\$75.83	\$83.15	\$7.32	9.6%
Feb	156	\$71.45	\$77.95	\$6.50	9.1%
March	139	\$68.34	\$74.26	\$5.92	8.7%
April	70	\$55.73	\$59.31	\$3.58	6.4%
May	27	\$36.02	\$38.48	\$2.45	6.8%
June	20	\$31.14	\$33.46	\$2.32	7.4%
July	16	\$28.35	\$30.59	\$2.24	7.9%
August	28	\$36.72	\$39.20	\$2.47	6.7%
September	27	\$36.02	\$38.48	\$2.45	6.8%
October	51	\$52.26	\$55.20	\$2.93	5.6%
November	106	\$62.31	\$67.11	\$4.80	7.7%
December	160	\$72.18	\$78.82	\$6.64	9.2%
Annual Totals	980	\$626.36	\$676.00	\$49.63	7.9%

Billing Determinants				
	UOM	Current Rates	RY 1	
		SC1/SC13 - Heating	SC1/SC13 - Heating	SC1/SC13 - Heating
First 3 therms	Monthly	\$ 18.30	\$	20.30
Next 47 therms	Next 47 therms	\$ 0.67375	\$	0.69317
Over 50 therms	Over 50 therms	\$ 0.15846	\$	0.19244
Bill Charge	Monthly	\$ 0.90	\$	0.89
R&D Adjustment	Therm	\$ 0.00138	\$	0.00138
Transition Charge Components:				
Transition Charge	Therm	\$ 0.00430	\$	0.00430
RAM Type 1	Therm	\$ 0.00212	\$	0.00212
RAM Type 2	Therm	\$ -	\$	-
OTH	Therm	\$ 0.00509	\$	0.00509
ARP	Therm	\$ 0.01136	\$	0.01136
GRT - Delivery	%	0.00%		0.00%

Notes:
 1. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 87 Service Classification No. 2 - General Sales Service
PSC No. 88 Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service

Therms	Current Rates	RY 1	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$26.53	\$32.92	\$6.39	24.1%	528	3,454
10	\$29.56	\$35.94	\$6.38	21.6%	850	4,729
20	\$33.90	\$40.26	\$6.36	18.8%	701	3,288
50	\$46.91	\$53.23	\$6.32	13.5%	2,027	4,484
100	\$68.60	\$74.85	\$6.25	9.1%	3,239	2,380
150	\$90.29	\$96.46	\$6.18	6.8%	2,937	997
200	\$111.98	\$118.08	\$6.10	5.5%	2,504	545
250	\$133.66	\$139.69	\$6.03	4.5%	2,144	393
300	\$155.35	\$161.31	\$5.96	3.8%	1,731	297
350	\$177.04	\$182.92	\$5.89	3.3%	1,519	245
400	\$198.72	\$204.54	\$5.82	2.9%	1,246	203
500	\$242.10	\$247.77	\$5.67	2.3%	1,823	344
750	\$306.10	\$314.93	\$8.83	2.9%	2,660	520
1,000	\$370.09	\$382.09	\$12.00	3.2%	1,461	277
1,250	\$434.09	\$449.25	\$15.16	3.5%	934	158
1,500	\$498.09	\$516.41	\$18.32	3.7%	634	86
2,000	\$626.09	\$650.73	\$24.64	3.9%	760	100
3,000	\$882.08	\$919.37	\$37.29	4.2%	730	91
5,000	\$1,394.06	\$1,456.65	\$62.59	4.5%	519	41
10,000	\$2,674.02	\$2,799.86	\$125.83	4.7%	359	41
15,000	\$3,953.98	\$4,143.06	\$189.08	4.8%	104	7
20,000	\$4,765.79	\$5,038.16	\$272.37	5.7%	53	8
30,000	\$6,389.41	\$6,828.37	\$438.95	6.9%	34	3
50,000	\$9,636.65	\$10,408.78	\$772.13	8.0%	16	3
75,000	\$13,695.70	\$14,884.29	\$1,188.59	8.7%	4	2
100,000	\$17,754.75	\$19,359.81	\$1,605.06	9.0%	0	0

Billing Determinants			
	UOM	Current Rates	RY 1
		SC2/14	SC2/14
First 3 therms	Monthly	\$ 25.60	\$ 32.00
Next 497 therms	Next 497 therms	\$ 0.42434	\$ 0.42290
Next 14,500 therms	Next 14,500 therms	\$ 0.24659	\$ 0.25924
Over 15,000 therms	Over 15,000 therms	\$ 0.15296	\$ 0.16962
Bill Charge	Monthly	\$ 0.90	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00430	\$ 0.00430
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Annual Delivery Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 87 Service Classification No. 2 - General Sales Service
PSC No. 88 Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service

Month	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
Jan	529	\$249.52	\$255.56	\$6.04	2.4%
Feb	463	\$226.05	\$231.77	\$5.72	2.5%
March	404	\$200.46	\$206.27	\$5.81	2.9%
April	225	\$122.82	\$128.89	\$6.07	4.9%
May	106	\$71.20	\$77.44	\$6.24	8.8%
June	55	\$49.08	\$55.40	\$6.31	12.9%
July	60	\$51.25	\$57.56	\$6.31	12.3%
August	91	\$64.70	\$70.96	\$6.26	9.7%
September	73	\$56.89	\$63.18	\$6.29	11.1%
October	154	\$92.02	\$98.19	\$6.17	6.7%
November	269	\$141.90	\$147.91	\$6.00	4.2%
December	466	\$227.35	\$233.07	\$5.72	2.5%
Annual Totals	2,895	\$1,553.25	\$1,626.19	\$72.94	4.7%

Billing Determinants			
	UOM	Current Rates	RY 1
		SC2/14	SC2/14
First 3 therms	Monthly	\$ 25.60	\$ 32.00
Next 497 therms	Next 497 therms	\$ 0.42434	\$ 0.42290
Next 14,500 therms	Next 14,500 therms	\$ 0.24659	\$ 0.25924
Over 15,000 therms	Over 15,000 therms	\$ 0.15296	\$ 0.16962
Bill Charge	Monthly	\$ 0.90	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00430	\$ 0.00430
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%

Notes:
 1. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 88 Service Classification No. 1 - Firm Transportation Service

Therms	Current Rates	RY 1	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$2,554.30	\$2,988.77	\$434.47	17.0%	0	0
500	\$2,555.38	\$2,989.86	\$434.47	17.0%	0	3
750	\$2,589.65	\$3,025.52	\$435.87	16.8%	0	1
1,000	\$2,623.92	\$3,061.19	\$437.26	16.7%	0	1
1,250	\$2,658.19	\$3,096.85	\$438.66	16.5%	1	1
1,500	\$2,692.46	\$3,132.52	\$440.06	16.3%	0	3
2,000	\$2,761.00	\$3,203.85	\$442.85	16.0%	0	1
3,000	\$2,898.08	\$3,346.52	\$448.44	15.5%	0	1
5,000	\$3,172.24	\$3,631.85	\$459.61	14.5%	2	3
10,000	\$3,857.64	\$4,345.17	\$487.53	12.6%	0	4
15,000	\$4,543.03	\$5,058.49	\$515.46	11.3%	0	8
20,000	\$4,918.83	\$5,448.72	\$529.89	10.8%	1	7
30,000	\$5,670.42	\$6,229.19	\$558.77	9.9%	3	17
50,000	\$7,173.60	\$7,790.12	\$616.53	8.6%	20	15
75,000	\$8,629.32	\$9,301.55	\$672.23	7.8%	24	7
100,000	\$10,085.05	\$10,812.98	\$727.93	7.2%	40	18

Billing Determinants				
	UOM	Current Rates	RY 1	
		SCIT	SCIT	
First 500 Therms	Monthly	\$ 2,553.40	\$	2,987.88
Next 14,500 therms	Next 14,500 therms	\$ 0.13491	\$	0.14050
Next 35,000 therms	Next 35,000 therms	\$ 0.07299	\$	0.07588
Over 50,000 therms	Over 50,000 therms	\$ 0.05606	\$	0.05829
Bill Charge	Monthly	\$ 0.90	\$	0.89
R&D Adjustment	Therm	\$ 0.00138	\$	0.00138
Transition Charge Components:				
Transition Charge	Therm	\$ (0.00004)	\$	(0.00004)
RAM Type 1	Therm	\$ 0.00000	\$	0.00000
RAM Type 2	Therm	\$ -	\$	-
OTH	Therm	\$ 0.00027	\$	0.00027
ARP	Therm	\$ 0.00055	\$	0.00055
GRT - Delivery	%	0.00%		0.00%

Notes:

1. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 88 Service Classification No. 5 - Small Firm Transportation Service

Therms	Current Rates	RY 1	increase / (decrease)		Customers	
			Amount	Percent	January	July
-	\$358.29	\$447.63	\$89.34	24.9%	0	0
500	\$360.04	\$449.37	\$89.34	24.8%	1	165
750	\$409.52	\$498.33	\$88.81	21.7%	2	26
1,000	\$459.00	\$547.28	\$88.27	19.2%	2	15
1,250	\$508.49	\$596.23	\$87.74	17.3%	1	15
1,500	\$557.97	\$645.18	\$87.21	15.6%	4	11
2,000	\$656.93	\$743.08	\$86.15	13.1%	12	13
3,000	\$854.87	\$938.89	\$84.02	9.8%	13	19
5,000	\$1,250.73	\$1,330.50	\$79.77	6.4%	27	17
10,000	\$2,240.39	\$2,309.53	\$69.14	3.1%	120	18
15,000	\$3,230.05	\$3,288.56	\$58.51	1.8%	64	5
20,000	\$3,842.36	\$3,989.85	\$147.49	3.8%	35	7
30,000	\$5,066.98	\$5,392.41	\$325.43	6.4%	37	4
50,000	\$7,516.22	\$8,197.53	\$681.31	9.1%	20	2
75,000	\$10,577.77	\$11,703.94	\$1,126.17	10.6%	2	2
100,000	\$13,639.32	\$15,210.34	\$1,571.02	11.5%	0	0

Billing Determinants			
	UOM	Current Rates	RY 1
		SC5T	SC5T
First 500 Therms	Monthly	\$ 357.39	\$ 446.74
Next 14,500 therms	Next 14,500 therms	\$ 0.19444	\$ 0.19231
Over 15,000 therms	Over 15,000 therms	\$ 0.11897	\$ 0.13676
Bill Charge	Monthly	\$ 0.90	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ (0.00004)	\$ (0.00004)
RAM Type 1	Therm	\$ 0.00001	\$ 0.00001
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00071	\$ 0.00071
ARP	Therm	\$ 0.00143	\$ 0.00143
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Delivery Rates include Make Whole

New York State Electric & Gas Corporation
Gas Rates
Monthly Total Bill Impact - May 1, 2024 - April 30, 2025
PSC No. 87 Service Classification No. 1 – Residential Sales Service

Heating

Therms	RY 1	RY 2	increase / (decrease)		Number of Customers		Number of Low Income Customers		Percent of Customers	Percent of Low Income Customers	
			Amount	Percent	January	July	January	July	January	January	
									January	January	
3	\$23.53	\$23.53	\$0.00	0.0%	1,438	17,526	609	4,765	0.7%	1.9%	
10	\$33.83	\$34.15	\$0.32	0.9%	2,873	47,546	420	7,564	1.3%	1.3%	
20	\$48.56	\$49.32	\$0.77	1.6%	3,578	63,996	600	10,538	1.7%	1.9%	
30	\$63.28	\$64.50	\$1.22	1.9%	3,959	41,208	684	6,033	1.8%	2.1%	
40	\$78.01	\$79.67	\$1.67	2.1%	4,463	16,495	737	2,518	2.1%	2.3%	
50	\$92.73	\$94.85	\$2.12	2.3%	4,741	6,383	824	1,030	2.2%	2.6%	
60	\$102.45	\$104.64	\$2.19	2.1%	5,471	2,723	993	447	2.5%	3.1%	
70	\$112.17	\$114.43	\$2.27	2.0%	6,479	1,581	1,212	207	3.0%	3.8%	
80	\$121.88	\$124.22	\$2.34	1.9%	7,780	895	1,376	96	3.6%	4.3%	
90	\$131.60	\$134.02	\$2.41	1.8%	8,909	613	1,573	74	4.1%	4.9%	
100	\$141.32	\$143.81	\$2.49	1.8%	10,465	482	1,739	55	4.9%	5.4%	
125	\$165.61	\$168.29	\$2.67	1.6%	28,648	972	4,473	103	13.3%	13.9%	
150	\$189.90	\$192.76	\$2.86	1.5%	29,518	504	4,064	55	13.7%	12.7%	
175	\$214.20	\$217.24	\$3.05	1.4%	25,966	313	3,452	27	12.1%	10.8%	
200	\$238.49	\$241.72	\$3.23	1.4%	19,834	231	2,591	21	9.2%	8.1%	
250	\$287.08	\$290.68	\$3.60	1.3%	25,703	282	3,425	17	12.0%	10.7%	
300	\$335.66	\$339.64	\$3.98	1.2%	12,237	155	1,680	24	5.7%	5.2%	
350	\$384.25	\$388.60	\$4.35	1.1%	5,745	117	792	5	2.7%	2.5%	
400	\$432.84	\$437.55	\$4.72	1.1%	2,752	69	397	9	1.3%	1.2%	
500	\$530.01	\$535.47	\$5.46	1.0%	2,327	94	288	15	1.1%	0.9%	
750	\$772.94	\$780.26	\$7.32	0.9%	1,235	86	132	17	0.6%	0.4%	
1,000	\$1,015.87	\$1,025.05	\$9.18	0.9%	245	31	14	10	0.1%	0.0%	
1,500	\$1,501.74	\$1,514.63	\$12.89	0.9%	172	18	2	3	0.1%	0.0%	
2,000	\$1,987.60	\$2,004.21	\$16.60	0.8%	66	8	1	2	0.0%	0.0%	
3,000	\$2,959.33	\$2,983.37	\$24.03	0.8%	57	4	0	1	0.0%	0.0%	
5,000	\$4,902.79	\$4,941.69	\$38.89	0.8%	19	4	0	1	0.0%	0.0%	
					214,680			32,078			

Billing Determinants			
	UOM	RY 1	RY 2
		SCI - Heating	SCI - Heating
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 47 therms	Next 47 therms	\$ 0.69317	\$ 0.73822
Over 50 therms	Over 50 therms	\$ 0.19244	\$ 0.19986
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00509	\$ 0.00509
ARP	Therm	\$ 0.01136	\$ 0.01136
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.73164	\$ 0.73164
MFC	Therm	\$ 0.01792	\$ 0.01792

Notes:

- Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
- Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2021.

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impact - May 1, 2024 - April 30, 2025
PSC No. 87 Service Classification No. 1 – Residential Sales Service

Heating

Month	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
Jan	180	\$219.06	\$222.14	\$3.08	1.4%
Feb	156	\$195.73	\$198.64	\$2.91	1.5%
March	139	\$179.22	\$181.99	\$2.78	1.6%
April	70	\$112.17	\$114.43	\$2.27	2.0%
May	27	\$58.86	\$59.95	\$1.08	1.8%
June	20	\$48.56	\$49.32	\$0.77	1.6%
July	16	\$42.67	\$43.25	\$0.59	1.4%
August	28	\$60.34	\$61.46	\$1.13	1.9%
September	27	\$58.86	\$59.95	\$1.08	1.8%
October	51	\$93.70	\$95.83	\$2.13	2.3%
November	106	\$147.15	\$149.68	\$2.53	1.7%
December	160	\$199.62	\$202.56	\$2.93	1.5%
Annual Totals	980	\$1,415.93	\$1,439.20	\$23.27	1.6%

Billing Determinants				
	UOM	RY 1		RY 2
		SC1 - Heating	SC1 - Heating	SC1 - Heating
First 3 therms	Monthly	\$ 20.30		\$ 20.30
Next 47 therms	Next 47 therms	\$ 0.69317		\$ 0.73822
Over 50 therms	Over 50 therms	\$ 0.19244		\$ 0.19986
Bill Charge	Monthly	\$ 0.89		\$ 0.89
R&D Adjustment	Therm	\$ 0.00138		\$ 0.00138
Transition Charge Components:				
Transition Charge	Therm	\$ 0.00978		\$ 0.00978
RAM Type 1	Therm	\$ 0.00212		\$ 0.00212
RAM Type 2	Therm	\$ -		\$ -
OTH	Therm	\$ 0.00509		\$ 0.00509
ARP	Therm	\$ 0.01136		\$ 0.01136
GRT - Delivery	%	0.00%		0.00%
Gas Supply Charge	Therm	\$ 0.73164		\$ 0.73164
MFC	Therm	\$ 0.01792		\$ 0.01792

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impact - May 1, 2024 - April 30, 2025
PSC No. 87 Service Classification No. 1 – Residential Sales Service

Non-Heating

Month	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
Jan	42	\$76.95	\$78.71	\$1.76	2.3%
Feb	43	\$78.42	\$80.23	\$1.80	2.3%
March	41	\$75.48	\$77.19	\$1.71	2.3%
April	37	\$69.59	\$71.12	\$1.53	2.2%
May	23	\$48.97	\$49.88	\$0.90	1.8%
June	15	\$37.20	\$37.74	\$0.54	1.5%
July	10	\$29.83	\$30.15	\$0.32	1.1%
August	10	\$29.83	\$30.15	\$0.32	1.1%
September	12	\$32.78	\$33.18	\$0.41	1.2%
October	13	\$34.25	\$34.70	\$0.45	1.3%
November	24	\$50.45	\$51.39	\$0.95	1.9%
December	39	\$72.53	\$74.16	\$1.62	2.2%
Annual Totals	309	\$636.29	\$648.59	\$12.30	1.9%

Billing Determinants				
	UOM	RY 1		RY 2
		SCI - Non Heating	SCI - Non Heating	SCI - Non Heating
First 3 therms	Monthly	\$ 16.30	\$ 16.30	
Next 47 therms	Next 47 therms	\$ 0.69317	\$ 0.73822	
Over 50 therms	Over 50 therms	\$ 0.19244	\$ 0.19986	
Bill Charge	Monthly	\$ 0.89	\$ 0.89	
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138	
Transition Charge Components:				
Transition Charge	Therm	\$ 0.00978	\$ 0.00978	
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212	
RAM Type 2	Therm	\$ -	\$ -	
OTH	Therm	\$ 0.00509	\$ 0.00509	
ARP	Therm	\$ 0.01136	\$ 0.01136	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.73164	\$ 0.73164	
MFC	Therm	\$ 0.01792	\$ 0.01792	

Notes: _____
1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

New York State Electric & Gas Corporation
Gas Rates
Monthly Total Bill Impact - May 1, 2024 - April 30, 2025
PSC No. 87 Service Classification No. 2 - General Sales Service

Therms	RY 1	RY 2	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$35.16	\$36.44	\$1.28	3.6%	445	2,769
10	\$43.41	\$44.82	\$1.40	3.2%	675	3,703
20	\$55.21	\$56.79	\$1.58	2.9%	570	2,570
50	\$90.59	\$92.69	\$2.10	2.3%	1,660	3,453
100	\$149.57	\$152.54	\$2.97	2.0%	2,637	1,699
150	\$208.54	\$212.39	\$3.85	1.8%	2,361	646
200	\$267.51	\$272.23	\$4.72	1.8%	1,987	347
250	\$326.49	\$332.08	\$5.59	1.7%	1,714	246
300	\$385.46	\$391.93	\$6.47	1.7%	1,357	162
350	\$444.43	\$451.77	\$7.34	1.7%	1,150	140
400	\$503.41	\$511.62	\$8.21	1.6%	929	115
500	\$621.35	\$631.32	\$9.96	1.6%	1,324	186
750	\$875.31	\$886.99	\$11.69	1.3%	1,811	254
1,000	\$1,129.26	\$1,142.67	\$13.41	1.2%	877	132
1,250	\$1,383.21	\$1,398.35	\$15.14	1.1%	513	61
1,500	\$1,637.16	\$1,654.02	\$16.86	1.0%	362	37
2,000	\$2,145.07	\$2,165.38	\$20.31	0.9%	357	34
3,000	\$3,160.88	\$3,188.09	\$27.21	0.9%	317	25
5,000	\$5,192.50	\$5,233.50	\$41.00	0.8%	188	6
10,000	\$10,271.55	\$10,347.04	\$75.50	0.7%	104	8
15,000	\$15,350.60	\$15,460.59	\$109.99	0.7%	31	2
20,000	\$19,981.55	\$20,097.03	\$115.48	0.6%	9	3
30,000	\$29,243.44	\$29,369.91	\$126.46	0.4%	14	1
50,000	\$47,767.24	\$47,915.67	\$148.43	0.3%	4	1
75,000	\$70,921.99	\$71,097.88	\$175.89	0.2%	1	0
100,000	\$94,076.73	\$94,280.09	\$203.35	0.2%	0	0

Billing Determinants			
	UOM	RY 1	RY 2
		SC2	SC2
First 3 therms	Monthly	\$ 32.00	\$ 33.28
Next 497 therms	Next 497 therms	\$ 0.42290	\$ 0.44037
Next 14,500 therms	Next 14,500 therms	\$ 0.25924	\$ 0.26614
Over 15,000 therms	Over 15,000 therms	\$ 0.16962	\$ 0.17072
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.72743	\$ 0.72743
MFC	Therm	\$ 0.01426	\$ 0.01426

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impact - May 1, 2024 - April 30, 2025
PSC No. 87 Service Classification No. 2 - General Sales Service

Month	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
Jan	529	\$650.81	\$660.97	\$10.16	1.6%
Feb	463	\$577.71	\$587.03	\$9.32	1.6%
March	404	\$508.12	\$516.41	\$8.28	1.6%
April	225	\$297.00	\$302.16	\$5.16	1.7%
May	106	\$156.64	\$159.72	\$3.08	2.0%
June	55	\$96.49	\$98.68	\$2.19	2.3%
July	60	\$102.39	\$104.66	\$2.28	2.2%
August	91	\$138.95	\$141.77	\$2.82	2.0%
September	73	\$117.72	\$120.22	\$2.50	2.1%
October	154	\$213.26	\$217.17	\$3.92	1.8%
November	269	\$348.90	\$354.82	\$5.93	1.7%
December	466	\$581.25	\$590.62	\$9.37	1.6%
Annual Totals	2,895	\$3,789.25	\$3,854.24	\$65.00	1.7%

Billing Determinants			
	UOM	RY 1	RY 2
		SC2	SC2
First 3 therms	Monthly	\$ 32.00	\$ 33.28
Next 497 therms	Next 497 therms	\$ 0.42290	\$ 0.44037
Next 14,500 therms	Next 14,500 therms	\$ 0.25924	\$ 0.26614
Over 15,000 therms	Over 15,000 therms	\$ 0.16962	\$ 0.17072
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.72743	\$ 0.72743
MFC	Therm	\$ 0.01426	\$ 0.01426

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2024 - April 30, 2025
PSC No. 87 Service Classification No. 1 – Residential Sales Service
PSC No. 88 Service Classification No. 13 - Residential Firm Aggregation Transportation Service

Therms	RY 1	RY 2	increase / (decrease)		Number of Customers		Number of Low Income Customers		Percent of Customers	Percent of Low Income Customers	
			Amount	Percent	January	July	January	July	January	January	
									January		
3	\$21.26	\$21.26	\$0.00	0.0%	901	18,476	614	4,802	0.4%	1.9%	
10	\$26.28	\$26.60	\$0.32	1.2%	1,858	50,611	424	7,622	0.8%	1.3%	
20	\$33.46	\$34.22	\$0.77	2.3%	2,578	68,787	605	10,618	1.1%	1.9%	
30	\$40.63	\$41.85	\$1.22	3.0%	2,829	44,254	690	6,080	1.3%	2.1%	
40	\$47.80	\$49.47	\$1.67	3.5%	3,147	17,667	743	2,537	1.4%	2.3%	
50	\$54.98	\$57.10	\$2.12	3.9%	3,492	6,809	831	1,038	1.6%	2.6%	
60	\$57.15	\$59.34	\$2.19	3.8%	3,629	2,905	1001	450	1.6%	3.1%	
70	\$59.31	\$61.58	\$2.27	3.8%	4,534	1,706	1223	209	2.0%	3.8%	
80	\$61.48	\$63.82	\$2.34	3.8%	5,314	972	1387	96	2.4%	4.3%	
90	\$63.65	\$66.06	\$2.41	3.8%	6,216	652	1587	75	2.8%	4.9%	
100	\$65.81	\$68.30	\$2.49	3.8%	6,921	517	1754	56	3.1%	5.4%	
125	\$71.23	\$73.91	\$2.67	3.8%	22,281	1,059	4511	103	9.9%	13.9%	
150	\$76.65	\$79.51	\$2.86	3.7%	25,750	542	4099	56	11.5%	12.7%	
175	\$82.07	\$85.11	\$3.05	3.7%	26,427	338	3482	27	11.8%	10.8%	
200	\$87.48	\$90.71	\$3.23	3.7%	23,971	248	2613	21	10.7%	8.1%	
250	\$98.32	\$101.92	\$3.60	3.7%	36,052	303	3455	18	16.1%	10.7%	
300	\$109.15	\$113.13	\$3.98	3.6%	21,293	170	1694	24	9.5%	5.2%	
350	\$119.99	\$124.33	\$4.35	3.6%	11,710	125	799	5	5.2%	2.5%	
400	\$130.82	\$135.54	\$4.72	3.6%	6,287	75	400	9	2.8%	1.2%	
500	\$152.49	\$157.95	\$5.46	3.6%	5,297	99	290	16	2.4%	0.9%	
750	\$206.66	\$213.98	\$7.32	3.5%	2,820	98	133	18	1.3%	0.4%	
1,000	\$260.83	\$270.01	\$9.18	3.5%	543	33	14	10	0.2%	0.0%	
1,500	\$369.18	\$382.07	\$12.89	3.5%	388	19	2	3	0.2%	0.0%	
2,000	\$477.53	\$494.13	\$16.60	3.5%	142	8	1	2	0.1%	0.0%	
3,000	\$694.22	\$718.25	\$24.03	3.5%	113	4	0	1	0.1%	0.0%	
5,000	\$1,127.60	\$1,166.49	\$38.89	3.4%	49	4	0	1	0.0%	0.0%	
					224,543						32,352

Billing Determinants			
	UOM	RY 1	RY 2
		SC1/SC13 - Heating	SC1/SC13 - Heating
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 47 therms	Next 47 therms	\$ 0.69317	\$ 0.73822
Over 50 therms	Over 50 therms	\$ 0.19244	\$ 0.19986
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00430	\$ 0.00430
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00509	\$ 0.00509
ARP	Therm	\$ 0.01136	\$ 0.01136
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2021.

New York State Electric & Gas Corporation
Gas Rates
Annual Delivery Bill Impact - May 1, 2024 - April 30, 2025
PSC No. 87 Service Classification No. 1 – Residential Sales Service
PSC No. 88 Service Classification No. 13 - Residential Firm Aggregation Transportation Service

Month	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
Jan	180	\$83.15	\$86.23	\$3.08	3.7%
Feb	156	\$77.95	\$80.85	\$2.91	3.7%
March	139	\$74.26	\$77.04	\$2.78	3.7%
April	70	\$59.31	\$61.58	\$2.27	3.8%
May	27	\$38.48	\$39.56	\$1.08	2.8%
June	20	\$33.46	\$34.22	\$0.77	2.3%
July	16	\$30.59	\$31.17	\$0.59	1.9%
August	28	\$39.20	\$40.32	\$1.13	2.9%
September	27	\$38.48	\$39.56	\$1.08	2.8%
October	51	\$55.20	\$57.32	\$2.13	3.9%
November	106	\$67.11	\$69.65	\$2.53	3.8%
December	160	\$78.82	\$81.75	\$2.93	3.7%
Annual Totals	980	\$676.00	\$699.26	\$23.27	3.4%

Billing Determinants				
	UOM	RY 1	RY 2	
		SC1/SC13 - Heating	SC1/SC13 - Heating	
First 3 therms	Monthly	\$ 20.30	\$ 20.30	
Next 47 therms	Next 47 therms	\$ 0.69317	\$ 0.73822	
Over 50 therms	Over 50 therms	\$ 0.19244	\$ 0.19986	
Bill Charge	Monthly	\$ 0.89	\$ 0.89	
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138	
Transition Charge Components:				
Transition Charge	Therm	\$ 0.00430	\$ 0.00430	
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212	
RAM Type 2	Therm	\$ -	\$ -	
OTH	Therm	\$ 0.00509	\$ 0.00509	
ARP	Therm	\$ 0.01136	\$ 0.01136	
GRT - Delivery	%	0.00%	0.00%	

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2024 - April 30, 2025
PSC No. 87 Service Classification No. 2 - General Sales Service
PSC No. 88 Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service

Therms	RY 1	RY 2	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$32.92	\$34.20	\$1.28	3.9%	528	3,454
10	\$35.94	\$37.34	\$1.40	3.9%	850	4,729
20	\$40.26	\$41.84	\$1.58	3.9%	701	3,288
50	\$53.23	\$55.33	\$2.10	3.9%	2,027	4,484
100	\$74.85	\$77.82	\$2.97	4.0%	3,239	2,380
150	\$96.46	\$100.31	\$3.85	4.0%	2,937	997
200	\$118.08	\$122.80	\$4.72	4.0%	2,504	545
250	\$139.69	\$145.29	\$5.59	4.0%	2,144	393
300	\$161.31	\$167.78	\$6.47	4.0%	1,731	297
350	\$182.92	\$190.27	\$7.34	4.0%	1,519	245
400	\$204.54	\$212.75	\$8.21	4.0%	1,246	203
500	\$247.77	\$257.73	\$9.96	4.0%	1,823	344
750	\$314.93	\$326.62	\$11.69	3.7%	2,660	520
1,000	\$382.09	\$395.50	\$13.41	3.5%	1,461	277
1,250	\$449.25	\$464.39	\$15.14	3.4%	934	158
1,500	\$516.41	\$533.27	\$16.86	3.3%	634	86
2,000	\$650.73	\$671.04	\$20.31	3.1%	760	100
3,000	\$919.37	\$946.58	\$27.21	3.0%	730	91
5,000	\$1,456.65	\$1,497.66	\$41.00	2.8%	519	41
10,000	\$2,799.86	\$2,875.35	\$75.50	2.7%	359	41
15,000	\$4,143.06	\$4,253.05	\$109.99	2.7%	104	7
20,000	\$5,038.16	\$5,153.64	\$115.48	2.3%	53	8
30,000	\$6,828.37	\$6,954.83	\$126.46	1.9%	34	3
50,000	\$10,408.78	\$10,557.21	\$148.43	1.4%	16	3
75,000	\$14,884.29	\$15,060.19	\$175.89	1.2%	4	2
100,000	\$19,359.81	\$19,563.16	\$203.35	1.1%	0	0

Billing Determinants			
	UOM	RY 1	RY 2
		SC2/14	SC2/14
First 3 therms	Monthly	\$ 32.00	\$ 33.28
Next 497 therms	Next 497 therms	\$ 0.42290	\$ 0.44037
Next 14,500 therms	Next 14,500 therms	\$ 0.25924	\$ 0.26614
Over 15,000 therms	Over 15,000 therms	\$ 0.16962	\$ 0.17072
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00430	\$ 0.00430
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%

**New York State Electric & Gas Corporation
Gas Rates**

Annual Delivery Bill Impact - May 1, 2024 - April 30, 2025

PSC No. 87 Service Classification No. 2 - General Sales Service

PSC No. 88 Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service

Month	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
Jan	529	\$255.56	\$265.72	\$10.16	4.0%
Feb	463	\$231.77	\$241.09	\$9.32	4.0%
March	404	\$206.27	\$214.55	\$8.28	4.0%
April	225	\$128.89	\$134.04	\$5.16	4.0%
May	106	\$77.44	\$80.52	\$3.08	4.0%
June	55	\$55.40	\$57.58	\$2.19	4.0%
July	60	\$57.56	\$59.83	\$2.28	4.0%
August	91	\$70.96	\$73.78	\$2.82	4.0%
September	73	\$63.18	\$65.68	\$2.50	4.0%
October	154	\$98.19	\$102.11	\$3.92	4.0%
November	269	\$147.91	\$153.83	\$5.93	4.0%
December	466	\$233.07	\$242.44	\$9.37	4.0%
Annual Totals	2,895	\$1,626.19	\$1,691.19	\$65.00	4.0%

Billing Determinants			
	UOM	RY 1	RY 2
		SC2/14	SC2/14
First 3 therms	Monthly	\$ 32.00	\$ 33.28
Next 497 therms	Next 497 therms	\$ 0.42290	\$ 0.44037
Next 14,500 therms	Next 14,500 therms	\$ 0.25924	\$ 0.26614
Over 15,000 therms	Over 15,000 therms	\$ 0.16962	\$ 0.17072
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00430	\$ 0.00430
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2024 - April 30, 2025
PSC No. 88 Service Classification No. 1 - Firm Transportation Service

Therms	RY 1	RY 2	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$2,988.77	\$3,050.89	\$62.12	2.1%	0	0
500	\$2,989.86	\$3,051.97	\$62.12	2.1%	0	3
750	\$3,025.52	\$3,088.53	\$63.00	2.1%	0	1
1,000	\$3,061.19	\$3,125.08	\$63.89	2.1%	0	1
1,250	\$3,096.85	\$3,161.63	\$64.78	2.1%	1	1
1,500	\$3,132.52	\$3,198.19	\$65.67	2.1%	0	3
2,000	\$3,203.85	\$3,271.30	\$67.44	2.1%	0	1
3,000	\$3,346.52	\$3,417.51	\$70.99	2.1%	0	1
5,000	\$3,631.85	\$3,709.94	\$78.10	2.2%	2	3
10,000	\$4,345.17	\$4,441.02	\$95.85	2.2%	0	4
15,000	\$5,058.49	\$5,172.10	\$113.61	2.2%	0	8
20,000	\$5,448.72	\$5,572.61	\$123.89	2.3%	1	7
30,000	\$6,229.19	\$6,373.64	\$144.45	2.3%	3	17
50,000	\$7,790.12	\$7,975.69	\$185.57	2.4%	20	15
75,000	\$9,301.55	\$9,526.35	\$224.80	2.4%	24	7
100,000	\$10,812.98	\$11,077.01	\$264.03	2.4%	40	18

Billing Determinants			
	UOM	RY 1	RY 2
		SCIT	SCIT
First 500 Therms	Monthly	\$ 2,987.88	\$ 3,050.00
Next 14,500 therms	Next 14,500 therms	\$ 0.14050	\$ 0.14405
Next 35,000 therms	Next 35,000 therms	\$ 0.07588	\$ 0.07793
Over 50,000 therms	Over 50,000 therms	\$ 0.05829	\$ 0.05986
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ (0.00004)	\$ (0.00004)
RAM Type 1	Therm	\$ 0.00000	\$ 0.00000
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00027	\$ 0.00027
ARP	Therm	\$ 0.00055	\$ 0.00055
GRT - Delivery	%	0.00%	0.00%

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2024 - April 30, 2025
PSC No. 88 Service Classification No. 5 - Small Firm Transportation Service

Therms	RY 1	RY 2	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$447.63	\$465.49	\$17.87	4.0%	0	0
500	\$449.37	\$467.24	\$17.87	4.0%	1	165
750	\$498.33	\$517.45	\$19.13	3.8%	2	26
1,000	\$547.28	\$567.66	\$20.39	3.7%	2	15
1,250	\$596.23	\$617.88	\$21.65	3.6%	1	15
1,500	\$645.18	\$668.09	\$22.91	3.6%	4	11
2,000	\$743.08	\$768.51	\$25.43	3.4%	12	13
3,000	\$938.89	\$969.36	\$30.47	3.2%	13	19
5,000	\$1,330.50	\$1,371.05	\$40.55	3.0%	27	17
10,000	\$2,309.53	\$2,375.28	\$65.75	2.8%	120	18
15,000	\$3,288.56	\$3,379.51	\$90.95	2.8%	64	5
20,000	\$3,989.85	\$4,087.14	\$97.30	2.4%	35	7
30,000	\$5,392.41	\$5,502.40	\$109.99	2.0%	37	4
50,000	\$8,197.53	\$8,332.93	\$135.39	1.7%	20	2
75,000	\$11,703.94	\$11,871.08	\$167.14	1.4%	2	2
100,000	\$15,210.34	\$15,409.23	\$198.89	1.3%	0	0

Billing Determinants			
	UOM	RY 1	RY 2
		SC5T	SC5T
First 500 Therms	Monthly	\$ 446.74	\$ 464.61
Next 14,500 therms	Next 14,500 therms	\$ 0.19231	\$ 0.19735
Over 15,000 therms	Over 15,000 therms	\$ 0.13676	\$ 0.13803
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ (0.00004)	\$ (0.00004)
RAM Type 1	Therm	\$ 0.00001	\$ 0.00001
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00071	\$ 0.00071
ARP	Therm	\$ 0.00143	\$ 0.00143
GRT - Delivery	%	0.00%	0.00%

New York State Electric & Gas Corporation
Gas Rates
Monthly Total Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 87 Service Classification No. 1 – Residential Sales Service

Heating

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers		Number of Low Income Customers		Percent of Customers	Percent of Low Income Customers
			Amount	Percent	January	July	January	July	January	January
									January	
3	\$23.53	\$23.53	\$0.00	0.0%	1,438	17,526	609	4,765	0.7%	1.9%
10	\$34.15	\$34.58	\$0.43	1.3%	2,873	47,546	420	7,564	1.3%	1.3%
20	\$49.32	\$50.36	\$1.04	2.1%	3,578	63,996	600	10,538	1.7%	1.9%
30	\$64.50	\$66.15	\$1.65	2.6%	3,959	41,208	684	6,033	1.8%	2.1%
40	\$79.67	\$81.93	\$2.26	2.8%	4,463	16,495	737	2,518	2.1%	2.3%
50	\$94.85	\$97.72	\$2.87	3.0%	4,741	6,383	824	1,030	2.2%	2.6%
60	\$104.64	\$107.75	\$3.11	3.0%	5,471	2,723	993	447	2.5%	3.1%
70	\$114.43	\$117.79	\$3.36	2.9%	6,479	1,581	1,212	207	3.0%	3.8%
80	\$124.22	\$127.83	\$3.61	2.9%	7,780	895	1,376	96	3.6%	4.3%
90	\$134.01	\$137.87	\$3.85	2.9%	8,909	613	1,573	74	4.1%	4.9%
100	\$143.81	\$147.91	\$4.10	2.9%	10,465	482	1,739	55	4.9%	5.4%
125	\$168.29	\$173.00	\$4.72	2.8%	28,648	972	4,473	103	13.3%	13.9%
150	\$192.76	\$198.09	\$5.33	2.8%	29,518	504	4,064	55	13.7%	12.7%
175	\$217.24	\$223.19	\$5.95	2.7%	25,966	313	3,452	27	12.1%	10.8%
200	\$241.72	\$248.28	\$6.56	2.7%	19,834	231	2,591	21	9.2%	8.1%
250	\$290.68	\$298.47	\$7.79	2.7%	25,703	282	3,425	17	12.0%	10.7%
300	\$339.64	\$348.66	\$9.03	2.7%	12,237	155	1,680	24	5.7%	5.2%
350	\$388.60	\$398.85	\$10.26	2.6%	5,745	117	792	5	2.7%	2.5%
400	\$437.55	\$449.04	\$11.49	2.6%	2,752	69	397	9	1.3%	1.2%
500	\$535.47	\$549.42	\$13.95	2.6%	2,327	94	288	15	1.1%	0.9%
750	\$780.26	\$800.36	\$20.11	2.6%	1,235	86	132	17	0.6%	0.4%
1,000	\$1,025.05	\$1,051.31	\$26.27	2.6%	245	31	14	10	0.1%	0.0%
1,500	\$1,514.62	\$1,553.20	\$38.58	2.5%	172	18	2	3	0.1%	0.0%
2,000	\$2,004.20	\$2,055.09	\$50.89	2.5%	66	8	1	2	0.0%	0.0%
3,000	\$2,983.36	\$3,058.88	\$75.52	2.5%	57	4	0	1	0.0%	0.0%
5,000	\$4,941.66	\$5,066.44	\$124.78	2.5%	19	4	0	1	0.0%	0.0%
					214,680		32,078			

Billing Determinants			
	UOM	RY 2	RY 3
		SCI - Heating	SCI - Heating
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 47 therms	Next 47 therms	\$ 0.73822	\$ 0.79924
Over 50 therms	Over 50 therms	\$ 0.19986	\$ 0.22449
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00509	\$ 0.00509
ARP	Therm	\$ 0.01136	\$ 0.01136
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.73164	\$ 0.73164
MFC	Therm	\$ 0.01792	\$ 0.01792

Notes:

- Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
- Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2021.

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 87 Service Classification No. 1 – Residential Sales Service

Heating

Month	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
Jan	180	\$222.14	\$228.21	\$6.07	2.7%
Feb	156	\$198.64	\$204.12	\$5.48	2.8%
March	139	\$181.99	\$187.05	\$5.06	2.8%
April	70	\$114.43	\$117.79	\$3.36	2.9%
May	27	\$59.95	\$61.41	\$1.46	2.4%
June	20	\$49.32	\$50.36	\$1.04	2.1%
July	16	\$43.25	\$44.05	\$0.79	1.8%
August	28	\$61.46	\$62.99	\$1.53	2.5%
September	27	\$59.95	\$61.41	\$1.46	2.4%
October	51	\$95.83	\$98.72	\$2.89	3.0%
November	106	\$149.68	\$153.93	\$4.25	2.8%
December	160	\$202.56	\$208.13	\$5.58	2.8%
Annual Totals	980	\$1,439.20	\$1,478.17	\$38.97	2.7%

Billing Determinants				
	UOM	RY 2		RY 3
		SCI - Heating	SCI - Heating	SCI - Heating
First 3 therms	Monthly	\$ 20.30	\$	20.30
Next 47 therms	Next 47 therms	\$ 0.73822	\$	0.79924
Over 50 therms	Over 50 therms	\$ 0.19986	\$	0.22449
Bill Charge	Monthly	\$ 0.89	\$	0.89
R&D Adjustment	Therm	\$ 0.00138	\$	0.00138
Transition Charge Components:				
Transition Charge	Therm	\$ 0.00978	\$	0.00978
RAM Type 1	Therm	\$ 0.00212	\$	0.00212
RAM Type 2	Therm	\$ -	\$	-
OTH	Therm	\$ 0.00509	\$	0.00509
ARP	Therm	\$ 0.01136	\$	0.01136
GRT - Delivery	%	0.00%	\$	0.00%
Gas Supply Charge	Therm	\$ 0.73164	\$	0.73164
MFC	Therm	\$ 0.01792	\$	0.01792

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 87 Service Classification No. 1 – Residential Sales Service

Non-Heating

Month	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
Jan	42	\$78.71	\$81.09	\$2.38	3.0%
Feb	43	\$80.23	\$82.67	\$2.44	3.0%
March	41	\$77.19	\$79.51	\$2.32	3.0%
April	37	\$71.12	\$73.20	\$2.07	2.9%
May	23	\$49.88	\$51.10	\$1.22	2.4%
June	15	\$37.74	\$38.47	\$0.73	1.9%
July	10	\$30.15	\$30.58	\$0.43	1.4%
August	10	\$30.15	\$30.58	\$0.43	1.4%
September	12	\$33.18	\$33.73	\$0.55	1.7%
October	13	\$34.70	\$35.31	\$0.61	1.8%
November	24	\$51.39	\$52.67	\$1.28	2.5%
December	39	\$74.16	\$76.35	\$2.20	3.0%
Annual Totals	309	\$648.59	\$665.25	\$16.66	2.6%

Billing Determinants				
	UOM	RY 2		RY 3
		SCI - Non Heating	SCI - Non Heating	SCI - Non Heating
First 3 therms	Monthly	\$ 16.30	\$ 16.30	
Next 47 therms	Next 47 therms	\$ 0.73822	\$ 0.79924	
Over 50 therms	Over 50 therms	\$ 0.19986	\$ 0.22449	
Bill Charge	Monthly	\$ 0.89	\$ 0.89	
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138	
Transition Charge Components:				
Transition Charge	Therm	\$ 0.00978	\$ 0.00978	
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212	
RAM Type 2	Therm	\$ -	\$ -	
OTH	Therm	\$ 0.00509	\$ 0.00509	
ARP	Therm	\$ 0.01136	\$ 0.01136	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.73164	\$ 0.73164	
MFC	Therm	\$ 0.01792	\$ 0.01792	

Notes: _____

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

New York State Electric & Gas Corporation
Gas Rates
Monthly Total Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 87 Service Classification No. 2 - General Sales Service

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$36.44	\$37.72	\$1.28	3.5%	445	2,769
10	\$44.82	\$46.29	\$1.47	3.3%	675	3,703
20	\$56.79	\$58.53	\$1.74	3.1%	570	2,570
50	\$92.69	\$95.25	\$2.56	2.8%	1,660	3,453
100	\$152.54	\$156.46	\$3.92	2.6%	2,637	1,699
150	\$212.39	\$217.67	\$5.28	2.5%	2,361	646
200	\$272.23	\$278.87	\$6.64	2.4%	1,987	347
250	\$332.08	\$340.08	\$8.00	2.4%	1,714	246
300	\$391.93	\$401.29	\$9.36	2.4%	1,357	162
350	\$451.78	\$462.50	\$10.72	2.4%	1,150	140
400	\$511.62	\$523.70	\$12.08	2.4%	929	115
500	\$631.32	\$646.12	\$14.80	2.3%	1,324	186
750	\$886.99	\$905.88	\$18.88	2.1%	1,811	254
1,000	\$1,142.67	\$1,165.64	\$22.97	2.0%	877	132
1,250	\$1,398.35	\$1,425.40	\$27.05	1.9%	513	61
1,500	\$1,654.03	\$1,685.16	\$31.13	1.9%	362	37
2,000	\$2,165.38	\$2,204.68	\$39.30	1.8%	357	34
3,000	\$3,188.10	\$3,243.73	\$55.63	1.7%	317	25
5,000	\$5,233.52	\$5,321.81	\$88.30	1.7%	188	6
10,000	\$10,347.07	\$10,517.03	\$169.96	1.6%	104	8
15,000	\$15,460.63	\$15,712.25	\$251.62	1.6%	31	2
20,000	\$20,097.09	\$20,400.57	\$303.48	1.5%	9	3
30,000	\$29,370.00	\$29,777.20	\$407.20	1.4%	14	1
50,000	\$47,915.82	\$48,530.48	\$614.65	1.3%	4	1
75,000	\$71,098.11	\$71,972.07	\$873.96	1.2%	1	0
100,000	\$94,280.39	\$95,413.66	\$1,133.27	1.2%	0	0

Billing Determinants			
	UOM	RY 2	RY 3
		SC2	SC2
First 3 therms	Monthly	\$ 33.28	\$ 34.56
Next 497 therms	Next 497 therms	\$ 0.44037	\$ 0.46757
Next 14,500 therms	Next 14,500 therms	\$ 0.26614	\$ 0.28247
Over 15,000 therms	Over 15,000 therms	\$ 0.17072	\$ 0.18109
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.72743	\$ 0.72743
MFC	Therm	\$ 0.01426	\$ 0.01426

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 87 Service Classification No. 2 - General Sales Service

Month	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
Jan	529	\$660.98	\$676.25	\$15.27	2.3%
Feb	463	\$587.03	\$600.82	\$13.79	2.3%
March	404	\$516.41	\$528.60	\$12.19	2.4%
April	225	\$302.16	\$309.48	\$7.32	2.4%
May	106	\$159.72	\$163.80	\$4.08	2.6%
June	55	\$98.68	\$101.37	\$2.69	2.7%
July	60	\$104.66	\$107.49	\$2.83	2.7%
August	91	\$141.77	\$145.44	\$3.67	2.6%
September	73	\$120.22	\$123.41	\$3.18	2.6%
October	154	\$217.18	\$222.56	\$5.39	2.5%
November	269	\$354.82	\$363.34	\$8.52	2.4%
December	466	\$590.62	\$604.50	\$13.87	2.3%
Annual Totals	2,895	\$3,854.25	\$3,947.07	\$92.82	2.4%

Billing Determinants			
	UOM	RY 2	RY 3
		SC2	SC2
First 3 therms	Monthly	\$ 33.28	\$ 34.56
Next 497 therms	Next 497 therms	\$ 0.44037	\$ 0.46757
Next 14,500 therms	Next 14,500 therms	\$ 0.26614	\$ 0.28247
Over 15,000 therms	Over 15,000 therms	\$ 0.17072	\$ 0.18109
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00978	\$ 0.00978
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.72743	\$ 0.72743
MFC	Therm	\$ 0.01426	\$ 0.01426

Notes:

1. Current and proposed rates for the Transition Charge and Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 87 Service Classification No. 1 – Residential Sales Service
PSC No. 88 Service Classification No. 13 - Residential Firm Aggregation Transportation Service

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers		Number of Low Income Customers		Percent of Customers	Percent of Low Income Customers
			Amount	Percent	January	July	January	July	January	January
3	\$21.26	\$21.26	\$0.00	0.0%	901	18,476	614	4,802	0.4%	1.9%
10	\$26.60	\$27.02	\$0.43	1.6%	1,858	50,611	424	7,622	0.8%	1.3%
20	\$34.22	\$35.26	\$1.04	3.0%	2,578	68,787	605	10,618	1.1%	1.9%
30	\$41.85	\$43.49	\$1.65	3.9%	2,829	44,254	690	6,080	1.3%	2.1%
40	\$49.47	\$51.73	\$2.26	4.6%	3,147	17,667	743	2,537	1.4%	2.3%
50	\$57.10	\$59.96	\$2.87	5.0%	3,492	6,809	831	1,038	1.6%	2.6%
60	\$59.34	\$62.45	\$3.11	5.2%	3,629	2,905	1001	450	1.6%	3.1%
70	\$61.58	\$64.94	\$3.36	5.5%	4,534	1,706	1223	209	2.0%	3.8%
80	\$63.82	\$67.43	\$3.61	5.7%	5,314	972	1387	96	2.4%	4.3%
90	\$66.06	\$69.91	\$3.85	5.8%	6,216	652	1587	75	2.8%	4.9%
100	\$68.30	\$72.40	\$4.10	6.0%	6,921	517	1754	56	3.1%	5.4%
125	\$73.91	\$78.62	\$4.72	6.4%	22,281	1,059	4511	103	9.9%	13.9%
150	\$79.51	\$84.84	\$5.33	6.7%	25,750	542	4099	56	11.5%	12.7%
175	\$85.11	\$91.06	\$5.95	7.0%	26,427	338	3482	27	11.8%	10.8%
200	\$90.71	\$97.28	\$6.56	7.2%	23,971	248	2613	21	10.7%	8.1%
250	\$101.92	\$109.71	\$7.79	7.6%	36,052	303	3455	18	16.1%	10.7%
300	\$113.13	\$122.15	\$9.03	8.0%	21,293	170	1694	24	9.5%	5.2%
350	\$124.33	\$134.59	\$10.26	8.2%	11,710	125	799	5	5.2%	2.5%
400	\$135.54	\$147.02	\$11.49	8.5%	6,287	75	400	9	2.8%	1.2%
500	\$157.95	\$171.90	\$13.95	8.8%	5,297	99	290	16	2.4%	0.9%
750	\$213.98	\$234.09	\$20.11	9.4%	2,820	98	133	18	1.3%	0.4%
1,000	\$270.01	\$296.27	\$26.27	9.7%	543	33	14	10	0.2%	0.0%
1,500	\$382.06	\$420.64	\$38.58	10.1%	388	19	2	3	0.2%	0.0%
2,000	\$494.12	\$545.01	\$50.89	10.3%	142	8	1	2	0.1%	0.0%
3,000	\$718.24	\$793.76	\$75.52	10.5%	113	4	0	1	0.1%	0.0%
5,000	\$1,166.47	\$1,291.25	\$124.78	10.7%	49	4	0	1	0.0%	0.0%
					224,543		32,352			

Billing Determinants			
	UOM	RY 2	RY 3
		SCT/SCI3 - Heating	SCT/SCI3 - Heating
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 47 therms	Next 47 therms	\$ 0.73822	\$ 0.79924
Over 50 therms	Over 50 therms	\$ 0.19986	\$ 0.22449
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00430	\$ 0.00430
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00509	\$ 0.00509
ARP	Therm	\$ 0.01136	\$ 0.01136
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2021.

New York State Electric & Gas Corporation
Gas Rates
Annual Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 87 Service Classification No. 1 - Residential Sales Service
PSC No. 88 Service Classification No. 13 - Residential Firm Aggregation Transportation Service

Month	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
Jan	180	\$86.23	\$92.30	\$6.07	7.0%
Feb	156	\$80.85	\$86.33	\$5.48	6.8%
March	139	\$77.04	\$82.10	\$5.06	6.6%
April	70	\$61.58	\$64.94	\$3.36	5.5%
May	27	\$39.56	\$41.02	\$1.46	3.7%
June	20	\$34.22	\$35.26	\$1.04	3.0%
July	16	\$31.17	\$31.97	\$0.79	2.5%
August	28	\$40.32	\$41.85	\$1.53	3.8%
September	27	\$39.56	\$41.02	\$1.46	3.7%
October	51	\$57.32	\$60.21	\$2.89	5.0%
November	106	\$69.65	\$73.89	\$4.25	6.1%
December	160	\$81.75	\$87.33	\$5.58	6.8%
Annual Totals	980	\$699.26	\$738.23	\$38.97	5.6%

Billing Determinants			
	UOM	RY 2	RY 3
		SCI/SCI3 - Heating	SCI/SCI3 - Heating
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 47 therms	Next 47 therms	\$ 0.73822	\$ 0.79924
Over 50 therms	Over 50 therms	\$ 0.19986	\$ 0.22449
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00430	\$ 0.00430
RAM Type 1	Therm	\$ 0.00212	\$ 0.00212
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00509	\$ 0.00509
ARP	Therm	\$ 0.01136	\$ 0.01136
GRT - Delivery	%	0.00%	0.00%

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 87 Service Classification No. 2 - General Sales Service
PSC No. 88 Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$34.20	\$35.48	\$1.28	3.7%	528	3,454
10	\$37.34	\$38.81	\$1.47	3.9%	850	4,729
20	\$41.84	\$43.58	\$1.74	4.2%	701	3,288
50	\$55.34	\$57.89	\$2.56	4.6%	2,027	4,484
100	\$77.82	\$81.74	\$3.92	5.0%	3,239	2,380
150	\$100.31	\$105.59	\$5.28	5.3%	2,937	997
200	\$122.80	\$129.44	\$6.64	5.4%	2,504	545
250	\$145.29	\$153.29	\$8.00	5.5%	2,144	393
300	\$167.78	\$177.14	\$9.36	5.6%	1,731	297
350	\$190.27	\$200.99	\$10.72	5.6%	1,519	245
400	\$212.76	\$224.83	\$12.08	5.7%	1,246	203
500	\$257.73	\$272.53	\$14.80	5.7%	1,823	344
750	\$326.62	\$345.50	\$18.88	5.8%	2,660	520
1,000	\$395.50	\$418.47	\$22.97	5.8%	1,461	277
1,250	\$464.39	\$491.44	\$27.05	5.8%	934	158
1,500	\$533.27	\$564.41	\$31.13	5.8%	634	86
2,000	\$671.05	\$710.34	\$39.30	5.9%	760	100
3,000	\$946.59	\$1,002.22	\$55.63	5.9%	730	91
5,000	\$1,497.67	\$1,585.97	\$88.30	5.9%	519	41
10,000	\$2,875.38	\$3,045.34	\$169.96	5.9%	359	41
15,000	\$4,253.09	\$4,504.71	\$251.62	5.9%	104	7
20,000	\$5,153.70	\$5,457.18	\$303.48	5.9%	53	8
30,000	\$6,954.92	\$7,362.13	\$407.20	5.9%	34	3
50,000	\$10,557.36	\$11,172.01	\$614.65	5.8%	16	3
75,000	\$15,060.41	\$15,934.37	\$873.96	5.8%	4	2
100,000	\$19,563.46	\$20,696.73	\$1,133.27	5.8%	0	0

Billing Determinants			
	UOM	RY 2	RY 3
		SC2/14	SC2/14
First 3 therms	Monthly	\$ 33.28	\$ 34.56
Next 497 therms	Next 497 therms	\$ 0.44037	\$ 0.46757
Next 14,500 therms	Next 14,500 therms	\$ 0.26614	\$ 0.28247
Over 15,000 therms	Over 15,000 therms	\$ 0.17072	\$ 0.18109
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00430	\$ 0.00430
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%

New York State Electric & Gas Corporation
Gas Rates
Annual Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 87 Service Classification No. 2 - General Sales Service
PSC No. 88 Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service

Month	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
Jan	529	\$265.72	\$281.00	\$15.27	5.7%
Feb	463	\$241.09	\$254.88	\$13.79	5.7%
March	404	\$214.55	\$226.74	\$12.19	5.7%
April	225	\$134.05	\$141.36	\$7.32	5.5%
May	106	\$80.52	\$84.60	\$4.08	5.1%
June	55	\$57.58	\$60.28	\$2.69	4.7%
July	60	\$59.83	\$62.66	\$2.83	4.7%
August	91	\$73.78	\$77.45	\$3.67	5.0%
September	73	\$65.68	\$68.86	\$3.18	4.8%
October	154	\$102.11	\$107.50	\$5.39	5.3%
November	269	\$153.84	\$162.35	\$8.52	5.5%
December	466	\$242.44	\$256.31	\$13.87	5.7%
Annual Totals	2,895	\$1,691.20	\$1,784.01	\$92.82	5.5%

Billing Determinants			
	UOM	RY 2	RY 3
		SC2/14	SC2/14
First 3 therms	Monthly	\$ 33.28	\$ 34.56
Next 497 therms	Next 497 therms	\$ 0.44037	\$ 0.46757
Next 14,500 therms	Next 14,500 therms	\$ 0.26614	\$ 0.28247
Over 15,000 therms	Over 15,000 therms	\$ 0.17072	\$ 0.18109
Bill Charge	Monthly	\$ 0.89	\$ 0.89
R&D Adjustment	Therm	\$ 0.00138	\$ 0.00138
Transition Charge Components:			
Transition Charge	Therm	\$ 0.00430	\$ 0.00430
RAM Type 1	Therm	\$ 0.00044	\$ 0.00044
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00104	\$ 0.00104
ARP	Therm	\$ 0.00224	\$ 0.00224
GRT - Delivery	%	0.00%	0.00%

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 88 Service Classification No. 1 - Firm Transportation Service

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$3,050.89	\$3,325.89	\$275.00	9.0%	0	0
500	\$3,051.97	\$3,326.97	\$275.00	9.0%	0	3
750	\$3,088.53	\$3,365.13	\$276.61	9.0%	0	1
1,000	\$3,125.08	\$3,403.30	\$278.22	8.9%	0	1
1,250	\$3,161.64	\$3,441.46	\$279.82	8.9%	1	1
1,500	\$3,198.19	\$3,479.62	\$281.43	8.8%	0	3
2,000	\$3,271.30	\$3,555.95	\$284.65	8.7%	0	1
3,000	\$3,417.52	\$3,708.60	\$291.08	8.5%	0	1
5,000	\$3,709.96	\$4,013.89	\$303.94	8.2%	2	3
10,000	\$4,441.05	\$4,777.14	\$336.09	7.6%	0	4
15,000	\$5,172.15	\$5,540.39	\$368.24	7.1%	0	8
20,000	\$5,572.64	\$5,958.31	\$385.67	6.9%	1	7
30,000	\$6,373.63	\$6,794.14	\$420.51	6.6%	3	17
50,000	\$7,975.61	\$8,465.82	\$490.20	6.1%	20	15
75,000	\$9,526.34	\$10,083.31	\$556.98	5.8%	24	7
100,000	\$11,077.06	\$11,700.81	\$623.75	5.6%	40	18

Billing Determinants					
	UOM	RY 2		RY 3	
		SCIT		SCIT	
First 500 Therms	Monthly	\$ 3,050.00	\$	\$ 3,325.00	
Next 14,500 therms	Next 14,500 therms	\$ 0.14405	\$	\$ 0.15048	
Next 35,000 therms	Next 35,000 therms	\$ 0.07793	\$	\$ 0.08141	
Over 50,000 therms	Over 50,000 therms	\$ 0.05986	\$	\$ 0.06253	
Bill Charge	Monthly	\$ 0.89	\$	\$ 0.89	
R&D Adjustment	Therm	\$ 0.00138	\$	\$ 0.00138	
Transition Charge Components:					
Transition Charge	Therm	\$ (0.00004)	\$	\$ (0.00004)	
RAM Type 1	Therm	\$ 0.00000	\$	\$ 0.00000	
RAM Type 2	Therm	\$ -	\$	\$ -	
OTH	Therm	\$ 0.00027	\$	\$ 0.00027	
ARP	Therm	\$ 0.00055	\$	\$ 0.00055	
GRT - Delivery	%	0.00%		0.00%	

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 88 Service Classification No. 5 - Small Firm Transportation Service

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$465.49	\$483.36	\$17.87	3.8%	0	0
500	\$467.24	\$485.11	\$17.87	3.8%	1	165
750	\$517.45	\$538.51	\$21.06	4.1%	2	26
1,000	\$567.66	\$591.91	\$24.24	4.3%	2	15
1,250	\$617.87	\$645.30	\$27.43	4.4%	1	15
1,500	\$668.08	\$698.70	\$30.62	4.6%	4	11
2,000	\$768.50	\$805.50	\$36.99	4.8%	12	13
3,000	\$969.35	\$1,019.09	\$49.74	5.1%	13	19
5,000	\$1,371.03	\$1,446.27	\$75.24	5.5%	27	17
10,000	\$2,375.24	\$2,514.22	\$138.98	5.9%	120	18
15,000	\$3,379.45	\$3,582.17	\$202.72	6.0%	64	5
20,000	\$4,087.06	\$4,334.13	\$247.07	6.0%	35	7
30,000	\$5,502.28	\$5,838.03	\$335.75	6.1%	37	4
50,000	\$8,332.72	\$8,845.84	\$513.13	6.2%	20	2
75,000	\$11,870.77	\$12,605.61	\$734.84	6.2%	2	2
100,000	\$15,408.82	\$16,365.37	\$956.56	6.2%	0	0

Billing Determinants					
	UOM	RY 2		RY 3	
		SCST		SCST	
First 500 Therms	Monthly	\$ 464.61	\$	482.48	
Next 14,500 therms	Next 14,500 therms	\$ 0.19735	\$	0.21010	
Over 15,000 therms	Over 15,000 therms	\$ 0.13803	\$	0.14690	
Bill Charge	Monthly	\$ 0.89	\$	0.89	
R&D Adjustment	Therm	\$ 0.00138	\$	0.00138	
Transition Charge Components:					
Transition Charge	Therm	\$ (0.00004)	\$	(0.00004)	
RAM Type 1	Therm	\$ 0.00001	\$	0.00001	
RAM Type 2	Therm	\$ -	\$	-	
OTH	Therm	\$ 0.00071	\$	0.00071	
ARP	Therm	\$ 0.00143	\$	0.00143	
GRT - Delivery	%	0.00%		0.00%	

Rochester Gas and Electric Corporation
Gas Rates
Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 1 – General Service

Residential

Therms	Current Rates	RY 1	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$21.33	\$23.38	\$2.06	9.6%	2,273	17,159
10	\$28.14	\$30.42	\$2.28	8.1%	3,254	62,938
20	\$37.88	\$40.48	\$2.59	6.8%	4,007	95,032
30	\$47.62	\$50.53	\$2.91	6.1%	4,191	49,149
40	\$57.36	\$60.58	\$3.23	5.6%	4,659	15,941
50	\$67.09	\$70.64	\$3.55	5.3%	4,964	5,566
60	\$76.83	\$80.69	\$3.86	5.0%	6,441	2,517
70	\$86.57	\$90.75	\$4.18	4.8%	8,026	1,532
80	\$96.30	\$100.80	\$4.50	4.7%	9,393	1,009
90	\$106.04	\$110.85	\$4.81	4.5%	12,168	713
100	\$115.78	\$120.91	\$5.13	4.4%	14,973	663
125	\$139.65	\$145.68	\$6.03	4.3%	42,960	1,245
150	\$163.53	\$170.45	\$6.92	4.2%	42,668	789
175	\$187.41	\$195.22	\$7.81	4.2%	35,065	399
250	\$259.04	\$269.54	\$10.50	4.1%	47,877	703
300	\$306.79	\$319.08	\$12.28	4.0%	10,694	240
350	\$354.55	\$368.62	\$14.07	4.0%	4,504	159
400	\$402.30	\$418.16	\$15.86	3.9%	2,042	108
500	\$497.81	\$517.25	\$19.44	3.9%	1,570	128
750	\$729.64	\$757.38	\$27.74	3.8%	803	132
1,000	\$961.47	\$997.51	\$36.04	3.7%	169	54
1,500	\$1,359.72	\$1,405.18	\$45.46	3.3%	141	33
2,000	\$1,757.97	\$1,812.85	\$54.89	3.1%	44	11
3,000	\$2,554.47	\$2,628.20	\$73.73	2.9%	35	7
5,000	\$4,147.48	\$4,258.90	\$111.42	2.7%	20	5

Billing Determinants			
	UOM	Current Rates	RY 1
		SC1	SC1
First 3 therms	Monthly	\$ 18.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.27422	\$ 0.30593
Next 400 therms	Next 400 therms	\$ 0.25561	\$ 0.29138
Next 500 therms	Next 500 therms	\$ 0.22784	\$ 0.26105
Over 1,000 Therms	Over 1,000 Therms	\$ 0.09703	\$ 0.11588
Bill Charge	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.66717	\$ 0.66717
MFC	Therm	\$ 0.01788	\$ 0.01788

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Annual Total Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 1 – General Service
Residential

Residential Spaceheating

Month	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	155	\$168.31	\$175.40	\$7.10	4.2%
February	161	\$174.04	\$181.35	\$7.31	4.2%
March	145	\$158.76	\$165.50	\$6.74	4.2%
April	106	\$121.51	\$126.85	\$5.35	4.4%
May	65	\$81.70	\$85.72	\$4.02	4.9%
June	35	\$52.49	\$55.56	\$3.07	5.8%
July	18	\$35.93	\$38.47	\$2.53	7.0%
August	18	\$35.93	\$38.47	\$2.53	7.0%
September	21	\$38.85	\$41.48	\$2.63	6.8%
October	30	\$47.62	\$50.53	\$2.91	6.1%
November	75	\$91.43	\$95.77	\$4.34	4.7%
December	120	\$134.88	\$140.72	\$5.85	4.3%
Annual Total	949	\$1,141.44	\$1,195.82	\$54.38	4.8%

Residential Non-Spaceheating

Month	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	80	\$96.30	\$100.80	\$4.50	4.7%
February	82	\$98.25	\$102.81	\$4.56	4.6%
March	74	\$90.46	\$94.77	\$4.31	4.8%
April	55	\$71.96	\$75.66	\$3.70	5.1%
May	38	\$55.41	\$58.57	\$3.17	5.7%
June	24	\$41.78	\$44.50	\$2.72	6.5%
July	14	\$32.04	\$34.44	\$2.40	7.5%
August	13	\$31.07	\$33.44	\$2.37	7.6%
September	16	\$33.99	\$36.45	\$2.47	7.3%
October	18	\$35.93	\$38.47	\$2.53	7.0%
November	42	\$59.30	\$62.59	\$3.29	5.6%
December	63	\$79.75	\$83.71	\$3.96	5.0%
Annual Total	519	\$726.23	\$766.22	\$39.98	5.5%

Billing Determinants

	UOM	Current Rates		RY 1	
		SC1		SC1	
First 3 therms	Monthly	\$ 18.30	\$	20.30	
Next 97 therms	Next 97 therms	\$ 0.27422	\$	0.30593	
Next 400 therms	Next 400 therms	\$ 0.25561	\$	0.29138	
Next 500 therms	Next 500 therms	\$ 0.22784	\$	0.26105	
Over 1,000 Therms	Over 1,000 Therms	\$ 0.09703	\$	0.11588	
Bill Charge	Monthly	\$ 0.93	\$	0.99	
Transition Charge Components:					
RAM Type 1	Therm	\$ 0.00128	\$	0.00128	
RAM Type 2	Therm	\$ -	\$	-	
OTH	Therm	\$ 0.00608	\$	0.00608	
ARP	Therm	\$ 0.00707	\$	0.00707	
GRT - Delivery	%	0.00%		0.00%	
Gas Supply Charge	Therm	\$ 0.66717	\$	0.66717	
MFC	Therm	\$ 0.01788	\$	0.01788	

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Total Bill Impact Including Make Whole - May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 1 – General Service

Non-Residential

Therms	Current Rates	RY 1	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$21.33	\$23.39	\$2.06	9.6%	371	2,260
10	\$28.16	\$30.43	\$2.28	8.1%	663	3,132
20	\$37.90	\$40.50	\$2.59	6.8%	634	1,852
50	\$67.15	\$70.69	\$3.55	5.3%	1,796	2,243
100	\$115.89	\$121.02	\$5.13	4.4%	2,459	1,021
150	\$163.70	\$170.62	\$6.92	4.2%	2,025	429
200	\$211.51	\$220.21	\$8.71	4.1%	1,448	246
250	\$259.32	\$269.81	\$10.50	4.0%	1,099	149
300	\$307.13	\$319.41	\$12.28	4.0%	879	143
350	\$354.94	\$369.01	\$14.07	4.0%	662	111
400	\$402.74	\$418.61	\$15.86	3.9%	609	90
500	\$498.36	\$517.80	\$19.44	3.9%	779	133
750	\$730.47	\$758.21	\$27.74	3.8%	1,218	178
1,000	\$962.57	\$998.61	\$36.04	3.7%	606	87
1,500	\$1,361.38	\$1,406.84	\$45.46	3.3%	586	55
2,000	\$1,760.19	\$1,815.07	\$54.89	3.1%	283	26
3,000	\$2,557.80	\$2,631.53	\$73.73	2.9%	242	19
5,000	\$4,153.02	\$4,264.44	\$111.42	2.7%	130	9
10,000	\$8,141.08	\$8,346.72	\$205.65	2.5%	75	9
15,000	\$12,129.13	\$12,429.00	\$299.87	2.5%	16	6
20,000	\$16,117.19	\$16,511.29	\$394.10	2.4%	5	0
30,000	\$24,093.30	\$24,675.85	\$582.55	2.4%	4	1
50,000	\$40,045.53	\$41,004.98	\$959.45	2.4%	3	1
75,000	\$59,985.81	\$61,416.39	\$1,430.58	2.4%	0	0
100,000	\$79,926.09	\$81,827.80	\$1,901.71	2.4%	1	0

Billing Determinants				
	UOM	Current Rates		RY 1
		SCI	SCI	SCI
First 3 therms	Monthly	\$ 18.30	\$	20.30
Next 97 therms	Next 97 therms	\$ 0.27422	\$	0.30593
Next 400 therms	Next 400 therms	\$ 0.25561	\$	0.29138
Next 500 therms	Next 500 therms	\$ 0.22784	\$	0.26105
Over 1,000 Therms	Over 1,000 Therms	\$ 0.09703	\$	0.11588
Bill Charge	Monthly	\$ 0.93	\$	0.99
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.00128	\$	0.00128
RAM Type 2	Therm	\$ -	\$	-
OTH	Therm	\$ 0.00608	\$	0.00608
ARP	Therm	\$ 0.00707	\$	0.00707
GRT - Delivery	%	0.00%		0.00%
Gas Supply Charge	Therm	\$ 0.66717	\$	0.66717
MFC	Therm	\$ 0.01899	\$	0.01899

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Annual Total Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 1 – General Service
Non-Residential

Commercial

Monthly	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	393	\$396.05	\$411.66	\$15.61	3.9%
February	404	\$406.57	\$422.57	\$16.00	3.9%
March	369	\$373.10	\$387.85	\$14.75	4.0%
April	268	\$276.53	\$287.67	\$11.14	4.0%
May	173	\$185.69	\$193.43	\$7.74	4.2%
June	87	\$103.22	\$107.93	\$4.72	4.6%
July	46	\$63.25	\$66.67	\$3.42	5.4%
August	50	\$67.15	\$70.69	\$3.55	5.3%
September	61	\$77.87	\$81.76	\$3.89	5.0%
October	87	\$103.22	\$107.93	\$4.72	4.6%
November	194	\$205.77	\$214.26	\$8.49	4.1%
December	311	\$317.64	\$330.32	\$12.68	4.0%
Annual Total	2,443	\$2,576.05	\$2,682.77	\$106.72	4.1%

Industrial

Monthly	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	2,000	\$1,760.19	\$1,815.07	\$54.89	3.1%
February	2,174	\$1,898.97	\$1,957.13	\$58.16	3.1%
March	2,048	\$1,798.47	\$1,854.26	\$55.79	3.1%
April	914	\$882.73	\$915.91	\$33.18	3.8%
May	692	\$676.62	\$702.43	\$25.81	3.8%
June	274	\$282.26	\$293.62	\$11.35	4.0%
July	157	\$170.39	\$177.56	\$7.17	4.2%
August	110	\$125.45	\$130.94	\$5.49	4.4%
September	126	\$140.75	\$146.81	\$6.06	4.3%
October	160	\$173.26	\$180.54	\$7.28	4.2%
November	769	\$748.11	\$776.48	\$28.37	3.8%
December	1,499	\$1,360.58	\$1,406.03	\$45.44	3.3%
Annual Total	10,923	\$10,017.78	\$10,356.78	\$339.00	3.4%

Municipal

Monthly	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	1,324	\$1,221.00	\$1,263.15	\$42.15	3.5%
February	1,366	\$1,254.50	\$1,297.44	\$42.94	3.4%
March	1,240	\$1,154.00	\$1,194.56	\$40.56	3.5%
April	905	\$874.37	\$907.26	\$32.89	3.8%
May	586	\$578.21	\$600.50	\$22.29	3.9%
June	266	\$274.62	\$285.68	\$11.07	4.0%
July	169	\$181.86	\$189.46	\$7.60	4.2%
August	159	\$172.30	\$179.54	\$7.24	4.2%
September	195	\$206.73	\$215.25	\$8.53	4.1%
October	271	\$279.40	\$290.64	\$11.25	4.0%
November	641	\$629.27	\$653.39	\$24.12	3.8%
December	971	\$935.65	\$970.73	\$35.08	3.7%
Annual Total	8,093	\$7,761.91	\$8,047.62	\$285.70	3.7%

Billing Determinants				
	UOM	Current Rates	RY 1	
		SCI	SCI	
First 3 therms	Monthly	\$ 18.30	\$	20.30
Next 97 therms	Next 97 therms	\$ 0.27422	\$	0.30593
Next 400 therms	Next 400 therms	\$ 0.25561	\$	0.29138
Next 500 therms	Next 500 therms	\$ 0.22784	\$	0.26105
Over 1,000 Therms	Over 1,000 Therms	\$ 0.09703	\$	0.11588
Bill Charge	Monthly	\$ 0.93	\$	0.99
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.00128	\$	0.00128
RAM Type 2	Therm	\$ -	\$	-
OTH	Therm	\$ 0.00608	\$	0.00608
ARP	Therm	\$ 0.00707	\$	0.00707
GRT - Delivery	%	0.00%		0.00%
Gas Supply Charge	Therm	\$ 0.66717	\$	0.66717
MFC	Therm	\$ 0.01899	\$	0.01899

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service

Residential

Therms	Current Rates	RY 1	increase / (decrease)		Number of Customers		Number of Low Income Customers		Percent of Customers	Percent of Low Income Customers
			Amount	Percent	January	July	January	July	January	January
3	\$19.27	\$21.33	\$2.06	10.7%	2,373	18,228	638	3,392	0.8%	2.0%
10	\$21.29	\$23.57	\$2.28	10.7%	3,429	68,019	499	6,810	1.2%	1.5%
20	\$24.18	\$26.77	\$2.59	10.7%	4,267	102,710	627	12,952	1.5%	1.9%
30	\$27.07	\$29.98	\$2.91	10.8%	4,462	52,935	592	7,682	1.6%	1.8%
40	\$29.95	\$33.18	\$3.23	10.8%	4,964	17,012	599	2,972	1.7%	1.9%
50	\$32.84	\$36.39	\$3.55	10.8%	5,271	5,942	765	1,367	1.8%	2.4%
60	\$35.73	\$39.59	\$3.86	10.8%	6,839	2,699	932	597	2.4%	2.9%
70	\$38.61	\$42.79	\$4.18	10.8%	8,601	1,653	1,031	309	3.0%	3.2%
80	\$41.50	\$46.00	\$4.50	10.8%	10,140	1,093	1,433	147	3.5%	4.5%
90	\$44.39	\$49.20	\$4.81	10.8%	13,151	757	1,622	108	4.6%	5.0%
100	\$47.27	\$52.40	\$5.13	10.9%	16,396	715	1,582	103	5.7%	4.9%
125	\$54.02	\$60.05	\$6.03	11.2%	47,175	1,365	4,789	156	16.5%	14.9%
150	\$60.77	\$67.69	\$6.92	11.4%	46,926	854	4,520	101	16.4%	14.0%
175	\$67.52	\$75.34	\$7.81	11.6%	38,372	432	3,926	49	13.4%	12.2%
250	\$87.78	\$98.27	\$10.50	12.0%	52,023	758	4,280	55	18.2%	13.3%
300	\$101.28	\$113.56	\$12.28	12.1%	11,514	253	2,227	35	4.0%	6.9%
350	\$114.78	\$128.85	\$14.07	12.3%	4,825	167	1,109	14	1.7%	3.4%
400	\$128.28	\$144.14	\$15.86	12.4%	2,206	114	462	14	0.8%	1.4%
500	\$155.29	\$174.72	\$19.44	12.5%	1,725	130	380	19	0.6%	1.2%
750	\$215.85	\$243.59	\$27.74	12.9%	918	139	146	22	0.3%	0.5%
1,000	\$276.42	\$312.46	\$36.04	13.0%	223	57	17	10	0.1%	0.1%
1,500	\$332.14	\$377.61	\$45.46	13.7%	186	36	11	7	0.1%	0.0%
2,000	\$387.87	\$442.76	\$54.89	14.2%	75	12	1	1	0.0%	0.0%
3,000	\$499.33	\$573.06	\$73.73	14.8%	77	7	2	1	0.0%	0.0%
5,000	\$722.23	\$833.65	\$111.42	15.4%	38	5	0	2	0.0%	0.0%
					286,176		32,191			

Billing Determinants			
	UOM	Current Rates	RY 1
		SCI&5	SCI&5
First 3 therms	Monthly	\$ 18.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.27422	\$ 0.30593
Next 400 therms	Next 400 therms	\$ 0.25561	\$ 0.29138
Next 500 therms	Next 500 therms	\$ 0.22784	\$ 0.26105
Over 1,000 Therms	Over 1,000 Therms	\$ 0.09703	\$ 0.11588
Bill Charge	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2021.
2. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service

Residential Spaceheating

Month	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	155	\$62.12	\$69.22	\$7.10	11.4%
February	161	\$63.74	\$71.06	\$7.31	11.5%
March	145	\$59.42	\$66.16	\$6.74	11.3%
April	106	\$48.89	\$54.24	\$5.35	10.9%
May	65	\$37.17	\$41.19	\$4.02	10.8%
June	35	\$28.51	\$31.58	\$3.07	10.8%
July	18	\$23.60	\$26.13	\$2.53	10.7%
August	18	\$23.60	\$26.13	\$2.53	10.7%
September	21	\$24.47	\$27.10	\$2.63	10.7%
October	30	\$27.07	\$29.98	\$2.91	10.8%
November	75	\$40.06	\$44.39	\$4.34	10.8%
December	120	\$52.67	\$58.52	\$5.85	11.1%
Annual Total	949	\$491.33	\$545.71	\$54.38	11.1%

Residential Non-Spaceheating

Month	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	80	\$41.50	\$46.00	\$4.50	10.8%
February	82	\$42.08	\$46.64	\$4.56	10.8%
March	74	\$39.77	\$44.07	\$4.31	10.8%
April	55	\$34.28	\$37.99	\$3.70	10.8%
May	38	\$29.38	\$32.54	\$3.17	10.8%
June	24	\$25.33	\$28.06	\$2.72	10.7%
July	14	\$22.45	\$24.85	\$2.40	10.7%
August	13	\$22.16	\$24.53	\$2.37	10.7%
September	16	\$23.03	\$25.49	\$2.47	10.7%
October	18	\$23.60	\$26.13	\$2.53	10.7%
November	42	\$30.53	\$33.82	\$3.29	10.8%
December	63	\$36.59	\$40.55	\$3.96	10.8%
Annual Total	519	\$370.69	\$410.68	\$39.98	10.8%

Billing Determinants				
	UOM	Current Rates		RY 1
		SC1&5	SC1&5	SC1&5
First 3 therms	Monthly	\$ 18.30		\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.27422		\$ 0.30593
Next 400 therms	Next 400 therms	\$ 0.25561		\$ 0.29138
Next 500 therms	Next 500 therms	\$ 0.22784		\$ 0.26105
Over 1,000 Therms	Over 1,000 Therms	\$ 0.09703		\$ 0.11588
Bill Charge	Monthly	\$ 0.93		\$ 0.99
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.00128		\$ 0.00128
RAM Type 2	Therm	\$ -		\$ -
OTH	Therm	\$ 0.00608		\$ 0.00608
ARP	Therm	\$ 0.00707		\$ 0.00707
GRT - Delivery	%	0.00%		0.00%

1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service

Non-Residential

Therms	Current Rates	RY 1	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$19.27	\$21.33	\$2.06	10.7%	452	2,868
10	\$21.29	\$23.57	\$2.28	10.7%	797	4,011
20	\$24.18	\$26.77	\$2.59	10.7%	716	2,399
50	\$32.84	\$36.39	\$3.55	10.8%	2,003	3,328
100	\$47.27	\$52.40	\$5.13	10.9%	2,903	1,831
150	\$60.77	\$67.69	\$6.92	11.4%	2,421	832
200	\$74.28	\$82.98	\$8.71	11.7%	1,863	502
250	\$87.78	\$98.27	\$10.50	12.0%	1,535	360
300	\$101.28	\$113.56	\$12.28	12.1%	1,306	297
350	\$114.78	\$128.85	\$14.07	12.3%	1,050	252
400	\$128.28	\$144.14	\$15.86	12.4%	966	182
500	\$155.29	\$174.72	\$19.44	12.5%	1,315	308
750	\$215.85	\$243.59	\$27.74	12.9%	2,043	479
1,000	\$276.42	\$312.46	\$36.04	13.0%	1,131	254
1,500	\$332.14	\$377.61	\$45.46	13.7%	1,281	209
2,000	\$387.87	\$442.76	\$54.89	14.2%	619	94
3,000	\$499.33	\$573.06	\$73.73	14.8%	625	78
5,000	\$722.23	\$833.65	\$111.42	15.4%	489	50
10,000	\$1,279.50	\$1,485.15	\$205.65	16.1%	383	31
15,000	\$1,836.77	\$2,136.65	\$299.87	16.3%	112	12
20,000	\$2,394.04	\$2,788.14	\$394.10	16.5%	42	3
30,000	\$3,508.58	\$4,091.13	\$582.55	16.6%	17	1
50,000	\$5,737.66	\$6,697.12	\$959.45	16.7%	11	4
75,000	\$8,524.01	\$9,954.60	\$1,430.58	16.8%	0	0
100,000	\$11,310.36	\$13,212.08	\$1,901.71	16.8%	1	0

Billing Determinants				
	UOM	Current Rates		RY 1
		SC1&5		SC1&5
First 3 therms	Monthly	\$ 18.30	\$	20.30
Next 97 therms	Next 97 therms	\$ 0.27422	\$	0.30593
Next 400 therms	Next 400 therms	\$ 0.25561	\$	0.29138
Next 500 therms	Next 500 therms	\$ 0.22784	\$	0.26105
Over 1,000 Therms	Over 1,000 Therms	\$ 0.09703	\$	0.11588
Bill Charge	Monthly	\$ 0.93	\$	0.99
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.00128	\$	0.00128
RAM Type 2	Therm	\$ -	\$	-
OTH	Therm	\$ 0.00608	\$	0.00608
ARP	Therm	\$ 0.00707	\$	0.00707
GRT - Delivery	%	0.00%		0.00%

1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service
Non-Residential

Commercial

Monthly	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	393	\$126.39	\$142.00	\$15.61	12.4%
February	404	\$129.36	\$145.37	\$16.00	12.4%
March	369	\$119.91	\$134.66	\$14.75	12.3%
April	268	\$92.64	\$103.78	\$11.14	12.0%
May	173	\$66.98	\$74.73	\$7.74	11.6%
June	87	\$43.52	\$48.24	\$4.72	10.8%
July	46	\$31.68	\$35.10	\$3.42	10.8%
August	50	\$32.84	\$36.39	\$3.55	10.8%
September	61	\$36.01	\$39.91	\$3.89	10.8%
October	87	\$43.52	\$48.24	\$4.72	10.8%
November	194	\$72.65	\$81.15	\$8.49	11.7%
December	311	\$104.25	\$116.93	\$12.68	12.2%
Annual Total	2,443	\$899.77	\$1,006.48	\$106.72	11.9%

Industrial

Monthly	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	2,000	\$387.87	\$442.76	\$54.89	14.2%
February	2,174	\$407.26	\$465.43	\$58.16	14.3%
March	2,048	\$393.22	\$449.01	\$55.79	14.2%
April	914	\$255.58	\$288.77	\$33.18	13.0%
May	692	\$201.80	\$227.61	\$25.81	12.8%
June	274	\$94.26	\$105.61	\$11.35	12.0%
July	157	\$62.66	\$69.83	\$7.17	11.4%
August	110	\$49.97	\$55.46	\$5.49	11.0%
September	126	\$54.29	\$60.35	\$6.06	11.2%
October	160	\$63.47	\$70.75	\$7.28	11.5%
November	769	\$220.45	\$248.82	\$28.37	12.9%
December	1,499	\$332.03	\$377.48	\$45.44	13.7%
Annual Total	10,923	\$2,522.89	\$2,861.89	\$339.00	13.4%

Municipal

Monthly	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	1,324	\$312.53	\$354.67	\$42.15	13.5%
February	1,366	\$317.21	\$360.15	\$42.94	13.5%
March	1,240	\$303.17	\$343.73	\$40.56	13.4%
April	905	\$253.40	\$286.29	\$32.89	13.0%
May	586	\$176.12	\$198.41	\$22.29	12.7%
June	266	\$92.10	\$103.17	\$11.07	12.0%
July	169	\$65.90	\$73.50	\$7.60	11.5%
August	159	\$63.20	\$70.45	\$7.24	11.5%
September	195	\$72.92	\$81.45	\$8.53	11.7%
October	271	\$93.45	\$104.69	\$11.25	12.0%
November	641	\$189.44	\$213.56	\$24.12	12.7%
December	971	\$269.39	\$304.47	\$35.08	13.0%
Annual Total	8,093	\$2,208.84	\$2,494.54	\$285.70	12.9%

Billing Determinants

	UOM	Current Rates	RY 1
		SC1&5	SC1&5
		First 3 therms	Monthly
Next 97 therms	Next 97 therms	\$ 0.27422	\$ 0.30593
Next 400 therms	Next 400 therms	\$ 0.25561	\$ 0.29138
Next 500 therms	Next 500 therms	\$ 0.22784	\$ 0.26105
Over 1,000 Therms	Over 1,000 Therms	\$ 0.09703	\$ 0.11588
Bill Charge	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%

1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 3 – Large Transportation Service

Non-Residential

Therms	Current Rates	RY 1	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
500	\$2,241.15	\$2,509.68	\$268.52	12.0%	1	44
750	\$2,241.68	\$2,510.20	\$268.52	12.0%	0	6
1,000	\$2,242.20	\$2,510.72	\$268.52	12.0%	0	4
1,250	\$2,253.65	\$2,522.80	\$269.15	11.9%	0	6
1,500	\$2,265.10	\$2,534.88	\$269.78	11.9%	0	11
2,000	\$2,288.01	\$2,559.05	\$271.04	11.8%	1	13
3,000	\$2,333.81	\$2,607.37	\$273.56	11.7%	1	23
5,000	\$2,425.43	\$2,704.02	\$278.59	11.5%	8	22
10,000	\$2,654.47	\$2,945.64	\$291.17	11.0%	25	24
15,000	\$2,883.51	\$3,187.26	\$303.75	10.5%	28	13
20,000	\$3,112.55	\$3,428.88	\$316.33	10.2%	36	7
30,000	\$3,570.63	\$3,912.12	\$341.49	9.6%	50	13
50,000	\$4,310.99	\$4,692.77	\$381.78	8.9%	36	13
75,000	\$5,236.44	\$5,668.59	\$432.15	8.3%	14	6
100,000	\$6,161.89	\$6,644.40	\$482.51	7.8%	5	5
200,000	\$7,722.69	\$8,283.07	\$560.38	7.3%	12	10
300,000	\$9,283.49	\$9,921.74	\$638.25	6.9%	10	4
400,000	\$10,844.29	\$11,560.40	\$716.11	6.6%	2	0
500,000	\$12,405.09	\$13,199.07	\$793.98	6.4%	0	0
600,000	\$13,965.89	\$14,837.74	\$871.85	6.2%	0	0
700,000	\$15,526.69	\$16,476.40	\$949.71	6.1%	1	0
800,000	\$17,087.49	\$18,115.07	\$1,027.58	6.0%	2	0
10,000,000	\$96,151.09	\$100,665.18	\$4,514.09	4.7%	2	2

Billing Determinants			
	UOM	Current Rates	RY 1
		SC3	SC3
First 1,000 therms	Monthly	\$ 2,239.18	\$ 2,507.65
Next 29,000 therms	Next 29,000 therms	\$ 0.04372	\$ 0.04624
Next 70,000 therms	Next 70,000 therms	\$ 0.03493	\$ 0.03694
Next 900,000 therms	Next 900,000 therms	\$ 0.01352	\$ 0.01430
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00635	\$ 0.00672
Bill Charge	Monthly	\$ 0.93	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.000003	\$ 0.000003
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00102	\$ 0.00102
ARP	Therm	\$ 0.00107	\$ 0.00107
GRT - Delivery	%	0.00%	0.00%

1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 3 – Large Transportation Service

Commercial

Monthly	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	37,692	\$3,855.37	\$4,212.36	\$356.99	9.3%
February	37,887	\$3,862.59	\$4,219.97	\$357.38	9.3%
March	36,696	\$3,818.50	\$4,173.48	\$354.98	9.3%
April	29,763	\$3,559.77	\$3,900.67	\$340.90	9.6%
May	24,992	\$3,341.23	\$3,670.12	\$328.89	9.8%
June	22,558	\$3,229.73	\$3,552.49	\$322.77	10.0%
July	25,802	\$3,378.33	\$3,709.26	\$330.93	9.8%
August	24,282	\$3,308.70	\$3,635.80	\$327.10	9.9%
September	24,264	\$3,307.88	\$3,634.93	\$327.06	9.9%
October	22,436	\$3,224.14	\$3,546.60	\$322.46	10.0%
November	33,948	\$3,716.78	\$4,066.22	\$349.45	9.4%
December	40,718	\$3,967.39	\$4,330.47	\$363.08	9.2%
Annual Totals	361,038	\$42,570.40	\$46,652.38	\$4,081.98	9.6%

Industrial

Monthly	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	81,352	\$5,471.58	\$5,916.52	\$444.95	8.1%
February	74,710	\$5,225.70	\$5,657.27	\$431.56	8.3%
March	75,113	\$5,240.62	\$5,673.00	\$432.38	8.3%
April	60,957	\$4,716.60	\$5,120.45	\$403.86	8.6%
May	46,902	\$4,196.31	\$4,571.85	\$375.54	8.9%
June	44,357	\$4,102.10	\$4,472.51	\$370.42	9.0%
July	41,442	\$3,994.19	\$4,358.73	\$364.54	9.1%
August	48,414	\$4,252.28	\$4,630.87	\$378.59	8.9%
September	48,162	\$4,242.95	\$4,621.03	\$378.08	8.9%
October	56,559	\$4,553.79	\$4,948.79	\$395.00	8.7%
November	67,138	\$4,945.40	\$5,361.71	\$416.31	8.4%
December	80,232	\$5,430.12	\$5,872.81	\$442.69	8.2%
Annual Totals	725,338	\$6,371.64	\$6,120.55	\$4,833.91	8.6%

Municipal

Monthly	Therms	Current Rates	RY 1	increase / (decrease)	
				Amount	Percent
January	27,101	\$3,437.83	\$3,772.03	\$334.20	9.7%
February	26,071	\$3,390.65	\$3,722.26	\$331.61	9.8%
March	24,726	\$3,329.04	\$3,657.26	\$328.22	9.9%
April	16,353	\$2,945.49	\$3,252.64	\$307.15	10.4%
May	8,208	\$2,572.38	\$2,859.04	\$286.66	11.1%
June	6,098	\$2,475.73	\$2,757.08	\$281.35	11.4%
July	7,108	\$2,521.99	\$2,805.89	\$283.89	11.3%
August	6,679	\$2,502.34	\$2,785.15	\$282.81	11.3%
September	7,410	\$2,535.83	\$2,820.48	\$284.65	11.2%
October	13,817	\$2,829.32	\$3,130.09	\$300.77	10.6%
November	18,966	\$3,065.18	\$3,378.91	\$313.73	10.2%
December	31,428	\$3,623.49	\$3,967.86	\$344.37	9.5%
Annual Totals	193,965	\$35,229.28	\$38,908.69	\$3,679.41	10.4%

Billing Determinants				
	UOM	Current Rates		RY 1
		SC3	SC3	SC3
First 1,000 therms	Monthly	\$ 2,239.18	\$	2,507.65
Next 29,000 therms	Next 29,000 therms	\$ 0.04372	\$	0.04624
Next 70,000 therms	Next 70,000 therms	\$ 0.03493	\$	0.03694
Next 900,000 therms	Next 900,000 therms	\$ 0.01352	\$	0.01430
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00635	\$	0.00672
Bill Charge	Monthly	\$ 0.93	\$	0.99
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.000003	\$	0.000003
RAM Type 2	Therm	\$ -	\$	-
OTH	Therm	\$ 0.00102	\$	0.00102
ARP	Therm	\$ 0.00107	\$	0.00107
GRT - Delivery	%	0.00%		0.00%

1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole- May 1, 2023 - April 30, 2024
PSC No. 16 Service Classification No. 3 – High Pressure Option

Non-Residential

Therms	Current Rates	RY 1	increase / (decrease)	
			Amount	Percent
500	\$1,672.39	\$1,869.30	\$196.90	11.8%
750	\$1,672.92	\$1,869.82	\$196.90	11.8%
1,000	\$1,673.44	\$1,870.34	\$196.90	11.8%
1,250	\$1,683.44	\$1,881.10	\$197.67	11.7%
1,500	\$1,693.43	\$1,891.86	\$198.43	11.7%
2,000	\$1,713.43	\$1,913.38	\$199.95	11.7%
3,000	\$1,753.41	\$1,956.41	\$203.00	11.6%
5,000	\$1,833.39	\$2,042.48	\$209.09	11.4%
10,000	\$2,033.33	\$2,257.64	\$224.31	11.0%
15,000	\$2,233.27	\$2,472.81	\$239.54	10.7%
20,000	\$2,433.21	\$2,687.97	\$254.76	10.5%
30,000	\$2,833.09	\$3,118.30	\$285.21	10.1%
50,000	\$3,632.85	\$3,978.03	\$345.18	9.5%
75,000	\$4,632.55	\$5,052.68	\$420.13	9.1%
100,000	\$5,632.25	\$6,127.33	\$495.08	8.8%

Billing Determinants				
	UOM	Current Rates	RY 1	
		SC3HP	SC3HP	SC3HP
First 1,000 therms	Monthly	\$ 1,670.42	\$ 1,867.27	
Next 29,000 therms	Next 29,000 therms	\$ 0.03790	\$ 0.04095	
Next 70,000 therms	Next 70,000 therms	\$ 0.03790	\$ 0.04090	
Next 900,000 therms	Next 900,000 therms	\$ 0.03790	\$ 0.04086	
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00940	\$ 0.01005	
Bill Charge	Monthly	\$ 0.93	\$ 0.99	
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.000003	\$ 0.000003	
RAM Type 2	Therm	\$ -	\$ -	
OTH	Therm	\$ 0.00102	\$ 0.00102	
ARP	Therm	\$ 0.00107	\$ 0.00107	
GRT - Delivery	%	0.00%	0.00%	

1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 1 – General Service

Residential

Therms	RY 1	RY 2	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$23.38	\$23.38	\$0.00	0.0%	2,273	17,159
10	\$30.42	\$30.81	\$0.39	1.3%	3,254	62,938
20	\$40.48	\$41.43	\$0.95	2.4%	4,007	95,032
30	\$50.53	\$52.05	\$1.52	3.0%	4,191	49,149
40	\$60.58	\$62.66	\$2.08	3.4%	4,659	15,941
50	\$70.64	\$73.28	\$2.64	3.7%	4,964	5,566
60	\$80.69	\$83.89	\$3.20	4.0%	6,441	2,517
70	\$90.75	\$94.51	\$3.76	4.1%	8,026	1,532
80	\$100.80	\$105.12	\$4.32	4.3%	9,393	1,009
90	\$110.85	\$115.74	\$4.88	4.4%	12,168	713
100	\$120.91	\$126.35	\$5.44	4.5%	14,973	663
125	\$145.68	\$152.46	\$6.78	4.7%	42,960	1,245
150	\$170.45	\$178.56	\$8.11	4.8%	42,668	789
175	\$195.22	\$204.66	\$9.44	4.8%	35,065	399
250	\$269.54	\$282.98	\$13.44	5.0%	47,877	703
300	\$319.08	\$335.19	\$16.11	5.0%	10,694	240
350	\$368.62	\$387.40	\$18.78	5.1%	4,504	159
400	\$418.16	\$439.60	\$21.44	5.1%	2,042	108
500	\$517.25	\$544.02	\$26.78	5.2%	1,570	128
750	\$757.38	\$796.03	\$38.66	5.1%	803	132
1,000	\$997.51	\$1,048.04	\$50.53	5.1%	169	54
1,500	\$1,405.18	\$1,465.58	\$60.39	4.3%	141	33
2,000	\$1,812.85	\$1,883.11	\$70.25	3.9%	44	11
3,000	\$2,628.20	\$2,718.18	\$89.97	3.4%	35	7
5,000	\$4,258.90	\$4,388.31	\$129.41	3.0%	20	5

Billing Determinants			
	UOM	RY 1	RY 2
		SC1	SC1
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.30593	\$ 0.36204
Next 400 therms	Next 400 therms	\$ 0.29138	\$ 0.34470
Next 500 therms	Next 500 therms	\$ 0.26105	\$ 0.30856
Over 1,000 Therms	Over 1,000 Therms	\$ 0.11588	\$ 0.13559
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.66717	\$ 0.66717
MFC	Therm	\$ 0.01788	\$ 0.01788

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Annual Total Bill Impact Including Make Whole - May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 1 – General Service
Residential

Residential Spaceheating

Month	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	155	\$175.40	\$183.78	\$8.38	4.8%
February	161	\$181.35	\$190.05	\$8.70	4.8%
March	145	\$165.50	\$173.34	\$7.84	4.7%
April	106	\$126.85	\$132.62	\$5.76	4.5%
May	65	\$85.72	\$89.20	\$3.48	4.1%
June	35	\$55.56	\$57.35	\$1.80	3.2%
July	18	\$38.47	\$39.31	\$0.84	2.2%
August	18	\$38.47	\$39.31	\$0.84	2.2%
September	21	\$41.48	\$42.49	\$1.01	2.4%
October	30	\$50.53	\$52.05	\$1.52	3.0%
November	75	\$95.77	\$99.81	\$4.04	4.2%
December	120	\$140.72	\$147.23	\$6.51	4.6%
Annual Total	949	\$1,195.82	\$1,246.53	\$50.72	4.2%

Residential Non-Spaceheating

Month	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	80	\$100.80	\$105.12	\$4.32	4.3%
February	82	\$102.81	\$107.24	\$4.43	4.3%
March	74	\$94.77	\$98.75	\$3.98	4.2%
April	55	\$75.66	\$78.58	\$2.92	3.9%
May	38	\$58.57	\$60.54	\$1.96	3.4%
June	24	\$44.50	\$45.68	\$1.18	2.6%
July	14	\$34.44	\$35.06	\$0.62	1.8%
August	13	\$33.44	\$34.00	\$0.56	1.7%
September	16	\$36.45	\$37.18	\$0.73	2.0%
October	18	\$38.47	\$39.31	\$0.84	2.2%
November	42	\$62.59	\$64.78	\$2.19	3.5%
December	63	\$83.71	\$87.08	\$3.37	4.0%
Annual Total	519	\$766.22	\$793.32	\$27.11	3.5%

Billing Determinants			
	UOM	RY 1	RY 2
		SCI	SCI
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.30593	\$ 0.36204
Next 400 therms	Next 400 therms	\$ 0.29138	\$ 0.34470
Next 500 therms	Next 500 therms	\$ 0.26105	\$ 0.30856
Over 1,000 Therms	Over 1,000 Therms	\$ 0.11588	\$ 0.13559
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.66717	\$ 0.66717
MFC	Therm	\$ 0.01788	\$ 0.01788

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Total Bill Impact Including Make Whole - May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 1 – General Service

Non-Residential

Therms	RY 1	RY 2	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$23.39	\$23.39	\$0.00	0.0%	371	2,260
10	\$30.43	\$30.83	\$0.39	1.3%	663	3,132
20	\$40.50	\$41.45	\$0.95	2.4%	634	1,852
50	\$70.69	\$73.33	\$2.64	3.7%	1,796	2,243
100	\$121.02	\$126.46	\$5.44	4.5%	2,459	1,021
150	\$170.62	\$178.73	\$8.11	4.8%	2,025	429
200	\$220.21	\$230.99	\$10.78	4.9%	1,448	246
250	\$269.81	\$283.26	\$13.44	5.0%	1,099	149
300	\$319.41	\$335.52	\$16.11	5.0%	879	143
350	\$369.01	\$387.78	\$18.78	5.1%	662	111
400	\$418.61	\$440.05	\$21.44	5.1%	609	90
500	\$517.80	\$544.58	\$26.78	5.2%	779	133
750	\$758.21	\$796.86	\$38.66	5.1%	1,218	178
1,000	\$998.61	\$1,049.15	\$50.53	5.1%	606	87
1,500	\$1,406.84	\$1,467.24	\$60.39	4.3%	586	55
2,000	\$1,815.07	\$1,885.33	\$70.25	3.9%	283	26
3,000	\$2,631.53	\$2,721.50	\$89.97	3.4%	242	19
5,000	\$4,264.44	\$4,393.85	\$129.41	3.0%	130	9
10,000	\$8,346.72	\$8,574.73	\$228.01	2.7%	75	9
15,000	\$12,429.00	\$12,755.61	\$326.60	2.6%	16	6
20,000	\$16,511.29	\$16,936.49	\$425.20	2.6%	5	0
30,000	\$24,675.85	\$25,298.24	\$622.39	2.5%	4	1
50,000	\$41,004.98	\$42,021.76	\$1,016.78	2.5%	3	1
75,000	\$61,416.39	\$62,926.15	\$1,509.76	2.5%	0	0
100,000	\$81,827.80	\$83,830.54	\$2,002.74	2.4%	1	0

Billing Determinants				
	UOM	RY 1	RY 2	
		SCI	SCI	SCI
First 3 therms	Monthly	\$ 20.30	\$	20.30
Next 97 therms	Next 97 therms	\$ 0.30593	\$	0.36204
Next 400 therms	Next 400 therms	\$ 0.29138	\$	0.34470
Next 500 therms	Next 500 therms	\$ 0.26105	\$	0.30856
Over 1,000 Therms	Over 1,000 Therms	\$ 0.11588	\$	0.13559
Bill Charge	Monthly	\$ 0.99	\$	0.99
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.00128	\$	0.00128
RAM Type 2	Therm	\$ -	\$	-
OTH	Therm	\$ 0.00608	\$	0.00608
ARP	Therm	\$ 0.00707	\$	0.00707
GRT - Delivery	%	0.00%		0.00%
Gas Supply Charge	Therm	\$ 0.66717	\$	0.66717
MFC	Therm	\$ 0.01899	\$	0.01899

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Annual Total Bill Impact Including Make Whole - May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 1 – General Service
Non-Residential

Commercial

Monthly	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	393	\$411.66	\$432.73	\$21.07	5.1%
February	404	\$422.57	\$444.23	\$21.66	5.1%
March	369	\$387.85	\$407.64	\$19.79	5.1%
April	268	\$287.67	\$302.07	\$14.40	5.0%
May	173	\$193.43	\$202.77	\$9.34	4.8%
June	87	\$107.93	\$112.65	\$4.71	4.4%
July	46	\$66.67	\$69.08	\$2.41	3.6%
August	50	\$70.69	\$73.33	\$2.64	3.7%
September	61	\$81.76	\$85.02	\$3.25	4.0%
October	87	\$107.93	\$112.65	\$4.71	4.4%
November	194	\$214.26	\$224.72	\$10.46	4.9%
December	311	\$330.32	\$347.02	\$16.70	5.1%
Annual Total	2,443	\$2,682.77	\$2,813.91	\$131.14	4.9%

Industrial

Monthly	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	2,000	\$1,815.07	\$1,885.33	\$70.25	3.9%
February	2,174	\$1,957.13	\$2,030.82	\$73.69	3.8%
March	2,048	\$1,854.26	\$1,925.46	\$71.20	3.8%
April	914	\$915.91	\$962.36	\$46.45	5.1%
May	692	\$702.43	\$738.33	\$35.90	5.1%
June	274	\$293.62	\$308.34	\$14.72	5.0%
July	157	\$177.56	\$186.04	\$8.48	4.8%
August	110	\$130.94	\$136.92	\$5.98	4.6%
September	126	\$146.81	\$153.64	\$6.83	4.7%
October	160	\$180.54	\$189.18	\$8.64	4.8%
November	769	\$776.48	\$816.04	\$39.56	5.1%
December	1,499	\$1,406.03	\$1,466.40	\$60.37	4.3%
Annual Total	10,923	\$10,356.78	\$10,798.86	\$442.08	4.3%

Municipal

Monthly	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	1,324	\$1,263.15	\$1,320.07	\$56.92	4.5%
February	1,366	\$1,297.44	\$1,355.19	\$57.75	4.5%
March	1,240	\$1,194.56	\$1,249.83	\$55.27	4.6%
April	905	\$907.26	\$953.28	\$46.02	5.1%
May	586	\$600.50	\$631.36	\$30.86	5.1%
June	266	\$285.68	\$299.98	\$14.30	5.0%
July	169	\$189.46	\$198.59	\$9.12	4.8%
August	159	\$179.54	\$188.13	\$8.59	4.8%
September	195	\$215.25	\$225.76	\$10.51	4.9%
October	271	\$290.64	\$305.21	\$14.56	5.0%
November	641	\$653.39	\$686.87	\$33.48	5.1%
December	971	\$970.73	\$1,019.88	\$49.16	5.1%
Annual Total	8,093	\$8,047.62	\$8,434.16	\$386.54	4.8%

Billing Determinants				
	UOM	RY 1	RY 2	
		SCI	SCI	
First 3 therms	Monthly	\$ 20.30	\$ 20.30	
Next 97 therms	Next 97 therms	\$ 0.30593	\$ 0.36204	
Next 400 therms	Next 400 therms	\$ 0.29138	\$ 0.34470	
Next 500 therms	Next 500 therms	\$ 0.26105	\$ 0.30856	
Over 1,000 Therms	Over 1,000 Therms	\$ 0.11588	\$ 0.13559	
Bill Charge	Monthly	\$ 0.99	\$ 0.99	
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128	
RAM Type 2	Therm	\$ -	\$ -	
OTH	Therm	\$ 0.00608	\$ 0.00608	
ARP	Therm	\$ 0.00707	\$ 0.00707	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.66717	\$ 0.66717	
MFC	Therm	\$ 0.01899	\$ 0.01899	

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.
2. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole- May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service

Residential

Therms	RY 1	RY 2	increase / (decrease)		Number of Customers		Number of Low Income Customers		Percent of Customers	Percent of Low Income Customers
			Amount	Percent	January	July	January	July	January	January
3	\$21.33	\$21.33	\$0.00	0.0%	2,373	18,228	638	3,392	0.8%	2.0%
10	\$23.57	\$23.96	\$0.39	1.7%	3,429	68,019	499	6,810	1.2%	1.5%
20	\$26.78	\$27.73	\$0.95	3.6%	4,267	102,710	627	12,952	1.5%	1.9%
30	\$29.98	\$31.49	\$1.52	5.1%	4,462	52,935	592	7,682	1.6%	1.8%
40	\$33.18	\$35.26	\$2.08	6.3%	4,964	17,012	599	2,972	1.7%	1.9%
50	\$36.39	\$39.02	\$2.64	7.2%	5,271	5,942	765	1,367	1.8%	2.4%
60	\$39.59	\$42.79	\$3.20	8.1%	6,839	2,699	932	597	2.4%	2.9%
70	\$42.79	\$46.55	\$3.76	8.8%	8,601	1,653	1,031	309	3.0%	3.2%
80	\$46.00	\$50.32	\$4.32	9.4%	10,140	1,093	1,433	147	3.5%	4.5%
90	\$49.20	\$54.08	\$4.88	9.9%	13,151	757	1,622	108	4.6%	5.0%
100	\$52.40	\$57.85	\$5.44	10.4%	16,396	715	1,582	103	5.7%	4.9%
125	\$60.05	\$66.82	\$6.78	11.3%	47,175	1,365	4,789	156	16.5%	14.9%
150	\$67.69	\$75.80	\$8.11	12.0%	46,926	854	4,520	101	16.4%	14.0%
175	\$75.34	\$84.78	\$9.44	12.5%	38,372	432	3,926	49	13.4%	12.2%
250	\$98.27	\$111.72	\$13.44	13.7%	52,023	758	4,280	55	18.2%	13.3%
300	\$113.56	\$129.67	\$16.11	14.2%	11,514	253	2,227	35	4.0%	6.9%
350	\$128.85	\$147.63	\$18.78	14.6%	4,825	167	1,109	14	1.7%	3.4%
400	\$144.14	\$165.59	\$21.44	14.9%	2,206	114	462	14	0.8%	1.4%
500	\$174.72	\$201.50	\$26.78	15.3%	1,725	130	380	19	0.6%	1.2%
750	\$243.59	\$282.24	\$38.66	15.9%	918	139	146	22	0.3%	0.5%
1,000	\$312.46	\$362.99	\$50.53	16.2%	223	57	17	10	0.1%	0.1%
1,500	\$377.61	\$438.00	\$60.39	16.0%	186	36	11	7	0.1%	0.0%
2,000	\$442.76	\$513.01	\$70.25	15.9%	75	12	1	1	0.0%	0.0%
3,000	\$573.06	\$663.03	\$89.97	15.7%	77	7	2	1	0.0%	0.0%
5,000	\$833.65	\$963.07	\$129.41	15.5%	38	5	0	2	0.0%	0.0%
					286,176		32,191			

Billing Determinants			
	UOM	RY 1	RY 2
		SC1&5	SC1&5
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.30593	\$ 0.36204
Next 400 therms	Next 400 therms	\$ 0.29138	\$ 0.34470
Next 500 therms	Next 500 therms	\$ 0.26105	\$ 0.30856
Over 1,000 Therms	Over 1,000 Therms	\$ 0.11588	\$ 0.13559
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2021.
2. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impact Including Make Whole - May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service

Residential Spaceheating

Month	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	155	\$68.21	\$77.60	\$9.38	13.8%
February	161	\$70.01	\$79.75	\$9.74	13.9%
March	145	\$65.22	\$74.01	\$8.78	13.5%
April	106	\$53.56	\$60.00	\$6.45	12.0%
May	65	\$40.78	\$44.67	\$3.89	9.5%
June	35	\$31.37	\$33.38	\$2.01	6.4%
July	18	\$26.03	\$26.98	\$0.94	3.6%
August	18	\$26.03	\$26.98	\$0.94	3.6%
September	21	\$26.98	\$28.11	\$1.13	4.2%
October	30	\$29.80	\$31.49	\$1.69	5.7%
November	75	\$43.92	\$48.43	\$4.52	10.3%
December	120	\$57.74	\$65.03	\$7.29	12.6%
Annual Total	949	\$539.66	\$596.42	\$56.76	10.5%

Residential Non-Spaceheating

Month	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	80	\$45.49	\$50.32	\$4.83	10.6%
February	82	\$46.11	\$51.07	\$4.96	10.7%
March	74	\$43.60	\$48.06	\$4.45	10.2%
April	55	\$37.64	\$40.91	\$3.26	8.7%
May	38	\$32.31	\$34.51	\$2.20	6.8%
June	24	\$27.92	\$29.23	\$1.32	4.7%
July	14	\$24.78	\$25.47	\$0.69	2.8%
August	13	\$24.47	\$25.09	\$0.63	2.6%
September	16	\$25.41	\$26.22	\$0.82	3.2%
October	18	\$26.03	\$26.98	\$0.94	3.6%
November	42	\$33.56	\$36.01	\$2.45	7.3%
December	63	\$40.15	\$43.92	\$3.76	9.4%
Annual Total	519	\$407.48	\$437.78	\$30.31	7.4%

Billing Determinants

	UOM	RY 1		RY 2	
		SCI&S		SCI&S	
First 3 therms	Monthly	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.29930	\$ 0.36204	\$ 0.36204	\$ 0.36204
Next 400 therms	Next 400 therms	\$ 0.28475	\$ 0.34470	\$ 0.34470	\$ 0.34470
Next 500 therms	Next 500 therms	\$ 0.25442	\$ 0.30856	\$ 0.30856	\$ 0.30856
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10925	\$ 0.13559	\$ 0.13559	\$ 0.13559
Bill Charge	Monthly	\$ 0.99	\$ 0.99	\$ 0.99	\$ 0.99
Transition Charge Components:					
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%	0.00%	0.00%

Notes:

1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole- May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service

Non-Residential

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$21.33	\$21.33	\$0.00	0.0%	452	2,868
10	\$23.57	\$23.96	\$0.39	1.7%	797	4,011
20	\$26.78	\$27.73	\$0.95	3.6%	716	2,399
50	\$36.39	\$39.02	\$2.64	7.2%	2,003	3,328
100	\$52.40	\$57.85	\$5.44	10.4%	2,903	1,831
150	\$67.69	\$75.80	\$8.11	12.0%	2,421	832
200	\$82.98	\$93.76	\$10.78	13.0%	1,863	502
250	\$98.27	\$111.72	\$13.44	13.7%	1,535	360
300	\$113.56	\$129.67	\$16.11	14.2%	1,306	297
350	\$128.85	\$147.63	\$18.78	14.6%	1,050	252
400	\$144.14	\$165.59	\$21.44	14.9%	966	182
500	\$174.72	\$201.50	\$26.78	15.3%	1,315	308
750	\$243.59	\$282.24	\$38.66	15.9%	2,043	479
1,000	\$312.46	\$362.99	\$50.53	16.2%	1,131	254
1,500	\$377.61	\$438.00	\$60.39	16.0%	1,281	209
2,000	\$442.76	\$513.01	\$70.25	15.9%	619	94
3,000	\$573.06	\$663.03	\$89.97	15.7%	625	78
5,000	\$833.65	\$963.07	\$129.41	15.5%	489	50
10,000	\$1,485.15	\$1,713.16	\$228.01	15.4%	383	31
15,000	\$2,136.65	\$2,463.25	\$326.60	15.3%	112	12
20,000	\$2,788.14	\$3,213.34	\$425.20	15.3%	42	3
30,000	\$4,091.13	\$4,713.53	\$622.39	15.2%	17	1
50,000	\$6,697.12	\$7,713.90	\$1,016.78	15.2%	11	4
75,000	\$9,954.60	\$11,464.36	\$1,509.76	15.2%	0	0
100,000	\$13,212.08	\$15,214.82	\$2,002.74	15.2%	1	0

Billing Determinants			
	UOM	RY 1	RY 2
		SC1&5	SC1&5
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.30593	\$ 0.36204
Next 400 therms	Next 400 therms	\$ 0.29138	\$ 0.34470
Next 500 therms	Next 500 therms	\$ 0.26105	\$ 0.30856
Over 1,000 Therms	Over 1,000 Therms	\$ 0.11588	\$ 0.13559
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impact Including Make Whole - May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service
Non-Residential

Commercial

Monthly	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	393	\$142.00	\$163.07	\$21.07	14.8%
February	404	\$145.37	\$167.02	\$21.66	14.9%
March	369	\$134.66	\$154.45	\$19.79	14.7%
April	268	\$103.78	\$118.18	\$14.40	13.9%
May	173	\$74.73	\$84.06	\$9.34	12.5%
June	87	\$48.24	\$52.95	\$4.71	9.8%
July	46	\$35.10	\$37.52	\$2.41	6.9%
August	50	\$36.39	\$39.02	\$2.64	7.2%
September	61	\$39.91	\$43.16	\$3.25	8.2%
October	87	\$48.24	\$52.95	\$4.71	9.8%
November	194	\$81.15	\$91.60	\$10.46	12.9%
December	311	\$116.93	\$133.62	\$16.70	14.3%
Annual Total	2,443	\$1,006.48	\$1,137.62	\$131.14	13.0%

Industrial

Monthly	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	2,000	\$442.76	\$513.01	\$70.25	15.9%
February	2,174	\$465.43	\$539.11	\$73.69	15.8%
March	2,048	\$449.01	\$520.21	\$71.20	15.9%
April	914	\$288.77	\$335.22	\$46.45	16.1%
May	692	\$227.61	\$263.51	\$35.90	15.8%
June	274	\$105.61	\$120.33	\$14.72	13.9%
July	157	\$69.83	\$78.32	\$8.48	12.1%
August	110	\$55.46	\$61.44	\$5.98	10.8%
September	126	\$60.35	\$67.18	\$6.83	11.3%
October	160	\$70.75	\$79.39	\$8.64	12.2%
November	769	\$248.82	\$288.38	\$39.56	15.9%
December	1,499	\$377.48	\$437.85	\$60.37	16.0%
Annual Total	10,923	\$2,861.89	\$3,303.96	\$442.08	15.4%

Municipal

Monthly	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	1,324	\$354.67	\$411.60	\$56.92	16.0%
February	1,366	\$360.15	\$417.90	\$57.75	16.0%
March	1,240	\$343.73	\$399.00	\$55.27	16.1%
April	905	\$286.29	\$332.31	\$46.02	16.1%
May	586	\$198.41	\$229.27	\$30.86	15.6%
June	266	\$103.17	\$117.46	\$14.30	13.9%
July	169	\$73.50	\$82.63	\$9.12	12.4%
August	159	\$70.45	\$79.04	\$8.59	12.2%
September	195	\$81.45	\$91.96	\$10.51	12.9%
October	271	\$104.69	\$119.26	\$14.56	13.9%
November	641	\$213.56	\$247.04	\$33.48	15.7%
December	971	\$304.47	\$353.63	\$49.16	16.1%
Annual Total	8,093	\$2,494.55	\$2,881.09	\$386.54	15.5%

Billing Determinants

	UOM	RY 1	RY 2
		SC1&5	SC1&5
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.30593	\$ 0.36204
Next 400 therms	Next 400 therms	\$ 0.29138	\$ 0.34470
Next 500 therms	Next 500 therms	\$ 0.26105	\$ 0.30856
Over 1,000 Therms	Over 1,000 Therms	\$ 0.11588	\$ 0.13559
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole- May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 3 – Large Transportation Service

Non-Residential

Therms	RY 1	RY 2	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
500	\$2,509.68	\$2,734.68	\$225.00	9.0%	1	44
750	\$2,510.20	\$2,735.20	\$225.00	9.0%	0	6
1,000	\$2,510.72	\$2,735.72	\$225.00	9.0%	0	4
1,250	\$2,522.80	\$2,749.24	\$226.44	9.0%	0	6
1,500	\$2,534.88	\$2,762.75	\$227.87	9.0%	0	11
2,000	\$2,559.05	\$2,789.79	\$230.74	9.0%	1	13
3,000	\$2,607.37	\$2,843.85	\$236.48	9.1%	1	23
5,000	\$2,704.02	\$2,951.98	\$247.96	9.2%	8	22
10,000	\$2,945.64	\$3,222.31	\$276.67	9.4%	25	24
15,000	\$3,187.26	\$3,492.63	\$305.37	9.6%	28	13
20,000	\$3,428.88	\$3,762.96	\$334.08	9.7%	36	7
30,000	\$3,912.12	\$4,303.61	\$391.49	10.0%	50	13
50,000	\$4,692.77	\$5,176.09	\$483.31	10.3%	36	13
75,000	\$5,668.59	\$6,266.69	\$598.10	10.6%	14	6
100,000	\$6,644.40	\$7,357.29	\$712.88	10.7%	5	5
200,000	\$8,283.07	\$9,173.20	\$890.13	10.7%	12	10
300,000	\$9,921.74	\$10,989.12	\$1,067.38	10.8%	10	4
400,000	\$11,560.40	\$12,805.04	\$1,244.63	10.8%	2	0
500,000	\$13,199.07	\$14,620.95	\$1,421.88	10.8%	0	0
600,000	\$14,837.74	\$16,436.87	\$1,599.13	10.8%	0	0
700,000	\$16,476.40	\$18,252.79	\$1,776.38	10.8%	1	0
800,000	\$18,115.07	\$20,068.70	\$1,953.63	10.8%	2	0
10,000,000	\$100,665.18	\$110,513.51	\$9,848.33	9.8%	2	2

Billing Determinants			
	UOM	RY 1	RY 2
		SC3	SC3
First 1,000 therms	Monthly	\$ 2,507.65	\$ 2,732.65
Next 29,000 therms	Next 29,000 therms	\$ 0.04624	\$ 0.05198
Next 70,000 therms	Next 70,000 therms	\$ 0.03694	\$ 0.04154
Next 900,000 therms	Next 900,000 therms	\$ 0.01430	\$ 0.01607
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00672	\$ 0.00756
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.000003	\$ 0.000003
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00102	\$ 0.00102
ARP	Therm	\$ 0.00107	\$ 0.00107
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impact Including Make Whole - May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 3 – Large Transportation Service

Commercial

Monthly	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	37,692	\$4,212.36	\$4,639.16	\$426.80	10.1%
February	37,887	\$4,219.97	\$4,647.67	\$427.70	10.1%
March	36,696	\$4,173.48	\$4,595.71	\$422.23	10.1%
April	29,763	\$3,900.67	\$4,290.79	\$390.12	10.0%
May	24,992	\$3,670.12	\$4,032.85	\$362.74	9.9%
June	22,558	\$3,552.49	\$3,901.25	\$348.76	9.8%
July	25,802	\$3,709.26	\$4,076.64	\$367.39	9.9%
August	24,282	\$3,635.80	\$3,994.46	\$358.66	9.9%
September	24,264	\$3,634.93	\$3,993.49	\$358.56	9.9%
October	22,436	\$3,546.60	\$3,894.66	\$348.06	9.8%
November	33,948	\$4,066.22	\$4,475.83	\$409.61	10.1%
December	40,718	\$4,330.47	\$4,771.17	\$440.70	10.2%
Annual Totals	361,038	\$46,652.38	\$51,313.70	\$4,661.32	10.0%

Industrial

Monthly	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	81,352	\$5,916.52	\$6,543.79	\$627.26	10.6%
February	74,710	\$5,657.27	\$6,254.04	\$596.77	10.5%
March	75,113	\$5,673.00	\$6,271.62	\$598.62	10.6%
April	60,957	\$5,120.45	\$5,654.08	\$533.62	10.4%
May	46,902	\$4,571.85	\$5,040.94	\$469.09	10.3%
June	44,357	\$4,472.51	\$4,929.92	\$457.40	10.2%
July	41,442	\$4,358.73	\$4,802.75	\$444.02	10.2%
August	48,414	\$4,630.87	\$5,106.90	\$476.03	10.3%
September	48,162	\$4,621.03	\$5,095.91	\$474.87	10.3%
October	56,559	\$4,948.79	\$5,462.22	\$513.43	10.4%
November	67,138	\$5,361.71	\$5,923.72	\$562.00	10.5%
December	80,232	\$5,872.81	\$6,494.93	\$622.12	10.6%
Annual Totals	725,338	\$61,205.55	\$67,580.79	\$6,375.24	10.4%

Municipal

Monthly	Therms	RY 1	RY 2	increase / (decrease)	
				Amount	Percent
January	27,101	\$3,772.03	\$4,146.87	\$374.84	9.9%
February	26,071	\$3,722.26	\$4,091.19	\$368.93	9.9%
March	24,726	\$3,657.26	\$4,018.47	\$361.21	9.9%
April	16,353	\$3,252.64	\$3,565.78	\$313.14	9.6%
May	8,208	\$2,859.04	\$3,125.42	\$266.38	9.3%
June	6,098	\$2,757.08	\$3,011.34	\$254.27	9.2%
July	7,108	\$2,805.89	\$3,065.95	\$260.07	9.3%
August	6,679	\$2,785.15	\$3,042.76	\$257.60	9.2%
September	7,410	\$2,820.48	\$3,082.28	\$261.80	9.3%
October	13,817	\$3,130.09	\$3,428.67	\$298.58	9.5%
November	18,966	\$3,378.91	\$3,707.05	\$328.14	9.7%
December	31,428	\$3,967.86	\$4,365.90	\$398.04	10.0%
Annual Totals	193,965	\$38,908.69	\$42,651.69	\$3,743.00	9.6%

Billing Determinants				
	UOM	RY 1	RY 2	
		SC3	SC3	
First 1,000 therms	Monthly	\$ 2,507.65	\$ 2,732.65	
Next 29,000 therms	Next 29,000 therms	\$ 0.04624	\$ 0.05198	
Next 70,000 therms	Next 70,000 therms	\$ 0.03694	\$ 0.04154	
Next 900,000 therms	Next 900,000 therms	\$ 0.01430	\$ 0.01607	
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00672	\$ 0.00756	
Bill Charge	Monthly	\$ 0.99	\$ 0.99	
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.000003	\$ 0.000003	
RAM Type 2	Therm	\$ -	\$ -	
OTH	Therm	\$ 0.00102	\$ 0.00102	
ARP	Therm	\$ 0.00107	\$ 0.00107	
GRT - Delivery	%	0.00%	0.00%	

Notes:
1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact Including Make Whole- May 1, 2024 - April 30, 2025
PSC No. 16 Service Classification No. 3 – High Pressure Option

Non-Residential

Therms	RY 1	RY 2	increase / (decrease)	
			Amount	Percent
500	\$1,869.30	\$2,044.30	\$175.00	9.4%
750	\$1,869.82	\$2,044.82	\$175.00	9.4%
1,000	\$1,870.34	\$2,045.34	\$175.00	9.4%
1,250	\$1,881.10	\$2,057.20	\$176.10	9.4%
1,500	\$1,891.86	\$2,069.06	\$177.20	9.4%
2,000	\$1,913.38	\$2,092.77	\$179.39	9.4%
3,000	\$1,956.41	\$2,140.20	\$183.79	9.4%
5,000	\$2,042.48	\$2,235.05	\$192.57	9.4%
10,000	\$2,257.64	\$2,472.18	\$214.54	9.5%
15,000	\$2,472.81	\$2,709.31	\$236.51	9.6%
20,000	\$2,687.97	\$2,946.45	\$258.47	9.6%
30,000	\$3,118.30	\$3,420.71	\$302.41	9.7%
50,000	\$3,978.03	\$4,368.30	\$390.27	9.8%
75,000	\$5,052.68	\$5,552.79	\$500.11	9.9%
100,000	\$6,127.33	\$6,737.27	\$609.94	10.0%

Billing Determinants				
	UOM	RY 1		RY 2
		SC3HP	SC3HP	SC3HP
First 1,000 therms	Monthly	\$ 1,867.27	\$	2,042.27
Next 29,000 therms	Next 29,000 therms	\$ 0.04095	\$	0.04534
Next 70,000 therms	Next 70,000 therms	\$ 0.04090	\$	0.04529
Next 900,000 therms	Next 900,000 therms	\$ 0.04086	\$	0.04525
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.01005	\$	0.01114
Bill Charge	Monthly	\$ 0.99	\$	0.99
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.00000	\$	0.00000
RAM Type 2	Therm	\$ -	\$	-
OTH	Therm	\$ 0.00102	\$	0.00102
ARP	Therm	\$ 0.00107	\$	0.00107
GRT - Delivery	%	0.00%		0.00%

Notes:
1. Delivery Rates include Make Whole

Rochester Gas and Electric Corporation
Gas Rates
Monthly Total Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 1 – General Service

Residential

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$23.38	\$23.38	\$0.00	0.0%	2,273	17,159
10	\$30.81	\$31.21	\$0.39	1.3%	3,254	62,938
20	\$41.43	\$42.38	\$0.95	2.3%	4,007	95,032
30	\$52.05	\$53.55	\$1.51	2.9%	4,191	49,149
40	\$62.66	\$64.72	\$2.06	3.3%	4,659	15,941
50	\$73.28	\$75.90	\$2.62	3.6%	4,964	5,566
60	\$83.89	\$87.07	\$3.18	3.8%	6,441	2,517
70	\$94.51	\$98.24	\$3.74	4.0%	8,026	1,532
80	\$105.12	\$109.42	\$4.29	4.1%	9,393	1,009
90	\$115.74	\$120.59	\$4.85	4.2%	12,168	713
100	\$126.35	\$131.76	\$5.41	4.3%	14,973	663
125	\$152.46	\$159.18	\$6.73	4.4%	42,960	1,245
150	\$178.56	\$186.60	\$8.04	4.5%	42,668	789
175	\$204.67	\$214.02	\$9.36	4.6%	35,065	399
250	\$282.98	\$296.29	\$13.31	4.7%	47,877	703
300	\$335.19	\$351.13	\$15.94	4.8%	10,694	240
350	\$387.40	\$405.97	\$18.57	4.8%	4,504	159
400	\$439.61	\$460.81	\$21.21	4.8%	2,042	108
500	\$544.02	\$570.50	\$26.47	4.9%	1,570	128
750	\$796.03	\$834.05	\$38.02	4.8%	803	132
1,000	\$1,048.04	\$1,097.61	\$49.56	4.7%	169	54
1,500	\$1,465.58	\$1,522.73	\$57.15	3.9%	141	33
2,000	\$1,883.11	\$1,947.84	\$64.73	3.4%	44	11
3,000	\$2,718.18	\$2,798.08	\$79.90	2.9%	35	7
5,000	\$4,388.32	\$4,498.56	\$110.24	2.5%	20	5

Billing Determinants			
	UOM	RY 2	RY 3
		SCI	SCI
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.36204	\$ 0.41781
Next 400 therms	Next 400 therms	\$ 0.34470	\$ 0.39736
Next 500 therms	Next 500 therms	\$ 0.30856	\$ 0.35474
Over 1,000 Therms	Over 1,000 Therms	\$ 0.13559	\$ 0.15076
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.66717	\$ 0.66717
MFC	Therm	\$ 0.01788	\$ 0.01788

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

Rochester Gas and Electric Corporation
Gas Rates
Annual Total Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 1 – General Service
Residential

Residential Spaceheating

Month	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	155	\$183.78	\$192.09	\$8.31	4.5%
February	161	\$190.05	\$198.67	\$8.62	4.5%
March	145	\$173.34	\$181.12	\$7.78	4.5%
April	106	\$132.62	\$138.34	\$5.73	4.3%
May	65	\$89.20	\$92.66	\$3.46	3.9%
June	35	\$57.35	\$59.14	\$1.78	3.1%
July	18	\$39.31	\$40.14	\$0.84	2.1%
August	18	\$39.31	\$40.14	\$0.84	2.1%
September	21	\$42.49	\$43.50	\$1.00	2.4%
October	30	\$52.05	\$53.55	\$1.51	2.9%
November	75	\$99.81	\$103.83	\$4.02	4.0%
December	120	\$147.24	\$153.70	\$6.46	4.4%
Annual Total	949	\$1,246.54	\$1,296.87	\$50.34	4.0%

Residential Non-Spaceheating

Month	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	80	\$105.12	\$109.42	\$4.29	4.1%
February	82	\$107.24	\$111.65	\$4.41	4.1%
March	74	\$98.75	\$102.71	\$3.96	4.0%
April	55	\$78.58	\$81.48	\$2.90	3.7%
May	38	\$60.54	\$62.49	\$1.95	3.2%
June	24	\$45.68	\$46.85	\$1.17	2.6%
July	14	\$35.06	\$35.67	\$0.61	1.7%
August	13	\$34.00	\$34.56	\$0.56	1.6%
September	16	\$37.18	\$37.91	\$0.72	1.9%
October	18	\$39.31	\$40.14	\$0.84	2.1%
November	42	\$64.78	\$66.96	\$2.17	3.4%
December	63	\$87.08	\$90.42	\$3.35	3.8%
Annual Total	519	\$793.32	\$820.26	\$26.94	3.4%

Billing Determinants			
	UOM	RY 2	RY 3
		SC1	SC1
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.36204	\$ 0.41781
Next 400 therms	Next 400 therms	\$ 0.34470	\$ 0.39736
Next 500 therms	Next 500 therms	\$ 0.30856	\$ 0.35474
Over 1,000 Therms	Over 1,000 Therms	\$ 0.13559	\$ 0.15076
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.66717	\$ 0.66717
MFC	Therm	\$ 0.01788	\$ 0.01788

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

Rochester Gas and Electric Corporation
Gas Rates
Monthly Total Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 1 – General Service

Non-Residential

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$23.39	\$23.39	\$0.00	0.0%	371	2,260
10	\$30.83	\$31.22	\$0.39	1.3%	663	3,132
20	\$41.45	\$42.40	\$0.95	2.3%	634	1,852
50	\$73.33	\$75.95	\$2.62	3.6%	1,796	2,243
100	\$126.46	\$131.87	\$5.41	4.3%	2,459	1,021
150	\$178.73	\$186.77	\$8.04	4.5%	2,025	429
200	\$230.99	\$241.67	\$10.68	4.6%	1,448	246
250	\$283.26	\$296.56	\$13.31	4.7%	1,099	149
300	\$335.52	\$351.46	\$15.94	4.8%	879	143
350	\$387.78	\$406.36	\$18.57	4.8%	662	111
400	\$440.05	\$461.26	\$21.21	4.8%	609	90
500	\$544.58	\$571.05	\$26.47	4.9%	779	133
750	\$796.86	\$834.88	\$38.02	4.8%	1,218	178
1,000	\$1,049.15	\$1,098.71	\$49.56	4.7%	606	87
1,500	\$1,467.24	\$1,524.39	\$57.15	3.9%	586	55
2,000	\$1,885.33	\$1,950.06	\$64.73	3.4%	283	26
3,000	\$2,721.51	\$2,801.41	\$79.90	2.9%	242	19
5,000	\$4,393.86	\$4,504.10	\$110.24	2.5%	130	9
10,000	\$8,574.75	\$8,760.83	\$186.08	2.2%	75	9
15,000	\$12,755.64	\$13,017.57	\$261.93	2.1%	16	6
20,000	\$16,936.53	\$17,274.30	\$337.77	2.0%	5	0
30,000	\$25,298.30	\$25,787.76	\$489.46	1.9%	4	1
50,000	\$42,021.86	\$42,814.70	\$792.84	1.9%	3	1
75,000	\$62,926.30	\$64,098.36	\$1,172.06	1.9%	0	0
100,000	\$83,830.74	\$85,382.02	\$1,551.28	1.9%	1	0

Billing Determinants			
	UOM	RY 2	RY 3
		SCI	SCI
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.36204	\$ 0.41781
Next 400 therms	Next 400 therms	\$ 0.34470	\$ 0.39736
Next 500 therms	Next 500 therms	\$ 0.30856	\$ 0.35474
Over 1,000 Therms	Over 1,000 Therms	\$ 0.13559	\$ 0.15076
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.66717	\$ 0.66717
MFC	Therm	\$ 0.01899	\$ 0.01899

Notes:

1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

Rochester Gas and Electric Corporation
Gas Rates
Annual Total Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 1 – General Service
Non-Residential

Commercial

Monthly	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	393	\$432.73	\$453.57	\$20.84	4.8%
February	404	\$444.23	\$465.65	\$21.42	4.8%
March	369	\$407.64	\$427.22	\$19.57	4.8%
April	268	\$302.07	\$316.33	\$14.26	4.7%
May	173	\$202.77	\$212.02	\$9.25	4.6%
June	87	\$112.65	\$117.33	\$4.68	4.2%
July	46	\$69.08	\$71.48	\$2.40	3.5%
August	50	\$73.33	\$75.95	\$2.62	3.6%
September	61	\$85.02	\$88.25	\$3.23	3.8%
October	87	\$112.65	\$117.33	\$4.68	4.2%
November	194	\$224.72	\$235.08	\$10.36	4.6%
December	311	\$347.02	\$363.54	\$16.52	4.8%
Annual Total	2,443	\$2,813.91	\$2,943.76	\$129.84	4.6%

Industrial

Monthly	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	2,000	\$1,885.33	\$1,950.06	\$64.73	3.4%
February	2,174	\$2,030.82	\$2,098.19	\$67.37	3.3%
March	2,048	\$1,925.47	\$1,990.93	\$65.46	3.4%
April	914	\$962.36	\$1,007.96	\$45.59	4.7%
May	692	\$738.33	\$773.67	\$35.34	4.8%
June	274	\$308.34	\$322.91	\$14.57	4.7%
July	157	\$186.04	\$194.45	\$8.41	4.5%
August	110	\$136.92	\$142.85	\$5.94	4.3%
September	126	\$153.64	\$160.42	\$6.78	4.4%
October	160	\$189.18	\$197.75	\$8.57	4.5%
November	769	\$816.04	\$854.93	\$38.90	4.8%
December	1,499	\$1,466.40	\$1,523.54	\$57.13	3.9%
Annual Total	10,923	\$10,798.88	\$11,217.67	\$418.79	3.9%

Municipal

Monthly	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	1,324	\$1,320.07	\$1,374.55	\$54.48	4.1%
February	1,366	\$1,355.19	\$1,410.31	\$55.11	4.1%
March	1,240	\$1,249.83	\$1,303.04	\$53.20	4.3%
April	905	\$953.28	\$998.46	\$45.18	4.7%
May	586	\$631.36	\$661.81	\$30.44	4.8%
June	266	\$299.98	\$314.13	\$14.15	4.7%
July	169	\$198.59	\$207.63	\$9.04	4.6%
August	159	\$188.13	\$196.65	\$8.52	4.5%
September	195	\$225.76	\$236.18	\$10.41	4.6%
October	271	\$305.21	\$319.62	\$14.41	4.7%
November	641	\$686.87	\$719.85	\$32.98	4.8%
December	971	\$1,019.89	\$1,068.11	\$48.22	4.7%
Annual Total	8,093	\$8,434.17	\$8,810.33	\$376.16	4.5%

Billing Determinants				
	UOM	RY 2		RY 3
		SCI	SCI	SCI
First 3 therms	Monthly	\$ 20.30	\$ 20.30	
Next 97 therms	Next 97 therms	\$ 0.36204	\$ 0.41781	
Next 400 therms	Next 400 therms	\$ 0.34470	\$ 0.39736	
Next 500 therms	Next 500 therms	\$ 0.30856	\$ 0.35474	
Over 1,000 Therms	Over 1,000 Therms	\$ 0.13559	\$ 0.15076	
Bill Charge	Monthly	\$ 0.99	\$ 0.99	
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128	
RAM Type 2	Therm	\$ -	\$ -	
OTH	Therm	\$ 0.00608	\$ 0.00608	
ARP	Therm	\$ 0.00707	\$ 0.00707	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.66717	\$ 0.66717	
MFC	Therm	\$ 0.01899	\$ 0.01899	

Notes:
1. Current and proposed rates for the Gas Supply Charge are based on 2022 data. MFC is the 5/1/2022 approved tariff rate.

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service

Residential

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers		Number of Low Income Customers		Percent of Customers	Percent of Low Income Customers
			Amount	Percent	January	July	January	July	January	January
3	\$21.33	\$21.33	\$0.00	0.0%	2,373	18,228	638	3,392	0.8%	2.0%
10	\$23.96	\$24.35	\$0.39	1.6%	3,429	68,019	499	6,810	1.2%	1.5%
20	\$27.73	\$28.68	\$0.95	3.4%	4,267	102,710	627	12,952	1.5%	1.9%
30	\$31.49	\$33.00	\$1.51	4.8%	4,462	52,935	592	7,682	1.6%	1.8%
40	\$35.26	\$37.32	\$2.06	5.9%	4,964	17,012	599	2,972	1.7%	1.9%
50	\$39.02	\$41.64	\$2.62	6.7%	5,271	5,942	765	1,367	1.8%	2.4%
60	\$42.79	\$45.97	\$3.18	7.4%	6,839	2,699	932	597	2.4%	2.9%
70	\$46.55	\$50.29	\$3.74	8.0%	8,601	1,653	1,031	309	3.0%	3.2%
80	\$50.32	\$54.61	\$4.29	8.5%	10,140	1,093	1,433	147	3.5%	4.5%
90	\$54.08	\$58.93	\$4.85	9.0%	13,151	757	1,622	108	4.6%	5.0%
100	\$57.85	\$63.26	\$5.41	9.4%	16,396	715	1,582	103	5.7%	4.9%
125	\$66.82	\$73.55	\$6.73	10.1%	47,175	1,365	4,789	156	16.5%	14.9%
150	\$75.80	\$83.85	\$8.04	10.6%	46,926	854	4,520	101	16.4%	14.0%
175	\$84.78	\$94.14	\$9.36	11.0%	38,372	432	3,926	49	13.4%	12.2%
250	\$111.72	\$125.02	\$13.31	11.9%	52,023	758	4,280	55	18.2%	13.3%
300	\$129.67	\$145.61	\$15.94	12.3%	11,514	253	2,227	35	4.0%	6.9%
350	\$147.63	\$166.20	\$18.57	12.6%	4,825	167	1,109	14	1.7%	3.4%
400	\$165.59	\$186.79	\$21.21	12.8%	2,206	114	462	14	0.8%	1.4%
500	\$201.50	\$227.97	\$26.47	13.1%	1,725	130	380	19	0.6%	1.2%
750	\$282.25	\$320.26	\$38.02	13.5%	918	139	146	22	0.3%	0.5%
1,000	\$362.99	\$412.56	\$49.56	13.7%	223	57	17	10	0.1%	0.1%
1,500	\$438.00	\$495.15	\$57.15	13.0%	186	36	11	7	0.1%	0.0%
2,000	\$513.01	\$577.75	\$64.73	12.6%	75	12	1	1	0.0%	0.0%
3,000	\$663.03	\$742.94	\$79.90	12.1%	77	7	2	1	0.0%	0.0%
5,000	\$963.08	\$1,073.31	\$110.24	11.4%	38	5	0	2	0.0%	0.0%
					286,176		32,191			

Billing Determinants			
UOM		RY 2	RY 3
		SC1&5	SC1&5
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.36204	\$ 0.41781
Next 400 therms	Next 400 therms	\$ 0.34470	\$ 0.39736
Next 500 therms	Next 500 therms	\$ 0.30856	\$ 0.35474
Over 1,000 Therms	Over 1,000 Therms	\$ 0.13559	\$ 0.15076
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%

Notes:

1. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2021.

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service

Residential Spaceheating

Month	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	155	\$77.60	\$85.90	\$8.31	10.7%
February	161	\$79.75	\$88.38	\$8.62	10.8%
March	145	\$74.01	\$81.79	\$7.78	10.5%
April	106	\$60.00	\$65.73	\$5.73	9.5%
May	65	\$44.67	\$48.13	\$3.46	7.7%
June	35	\$33.38	\$35.16	\$1.78	5.3%
July	18	\$26.98	\$27.81	\$0.84	3.1%
August	18	\$26.98	\$27.81	\$0.84	3.1%
September	21	\$28.11	\$29.11	\$1.00	3.6%
October	30	\$31.49	\$33.00	\$1.51	4.8%
November	75	\$48.43	\$52.45	\$4.02	8.3%
December	120	\$65.03	\$71.49	\$6.46	9.9%
Annual Total	949	\$596.42	\$646.76	\$50.34	8.4%

Residential Non-Spaceheating

Month	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	80	\$50.32	\$54.61	\$4.29	8.5%
February	82	\$51.07	\$55.48	\$4.41	8.6%
March	74	\$48.06	\$52.02	\$3.96	8.2%
April	55	\$40.91	\$43.81	\$2.90	7.1%
May	38	\$34.51	\$36.46	\$1.95	5.7%
June	24	\$29.23	\$30.41	\$1.17	4.0%
July	14	\$25.47	\$26.08	\$0.61	2.4%
August	13	\$25.09	\$25.65	\$0.56	2.2%
September	16	\$26.22	\$26.95	\$0.72	2.8%
October	18	\$26.98	\$27.81	\$0.84	3.1%
November	42	\$36.01	\$38.19	\$2.17	6.0%
December	63	\$43.92	\$47.26	\$3.35	7.6%
Annual Total	519	\$437.78	\$464.72	\$26.94	6.2%

Billing Determinants			
	UOM	RY 2	RY 3
		SC1&5	SC1&5
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.36204	\$ 0.41781
Next 400 therms	Next 400 therms	\$ 0.34470	\$ 0.39736
Next 500 therms	Next 500 therms	\$ 0.30856	\$ 0.35474
Over 1,000 Therms	Over 1,000 Therms	\$ 0.13559	\$ 0.15076
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service

Non-Residential

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$21.33	\$21.33	\$0.00	0.0%	452	2,868
10	\$23.96	\$24.35	\$0.39	1.6%	797	4,011
20	\$27.73	\$28.68	\$0.95	3.4%	716	2,399
50	\$39.02	\$41.64	\$2.62	6.7%	2,003	3,328
100	\$57.85	\$63.26	\$5.41	9.4%	2,903	1,831
150	\$75.80	\$83.85	\$8.04	10.6%	2,421	832
200	\$93.76	\$104.44	\$10.68	11.4%	1,863	502
250	\$111.72	\$125.02	\$13.31	11.9%	1,535	360
300	\$129.67	\$145.61	\$15.94	12.3%	1,306	297
350	\$147.63	\$166.20	\$18.57	12.6%	1,050	252
400	\$165.59	\$186.79	\$21.21	12.8%	966	182
500	\$201.50	\$227.97	\$26.47	13.1%	1,315	308
750	\$282.25	\$320.26	\$38.02	13.5%	2,043	479
1,000	\$362.99	\$412.56	\$49.56	13.7%	1,131	254
1,500	\$438.00	\$495.15	\$57.15	13.0%	1,281	209
2,000	\$513.01	\$577.75	\$64.73	12.6%	619	94
3,000	\$663.03	\$742.94	\$79.90	12.1%	625	78
5,000	\$963.08	\$1,073.31	\$110.24	11.4%	489	50
10,000	\$1,713.18	\$1,899.26	\$186.08	10.9%	383	31
15,000	\$2,463.28	\$2,725.21	\$261.93	10.6%	112	12
20,000	\$3,213.38	\$3,551.15	\$337.77	10.5%	42	3
30,000	\$4,713.59	\$5,203.05	\$489.46	10.4%	17	1
50,000	\$7,714.00	\$8,506.83	\$792.84	10.3%	11	4
75,000	\$11,464.51	\$12,636.57	\$1,172.06	10.2%	0	0
100,000	\$15,215.02	\$16,766.30	\$1,551.28	10.2%	1	0

Billing Determinants			
	UOM	RY 2	RY 3
		SC1&5	SC1&5
First 3 therms	Monthly	\$ 20.30	\$ 20.30
Next 97 therms	Next 97 therms	\$ 0.36204	\$ 0.41781
Next 400 therms	Next 400 therms	\$ 0.34470	\$ 0.39736
Next 500 therms	Next 500 therms	\$ 0.30856	\$ 0.35474
Over 1,000 Therms	Over 1,000 Therms	\$ 0.13559	\$ 0.15076
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.00128	\$ 0.00128
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00608	\$ 0.00608
ARP	Therm	\$ 0.00707	\$ 0.00707
GRT - Delivery	%	0.00%	0.00%

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 1 – General Service
PSC No. 16 Service Classification No. 5 – Small Transportation Service
Non-Residential

Commercial

Monthly	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	393	\$163.07	\$183.91	\$20.84	12.8%
February	404	\$167.02	\$188.44	\$21.42	12.8%
March	369	\$154.45	\$174.03	\$19.57	12.7%
April	268	\$118.18	\$132.44	\$14.26	12.1%
May	173	\$84.06	\$93.32	\$9.25	11.0%
June	87	\$52.95	\$57.64	\$4.68	8.8%
July	46	\$37.52	\$39.92	\$2.40	6.4%
August	50	\$39.02	\$41.64	\$2.62	6.7%
September	61	\$43.16	\$46.40	\$3.23	7.5%
October	87	\$52.95	\$57.64	\$4.68	8.8%
November	194	\$91.60	\$101.96	\$10.36	11.3%
December	311	\$133.62	\$150.14	\$16.52	12.4%
Annual Total	2,443	\$1,137.63	\$1,267.47	\$129.84	11.4%

Industrial

Monthly	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	2,000	\$513.01	\$577.75	\$64.73	12.6%
February	2,174	\$539.12	\$606.49	\$67.37	12.5%
March	2,048	\$520.22	\$585.68	\$65.46	12.6%
April	914	\$335.22	\$380.81	\$45.59	13.6%
May	692	\$263.51	\$298.85	\$35.34	13.4%
June	274	\$120.34	\$134.91	\$14.57	12.1%
July	157	\$78.32	\$86.73	\$8.41	10.7%
August	110	\$61.44	\$67.37	\$5.94	9.7%
September	126	\$67.18	\$73.96	\$6.78	10.1%
October	160	\$79.39	\$87.96	\$8.57	10.8%
November	769	\$288.38	\$327.28	\$38.90	13.5%
December	1,499	\$437.85	\$494.99	\$57.13	13.0%
Annual Total	10,923	\$3,303.98	\$3,722.77	\$418.79	12.7%

Municipal

Monthly	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	1,324	\$411.60	\$466.08	\$54.48	13.2%
February	1,366	\$417.90	\$473.02	\$55.11	13.2%
March	1,240	\$399.00	\$452.20	\$53.20	13.3%
April	905	\$332.31	\$377.49	\$45.18	13.6%
May	586	\$229.28	\$259.72	\$30.44	13.3%
June	266	\$117.46	\$131.61	\$14.15	12.0%
July	169	\$82.63	\$91.67	\$9.04	10.9%
August	159	\$79.04	\$87.55	\$8.52	10.8%
September	195	\$91.96	\$102.38	\$10.41	11.3%
October	271	\$119.26	\$133.67	\$14.41	12.1%
November	641	\$247.04	\$280.02	\$32.98	13.4%
December	971	\$353.63	\$401.85	\$48.22	13.6%
Annual Total	8,093	\$2,881.10	\$3,257.26	\$376.16	13.1%

Billing Determinants

	UOM	RY 2		RY 3	
		SCI&5		SCI&5	
First 3 therms	Monthly	\$	20.30	\$	20.30
Next 97 therms	Next 97 therms	\$	0.36204	\$	0.41781
Next 400 therms	Next 400 therms	\$	0.34470	\$	0.39736
Next 500 therms	Next 500 therms	\$	0.30856	\$	0.35474
Over 1,000 Therms	Over 1,000 Therms	\$	0.13559	\$	0.15076
Bill Charge	Monthly	\$	0.99	\$	0.99
Transition Charge Components:					
RAM Type 1	Therm	\$	0.00128	\$	0.00128
RAM Type 2	Therm	\$	-	\$	-
OTH	Therm	\$	0.00608	\$	0.00608
ARP	Therm	\$	0.00707	\$	0.00707
GRT - Delivery	%		0.00%		0.00%

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 3 – Large Transportation Service

Non-Residential

Therms	RY 2	RY 3	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
500	\$2,734.68	\$2,927.03	\$192.35	7.0%	1	44
750	\$2,735.20	\$2,927.55	\$192.35	7.0%	0	6
1,000	\$2,735.72	\$2,928.07	\$192.35	7.0%	0	4
1,250	\$2,749.24	\$2,943.10	\$193.86	7.1%	0	6
1,500	\$2,762.75	\$2,958.12	\$195.37	7.1%	0	11
2,000	\$2,789.79	\$2,988.17	\$198.38	7.1%	1	13
3,000	\$2,843.85	\$3,048.27	\$204.42	7.2%	1	23
5,000	\$2,951.98	\$3,168.46	\$216.48	7.3%	8	22
10,000	\$3,222.31	\$3,468.95	\$246.64	7.7%	25	24
15,000	\$3,492.63	\$3,769.44	\$276.81	7.9%	28	13
20,000	\$3,762.96	\$4,069.93	\$306.97	8.2%	36	7
30,000	\$4,303.61	\$4,670.90	\$367.29	8.5%	50	13
50,000	\$5,176.09	\$5,639.78	\$463.69	9.0%	36	13
75,000	\$6,266.69	\$6,850.87	\$584.18	9.3%	14	6
100,000	\$7,357.29	\$8,061.97	\$704.68	9.6%	5	5
200,000	\$9,173.20	\$10,064.93	\$891.73	9.7%	12	10
300,000	\$10,989.12	\$12,067.90	\$1,078.78	9.8%	10	4
400,000	\$12,805.04	\$14,070.86	\$1,265.82	9.9%	2	0
500,000	\$14,620.95	\$16,073.83	\$1,452.87	9.9%	0	0
600,000	\$16,436.87	\$18,076.79	\$1,639.92	10.0%	0	0
700,000	\$18,252.79	\$20,079.76	\$1,826.97	10.0%	1	0
800,000	\$20,068.70	\$22,082.72	\$2,014.02	10.0%	2	0
10,000,000	\$110,513.51	\$120,708.02	\$10,194.51	9.2%	2	2

Billing Determinants			
	UOM	RY 2	RY 3
		SC3	SC3
First 1,000 therms	Monthly	\$ 2,732.65	\$ 2,925.00
Next 29,000 therms	Next 29,000 therms	\$ 0.05198	\$ 0.05801
Next 70,000 therms	Next 70,000 therms	\$ 0.04154	\$ 0.04636
Next 900,000 therms	Next 900,000 therms	\$ 0.01607	\$ 0.01794
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00756	\$ 0.00843
Bill Charge	Monthly	\$ 0.99	\$ 0.99
Transition Charge Components:			
RAM Type 1	Therm	\$ 0.000003	\$ 0.000003
RAM Type 2	Therm	\$ -	\$ -
OTH	Therm	\$ 0.00102	\$ 0.00102
ARP	Therm	\$ 0.00107	\$ 0.00107
GRT - Delivery	%	0.00%	0.00%

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 3 – Large Transportation Service

Commercial

Monthly	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	37,692	\$4,639.16	\$5,043.53	\$404.37	8.7%
February	37,887	\$4,647.67	\$5,052.98	\$405.31	8.7%
March	36,696	\$4,595.71	\$4,995.28	\$399.57	8.7%
April	29,763	\$4,290.79	\$4,656.66	\$365.86	8.5%
May	24,992	\$4,032.85	\$4,369.93	\$337.08	8.4%
June	22,558	\$3,901.25	\$4,223.65	\$322.40	8.3%
July	25,802	\$4,076.64	\$4,418.61	\$341.97	8.4%
August	24,282	\$3,994.46	\$4,327.26	\$332.80	8.3%
September	24,264	\$3,993.49	\$4,326.18	\$332.69	8.3%
October	22,436	\$3,894.66	\$4,216.32	\$321.66	8.3%
November	33,948	\$4,475.83	\$4,862.16	\$386.32	8.6%
December	40,718	\$4,771.17	\$5,190.12	\$418.95	8.8%
Annual Totals	361,038	\$51,313.70	\$55,682.69	\$4,368.98	8.5%

Industrial

Monthly	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	81,352	\$6,543.79	\$7,158.59	\$614.80	9.4%
February	74,710	\$6,254.04	\$6,836.82	\$582.79	9.3%
March	75,113	\$6,271.62	\$6,856.35	\$584.73	9.3%
April	60,957	\$5,654.08	\$6,170.58	\$516.50	9.1%
May	46,902	\$5,040.94	\$5,489.70	\$448.76	8.9%
June	44,357	\$4,929.92	\$5,366.41	\$436.49	8.9%
July	41,442	\$4,802.75	\$5,225.19	\$422.44	8.8%
August	48,414	\$5,106.90	\$5,562.94	\$456.05	8.9%
September	48,162	\$5,095.91	\$5,550.74	\$454.83	8.9%
October	56,559	\$5,462.22	\$5,957.52	\$495.30	9.1%
November	67,138	\$5,923.72	\$6,470.01	\$546.29	9.2%
December	80,232	\$6,494.93	\$7,104.33	\$609.40	9.4%
Annual Totals	725,338	\$67,580.79	\$73,749.17	\$6,168.38	9.1%

Municipal

Monthly	Therms	RY 2	RY 3	increase / (decrease)	
				Amount	Percent
January	27,101	\$4,146.87	\$4,496.68	\$349.81	8.4%
February	26,071	\$4,091.19	\$4,434.78	\$343.59	8.4%
March	24,726	\$4,018.47	\$4,353.95	\$335.48	8.3%
April	16,353	\$3,565.78	\$3,850.75	\$284.97	8.0%
May	8,208	\$3,125.42	\$3,361.26	\$235.83	7.5%
June	6,098	\$3,011.34	\$3,234.45	\$223.11	7.4%
July	7,108	\$3,065.95	\$3,295.15	\$229.20	7.5%
August	6,679	\$3,042.76	\$3,269.37	\$226.61	7.4%
September	7,410	\$3,082.28	\$3,313.30	\$231.02	7.5%
October	13,817	\$3,428.67	\$3,698.34	\$269.67	7.9%
November	18,966	\$3,707.05	\$4,007.78	\$300.73	8.1%
December	31,428	\$4,365.90	\$4,740.08	\$374.18	8.6%
Annual Totals	193,965	\$42,651.69	\$46,055.88	\$3,404.19	8.0%

Billing Determinants				
UOM	UOM	RY 2	RY 3	
		SC3	SC3	
First 1,000 therms	Monthly	\$ 2,732.65	\$ 2,925.00	
Next 29,000 therms	Next 29,000 therms	\$ 0.05198	\$ 0.05801	
Next 70,000 therms	Next 70,000 therms	\$ 0.04154	\$ 0.04636	
Next 900,000 therms	Next 900,000 therms	\$ 0.01607	\$ 0.01794	
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00756	\$ 0.00843	
Bill Charge	Monthly	\$ 0.99	\$ 0.99	
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.000003	\$ 0.000003	
RAM Type 2	Therm	\$ -	\$ -	
OTH	Therm	\$ 0.00102	\$ 0.00102	
ARP	Therm	\$ 0.00107	\$ 0.00107	
GRT - Delivery	%	0.00%	0.00%	

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impact - May 1, 2025 - April 30, 2026
PSC No. 16 Service Classification No. 3 – High Pressure Option

Non-Residential

Therms	RY 2	RY 3	increase / (decrease)	
			Amount	Percent
500	\$2,044.30	\$2,177.03	\$132.73	6.5%
750	\$2,044.82	\$2,177.55	\$132.73	6.5%
1,000	\$2,045.34	\$2,178.07	\$132.73	6.5%
1,250	\$2,057.20	\$2,191.10	\$133.90	6.5%
1,500	\$2,069.06	\$2,204.13	\$135.08	6.5%
2,000	\$2,092.77	\$2,230.20	\$137.43	6.6%
3,000	\$2,140.20	\$2,282.32	\$142.12	6.6%
5,000	\$2,235.05	\$2,386.56	\$151.51	6.8%
10,000	\$2,472.18	\$2,647.17	\$174.98	7.1%
15,000	\$2,709.31	\$2,907.77	\$198.46	7.3%
20,000	\$2,946.45	\$3,168.38	\$221.93	7.5%
30,000	\$3,420.71	\$3,689.59	\$268.88	7.9%
50,000	\$4,368.30	\$4,732.02	\$363.72	8.3%
75,000	\$5,552.79	\$6,035.05	\$482.26	8.7%
100,000	\$6,737.27	\$7,338.08	\$600.81	8.9%

Billing Determinants				
	UOM	RY 2		RY 3
		SC3HP	SC3HP	SC3HP
First 1,000 therms	Monthly	\$ 2,042.27	\$	2,175.00
Next 29,000 therms	Next 29,000 therms	\$ 0.04534	\$	0.05003
Next 70,000 therms	Next 70,000 therms	\$ 0.04529	\$	0.05003
Next 900,000 therms	Next 900,000 therms	\$ 0.04525	\$	0.05003
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.01114	\$	0.01241
Bill Charge	Monthly	\$ 0.99	\$	0.99
Transition Charge Components:				
RAM Type 1	Therm	\$ 0.00000	\$	0.00000
RAM Type 2	Therm	\$ -	\$	-
OTH	Therm	\$ 0.00102	\$	0.00102
ARP	Therm	\$ 0.00107	\$	0.00107
GRT - Delivery	%	0.00%		0.00%

Revenue Decoupling Mechanisms

New York State Electric & Gas Corporation – Electric
New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Electric
Rochester Gas and Electric Corporation – Gas

The Companies will continue their revenue decoupling mechanisms (“RDMs”) as described in the Proposal and as set forth below.

Electric

The Electric RDM will reconcile actual billed delivery service revenue to allowed delivery service revenue.

Actual billed delivery service revenues are defined as customer, demand, reactive, and delivery kWh rate components only, including the make-whole revenue component.

For each service class or subclass subject to the RDM, each Company will, on a monthly basis, compare actual billed delivery service revenue to a delivery service revenue target.¹ If the monthly actual billed delivery service revenue exceeds the delivery service revenue target, the delivery service revenue excess will be accrued for refund to customers at the end of the Rate Year. Likewise, if the monthly actual billed delivery service revenue is less than the delivery service revenue target, the delivery revenue shortfall will be accrued for recovery from customers at the end of the Rate Year.

At the end of the Rate Year, total delivery service revenues will be compared to cumulative monthly target revenues for each service class or subclass. Any variance from cumulative target revenues will be either refunded/surcharged to customers over the 12-month period beginning August 1 following the Rate Year. Any surcharge or credit (RDM Adjustment) amount will reflect interest at the then-effective other customer deposit rate and will be either recovered or returned on a service class or subclass specific basis. For reconciliation purposes the residential service classes will be combined as an RDM class at each Company, NYSEG service classes 1, 8, and 12 will be combined and RG&E service classes 1 and 4 will be combined. The surcharge or credit for each applicable service class or subclass shall be determined by dividing the amount to be refunded/surcharged to customers in that service class or subclass by estimated kWh or kW deliveries to customers in that service class or subclass over a 12-month period or RDM Adjustment Period. A per kW surcharge or credit will be applied for those classes that do not have a kWh delivery charge and a per kWh surcharge or credit will apply for all other classes.

NYSEG Service Class No. 11 – Standby Service and RG&E Service Class No. 14 – Standby Service will be included in the RDM. The revenues associated with customers taking service in these service classes will be included in the respective customers’ Otherwise Applicable Service Class (“OASC”) RDM.

¹ See Attachment to Appendix FF.

Customers taking service under NYSEG SC No. 7-4 – Transmission, and customers taking service under NYSEG SC No. 11 whose OASC is SC No. 7-4 -Transmission will continue to be excluded from the RDM.

The Companies will file the service class or subclass specific RDM surcharge/credit rates with the Commission on not less than 30 days' notice, to be effective August 1 of each year. Each service class- or subclass-specific RDM surcharge/credit will be identified on a tariff statement.

Following each RDM Adjustment Period, any difference between the amounts required to be charged or credited to customers in each service class or subclass and the amounts actually charged or credited will be charged or credited to customers in that service class or subclass, with interest, over the subsequent RDM Adjustment Period, or as determined by the Commission if no RDM is in effect.

In order to prevent large over- or under-collection of balances accruing during the year, an interim surcharge/credit will be triggered when actual total accumulated billed delivery service revenues vary plus or minus 1.50% or more from the total accumulated delivery service target revenues. Interim surcharges or credits will be developed on a service class or subclass basis and filed with the Commission on not less than 10 days' notice. Each service class or subclass specific RDM surcharge/credit will be identified on a tariff statement.

The interim surcharge/credit will be limited to no more than one per Rate Year. The interim surcharge/credit will be recovered and returned over the longer of four months or the end of the Rate Year.

For purposes of comparing actual to target revenues, actual delivery revenue in the first two months of each Rate Year will be adjusted upward to reverse the effect of proration between old and new rates in actual billed delivery service revenue. This will be accomplished by multiplying actual billing determinants for each RDM applicable service class or subclass by the approved rates for the Rate Year.

Flexible rate and NYPA customer migration will continue to be treated symmetrically in the RDM using the following methodology:

- 1) If a customer moves from a flexible rate contract to an RDM class, the RDM target will increase by the level of revenue forecast for that customer in the Rate Year under the flexible rate contract prorated by the number of months in the new service class, making the Company whole for delivery revenues below the level forecasted in the Rate Year. Any revenue in excess of the forecast will be credited to the RDM class.
- 2) If a customer moves from an RDM class to a flexible rate contract, the RDM target will be decreased by that customer's sales in the flexible rate contract priced out at full tariff rates, making the RDM class whole for delivery revenues from the migrating customer.

- 3) In situations (1) and (2) above, the Companies will adjust the RDM targets for the remaining months of the current Rate Year and in the subsequent Rate Years.

All sales to low income and economic development rate incentive customers will be priced out at full tariff rates in developing class-specific RDM revenue targets and actual revenues for variance and reconciliation purposes.

Gas

Actual billed delivery service revenues will be reconciled to allowed delivery service revenues on a monthly basis.

Actual billed delivery service revenues are defined as the revenue received from delivery rates (customer charges and per-therm delivery rates), including the make-whole revenue component. Actual billed delivery service revenues will reflect the weather normalization adjustment clause.

All sales to low income and economic development rate incentive customers will be priced out at full tariff rates in developing revenue targets and actual revenues for variance and reconciliation purposes.

At the end of the Rate Year, actual billed revenues by RDM class for the entire Rate Year will be compared to the cumulative monthly targets for the entire Rate Year. Any variance from the cumulative monthly targets for the Rate Year will be either surcharged or credited to customers over the 12-month period beginning August 1 following the Rate Year. Surcharges or credits will be developed on an RDM class basis. Any surcharge or credit amount will reflect interest at the then-effective other customer deposit rate. For reconciliation purposes the residential service classes will be combined as an RDM class at each Company. Any such surcharge or credit under the annual reconciliation or interim reconciliation process (discussed below) will be recovered or returned through RDM class specific rates. Surcharges or credits arrived at in the annual reconciliation will reflect amounts already surcharged or refunded through the interim reconciliation process.

Each Company will file the class-specific RDM surcharge/credit rates with the Commission on not less than 30 days' notice, to be effective August 1 of each year. Each class-specific RDM surcharge/credit will be identified on the filed tariff statement.

In order to prevent large over- or under-collection of balances accruing during the year, an interim surcharge/credit will be triggered when cumulative actual billed revenues vary plus or minus 1.50% or more from the cumulative target revenues as illustrated in Appendix Y attached hereto. Interim surcharges or credits will be developed on an RDM class basis to be filed on not less than 10 days' notice. Each class-specific RDM surcharge/credit will be identified on the filed tariff statement.

The interim surcharge/credit will be limited to no more than one per Rate Year. The interim surcharge/credit will be recovered and returned over the longer of four months or the end of the Rate Year.

For purposes of comparing actual to target revenues, actual delivery revenue in the first two months of each Rate Year will be adjusted upward to reverse the effect of proration between old and new rates in actual billed delivery service revenue. This will be accomplished by multiplying actual billing determinants for each RDM applicable service class by the approved rates for the Rate Year.

New York State Electric & Gas Corporation
Electric Business
Rate Year 1 RDM Targets
Revenue (\$000) and Usage (MWH) by Service Class (SC)

Rate Year Revenue By Service Class (\$000)													
	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Total</u>
Residential:													
SC1 Residential	29,847	32,214	35,572	35,899	34,668	38,775	37,091	42,984	45,953	44,902	41,989	38,844	458,738
SC8 Residential Day/Night	7,282	7,129	7,040	7,311	6,907	8,342	8,821	11,739	12,609	12,869	11,488	10,242	111,779
SC12 Residential TOU	593	520	558	543	559	578	717	602	755	703	937	686	7,752
Total Residential	37,721	39,863	43,170	43,752	42,134	47,695	46,630	55,325	59,317	58,474	54,415	49,772	578,269
Commercial and Industrial (C&I):													
SC2 General Service w/Demand	10,197	11,787	11,475	12,055	11,247	13,355	11,799	12,929	12,204	12,005	12,364	12,008	143,424
SC 6 General Service Regular	3,003	3,178	3,244	3,386	3,321	3,700	3,515	4,142	4,208	4,235	4,263	3,970	44,165
SC9 General Service Day/Night	127	130	117	143	137	146	146	185	193	195	188	168	1,876
SC3P Primary	370	420	396	365	437	472	350	457	432	420	433	413	4,966
SC 3S Subtransmission	15	16	14	17	15	20	16	21	19	17	12	23	206
SC7-1 Secondary	2,910	3,491	3,145	3,213	3,181	3,814	3,615	3,618	3,526	3,607	3,489	3,452	41,062
SC7-2 Primary	2,685	2,862	2,875	2,679	3,191	3,383	3,339	2,857	3,454	3,511	3,434	3,421	37,690
SC7-3 Subtransmission	708	703	680	633	664	904	778	943	860	819	787	780	9,258
Street Lighting	567	528	491	503	533	677	769	788	858	846	732	696	9,987
Total C&I	20,580	23,116	22,437	22,995	22,725	26,473	24,328	25,940	25,753	25,654	25,702	24,931	290,632
RDM TOTAL	\$ 58,301	\$ 62,979	\$ 65,607	\$ 66,747	\$ 64,859	\$ 74,168	\$ 70,958	\$ 81,265	\$ 85,071	\$ 84,128	\$ 80,116	\$ 74,703	\$ 868,901

Rate Year Usage By Service Class (MWH)													
	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Total</u>
Residential:													
SC1 Residential	367,454	413,767	479,474	485,688	461,380	413,176	386,693	479,263	525,890	509,331	463,516	413,990	5,399,623
SC8 Residential Day/Night	102,988	99,750	97,846	103,633	95,035	95,145	103,354	153,067	167,925	172,397	148,913	127,726	1,467,780
SC12 Residential TOU	11,966	10,203	11,126	10,763	11,154	9,288	12,028	9,769	12,789	11,751	16,378	11,430	138,645
Total Residential	482,408	523,721	588,447	600,085	567,569	517,609	502,074	642,099	706,604	693,478	628,807	553,146	7,006,048
Commercial and Industrial (C&I)													
SC2 General Service w/Demand	223,353	246,423	274,226	289,897	258,526	241,251	215,449	263,384	258,083	250,374	252,784	235,827	3,009,577
SC 6 General Service Regular	25,706	28,543	29,623	31,964	30,871	27,642	25,184	33,440	34,265	34,602	34,944	31,040	367,824
SC9 General Service Day/Night	1,589	1,648	1,375	1,867	1,737	1,520	1,504	2,156	2,312	2,336	2,227	1,893	22,164
SC3P Primary	13,457	14,523	14,459	13,441	16,301	13,437	8,384	14,231	14,092	13,612	13,526	12,628	162,090
SC 3S Subtransmission	496	566	505	676	493	617	404	664	548	471	217	831	6,488
SC7-1 Secondary	99,231	121,179	116,487	119,238	120,720	110,923	101,942	110,621	114,098	112,987	106,521	105,562	1,339,510
SC7-2 Primary	128,207	132,321	141,386	134,494	160,668	131,356	127,569	112,093	140,965	147,067	133,384	143,277	1,632,788
SC7-3 Subtransmission	102,328	100,391	101,829	87,109	93,547	106,443	88,001	110,465	102,724	96,448	89,557	88,673	1,167,517
Street Lighting	3,033	2,791	2,557	2,630	2,814	3,214	3,698	3,804	4,180	4,116	3,510	3,319	39,665
Total C&I	597,400	648,385	682,447	681,315	685,678	636,403	572,136	650,858	671,269	662,013	636,670	623,049	7,747,622
RDM TOTAL	1,079,808	1,172,106	1,270,894	1,281,400	1,253,247	1,154,012	1,074,210	1,292,957	1,377,873	1,355,491	1,265,477	1,176,195	14,753,670

Rate Year Customers By Service Class													
	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Total</u>
Residential:													
SC1 Residential	654,464	654,940	655,534	656,133	656,589	656,876	656,973	657,063	657,161	657,317	657,457	657,777	656,524
SC8 Residential Day/Night	125,338	125,301	125,290	125,277	125,236	125,168	125,057	124,951	124,843	124,745	124,652	124,584	125,037
SC12 Residential TOU	3,571	3,567	3,565	3,563	3,560	3,557	3,552	3,547	3,542	3,537	3,532	3,528	3,552
Total Residential	783,373	783,808	784,389	784,973	785,385	785,601	785,582	785,561	785,546	785,599	785,641	785,889	785,112
Commercial and Industrial (C&I)													
SC2 General Service w/Demand	47,377	47,460	47,517	47,564	47,617	47,662	47,715	47,778	47,848	47,913	47,985	48,090	47,711
SC 6 General Service Regular	72,710	72,821	72,857	72,865	72,913	72,986	73,045	73,119	73,239	73,332	73,420	73,558	73,072
SC9 General Service Day/Night	2,046	2,045	2,078	2,121	2,136	2,109	2,113	2,114	2,080	2,067	2,073	2,078	2,088
SC3P Primary	357	357	359	359	359	360	360	362	362	362	364	364	360
SC 3S Subtransmission	15	15	15	15	15	15	15	15	15	15	15	15	15
SC7-1 Secondary	2,359	2,354	2,347	2,339	2,332	2,324	2,317	2,308	2,302	2,295	2,288	2,284	2,321
SC7-2 Primary	372	373	372	372	372	371	371	371	371	372	372	372	372
SC7-3 Subtransmission	130	130	130	130	130	130	130	129	129	129	129	129	130
Street Lighting	1,125	1,124	1,124	1,097	1,154	1,049	1,193	1,124	1,124	1,128	1,125	1,127	1,125
Total C&I	126,491	126,679	126,799	126,862	127,028	127,006	127,259	127,320	127,470	127,613	127,771	128,017	127,193
RDM TOTAL	909,864	910,487	911,188	911,835	912,413	912,607	912,841	912,881	913,016	913,212	913,412	913,906	912,305

Notes: The revenue targets above include the make whole component for the period Oct 23 - Apr 24
Schedule does not include the following non RDM service classes: SC 1 Seasonal, SC 8 Seasonal, SC 7-4, SC11 7-4, SC 5.
SC11 included for SC 7-1, SC 7-2, & 7-3 at OASC

New York State Electric & Gas Corporation
Electric Business
Rate Year 2 RDM Targets
Revenue (\$000) and Usage (MWH) by Service Class (SC)

Rate Year Revenue By Service Class (\$000)													
	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Total
Residential:													
SC1 Residential	44,504	45,066	50,438	51,678	50,241	45,410	44,890	52,000	53,782	54,564	48,871	43,800	585,244
SC8 Residential Day/Night	10,582	9,614	9,527	10,063	9,548	9,368	10,295	13,735	14,224	15,133	12,906	11,141	136,136
SC12 Residential TOU	875	699	757	748	780	652	848	698	844	819	1,050	740	9,511
Total Residential	55,960	55,379	60,722	62,489	60,570	55,430	56,033	66,433	68,850	70,516	62,827	55,681	730,890
Commercial and Industrial (C&I):													
SC2 General Service w/Demand	14,802	16,214	15,751	16,802	15,721	15,519	14,052	15,393	13,958	14,117	14,183	13,548	180,061
SC 6 General Service Regular	4,237	4,357	4,451	4,733	4,642	4,276	4,111	4,923	4,867	5,007	4,943	4,516	55,061
SC9 General Service Day/Night	180	177	157	197	189	169	171	221	225	232	219	191	2,327
SC3P Primary	556	599	563	526	631	551	420	547	493	494	497	467	6,344
SC 3S Subtransmission	21	23	19	25	21	24	19	26	22	20	14	27	262
SC7-1 Secondary	4,231	4,853	4,368	4,521	4,503	4,409	4,272	4,273	4,021	4,211	3,990	3,887	51,541
SC7-2 Primary	3,989	4,085	4,107	3,870	4,594	3,938	3,969	3,386	3,959	4,113	3,951	3,883	47,845
SC7-3 Subtransmission	1,089	1,052	1,014	952	993	1,072	937	1,131	1,009	972	926	908	12,055
Street Lighting	749	689	633	655	711	800	931	978	1,030	1,017	832	816	9,840
Total C&I	29,854	32,051	31,063	32,281	32,004	30,759	28,882	30,879	29,584	30,183	29,555	28,244	363,337
RDM TOTAL	\$ 85,814	\$ 87,430	\$ 91,785	\$ 94,769	\$ 92,574	\$ 86,189	\$ 84,915	\$ 97,312	\$ 98,434	\$ 100,698	\$ 92,383	\$ 83,926	\$ 1,096,228

Rate Year Usage By Service Class (MWH)													
	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Total
Residential:													
SC1 Residential	407,972	415,030	483,403	499,076	480,644	418,958	412,267	502,866	525,546	535,472	462,854	398,140	5,542,227
SC8 Residential Day/Night	108,434	95,063	93,868	101,297	94,189	91,706	104,553	152,150	158,942	171,542	140,769	116,381	1,428,893
SC12 Residential TOU	12,599	9,726	10,675	10,520	11,055	8,954	12,166	9,710	12,108	11,693	15,485	10,416	135,105
Total Residential	529,005	519,818	587,945	610,893	585,888	519,618	528,986	664,726	696,595	718,707	619,107	524,937	7,106,226
Commercial and Industrial (C&I)													
SC2 General Service w/Demand	235,903	243,794	271,355	292,031	261,157	239,226	220,263	269,054	251,548	252,321	247,160	226,005	3,009,819
SC 6 General Service Regular	27,176	28,401	29,358	32,282	31,320	27,497	25,762	34,187	33,569	35,004	34,320	29,854	368,730
SC9 General Service Day/Night	1,684	1,640	1,363	1,886	1,764	1,513	1,539	2,205	2,266	2,365	2,188	1,819	22,231
SC3P Primary	14,173	14,314	14,267	13,489	16,340	13,265	8,602	14,537	13,620	13,637	13,120	12,060	161,423
SC 3S Subtransmission	518	556	496	675	489	607	411	677	523	468	207	792	6,420
SC7-1 Secondary	103,553	119,948	115,012	119,680	121,418	109,952	103,771	112,563	111,265	113,284	104,236	101,287	1,335,969
SC7-2 Primary	132,517	130,818	139,662	134,479	160,477	129,779	128,969	113,117	136,843	146,393	129,965	137,517	1,620,536
SC7-3 Subtransmission	105,176	99,441	100,738	87,122	92,907	105,116	88,782	110,405	99,436	95,248	87,215	85,167	1,156,536
Street Lighting	2,817	2,594	2,388	2,468	2,678	3,007	3,495	3,670	3,864	3,815	3,128	3,069	36,993
Total C&I	623,517	641,508	674,639	684,111	688,548	629,963	581,593	660,416	652,934	662,536	621,540	597,570	7,718,875
RDM TOTAL	1,152,522	1,161,325	1,262,585	1,295,005	1,274,436	1,149,581	1,110,579	1,325,142	1,349,529	1,381,243	1,240,647	1,122,507	14,825,101

Rate Year Customers By Service Class													
	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Total
Residential:													
SC1 Residential	658,216	658,666	659,166	659,700	660,185	660,570	660,831	661,021	661,186	661,362	661,525	661,776	660,350
SC8 Residential Day/Night	124,544	124,500	124,472	124,444	124,407	124,356	124,277	124,189	124,091	123,998	123,913	123,832	124,252
SC12 Residential TOU	3,525	3,523	3,519	3,517	3,514	3,510	3,506	3,503	3,498	3,493	3,489	3,485	3,507
Total Residential	786,285	786,689	787,157	787,661	788,106	788,436	788,614	788,713	788,775	788,853	788,927	789,093	788,109
Commercial and Industrial (C&I)													
SC2 General Service w/Demand	48,186	48,262	48,331	48,393	48,460	48,523	48,589	48,657	48,730	48,801	48,873	48,960	48,564
SC 6 General Service Regular	73,690	73,792	73,841	73,873	73,940	74,043	74,120	74,204	74,330	74,429	74,516	74,626	74,117
SC9 General Service Day/Night	2,075	2,073	2,108	2,153	2,168	2,142	2,144	2,146	2,111	2,098	2,104	2,108	2,119
SC3P Primary	365	364	365	365	366	367	368	368	369	370	370	371	367
SC 3S Subtransmission	16	16	16	16	16	16	16	16	16	16	16	16	16
SC7-1 Secondary	2,278	2,272	2,265	2,258	2,249	2,241	2,235	2,227	2,221	2,214	2,208	2,202	2,239
SC7-2 Primary	372	372	373	372	372	372	373	371	371	372	373	372	372
SC7-3 Subtransmission	129	128	127	127	127	127	127	127	127	126	126	126	127
Street Lighting	1,124	1,124	1,124	1,100	1,156	1,053	1,194	1,124	1,124	1,130	1,128	1,128	1,128
Total C&I	128,238	128,403	128,550	128,657	128,854	128,884	129,166	129,240	129,399	129,556	129,714	129,909	129,048
RDM TOTAL	914,523	915,092	915,707	916,318	916,960	917,320	917,780	917,953	918,174	918,409	918,641	919,002	917,157

Notes: The revenue targets above include the make whole component for all month.
Schedule does not include the following non RDM service classes: SC 1 Seasonal, SC 8 Seasonal, SC 7-4, SC11 7-4, SC 5.
SC11 included for SC 7-1, SC 7-2, & 7-3 at OASC

New York State Electric & Gas Corporation
Electric Business
Rate Year 3 RDM Targets
Revenue (\$000) and Usage (MWH) by Service Class (SC)

Rate Year Revenue By Service Class (\$000)													
	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	Total
Residential:													
SC1 Residential	52,162	52,911	60,646	61,506	58,994	54,266	57,202	61,249	64,353	60,091	57,939	54,542	695,861
SC8 Residential Day/Night	11,947	10,834	10,927	11,447	10,712	10,728	12,632	15,599	16,409	16,014	14,767	13,434	155,450
SC12 Residential TOU	990	790	876	853	880	751	1,058	783	966	853	1,200	897	10,897
Total Residential	65,099	64,535	72,449	73,807	70,586	65,745	70,892	77,631	81,729	76,958	73,906	68,873	862,208
Commercial and Industrial (C&I):													
SC2 General Service w/Demand	17,210	18,946	18,637	19,791	18,279	18,361	17,300	17,990	16,290	15,738	16,524	16,370	211,436
SC 6 General Service Regular	4,915	5,080	5,247	5,585	5,420	5,025	4,957	5,787	5,721	5,669	5,804	5,419	64,627
SC9 General Service Day/Night	210	206	183	233	220	198	208	260	265	262	258	231	2,734
SC3P Primary	619	704	671	622	736	655	521	644	576	549	580	568	7,476
SC 3S Subtransmission	24	27	23	29	24	29	23	31	26	23	16	33	308
SC7-1 Secondary	4,890	5,640	5,125	5,292	5,219	5,184	5,193	4,970	4,664	4,697	4,624	4,638	60,135
SC7-2 Primary	4,643	4,770	4,841	4,554	5,332	4,643	4,833	3,962	4,615	4,613	4,609	4,655	56,070
SC7-3 Subtransmission	1,299	1,263	1,227	1,151	1,184	1,293	1,160	1,354	1,208	1,138	1,113	1,107	14,497
Street Lighting	898	834	776	801	868	959	1,109	1,171	1,203	1,187	988	973	11,766
Total C&I	34,739	37,469	36,728	38,058	37,282	36,348	35,304	36,169	34,569	33,876	34,515	33,993	429,050
RDM TOTAL	\$ 99,837	\$ 102,004	\$ 109,177	\$ 111,865	\$ 107,867	\$ 102,093	\$ 106,196	\$ 113,800	\$ 116,298	\$ 110,834	\$ 108,420	\$ 102,866	\$ 1,291,258

Rate Year Usage By Service Class (MWH)													
	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	Total
Residential:													
SC1 Residential	406,692	414,317	493,706	502,453	476,555	427,893	457,987	499,515	531,364	487,529	465,378	430,428	5,593,817
SC8 Residential Day/Night	102,575	90,212	91,263	97,054	88,887	89,076	110,272	143,283	152,314	147,938	134,088	119,291	1,366,253
SC12 Residential TOU	11,920	9,231	10,379	10,080	10,433	8,698	12,831	9,144	11,605	10,085	14,752	10,676	129,834
Total Residential	521,187	513,760	595,347	609,586	575,875	525,667	581,090	651,942	695,283	645,552	614,218	560,395	7,089,903
Commercial and Industrial (C&I):													
SC2 General Service w/Demand	230,335	239,105	270,357	289,299	255,040	238,277	230,198	264,338	247,064	234,580	242,145	231,425	2,972,165
SC 6 General Service Regular	26,657	27,980	29,328	32,081	30,720	27,482	26,910	33,658	33,098	32,660	33,739	30,586	364,899
SC9 General Service Day/Night	1,653	1,616	1,475	1,875	1,730	1,512	1,609	2,171	2,235	2,205	2,152	1,865	21,984
SC3P Primary	13,788	13,984	14,177	13,317	15,857	13,167	9,040	14,254	13,305	12,543	12,796	12,367	158,596
SC 3S Subtransmission	501	540	491	663	470	600	426	661	505	427	201	807	6,293
SC7-1 Secondary	100,908	117,492	114,114	118,349	118,359	109,275	107,394	110,440	108,999	105,591	101,950	102,794	1,315,665
SC7-2 Primary	128,845	127,746	137,841	132,378	155,702	128,045	132,039	110,492	133,255	136,509	126,616	138,144	1,587,611
SC7-3 Subtransmission	102,145	97,006	99,245	85,617	89,741	103,544	90,677	107,436	96,596	89,179	84,817	85,179	1,131,181
Street Lighting	2,608	2,404	2,220	2,300	2,512	2,798	3,273	3,468	3,574	3,523	2,893	2,845	34,419
Total C&I	607,439	627,873	669,135	675,879	670,132	624,701	601,568	646,919	638,631	617,216	607,309	606,014	7,592,812
RDM TOTAL	1,128,626	1,141,633	1,264,482	1,285,465	1,246,007	1,150,368	1,182,657	1,298,861	1,333,914	1,262,768	1,221,527	1,166,408	14,682,716

Rate Year Customers By Service Class													
	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	Total
Residential:													
SC1 Residential	662,113	662,501	662,932	663,402	663,869	664,289	664,636	664,912	665,149	665,365	665,562	665,800	664,211
SC8 Residential Day/Night	123,771	123,715	123,671	123,632	123,591	123,545	123,481	123,409	123,325	123,237	123,159	123,075	123,468
SC12 Residential TOU	3,481	3,478	3,474	3,471	3,469	3,465	3,461	3,457	3,454	3,449	3,445	3,440	3,462
Total Residential	789,365	789,694	790,077	790,505	790,929	791,299	791,578	791,778	791,928	792,051	792,166	792,315	791,140
Commercial and Industrial (C&I):													
SC2 General Service w/Demand	49,042	49,117	49,189	49,258	49,329	49,398	49,469	49,542	49,614	49,687	49,760	49,840	49,437
SC 6 General Service Regular	74,736	74,833	74,888	74,930	75,001	75,113	75,197	75,286	75,414	75,516	75,602	75,698	75,185
SC9 General Service Day/Night	2,105	2,103	2,138	2,184	2,200	2,173	2,177	2,178	2,143	2,131	2,137	2,141	2,151
SC3P Primary	372	374	374	376	376	377	378	379	379	379	380	380	377
SC 3S Subtransmission	16	16	16	16	16	16	16	16	16	16	16	16	16
SC7-1 Secondary	2,196	2,186	2,179	2,172	2,165	2,158	2,151	2,145	2,137	2,129	2,123	2,114	2,155
SC7-2 Primary	372	371	372	372	371	371	372	372	371	371	371	372	372
SC7-3 Subtransmission	126	126	126	126	125	125	125	125	125	125	125	124	125
Street Lighting	1,128	1,126	1,126	1,102	1,158	1,053	1,195	1,127	1,126	1,130	1,128	1,130	1,127
Total C&I	130,093	130,252	130,408	130,556	130,741	130,784	131,080	131,170	131,325	131,484	131,643	131,815	130,944
RDM TOTAL	919,458	919,946	920,485	921,041	921,670	922,083	922,658	922,948	923,253	923,535	923,809	924,130	922,085

Notes: The revenue targets above include the make whole component for all month.
Schedule does not include the following non RDM service classes: SC 1 Seasonal, SC 8 Seasonal, SC 7-4, SC11 7-4, SC 5.
SC11 included for SC 7-1, SC 7-2, & 7-3 at OASC

Rochester Gas and Electric Corporation
Electric Business
RDM Targets - Rate Year 1
Revenue, Usage and Customers By Service Class

	A	B	C	D	E	F	G	H	I	J	K	L	M
RATE YEAR REVENUE BY SC (\$000)													
1 Residential:	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	Total
2 SC1 Residential	\$ 17,830	\$ 19,488	\$ 21,940	\$ 22,784	\$ 21,798	\$ 22,010	\$ 21,740	\$ 23,703	\$ 24,773	\$ 23,645	\$ 22,928	\$ 21,499	\$ 264,138
3 SC4-I Residential TOU - Schedule I	\$ 170	\$ 169	\$ 183	\$ 193	\$ 186	\$ 190	\$ 171	\$ 241	\$ 274	\$ 275	\$ 246	\$ 207	\$ 2,505
4 SC4-II Residential TOU - Schedule II	\$ 157	\$ 173	\$ 179	\$ 194	\$ 190	\$ 184	\$ 168	\$ 218	\$ 259	\$ 238	\$ 229	\$ 183	\$ 2,372
5 Total Residential	\$ 18,157	\$ 19,830	\$ 22,302	\$ 23,171	\$ 22,175	\$ 22,384	\$ 22,078	\$ 24,162	\$ 25,307	\$ 24,158	\$ 23,403	\$ 21,888	\$ 269,015
6 SC2 General Service - Small Use	\$ 1,573	\$ 1,548	\$ 1,663	\$ 1,690	\$ 1,683	\$ 1,778	\$ 1,773	\$ 1,817	\$ 1,870	\$ 1,834	\$ 1,943	\$ 1,858	\$ 21,030
7 SC3 General Service - 100 kW Min.	\$ 2,839	\$ 2,800	\$ 2,868	\$ 2,779	\$ 2,607	\$ 2,919	\$ 2,722	\$ 2,707	\$ 2,578	\$ 2,796	\$ 2,960	\$ 2,928	\$ 33,503
8 SC7 General Service - 12 kW Min.	\$ 4,356	\$ 4,549	\$ 4,725	\$ 4,788	\$ 4,071	\$ 5,164	\$ 4,177	\$ 4,192	\$ 4,362	\$ 4,691	\$ 4,336	\$ 4,774	\$ 54,185
9 SC9 General Service - TOU	\$ 225	\$ 190	\$ 191	\$ 258	\$ 211	\$ 182	\$ 260	\$ 200	\$ 219	\$ 202	\$ 205	\$ 229	\$ 2,573
10 Total SC7 & SC9	\$ 4,581	\$ 4,738	\$ 4,916	\$ 5,046	\$ 4,282	\$ 5,346	\$ 4,437	\$ 4,392	\$ 4,582	\$ 4,893	\$ 4,541	\$ 5,003	\$ 56,758
11 SC8 Secondary	\$ 2,568	\$ 2,631	\$ 2,771	\$ 2,921	\$ 2,877	\$ 2,983	\$ 2,880	\$ 2,962	\$ 2,820	\$ 2,673	\$ 2,848	\$ 2,725	\$ 33,658
12 SC8 Primary	\$ 2,066	\$ 2,101	\$ 2,183	\$ 2,104	\$ 2,343	\$ 2,286	\$ 2,632	\$ 2,322	\$ 2,466	\$ 2,248	\$ 2,150	\$ 2,304	\$ 27,204
13 SC8 Substation	\$ 298	\$ 277	\$ 302	\$ 286	\$ 306	\$ 328	\$ 323	\$ 311	\$ 306	\$ 315	\$ 305	\$ 312	\$ 3,669
14 SC8 Subtransmission - Commercial	\$ 833	\$ 1,234	\$ 1,134	\$ 985	\$ 997	\$ 1,301	\$ 1,013	\$ 992	\$ 1,143	\$ 912	\$ 1,062	\$ 1,066	\$ 12,673
15 SC8 Subtransmission - Industrial	\$ 1,353	\$ 1,393	\$ 1,387	\$ 1,380	\$ 1,332	\$ 1,579	\$ 1,591	\$ 1,537	\$ 1,566	\$ 1,423	\$ 1,527	\$ 1,454	\$ 17,522
16 PSC 18 Street Lighting Service	\$ 368	\$ 355	\$ 347	\$ 357	\$ 373	\$ 418	\$ 426	\$ 455	\$ 467	\$ 451	\$ 416	\$ 411	\$ 4,844
17 RDM REVENUE-TOTAL	\$ 34,637	\$ 36,908	\$ 39,873	\$ 40,718	\$ 38,974	\$ 41,323	\$ 39,875	\$ 41,657	\$ 43,105	\$ 41,703	\$ 41,155	\$ 39,949	\$ 479,877
RATE YEAR USAGE BY SC (MWH)													
18 Residential:	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	Total
19 SC1 Residential	193,728	224,904	271,014	286,846	268,225	222,042	217,751	248,609	265,414	247,580	236,246	213,663	2,896,021
20 SC4-I Residential TOU - Schedule I	2,300	2,288	2,572	2,801	2,655	2,377	2,018	3,328	3,946	3,956	3,424	2,695	34,358
21 SC4-II Residential TOU - Schedule II	2,154	2,424	2,533	2,788	2,725	2,294	2,053	2,810	3,439	3,128	2,988	2,283	31,620
22 Total Residential	198,182	229,616	276,118	292,435	273,605	226,713	221,822	254,747	272,799	254,664	242,658	218,641	2,962,000
23 SC2 General Service - Small Use	19,570	18,979	21,677	22,301	22,128	19,343	19,239	20,079	21,100	20,392	22,490	20,846	248,145
24 SC3 General Service - 100 kW Min.	48,582	46,503	50,701	51,099	46,242	42,313	41,742	44,039	42,703	46,941	48,311	46,164	555,340
25 SC7 General Service - 12 kW Min.	56,706	58,605	66,913	68,120	58,197	61,989	46,734	51,365	56,322	56,940	56,878	58,672	697,442
26 SC9 General Service - TOU	3,060	2,511	2,563	3,538	2,949	2,006	3,144	2,338	2,862	2,638	2,566	2,759	32,934
27 Total SC7 & SC9	59,766	61,116	69,476	71,658	61,145	63,996	49,878	53,703	59,184	59,578	59,444	61,432	730,375
28 SC8 Secondary	56,749	54,710	60,996	67,656	64,986	55,653	55,747	63,037	59,421	55,052	59,204	54,458	707,670
29 SC8 Primary	50,561	50,703	57,709	57,443	63,607	49,980	53,822	56,746	64,581	57,064	52,994	54,159	669,370
30 SC8 Substation	9,790	8,738	9,269	9,290	10,855	8,955	9,110	9,077	9,063	9,555	9,267	8,967	111,936
31 SC8 Subtransmission - Commercial	33,457	50,593	51,580	43,785	45,713	48,267	36,254	42,363	45,179	34,415	41,809	41,077	514,491
32 SC8 Subtransmission - Industrial	62,067	63,392	64,085	63,483	62,178	61,260	61,236	60,933	59,375	55,275	57,204	57,048	727,533
33 PSC 18 Street Lighting Service	2,241	2,014	1,898	2,064	2,317	2,534	2,649	3,111	3,239	2,988	2,542	2,384	29,980
34 RDM USAGE-TOTAL	540,964	586,364	663,509	681,214	652,778	579,013	551,498	607,834	636,643	595,923	595,924	565,176	7,256,840
RATE YEAR CUSTOMERS BY SC													
35 Residential:	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	Average
36 SC1 Residential	343,085	343,228	343,434	343,570	343,693	343,828	343,936	344,105	344,216	344,384	344,516	344,755	343,896
37 SC4-I Residential TOU - Schedule I	2,320	2,317	2,315	2,312	2,309	2,306	2,302	2,300	2,296	2,293	2,290	2,287	2,304
38 SC4-II Residential TOU - Schedule II	1,063	1,062	1,061	1,059	1,058	1,056	1,054	1,053	1,052	1,049	1,048	1,047	1,055
39 Total Residential	346,468	346,607	346,810	346,941	347,060	347,190	347,292	347,458	347,564	347,726	347,854	348,089	347,255
40 SC2 General Service - Small Use	33,702	33,721	33,738	33,757	33,775	33,793	33,812	33,831	33,849	33,868	33,886	33,905	33,803
41 SC3 General Service - 100 kW Min.	1,150	1,150	1,150	1,151	1,151	1,151	1,152	1,152	1,153	1,153	1,154	1,154	1,152
42 SC7 General Service - 12 kW Min.	8,583	8,587	8,590	8,595	8,597	8,603	8,608	8,611	8,615	8,622	8,625	8,628	8,605
43 SC9 General Service - TOU	284	284	284	284	284	284	284	284	284	284	284	284	284
44 Total SC7 & SC9	8,867	8,871	8,874	8,879	8,881	8,887	8,892	8,895	8,899	8,906	8,909	8,912	106,672
45 SC8 Secondary	397	397	397	397	397	398	398	398	398	398	398	399	398
46 SC8 Primary	161	161	161	161	161	161	161	162	162	161	161	161	161
47 SC8 Substation	35	35	35	35	35	35	35	35	35	35	35	35	35
48 SC8 Subtransmission - Commercial	54	54	54	54	54	54	54	54	54	54	54	54	54
49 SC8 Subtransmission - Industrial	50	50	50	50	50	50	50	50	50	50	50	50	50
50 PSC 18 Street Lighting Service	452	451	451	451	451	450	450	450	450	450	450	450	451
51 RDM AVERAGE CUSTOMERS	391,336	391,497	391,720	391,876	392,015	392,169	392,296	392,485	392,614	392,801	392,951	393,209	392,247

Notes: Standby service (SC14) targets are included within their otherwise applicable SC3 and SC8 service class/subclass above.
The revenue targets above include the make whole component for the period Oct. 2023 to Apr. 2024.

Rochester Gas and Electric Corporation
Electric Business
RDM Targets - Rate Year 2
Revenue, Usage and Customers By Service Class

	A	B	C	D	E	F	G	H	I	J	K	L	M
RATE YEAR REVENUE BY SC (\$000)													
1 Residential:	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>Total</u>
2 SC1 Residential	\$ 23,050	\$ 24,349	\$ 27,628	\$ 29,169	\$ 27,926	\$ 24,140	\$ 24,558	\$ 26,500	\$ 27,242	\$ 26,350	\$ 24,998	\$ 23,598	\$ 309,507
3 SC4-I Residential TOU - Schedule I	\$ 209	\$ 199	\$ 215	\$ 232	\$ 224	\$ 204	\$ 188	\$ 265	\$ 296	\$ 302	\$ 263	\$ 223	\$ 2,818
4 SC4-II Residential TOU - Schedule II	\$ 200	\$ 208	\$ 215	\$ 237	\$ 234	\$ 199	\$ 188	\$ 241	\$ 280	\$ 263	\$ 246	\$ 198	\$ 2,709
5 Total Residential	\$ 23,458	\$ 24,756	\$ 28,058	\$ 29,638	\$ 28,384	\$ 24,542	\$ 24,933	\$ 27,005	\$ 27,818	\$ 26,915	\$ 25,508	\$ 24,019	\$ 315,034
6 SC2 General Service - Small Use	\$ 1,969	\$ 1,943	\$ 2,109	\$ 2,145	\$ 2,133	\$ 1,964	\$ 1,968	\$ 2,014	\$ 2,070	\$ 2,027	\$ 2,147	\$ 2,051	\$ 24,539
7 SC3 General Service - 100 kW Min.	\$ 3,499	\$ 3,490	\$ 3,573	\$ 3,456	\$ 3,243	\$ 3,266	\$ 3,055	\$ 3,027	\$ 2,859	\$ 3,112	\$ 3,282	\$ 3,251	\$ 39,112
8 SC7 General Service - 12 kW Min.	\$ 5,317	\$ 5,598	\$ 5,797	\$ 5,859	\$ 4,995	\$ 5,755	\$ 4,654	\$ 4,647	\$ 4,822	\$ 5,197	\$ 4,775	\$ 5,285	\$ 62,703
9 SC9 General Service - TOU	\$ 270	\$ 232	\$ 234	\$ 317	\$ 257	\$ 200	\$ 289	\$ 220	\$ 239	\$ 221	\$ 224	\$ 250	\$ 2,954
10 Total SC7 & SC9	\$ 5,587	\$ 5,830	\$ 6,030	\$ 6,176	\$ 5,253	\$ 5,956	\$ 4,943	\$ 4,867	\$ 5,062	\$ 5,418	\$ 4,999	\$ 5,536	\$ 65,657
11 SC8 Secondary	\$ 3,211	\$ 3,324	\$ 3,486	\$ 3,676	\$ 3,604	\$ 3,350	\$ 3,254	\$ 3,353	\$ 3,161	\$ 3,005	\$ 3,183	\$ 3,050	\$ 39,656
12 SC8 Primary	\$ 2,634	\$ 2,713	\$ 2,785	\$ 2,680	\$ 2,973	\$ 2,599	\$ 3,020	\$ 2,648	\$ 2,790	\$ 2,545	\$ 2,433	\$ 2,605	\$ 32,424
13 SC8 Substation	\$ 379	\$ 363	\$ 386	\$ 373	\$ 391	\$ 373	\$ 367	\$ 354	\$ 344	\$ 355	\$ 344	\$ 350	\$ 4,379
14 SC8 Subtransmission - Commercial	\$ 1,058	\$ 1,585	\$ 1,455	\$ 1,261	\$ 1,267	\$ 1,461	\$ 1,145	\$ 1,126	\$ 1,294	\$ 1,028	\$ 1,189	\$ 1,202	\$ 15,071
15 SC8 Subtransmission - Industrial	\$ 1,793	\$ 1,773	\$ 1,781	\$ 1,768	\$ 1,725	\$ 1,735	\$ 1,776	\$ 1,703	\$ 1,719	\$ 1,577	\$ 1,681	\$ 1,605	\$ 20,638
16 PSC 18 Street Lighting Service	\$ 441	\$ 424	\$ 418	\$ 432	\$ 451	\$ 467	\$ 472	\$ 512	\$ 516	\$ 495	\$ 459	\$ 450	\$ 5,537
17 RDM REVENUE-TOTAL	\$ 44,029	\$ 46,202	\$ 50,082	\$ 51,604	\$ 49,425	\$ 45,713	\$ 44,933	\$ 46,609	\$ 47,633	\$ 46,476	\$ 45,223	\$ 44,119	\$ 562,047
RATE YEAR USAGE BY SC (MWH)													
18 Residential:	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>Total</u>
19 SC1 Residential	205,744	223,385	267,947	288,879	271,926	220,350	225,999	252,383	262,437	250,254	231,815	212,710	2,913,828
20 SC4-I Residential TOU - Schedule I	2,371	2,206	2,469	2,739	2,613	2,290	2,034	3,279	3,786	3,880	3,260	2,604	33,531
21 SC4-II Residential TOU - Schedule II	2,219	2,336	2,430	2,724	2,680	2,209	2,067	2,767	3,298	3,066	2,843	2,205	30,845
22 Total Residential	210,334	227,927	272,845	294,342	277,219	224,848	230,100	258,429	269,521	257,201	237,919	217,519	2,978,204
23 SC2 General Service - Small Use	19,526	19,100	21,810	22,396	22,191	19,404	19,465	20,224	21,140	20,421	22,379	20,805	248,861
24 SC3 General Service - 100 kW Min.	47,962	46,551	50,696	51,053	46,309	42,409	42,082	44,193	42,526	46,844	47,954	45,899	554,478
25 SC7 General Service - 12 kW Min.	56,193	58,708	67,023	68,049	58,191	61,993	47,085	51,452	56,158	56,744	56,451	58,369	696,414
26 SC9 General Service - TOU	2,939	2,467	2,516	3,494	2,903	1,978	3,111	2,292	2,788	2,591	2,499	2,685	32,264
27 Total SC7 & SC9	59,132	61,175	69,539	71,544	61,094	63,971	50,195	53,743	58,945	59,335	58,950	61,053	728,678
28 SC8 Secondary	56,560	55,204	61,205	67,960	64,890	55,757	56,264	63,713	59,379	55,169	58,885	54,335	709,322
29 SC8 Primary	51,372	52,344	58,724	58,391	64,350	50,781	55,323	57,828	65,303	57,720	53,570	54,749	680,455
30 SC8 Substation	9,626	8,910	9,191	9,429	10,730	9,020	9,169	9,153	8,946	9,510	9,185	8,842	111,712
31 SC8 Subtransmission - Commercial	33,076	50,559	51,554	43,714	45,369	47,751	36,091	42,381	45,036	34,112	41,143	40,729	511,516
32 SC8 Subtransmission - Industrial	62,101	60,869	62,111	61,435	60,887	59,136	60,180	59,230	57,077	53,716	55,153	55,254	707,150
33 PSC 18 Street Lighting Service	2,077	1,859	1,788	1,966	2,212	2,461	2,529	3,063	3,064	2,783	2,401	2,203	28,407
34 RDM USAGE-TOTAL	551,767	584,499	659,463	682,230	655,252	575,540	561,397	611,956	630,938	596,812	587,539	561,389	7,258,782
RATE YEAR CUSTOMERS BY SC													
35 Residential:	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>Average</u>
36 SC1 Residential	344,861	345,001	345,169	345,306	345,439	345,575	345,703	345,855	345,983	346,134	346,270	346,453	345,646
37 SC4-I Residential TOU - Schedule I	2,284	2,280	2,277	2,274	2,270	2,268	2,265	2,261	2,258	2,254	2,251	2,249	2,266
38 SC4-II Residential TOU - Schedule II	1,045	1,044	1,043	1,041	1,039	1,038	1,036	1,035	1,033	1,031	1,030	1,028	1,037
39 Total Residential	348,190	348,325	348,489	348,621	348,748	348,881	349,004	349,151	349,274	349,419	349,551	349,730	348,949
40 SC2 General Service - Small Use	33,922	33,940	33,960	33,977	33,996	34,015	34,033	34,051	34,069	34,088	34,106	34,124	34,023
41 SC3 General Service - 100 kW Min.	1,154	1,155	1,154	1,155	1,157	1,157	1,156	1,157	1,157	1,157	1,159	1,158	1,156
42 SC7 General Service - 12 kW Min.	8,632	8,636	8,641	8,646	8,650	8,654	8,658	8,661	8,666	8,671	8,674	8,677	8,656
43 SC9 General Service - TOU	284	284	284	284	284	284	284	284	284	284	284	284	284
44 Total SC7 & SC9	8,916	8,920	8,925	8,930	8,934	8,938	8,942	8,945	8,950	8,955	8,958	8,961	107,274
45 SC8 Secondary	399	399	399	400	401	401	401	401	402	402	402	402	401
46 SC8 Primary	161	161	161	161	161	161	161	161	160	160	160	160	161
47 SC8 Substation	35	35	35	35	35	35	35	35	35	35	35	35	35
48 SC8 Subtransmission - Commercial	54	54	54	54	54	54	54	54	54	54	54	54	54
49 SC8 Subtransmission - Industrial	50	50	50	50	50	50	50	50	50	50	50	50	50
50 PSC 18 Street Lighting Service	450	448	448	447	447	447	447	447	447	447	447	447	447
51 RDM AVERAGE CUSTOMERS	393,331	393,487	393,675	393,830	393,983	394,139	394,283	394,452	394,598	394,767	394,922	395,121	394,216

Notes: Standby service (SC14) targets are included within their otherwise applicable SC3 and SC8 service class/subclass above.
The revenue targets above include the make whole component for all months.

Rochester Gas and Electric Corporation
Electric Business
RDM Targets - Rate Year 3
Revenue, Usage and Customers By Service Class

	A	B	C	D	E	F	G	H	I	J	K	L	M	
RATE YEAR REVENUE BY SC (\$000)														
1	Residential:	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>Total</u>
2	SC1 Residential	\$ 25,268	\$ 26,872	\$ 31,006	\$ 32,628	\$ 30,837	\$ 26,944	\$ 28,022	\$ 29,136	\$ 30,394	\$ 28,679	\$ 27,743	\$ 27,005	\$ 344,532
3	SC4-I Residential TOU - Schedule I	\$ 224	\$ 214	\$ 235	\$ 252	\$ 241	\$ 222	\$ 208	\$ 285	\$ 325	\$ 323	\$ 287	\$ 250	\$ 3,066
4	SC4-II Residential TOU - Schedule II	\$ 216	\$ 227	\$ 238	\$ 261	\$ 254	\$ 219	\$ 212	\$ 260	\$ 309	\$ 281	\$ 270	\$ 225	\$ 2,971
5	Total Residential	\$ 25,708	\$ 27,312	\$ 31,478	\$ 33,141	\$ 31,331	\$ 27,384	\$ 28,442	\$ 29,681	\$ 31,028	\$ 29,282	\$ 28,300	\$ 27,481	\$ 350,569
6	SC2 General Service - Small Use	\$ 2,175	\$ 2,149	\$ 2,346	\$ 2,386	\$ 2,368	\$ 2,174	\$ 2,186	\$ 2,233	\$ 2,298	\$ 2,242	\$ 2,381	\$ 2,277	\$ 27,215
7	SC3 General Service - 100 kW Min.	\$ 3,892	\$ 3,889	\$ 3,989	\$ 3,856	\$ 3,617	\$ 3,655	\$ 3,425	\$ 3,375	\$ 3,180	\$ 3,459	\$ 3,650	\$ 3,626	\$ 43,613
8	SC7 General Service - 12 kW Min.	\$ 5,902	\$ 6,229	\$ 6,453	\$ 6,520	\$ 5,540	\$ 6,417	\$ 5,176	\$ 5,150	\$ 5,339	\$ 5,763	\$ 5,278	\$ 5,869	\$ 69,636
9	SC9 General Service - TOU	\$ 296	\$ 254	\$ 257	\$ 351	\$ 284	\$ 220	\$ 321	\$ 241	\$ 263	\$ 242	\$ 245	\$ 275	\$ 3,250
10	Total SC7 & SC9	\$ 6,198	\$ 6,483	\$ 6,710	\$ 6,871	\$ 5,825	\$ 6,636	\$ 5,497	\$ 5,391	\$ 5,601	\$ 6,005	\$ 5,523	\$ 6,145	\$ 72,886
11	SC8 Secondary	\$ 3,601	\$ 3,738	\$ 3,929	\$ 4,121	\$ 4,037	\$ 3,760	\$ 3,679	\$ 3,770	\$ 3,552	\$ 3,362	\$ 3,568	\$ 3,438	\$ 44,554
12	SC8 Primary	\$ 2,998	\$ 3,085	\$ 3,172	\$ 3,031	\$ 3,352	\$ 2,953	\$ 3,443	\$ 3,002	\$ 3,155	\$ 2,870	\$ 2,755	\$ 2,973	\$ 36,789
13	SC8 Substation	\$ 431	\$ 413	\$ 443	\$ 424	\$ 445	\$ 425	\$ 422	\$ 403	\$ 391	\$ 402	\$ 391	\$ 400	\$ 4,991
14	SC8 Subtransmission - Commercial	\$ 1,193	\$ 1,789	\$ 1,645	\$ 1,423	\$ 1,425	\$ 1,643	\$ 1,291	\$ 1,271	\$ 1,464	\$ 1,159	\$ 1,337	\$ 1,355	\$ 16,995
15	SC8 Subtransmission - Industrial	\$ 1,975	\$ 1,946	\$ 1,961	\$ 1,944	\$ 1,887	\$ 1,917	\$ 1,975	\$ 1,864	\$ 1,894	\$ 1,721	\$ 1,861	\$ 1,796	\$ 22,740
16	PSC 18 Street Lighting Service	\$ 483	\$ 464	\$ 460	\$ 478	\$ 500	\$ 520	\$ 523	\$ 575	\$ 571	\$ 544	\$ 506	\$ 492	\$ 6,115
17	RDM REVENUE-TOTAL	\$ 48,654	\$ 51,268	\$ 56,134	\$ 57,674	\$ 54,787	\$ 51,068	\$ 50,883	\$ 51,566	\$ 53,133	\$ 51,044	\$ 50,274	\$ 49,982	\$ 626,466
RATE YEAR USAGE BY SC (MWH)														
18	Residential:	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>Total</u>
19	SC1 Residential	203,553	222,386	271,002	290,046	268,931	223,078	235,734	248,801	263,572	243,343	232,295	223,570	2,926,310
20	SC4-I Residential TOU - Schedule I	2,277	2,132	2,424	2,671	2,509	2,251	2,060	3,137	3,690	3,662	3,171	2,656	32,640
21	SC4-II Residential TOU - Schedule II	2,130	2,256	2,384	2,653	2,572	2,169	2,092	2,646	3,213	2,891	2,764	2,248	30,018
22	Total Residential	207,959	226,775	275,810	295,370	274,011	227,498	239,866	254,584	270,475	249,896	238,230	228,474	2,988,968
23	SC2 General Service - Small Use	19,469	19,092	21,847	22,401	22,150	19,427	19,587	20,232	21,144	20,349	22,298	20,825	248,819
24	SC3 General Service - 100 kW Min.	47,572	46,276	50,461	50,821	46,151	42,383	42,193	44,083	42,346	46,547	47,651	45,714	552,198
25	SC7 General Service - 12 kW Min.	55,812	58,407	66,740	67,723	57,916	61,807	47,129	51,282	55,867	56,368	56,054	58,083	693,186
26	SC9 General Service - TOU	2,856	2,407	2,463	3,436	2,854	1,938	3,070	2,234	2,724	2,528	2,437	2,623	31,572
27	Total SC7 & SC9	58,668	60,814	69,203	71,158	60,770	63,745	50,199	53,515	58,591	58,896	58,491	60,706	724,757
28	SC8 Secondary	56,420	55,164	61,313	67,751	64,637	55,671	56,645	63,720	59,399	54,914	58,704	54,488	708,827
29	SC8 Primary	52,203	53,138	59,632	58,898	64,670	51,482	56,364	58,448	65,774	57,978	54,058	55,721	688,364
30	SC8 Substation	9,549	8,845	9,242	9,356	10,679	8,977	9,244	9,090	8,880	9,376	9,101	8,853	111,193
31	SC8 Subtransmission - Commercial	32,758	50,190	51,230	43,364	44,864	47,198	35,788	42,086	44,707	33,731	40,619	40,302	506,838
32	SC8 Subtransmission - Industrial	59,769	58,412	59,811	59,062	58,162	57,227	58,678	56,672	54,899	51,068	53,308	54,150	681,219
33	PSC 18 Street Lighting Service	1,918	1,708	1,673	1,860	2,101	2,374	2,406	2,997	2,897	2,591	2,262	2,031	26,820
34	RDM USAGE-TOTAL	546,285	580,414	660,222	680,042	648,196	575,983	570,990	605,428	629,112	585,347	584,721	571,263	7,238,002
RATE YEAR CUSTOMERS BY SC														
35	Residential:	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>Average</u>
36	SC1 Residential	346,578	346,718	346,871	347,009	347,147	347,287	347,421	347,568	347,703	347,850	347,987	348,146	347,357
37	SC4-I Residential TOU - Schedule I	2,245	2,242	2,238	2,235	2,232	2,228	2,225	2,221	2,218	2,216	2,212	2,209	2,227
38	SC4-II Residential TOU - Schedule II	1,027	1,026	1,024	1,022	1,021	1,019	1,018	1,016	1,015	1,013	1,012	1,010	1,019
39	Total Residential	349,850	349,986	350,133	350,266	350,400	350,534	350,664	350,805	350,936	351,079	351,211	351,365	350,602
40	SC2 General Service - Small Use	34,143	34,161	34,178	34,198	34,215	34,234	34,252	34,270	34,289	34,308	34,326	34,344	34,243
41	SC3 General Service - 100 kW Min.	1,159	1,160	1,160	1,160	1,160	1,161	1,162	1,162	1,163	1,163	1,163	1,164	1,161
42	SC7 General Service - 12 kW Min.	8,684	8,688	8,690	8,696	8,700	8,703	8,707	8,711	8,716	8,721	8,726	8,730	8,706
43	SC9 General Service - TOU	284	284	284	284	284	284	284	284	284	284	284	284	284
44	Total SC7 & SC9	8,968	8,972	8,974	8,980	8,984	8,987	8,991	8,995	9,000	9,005	9,010	9,014	107,880
45	SC8 Secondary	402	403	404	404	404	404	404	404	404	404	404	405	404
46	SC8 Primary	160	160	160	160	160	160	160	160	160	160	160	161	160
47	SC8 Substation	36	36	36	36	36	36	36	36	36	36	36	36	36
48	SC8 Subtransmission - Commercial	54	54	54	54	54	54	54	54	54	54	54	54	54
49	SC8 Subtransmission - Industrial	50	50	50	50	50	50	50	50	50	50	50	50	50
50	PSC 18 Street Lighting Service	447	445	445	445	445	445	445	445	445	445	445	445	445
51	RDM AVERAGE CUSTOMERS	395,269	395,427	395,594	395,753	395,908	396,065	396,218	396,381	396,537	396,704	396,859	397,038	396,146

Notes: Standby service (SC14) targets are included within their otherwise applicable SC3 and SC8 service class/subclass above.
The revenue targets above include the make whole component for all months.

New York State Electric & Gas Corporation
Gas Business
RDM Targets - Rate Year 1
Revenue (\$000) and Usage (Therms) By Service Class

	A	B	C	D	E	F	G	H	I	J	K	L	M	
RATE YEAR REVENUE BY SERVICE CLASS (\$000)														
	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Total</u>	
1	Residential:													
2	SC 1S Residential Sales	\$ 10,503	\$ 7,237	\$ 6,131	\$ 5,459	\$ 5,848	\$ 8,637	\$ 12,280	\$ 14,313	\$ 16,065	\$ 15,596	\$ 15,695	\$ 13,516	\$ 131,280
3	SC 13T Residential Aggregation Transp	\$ 759	\$ 496	\$ 381	\$ 351	\$ 394	\$ 540	\$ 832	\$ 1,023	\$ 1,128	\$ 1,111	\$ 1,106	\$ 987	\$ 9,106
3	Total Residential	\$ 11,262	\$ 7,733	\$ 6,511	\$ 5,810	\$ 6,242	\$ 9,176	\$ 13,111	\$ 15,336	\$ 17,193	\$ 16,707	\$ 16,801	\$ 14,503	\$ 140,386
	Non-Residential:													
4	SC 2S General Sales Service	\$ 1,761	\$ 1,215	\$ 1,001	\$ 1,028	\$ 1,114	\$ 1,738	\$ 2,532	\$ 3,379	\$ 3,908	\$ 3,581	\$ 3,634	\$ 3,096	\$ 27,987
5	SC 14T Non-Residential Agg Transp	\$ 2,295	\$ 1,247	\$ 1,067	\$ 895	\$ 939	\$ 1,249	\$ 2,069	\$ 2,981	\$ 3,658	\$ 3,829	\$ 3,738	\$ 2,674	\$ 26,641
6	SC 1T Firm Transportation	\$ 785	\$ 743	\$ 674	\$ 605	\$ 652	\$ 782	\$ 823	\$ 959	\$ 995	\$ 982	\$ 979	\$ 920	\$ 9,897
7	SC 5T Small Firm Transportation	\$ 454	\$ 340	\$ 239	\$ 235	\$ 247	\$ 304	\$ 412	\$ 661	\$ 798	\$ 798	\$ 781	\$ 692	\$ 5,961
8	Total Non-Residential	\$ 5,296	\$ 3,545	\$ 2,982	\$ 2,763	\$ 2,952	\$ 4,073	\$ 5,836	\$ 7,980	\$ 9,358	\$ 9,190	\$ 9,131	\$ 7,381	\$ 70,487
9	RDM REVENUE - TOTAL	\$ 16,557	\$ 11,278	\$ 9,494	\$ 8,573	\$ 9,194	\$ 13,249	\$ 18,947	\$ 23,316	\$ 26,552	\$ 25,898	\$ 25,932	\$ 21,884	\$ 210,873

	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Total</u>	
RATE YEAR USAGE BY SERVICE CLASS (Therms)														
	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Total</u>	
10	Residential:													
11	SC 1S Residential Sales	14,442,211	6,292,050	3,946,120	2,732,275	3,279,650	7,518,719	16,420,510	26,897,444	34,736,040	34,289,911	33,817,701	24,406,738	208,779,367
11	SC 13T Residential Aggregation Transp	1,123,805	470,914	231,916	179,465	249,808	458,943	1,150,842	2,021,112	2,531,519	2,551,928	2,479,076	1,900,647	15,349,976
12	Total Residential	15,566,016	6,762,964	4,178,036	2,911,740	3,529,458	7,977,662	17,571,352	28,918,556	37,267,559	36,841,838	36,296,777	26,307,386	224,129,344
	Non-Residential:													
13	SC 2S General Sales Service	3,591,869	1,977,871	1,319,808	1,406,030	1,616,031	2,995,517	5,440,816	8,361,523	10,072,192	9,207,530	9,279,731	7,236,199	62,505,119
14	SC 14T Non-Residential Agg Transp	6,352,091	3,257,525	2,711,840	2,188,850	2,265,743	2,996,692	5,521,782	8,657,907	10,713,168	11,467,427	11,068,570	7,352,015	74,553,612
15	SC 1T Firm Transportation	7,452,635	6,835,615	5,975,308	5,151,063	5,823,710	6,680,101	7,201,385	9,165,373	9,852,735	9,837,461	9,697,488	8,892,415	92,565,289
16	SC 5T Small Firm Transportation	1,935,780	1,382,972	818,634	766,929	869,470	1,027,326	1,578,064	2,963,381	3,752,297	3,778,936	3,670,784	3,139,652	25,684,227
17	Total Non-Residential	19,332,376	13,453,983	10,825,591	9,512,873	10,574,954	13,699,637	19,742,046	29,148,185	34,390,392	34,291,355	33,716,573	26,620,282	255,308,247
18	RDM USAGE - TOTAL	34,898,392	20,216,948	15,003,627	12,424,613	14,104,412	21,677,298	37,313,398	58,066,741	71,657,951	71,133,193	70,013,350	52,927,668	479,437,590

	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Average</u>	
RATE YEAR CUSTOMERS BY SERVICE CLASS														
	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Average</u>	
19	Residential:													
20	SC 1S Residential Sales	227,086	226,916	226,979	227,049	227,181	227,579	227,938	228,254	228,650	228,628	228,462	228,350	227,756
20	SC 13T Residential Aggregation Transp	14,431	14,424	14,430	14,439	14,456	14,480	14,505	14,521	14,528	14,527	14,516	14,509	14,481
21	Total Residential	241,517	241,340	241,409	241,488	241,637	242,059	242,443	242,775	243,178	243,155	242,978	242,859	242,237
	Non-Residential:													
22	SC 2S General Sales Service	22,535	22,595	22,592	22,645	22,841	22,937	22,979	23,016	22,309	22,382	22,446	22,446	22,644
23	SC 14T Non-Residential Agg Transp	7,848	7,754	7,744	7,689	7,673	7,671	7,658	7,651	8,143	8,153	8,135	8,071	7,849
24	SC 1T Firm Transportation	88	88	88	88	87	87	87	87	86	86	86	86	87
25	SC 5T Small Firm Transportation	332	332	332	332	332	332	332	331	330	330	330	330	331
26	Total Non-Residential	30,803	30,769	30,756	30,754	30,933	31,027	31,056	31,085	30,868	30,951	30,997	30,933	30,911
27	RDM CUSTOMERS	272,320	272,109	272,165	272,242	272,570	273,086	273,499	273,860	274,046	274,106	273,975	273,792	273,148

Note: The revenue targets above include the make whole component for the period Oct-2023 to Apr-2024

New York State Electric & Gas Corporation
Gas Business
RDM Targets - Rate Year 2
Revenue (\$000) and Usage (Therms) By Service Class

		A	B	C	D	E	F	G	H	I	J	K	L	M
RATE YEAR REVENUE BY SERVICE CLASS (\$000)														
	Residential:	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>Total</u>
1	SC 1S Residential Sales	\$ 11,639	\$ 7,963	\$ 6,743	\$ 5,988	\$ 6,369	\$ 8,935	\$ 12,857	\$ 14,845	\$ 16,643	\$ 16,109	\$ 16,228	\$ 14,029	\$ 138,348
2	SC 13T Residential Aggregation Transp	\$ 840	\$ 544	\$ 419	\$ 384	\$ 428	\$ 558	\$ 872	\$ 1,063	\$ 1,170	\$ 1,149	\$ 1,145	\$ 1,027	\$ 9,598
3	Total Residential	\$ 12,479	\$ 8,507	\$ 7,162	\$ 6,372	\$ 6,797	\$ 9,493	\$ 13,728	\$ 15,907	\$ 17,813	\$ 17,258	\$ 17,373	\$ 15,056	\$ 147,946
	Non-Residential:													
4	SC 2S General Sales Service	\$ 1,974	\$ 1,434	\$ 1,202	\$ 1,212	\$ 1,318	\$ 1,818	\$ 2,661	\$ 3,488	\$ 4,026	\$ 3,670	\$ 3,717	\$ 3,184	\$ 29,703
5	SC 14T Non-Residential Agg Transp	\$ 2,444	\$ 1,379	\$ 1,196	\$ 918	\$ 1,046	\$ 1,324	\$ 2,202	\$ 3,048	\$ 3,757	\$ 3,902	\$ 3,798	\$ 2,730	\$ 27,742
6	SC 1T Firm Transportation	\$ 870	\$ 809	\$ 748	\$ 650	\$ 720	\$ 797	\$ 842	\$ 981	\$ 1,015	\$ 1,000	\$ 995	\$ 936	\$ 10,363
7	SC 5T Small Firm Transportation	\$ 491	\$ 382	\$ 279	\$ 273	\$ 288	\$ 312	\$ 424	\$ 674	\$ 814	\$ 810	\$ 791	\$ 701	\$ 6,240
8	Total Non-Residential	\$ 5,779	\$ 4,004	\$ 3,426	\$ 3,053	\$ 3,371	\$ 4,252	\$ 6,128	\$ 8,191	\$ 9,612	\$ 9,381	\$ 9,302	\$ 7,550	\$ 74,048
9	RDM REVENUE - TOTAL	\$ 18,258	\$ 12,511	\$ 10,588	\$ 9,425	\$ 10,168	\$ 13,744	\$ 19,857	\$ 24,099	\$ 27,425	\$ 26,638	\$ 26,675	\$ 22,606	\$ 221,994

RATE YEAR USAGE BY SERVICE CLASS (Therms)

		A	B	C	D	E	F	G	H	I	J	K	L	M
	Residential:	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>Total</u>
10	SC 1S Residential Sales	14,243,387	6,130,959	3,821,637	2,569,832	3,059,497	7,560,772	16,606,465	26,818,730	34,565,208	34,013,772	33,573,813	24,386,540	207,350,611
11	SC 13T Residential Aggregation Transp	1,107,956	458,535	224,351	168,521	232,738	461,183	1,163,472	2,014,667	2,518,415	2,530,744	2,460,639	1,898,645	15,239,867
12	Total Residential	15,351,343	6,589,495	4,045,988	2,738,353	3,292,236	8,021,954	17,769,937	28,833,397	37,083,623	36,544,516	36,034,451	26,285,185	222,590,477
	Non-Residential:													
13	SC 2S General Sales Service	3,523,152	2,010,359	1,332,695	1,363,791	1,618,344	3,039,140	5,549,260	8,335,965	10,018,321	9,096,342	9,149,649	7,167,742	62,204,760
14	SC 14T Non-Residential Agg Transp	6,284,960	3,301,503	2,778,027	1,969,556	2,291,017	3,081,783	5,695,435	8,550,259	10,634,361	11,293,404	10,865,209	7,239,569	73,985,082
15	SC 1T Firm Transportation	7,570,443	6,757,228	6,048,608	4,912,596	5,848,616	6,706,497	7,269,712	9,221,330	9,830,639	9,788,528	9,635,735	8,838,454	92,428,385
16	SC 5T Small Firm Transportation	1,905,319	1,382,880	817,832	760,718	866,743	1,027,326	1,578,064	2,942,871	3,727,536	3,734,031	3,612,275	3,088,403	25,443,999
17	Total Non-Residential	19,283,874	13,451,971	10,977,162	9,006,661	10,624,721	13,854,746	20,092,470	29,050,424	34,210,857	33,912,305	33,262,868	26,334,168	254,062,227
18	RDM USAGE - TOTAL	34,635,216	20,041,465	15,023,149	11,745,014	13,916,956	21,876,700	37,862,407	57,883,821	71,294,480	70,456,821	69,297,320	52,619,353	476,652,704

RATE YEAR CUSTOMERS BY SERVICE CLASS

		A	B	C	D	E	F	G	H	I	J	K	L	M
	Residential:	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>Average</u>
19	SC 1S Residential Sales	228,116	227,981	228,027	228,108	228,195	228,530	228,837	229,098	229,483	229,485	229,384	229,305	228,712
20	SC 13T Residential Aggregation Transp	14,497	14,491	14,497	14,507	14,521	14,542	14,563	14,576	14,581	14,581	14,574	14,569	14,542
21	Total Residential	242,613	242,472	242,524	242,615	242,716	243,072	243,400	243,674	244,064	244,066	243,958	243,874	243,254
	Non-Residential:													
22	SC 2S General Sales Service	22,544	22,589	22,582	22,633	22,828	22,932	22,960	22,999	22,300	22,394	22,446	22,442	22,637
23	SC 14T Non-Residential Agg Transp	7,846	7,755	7,744	7,689	7,672	7,670	7,658	7,652	8,142	8,152	8,135	8,071	7,849
24	SC 1T Firm Transportation	86	86	86	86	85	85	85	85	85	85	85	85	85
25	SC 5T Small Firm Transportation	330	330	330	330	330	330	330	329	328	328	328	328	329
26	Total Non-Residential	30,806	30,760	30,742	30,738	30,915	31,017	31,033	31,065	30,855	30,959	30,994	30,926	30,901
27	RDM CUSTOMERS	273,419	273,232	273,266	273,353	273,631	274,089	274,433	274,739	274,919	275,025	274,952	274,800	274,155

New York State Electric & Gas Corporation
Gas Business
RDM Targets - Rate Year 3
Revenue (\$000) and Usage (Therms) By Service Class

		A	B	C	D	E	F	G	H	I	J	K	L	M
RATE YEAR REVENUE BY SERVICE CLASS (\$000)														
Residential:		<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>Total</u>
1	SC 1S Residential Sales	\$ 12,203	\$ 8,198	\$ 6,902	\$ 6,088	\$ 6,463	\$ 9,301	\$ 13,665	\$ 15,815	\$ 17,859	\$ 17,257	\$ 17,382	\$ 14,966	\$ 146,097
2	SC 13T Residential Aggregation Transp	\$ 884	\$ 562	\$ 428	\$ 390	\$ 434	\$ 580	\$ 928	\$ 1,135	\$ 1,258	\$ 1,234	\$ 1,229	\$ 1,099	\$ 10,161
3	Total Residential	\$ 13,086	\$ 8,760	\$ 7,330	\$ 6,478	\$ 6,898	\$ 9,881	\$ 14,593	\$ 16,950	\$ 19,117	\$ 18,490	\$ 18,611	\$ 16,065	\$ 156,258
Non-Residential:														
4	SC 2S General Sales Service	\$ 2,072	\$ 1,506	\$ 1,260	\$ 1,267	\$ 1,384	\$ 1,922	\$ 2,823	\$ 3,676	\$ 4,246	\$ 3,857	\$ 3,902	\$ 3,346	\$ 31,260
5	SC 14T Non-Residential Agg Transp	\$ 2,568	\$ 1,458	\$ 1,274	\$ 960	\$ 1,113	\$ 1,422	\$ 2,357	\$ 3,211	\$ 3,963	\$ 4,098	\$ 3,979	\$ 2,862	\$ 29,265
6	SC 1T Firm Transportation	\$ 912	\$ 850	\$ 786	\$ 682	\$ 760	\$ 840	\$ 887	\$ 1,031	\$ 1,062	\$ 1,045	\$ 1,040	\$ 978	\$ 10,873
7	SC 5T Small Firm Transportation	\$ 513	\$ 402	\$ 292	\$ 285	\$ 301	\$ 328	\$ 446	\$ 710	\$ 859	\$ 851	\$ 828	\$ 734	\$ 6,548
8	Total Non-Residential	\$ 6,065	\$ 4,216	\$ 3,613	\$ 3,194	\$ 3,558	\$ 4,512	\$ 6,513	\$ 8,628	\$ 10,129	\$ 9,850	\$ 9,750	\$ 7,919	\$ 77,947
9	RDM REVENUE - TOTAL	\$ 19,152	\$ 12,975	\$ 10,943	\$ 9,672	\$ 10,455	\$ 14,393	\$ 21,106	\$ 25,578	\$ 29,246	\$ 28,341	\$ 28,360	\$ 23,984	\$ 234,205

RATE YEAR USAGE BY SERVICE CLASS (Therms)														
Residential:		<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>Total</u>
10	SC 1S Residential Sales	14,086,230	6,002,215	3,748,446	2,500,626	2,938,913	7,524,244	16,711,291	26,748,516	34,589,778	33,967,617	33,531,961	24,425,885	206,775,724
11	SC 13T Residential Aggregation Transp	1,095,352	448,585	219,802	163,726	223,266	458,620	1,170,401	2,008,862	2,519,592	2,526,713	2,457,037	1,901,279	15,193,236
12	Total Residential	15,181,582	6,450,800	3,968,249	2,664,352	3,162,179	7,982,864	17,881,692	28,757,378	37,109,369	36,494,330	35,988,998	26,327,164	221,968,960
Non-Residential:														
13	SC 2S General Sales Service	3,508,277	2,011,741	1,337,437	1,355,989	1,624,815	3,065,418	5,590,510	8,308,165	9,987,188	9,033,219	9,071,804	7,122,242	62,016,805
14	SC 14T Non-Residential Agg Transp	6,231,475	3,303,202	2,804,855	1,945,159	2,315,028	3,141,010	5,766,445	8,498,705	10,579,996	11,181,613	10,729,507	7,156,793	73,653,788
15	SC 1T Firm Transportation	7,541,222	6,751,054	6,039,588	4,891,544	5,833,764	6,695,336	7,256,757	9,190,592	9,793,932	9,733,588	9,572,799	8,777,621	92,077,797
16	SC 5T Small Firm Transportation	1,877,490	1,382,862	817,515	757,804	865,531	1,027,326	1,578,064	2,925,189	3,707,081	3,697,916	3,564,206	3,045,149	25,246,134
17	Total Non-Residential	19,158,463	13,448,859	10,999,395	8,950,497	10,639,138	13,929,090	20,191,776	28,922,651	34,068,198	33,646,337	32,938,316	26,101,805	252,994,524
18	RDM USAGE - TOTAL	34,340,045	19,899,659	14,967,644	11,614,849	13,801,318	21,911,954	38,073,468	57,680,029	71,177,567	70,140,667	68,927,314	52,428,969	474,963,483

RATE YEAR CUSTOMERS BY SERVICE CLASS														
Residential:		<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>May-25</u>	<u>Average</u>
19	SC 1S Residential Sales	229,172	229,075	229,115	229,187	229,225	229,502	229,753	229,973	230,352	230,372	230,325	230,285	229,695
20	SC 13T Residential Aggregation Transp	14,565	14,561	14,566	14,575	14,587	14,603	14,620	14,631	14,637	14,637	14,635	14,631	14,604
21	Total Residential	243,737	243,636	243,681	243,762	243,812	244,105	244,373	244,604	244,989	245,009	244,960	244,916	244,299
Non-Residential:														
22	SC 2S General Sales Service	22,543	22,593	22,588	22,641	22,835	22,937	22,969	23,008	22,305	22,392	22,448	22,446	22,642
23	SC 14T Non-Residential Agg Transp	7,846	7,755	7,743	7,688	7,673	7,671	7,659	7,651	8,141	8,152	8,135	8,071	7,849
24	SC 1T Firm Transportation	84	84	84	84	84	84	84	84	83	83	83	83	84
25	SC 5T Small Firm Transportation	328	328	328	328	328	328	328	327	327	327	327	327	328
26	Total Non-Residential	30,801	30,760	30,743	30,741	30,920	31,020	31,040	31,070	30,856	30,954	30,993	30,927	30,902
27	RDM CUSTOMERS	274,538	274,396	274,424	274,503	274,732	275,125	275,413	275,674	275,845	275,963	275,953	275,843	275,201

Rochester Gas and Electric Corporation
Gas Business
RDM Targets - Rate Year
Revenue (\$000) and Usage (Therms) By Service Class

RATE YEAR REVENUE BY SERVICE CLASS (\$000)

		A	B	C	D	E	F	G	H	I	J	K	L	M
Residential:		<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Total</u>
1	SC 1 Residential Sales	\$ 9,705	\$ 7,122	\$ 6,117	\$ 6,016	\$ 6,218	\$ 8,173	\$ 11,310	\$ 15,153	\$ 17,511	\$ 17,449	\$ 17,103	\$ 14,281	\$ 136,158
2	SC 5 Residential Aggregation Transp	\$ 754	\$ 536	\$ 441	\$ 437	\$ 454	\$ 584	\$ 819	\$ 1,173	\$ 1,338	\$ 1,339	\$ 1,314	\$ 1,110	\$ 10,298
3	Total Residential	\$ 10,459	\$ 7,658	\$ 6,558	\$ 6,453	\$ 6,671	\$ 8,757	\$ 12,128	\$ 16,327	\$ 18,849	\$ 18,788	\$ 18,416	\$ 15,392	\$ 146,456
Non-Residential:														
4	SC 1 General Sales Service	\$ 821	\$ 578	\$ 495	\$ 489	\$ 492	\$ 686	\$ 1,055	\$ 1,581	\$ 1,731	\$ 1,871	\$ 1,888	\$ 1,443	\$ 13,130
5	SC 5 Non-Residential Agg Transp	\$ 1,217	\$ 809	\$ 886	\$ 749	\$ 772	\$ 952	\$ 1,426	\$ 1,952	\$ 2,194	\$ 2,186	\$ 2,263	\$ 1,844	\$ 17,249
6	SC 3 Large Firm Transportation	\$ 901	\$ 786	\$ 697	\$ 697	\$ 707	\$ 831	\$ 899	\$ 961	\$ 1,013	\$ 1,052	\$ 1,046	\$ 1,032	\$ 10,623
7	Total Non-Residential	\$ 2,939	\$ 2,174	\$ 2,078	\$ 1,935	\$ 1,971	\$ 2,468	\$ 3,380	\$ 4,493	\$ 4,938	\$ 5,109	\$ 5,197	\$ 4,320	\$ 41,002
8	RDM REVENUE - TOTAL	\$ 13,398	\$ 9,832	\$ 8,636	\$ 8,388	\$ 8,643	\$ 11,225	\$ 15,508	\$ 20,820	\$ 23,788	\$ 23,897	\$ 23,613	\$ 19,711	\$ 187,459

RATE YEAR USAGE BY SERVICE CLASS (Therms)

		<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Total</u>
9	SC 1 Residential Sales	17,614,430	7,897,627	4,201,058	3,811,068	4,599,950	8,822,903	19,335,128	32,269,718	40,343,145	40,114,656	38,941,029	29,232,488	247,183,200
10	SC 5 Residential Aggregation Transp	1,500,790	663,084	309,078	299,683	364,192	624,901	1,423,256	2,708,090	3,251,946	3,261,132	3,230,408	2,436,211	20,072,771
11	Total Residential	19,115,220	8,560,711	4,510,136	4,110,751	4,964,142	9,447,804	20,758,384	34,977,808	43,595,091	43,375,788	42,171,437	31,668,699	267,255,971
Non-Residential:														
12	SC 1 General Sales Service	2,422,250	1,349,607	1,092,815	957,591	949,614	1,527,579	2,991,535	5,385,442	6,432,364	6,995,576	6,833,341	4,726,246	41,663,960
13	SC 5 Non-Residential Agg Transp	6,010,343	3,592,808	3,736,417	3,454,410	3,383,258	3,733,183	6,173,379	9,855,813	11,337,714	11,785,621	11,641,544	8,808,606	83,513,096
14	SC 3 Large Firm Transportation	17,083,440	13,244,597	10,748,817	10,654,515	11,301,658	12,839,535	14,472,758	16,246,209	18,281,967	20,050,709	19,647,573	19,188,932	183,760,710
15	Total Non-Residential	25,516,033	18,187,012	15,578,049	15,066,516	15,634,530	18,100,297	23,637,672	31,487,464	36,052,045	38,831,906	38,122,458	32,723,784	308,937,766
16	RDM USAGE - TOTAL	44,631,253	26,747,723	20,088,185	19,177,267	20,598,672	27,548,101	44,396,056	66,465,272	79,647,136	82,207,694	80,293,895	64,392,483	576,193,737

RATE YEAR CUSTOMERS BY SERVICE CLASS

		<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>Average</u>
17	SC 1 Residential Sales	280,338	280,408	280,477	280,801	280,917	281,052	281,180	281,275	281,394	281,489	281,594	281,677	281,050
18	SC 5 Residential Aggregation Transp	20,106	20,106	20,107	20,129	20,138	20,149	20,159	20,166	20,175	20,181	20,188	20,194	20,150
19	Total Residential	300,444	300,514	300,584	300,930	301,055	301,201	301,339	301,441	301,569	301,670	301,782	301,871	301,200
Non-Residential:														
20	SC 1 General Sales Service	15,712	15,703	15,692	15,683	15,700	15,737	15,769	15,773	15,799	15,827	15,829	15,807	15,753
21	SC 5 Non-Residential Agg Transp	7,538	7,533	7,528	7,522	7,530	7,547	7,562	7,563	7,574	7,586	7,587	7,577	7,554
22	SC 3 Large Firm Transportation	232	232	232	232	232	232	232	232	232	232	232	232	232
23	Total Non-Residential	23,482	23,468	23,452	23,437	23,462	23,516	23,563	23,568	23,605	23,645	23,648	23,616	23,539
24	RDM CUSTOMERS	323,926	323,982	324,036	324,367	324,517	324,717	324,902	325,009	325,174	325,315	325,430	325,487	324,739

Note: The revenue targets above include the make whole component for the period October 2023 to April 2024

Rochester Gas and Electric Corporation
Gas Business
RDM Targets - Rate Year 2
Revenue (\$000) and Usage (Therms) By Service Class

RATE YEAR REVENUE BY SERVICE CLASS (\$000)

		A	B	C	D	E	F	G	H	I	J	K	L	M
		May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Total
Residential:														
1	SC 1 Residential Sales	\$ 11,568	\$ 8,179	\$ 6,884	\$ 6,740	\$ 7,015	\$ 8,649	\$ 12,522	\$ 16,893	\$ 19,733	\$ 19,545	\$ 19,071	\$ 15,760	\$ 152,560
2	SC 5 Residential Aggregation Transp	\$ 903	\$ 618	\$ 496	\$ 490	\$ 512	\$ 618	\$ 907	\$ 1,313	\$ 1,513	\$ 1,504	\$ 1,470	\$ 1,231	\$ 11,575
3	Total Residential	\$ 12,472	\$ 8,796	\$ 7,379	\$ 7,230	\$ 7,527	\$ 9,267	\$ 13,429	\$ 18,207	\$ 21,246	\$ 21,050	\$ 20,540	\$ 16,991	\$ 164,134
Non-Residential:														
4	SC 1 General Sales Service	\$ 1,023	\$ 717	\$ 599	\$ 585	\$ 590	\$ 757	\$ 1,208	\$ 1,824	\$ 2,008	\$ 2,165	\$ 2,139	\$ 1,630	\$ 15,244
5	SC 5 Non-Residential Agg Transp	\$ 1,604	\$ 1,073	\$ 1,159	\$ 970	\$ 1,004	\$ 1,101	\$ 1,678	\$ 2,290	\$ 2,584	\$ 2,562	\$ 2,605	\$ 2,127	\$ 20,757
6	SC 3 Large Firm Transportation	\$ 1,080	\$ 948	\$ 842	\$ 840	\$ 853	\$ 915	\$ 995	\$ 1,065	\$ 1,125	\$ 1,166	\$ 1,153	\$ 1,136	\$ 12,119
7	Total Non-Residential	\$ 3,706	\$ 2,739	\$ 2,600	\$ 2,395	\$ 2,447	\$ 2,773	\$ 3,881	\$ 5,179	\$ 5,716	\$ 5,893	\$ 5,897	\$ 4,893	\$ 48,120
8	RDM REVENUE - TOTAL	\$ 16,178	\$ 11,535	\$ 9,979	\$ 9,625	\$ 9,974	\$ 12,040	\$ 17,310	\$ 23,386	\$ 26,962	\$ 26,943	\$ 26,437	\$ 21,884	\$ 212,254

RATE YEAR USAGE BY SERVICE CLASS (Therms)

		May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Total
Residential:														
9	SC 1 Residential Sales	17,004,690	7,386,641	3,755,784	3,328,989	4,154,655	8,818,552	19,803,589	32,224,062	40,444,043	39,886,996	38,526,516	28,897,029	244,231,546
10	SC 5 Residential Aggregation Transp	1,448,296	620,114	276,335	261,803	328,963	624,609	1,457,701	2,704,123	3,259,963	3,242,646	3,196,090	2,408,294	19,828,937
11	Total Residential	18,452,986	8,006,755	4,032,119	3,590,792	4,483,618	9,443,161	21,261,290	34,928,185	43,704,006	43,129,642	41,722,606	31,305,323	264,060,483
Non-Residential:														
12	SC 1 General Sales Service	2,392,496	1,370,126	1,083,102	931,817	931,700	1,539,015	3,053,880	5,435,621	6,512,789	7,046,398	6,718,759	4,668,219	41,683,922
13	SC 5 Non-Residential Agg Transp	5,953,024	3,628,450	3,722,056	3,406,626	3,352,533	3,751,067	6,267,242	9,940,212	11,461,476	11,868,926	11,497,011	8,724,112	83,572,735
14	SC 3 Large Firm Transportation	16,836,688	13,150,394	10,626,365	10,463,617	11,135,991	12,847,476	14,592,675	16,355,690	18,484,109	20,157,898	19,564,237	19,040,871	183,256,011
15	Total Non-Residential	25,182,208	18,148,970	15,431,523	14,802,060	15,420,224	18,137,558	23,913,797	31,731,523	36,458,374	39,073,222	37,780,007	32,433,202	308,512,668
16	RDM USAGE - TOTAL	43,635,194	26,155,725	19,463,642	18,392,852	19,903,842	27,580,719	45,175,087	66,659,708	80,162,380	82,202,864	79,502,613	63,738,525	572,573,151

(2)

RATE YEAR CUSTOMERS BY SERVICE CLASS

		May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Average
Residential:														
17	SC 1 Residential Sales	281,511	281,613	281,716	282,087	282,191	282,295	282,400	282,505	282,611	282,718	282,825	282,932	282,284
18	SC 5 Residential Aggregation Transp	20,182	20,190	20,197	20,224	20,231	20,238	20,246	20,254	20,261	20,269	20,277	20,284	20,238
19	Total Residential	301,693	301,803	301,913	302,311	302,422	302,533	302,646	302,759	302,872	302,987	303,102	303,216	302,521
Non-Residential:														
20	SC 1 General Sales Service	15,783	15,780	15,776	15,772	15,783	15,801	15,817	15,820	15,832	15,846	15,847	15,836	15,808
21	SC 5 Non-Residential Agg Transp	7,567	7,565	7,563	7,561	7,566	7,574	7,580	7,581	7,587	7,593	7,593	7,587	7,576
22	SC 3 Large Firm Transportation	232	232	232	232	232	232	232	232	232	232	232	232	232
23	Total Non-Residential	23,582	23,577	23,571	23,565	23,581	23,607	23,629	23,633	23,651	23,671	23,672	23,655	23,616
24	RDM CUSTOMERS	325,275	325,380	325,484	325,876	326,003	326,140	326,275	326,392	326,523	326,658	326,774	326,871	326,138

Note: The revenue targets above include the make whole component

Rochester Gas and Electric Corporation
 Gas Business
 RDM Targets - Rate Year 3
 Revenue (\$000) and Usage (Therms) By Service Class

RATE YEAR REVENUE BY SERVICE CLASS (\$000)

	A	B	C	D	E	F	G	H	I	J	K	L	M
Residential:	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	Total
1 SC 1 Residential Sales	\$ 12,309	\$ 8,434	\$ 6,968	\$ 6,796	\$ 7,119	\$ 9,097	\$ 13,676	\$ 18,577	\$ 21,956	\$ 21,665	\$ 21,076	\$ 17,265	\$ 164,940
2 SC 5 Residential Aggregation Transp	\$ 966	\$ 639	\$ 502	\$ 494	\$ 520	\$ 650	\$ 991	\$ 1,448	\$ 1,687	\$ 1,671	\$ 1,627	\$ 1,353	\$ 12,548
3 Total Residential	\$ 13,275	\$ 9,073	\$ 7,470	\$ 7,290	\$ 7,639	\$ 9,746	\$ 14,668	\$ 20,025	\$ 23,643	\$ 23,337	\$ 22,704	\$ 18,619	\$ 177,488
Non-Residential:	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	Total
4 SC 1 General Sales Service	\$ 1,119	\$ 779	\$ 635	\$ 617	\$ 625	\$ 822	\$ 1,350	\$ 2,048	\$ 2,265	\$ 2,440	\$ 2,377	\$ 1,809	\$ 16,886
5 SC 5 Non-Residential Agg Transp	\$ 1,796	\$ 1,209	\$ 1,298	\$ 1,072	\$ 1,115	\$ 1,235	\$ 1,906	\$ 2,588	\$ 2,933	\$ 2,898	\$ 2,911	\$ 2,385	\$ 23,346
6 SC 3 Large Firm Transportation	\$ 1,171	\$ 1,027	\$ 907	\$ 904	\$ 919	\$ 991	\$ 1,083	\$ 1,160	\$ 1,232	\$ 1,276	\$ 1,254	\$ 1,234	\$ 13,160
7 Total Non-Residential	\$ 4,086	\$ 3,015	\$ 2,841	\$ 2,593	\$ 2,659	\$ 3,048	\$ 4,339	\$ 5,796	\$ 6,430	\$ 6,613	\$ 6,543	\$ 5,428	\$ 53,392
8 RDM REVENUE - TOTAL	\$ 17,361	\$ 12,089	\$ 10,311	\$ 9,883	\$ 10,299	\$ 12,795	\$ 19,006	\$ 25,821	\$ 30,073	\$ 29,950	\$ 29,246	\$ 24,047	\$ 230,880

RATE YEAR USAGE BY SERVICE CLASS (Therms)

Residential:	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	Total
9 SC 1 Residential Sales	16,540,120	6,999,646	3,419,359	2,970,705	3,819,110	8,745,329	20,012,980	32,081,430	40,568,908	39,828,380	38,362,466	28,746,664	242,095,097
10 SC 5 Residential Aggregation Transp	1,408,736	587,623	251,580	233,625	302,395	619,425	1,473,119	2,692,157	3,270,026	3,237,876	3,182,477	2,395,762	19,654,801
11 Total Residential	17,948,856	7,587,269	3,670,939	3,204,330	4,121,505	9,364,754	21,486,099	34,773,587	43,838,934	43,066,256	41,544,943	31,142,426	261,749,898
Non-Residential:	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	Total
12 SC 1 General Sales Service	2,365,815	1,374,079	1,067,418	904,673	909,232	1,535,163	3,081,752	5,448,166	6,559,785	7,075,938	6,636,392	4,625,828	41,584,241
13 SC 5 Non-Residential Agg Transp	5,904,030	3,639,845	3,696,692	3,356,639	3,315,611	3,744,764	6,305,189	9,959,255	11,537,135	11,921,171	11,389,337	8,662,780	83,432,448
14 SC 3 Large Firm Transportation	16,689,998	13,099,744	10,538,932	10,333,700	11,023,522	12,835,349	14,647,665	16,374,572	18,648,244	20,279,185	19,470,322	18,947,967	182,889,200
15 Total Non-Residential	24,959,843	18,113,668	15,303,042	14,595,012	15,248,365	18,115,276	24,034,606	31,781,993	36,745,164	39,276,294	37,496,051	32,236,575	307,905,889
16 RDM USAGE - TOTAL	42,908,699	25,700,937	18,973,981	17,799,342	19,369,870	27,480,030	45,520,705	66,555,580	80,584,098	82,342,550	79,040,994	63,379,001	569,655,787

RATE YEAR CUSTOMERS BY SERVICE CLASS

Residential:	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	Average
17 SC 1 Residential Sales	282,772	282,881	282,989	283,366	283,476	283,586	283,696	283,807	283,918	284,029	284,141	284,253	283,576
18 SC 5 Residential Aggregation Transp	20,273	20,280	20,288	20,315	20,323	20,331	20,339	20,347	20,355	20,363	20,371	20,379	20,330
19 Total Residential	303,045	303,161	303,277	303,681	303,799	303,917	304,035	304,154	304,273	304,392	304,512	304,632	303,907
Non-Residential:	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	Average
20 SC 1 General Sales Service	15,824	15,822	15,821	15,818	15,823	15,832	15,839	15,840	15,846	15,852	15,851	15,847	15,835
21 SC 5 Non-Residential Agg Transp	7,582	7,582	7,581	7,580	7,581	7,585	7,588	7,588	7,591	7,593	7,593	7,590	7,586
22 SC 3 Large Firm Transportation	232	232	232	232	232	232	232	232	232	232	232	232	232
23 Total Non-Residential	23,638	23,636	23,634	23,630	23,636	23,649	23,659	23,660	23,669	23,677	23,676	23,669	23,653
24 RDM CUSTOMERS	326,683	326,797	326,911	327,311	327,435	327,566	327,694	327,814	327,942	328,069	328,188	328,301	327,559

Common Allocation Factors

New York State Electric & Gas Corporation

	<u>Electric</u>	<u>Gas</u>	<u>Applies To</u>
<i><u>Operations & Maintenance Expenses (A&G)</u></i>			
Common O&M - A&G	80.39%	19.61%	See Footnote 1
Pension / OPEB	79.61%	20.39%	Pension and OPEB expense; Pension Asset and OPEB Reserve in rate base
Customer Service & Energy Efficiency	77.10%	22.90%	Customer Service, Energy Efficiency, and Low Income accounts and expenses not directly assigned to Electric or Gas
<i><u>Rate Base</u></i>			
Plant - Common	80.26%	19.74%	To allocate common plant and depreciation expense
Plant - Common Materials & Supplies / Other	76.07%	23.93%	See Footnote 2
<i><u>Customer Bill Credits</u></i>			
	See Appendix P - Customer Service Quality		Fund to assist customers related to COVID-19

Footnote 1: Common O&M - A&G include the following:

Other Employee Benefits	Postage
Employee Related	Telephone
Collections	Advertising
Insurance	Rents & Leases
IUMC Costs	Stores
Outside Service Costs	Environmental Remediation
Legal / Regulatory Expense	Security
Transportation	CS Enhancements
Materials & Supplies	Other O&M

Footnote 2: Balance sheet items for rate base: M&S Inventory, Injury & Damage Reserve, Workers Comp Reserve, Prepaid Insurance, Gain/Loss on Reacquired Debt

Common Allocation Factors

Rochester Gas and Electric Corporation

<u>Operations & Maintenance Expenses (A&G)</u>	<u>Electric</u>	<u>Gas</u>	<u>Applies To</u>
Common O&M - A&G	67.55%	32.45%	See Footnote 1
Pension / OPEB	61.40%	38.60%	Pension and OPEB expense; Pension Asset and OPEB Reserve in rate base
Customer Service & Energy Efficiency	54.80%	45.20%	Customer Service, Energy Efficiency, and Low Income accounts and expenses not directly assigned to Electric or Gas
 <u>Rate Base</u>			
Plant - Common	71.39%	28.61%	To allocate common plant and depreciation expense
Plant - Common Materials & Supplies / Other	74.15%	25.85%	See Footnote 2
 <u>Customer Bill Credits</u>			
	See Appendix P - Customer Service Quality		Fund to assist customers related to COVID-19

Footnote 1: Common O&M - A&G include the following:

- | | |
|----------------------------|---------------------------|
| Other Employee Benefits | Postage |
| Employee Related | Telephone |
| Collections | Advertising |
| Insurance | Rents & Leases |
| IUMC Costs | Stores |
| Outside Service Costs | Environmental Remediation |
| Legal / Regulatory Expense | Security |
| Transportation | CS Enhancements |
| Materials & Supplies | Other O&M |

Footnote 2: Balance sheet items for rate base: M&S Inventory, Injury & Damage Reserve, Workers Comp Reserve, Prepaid Insurance, Gain/Loss on Reacquired Debt

Non-Wires Alternatives and Non-Pipes Alternatives

New York State Electric & Gas Corporation – Electric
New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Electric
Rochester Gas and Electric Corporation – Gas

I. Non-Wires Alternatives

The Non-Wires Alternatives Incentive Mechanism (“NWA Incentive Mechanism”) establishes a methodology for determining incentives applicable to all Non-Wires Alternatives (“NWA”). Through the NWA Incentive Mechanism, New York State Electric & Gas Corporation (“NYSEG”) and Rochester Gas and Electric Corporation (“RG&E”) (together, the “Companies” and each a “Company”) may retain a share of the present value of net benefits identified by comparing a NWA project to the traditional infrastructure project it would defer or replace based on a benefit cost analysis (“BCA”).¹ The incentive amount available to the Companies will be adjusted based on the difference between the forecasted cost of achieving deferral and the actual costs of such. In the event the number of megawatts (“MWs”) required to defer or avoid the traditional project increases or decreases, the incentive amount would be further adjusted. The NWA Incentive Mechanism provides an incentive floor of \$0 and a cap of 50% of the initially-identified net benefits.

BCA

For all NWA projects, the Companies will use a full BCA to compare the present value of the net costs and benefits of an NWA project versus the present value of the net costs and benefits of a traditional infrastructure project. The BCA will consider all of the benefit and cost categories in the Commission’s January 21, 2016 Order Establishing Benefit Cost Analysis Framework issued in Case 14-M-0101 and use the Companies’ BCA Handbook.

Applicability of the NWA Incentive Mechanism

The Companies will establish an “Initial Incentive” equal to 30% of the present value of net benefits (“Initial Net Benefits”), *i.e.*, the present value of net benefits projected at the time the Companies have either entered into contracts with distributed energy resource (“DER”) providers for the entire NWA project portfolio, or when there is reasonable certainty on the price of the NWA project portfolio. Reasonable certainty regarding the costs of the NWA project portfolio is established when a fully executed contract(s) is in place with the third-party project developer(s) selected to implement the NWA project. To establish the Initial Incentive, the Companies shall make a compliance filing in Case 22-E-0317 (NYSEG) or 22-E-0319 (RG&E). Prior to making its compliance filing to set the Initial Incentive, the Companies shall seek input from Department of Public Service Staff (“Staff”). Once the NWA Project has been fully implemented, the Companies will calculate the difference in NWA Project Cost, which will be equal to the initially forecasted cost of the NWA Project, less the actual cost of the NWA Project. The “Final Incentive” will equal the sum of the Initial Incentive and 50% of the

¹ The Company may pursue multiple NWA projects to defer separate traditional infrastructure projects in the same area.

difference in the NWA Project Cost. The Final Incentive is subject to a floor of \$0 and a cap of 50% of the Initial Net Benefits.

Should additional MWs be needed to achieve the initially proposed deferral of a traditional infrastructure project, or to increase the duration of the deferral, the Company will make a compliance filing in Case 22-E-0317 (NYSEG) or Case 22-E-0319 (RG&E) and seek incremental MW procurements accordingly. So long as it is feasible and remains cost-beneficial to procure the additional MWs to continue deferral, the Company will be authorized to receive cost recovery of the expenditures incurred in obtaining the additional MWs. However, the Company's Final Incentive would not reflect either the costs² or the benefits associated with the additional MWs. In the event the Company determines that acquiring additional MWs is technically or operationally infeasible, it will plan to implement a traditional infrastructure solution as needed. Recovery of any incentives related to that project will be halted without requiring a refund of the amounts already collected at that time.

In the event fewer MWs are needed to achieve the intended deferral of traditional infrastructure, the Company will only reduce the number of MWs it plans to procure if both the need for reduced MWs is shown to be on a sustained downward trend over a three-year period, and the Company needs only 70% or fewer of the initially-forecasted MWs to achieve the intended deferral.

The following true-up mechanism applies in the event the Companies have not already procured MWs that were later determined as being no longer required per above. The Companies will true-up the incentive by converting the Initial Incentive to an Initial Unit Incentive by dividing its 30% share of Initial Net Benefits by the initial number of MWs it forecasted. Similarly, the Difference in NWA Project Cost to achieve deferral will be calculated on a per-MW basis, the Unit Difference in NWA Project Cost, by dividing the actual NWA Project Cost by the number of MWs required. The Final Incentive will be calculated as the sum or difference of the Initial Unit Incentive plus or minus the Unit Difference in NWA Project Cost, multiplied by the reduced amount of MWs determined to be necessary, subject to the same 50% share of Initial Net Benefits incentive cap and \$0 incentive floor provisions.

NWA Cost and Incentive Recovery

To the extent that traditional capital investments are deferred or avoided by NWA(s), the Companies' Net Plant Reconciliation ("NPR") Mechanism targets will be revised accordingly. This will minimize any financial disincentive the Companies might otherwise face when engaging in NWA projects. To the extent an NWA project results in the Company displacing a capital project that is reflected in the targets for Average Electric Plant in Service Balances under the NPR, the balance(s) will be reduced to exclude the forecasted net plant associated with the displaced project. The carrying charge on the reduction of the Average Electric Plant in Service Balances that would otherwise be deferred for customer benefit will instead be applied as a credit against the recovery of the associated NWA project costs to be recovered

² The expenditures related to acquiring such additional MWs will not be considered in the Difference in NWA Project Cost used to calculate the Final Incentive.

from customers. In the event that the carrying charge on the net plant of any displaced project is higher than the recovery of the associated NWA project costs, the difference will be deferred for the benefit of customers.

General NWA costs not applicable to specific NWA projects will be considered O&M expenses. NWA project costs associated with assets that are owned by NYSEG or RG&E will be treated as capital investments.

NWA Final Incentive amounts under the NWA Incentive Mechanism will be allocated to each Service Class (“SC”) based on the following allocators: (1) coincident peak demand for the transmission portion (if any) of the deferred traditional project; and (2) non-coincident peak demand allocator for the sub-transmission and distribution portions of the deferred traditional project. For example, the incentives related to an NWA project which defers the need for sub-transmission infrastructure would be allocated to SCs based on their non-coincident sub-transmission demand allocator. Similarly, the costs and incentives related to an NWA project which defers the need for primary-voltage distribution infrastructure would be allocated to SCs based on their non-coincident primary demand allocator. If an NWA project will benefit only certain classes of customers, the cost allocation will be limited to the benefitted classes.

Once allocated to each SC, these costs will be recovered through a component of the Non-Bypassable Charge (“NBC”), which will be filed with the Commission and will reflect how the avoided project would have been recovered.

Amortization of NWA Project Costs and Incentives

The Companies will amortize their NWA project costs over a rolling ten-year period. The ten-year recovery period will begin when the NWA project costs are realized. Any unamortized costs plus carrying charges will be incorporated into base rates when electric base rates are reset.

For all NWA projects, the Companies will be awarded and begin collecting the Final Incentive from customers once 70% of the MWs it procured for the NWA project have become operational and have been verified through the Companies’ measurement and verification procedures. Once an NWA project is awarded, the Companies will amortize the Final Incentive of the NWA project over the remaining amortization period for the NWA project, inclusive of carrying costs on the unamortized balance of the Final Incentive.

Reporting Requirements

The Companies will submit a detailed implementation plan and BCA for each NWA project once there is reasonable certainty as to the costs of the NWA project portfolio. Reasonable certainty regarding the costs of the NWA project portfolio is established when a fully executed contract(s) is in place with the third-party project developer(s) selected to implement the NWA project. The implementation plan for each NWA will include, at a minimum: (1) detailed measurement and verification procedures; (2) the portfolio of component load reductions or DER to be implemented; (3) the anticipated costs of the NWA; (4) a demonstration of whether

the costs of the NWA projects are incremental to the Company's revenue requirement or will be displacing a project subject to the Capital Investment Reconciliation Mechanism; (5) a customer and community outreach plan if appropriate for the procured NWA; and (6) the BCA results when available. The implementation plan for each project will be updated at least annually; however, the Companies will also update relevant plans promptly if they determine a need to increase or decrease the number of MWs required to effectuate an NWA project, or if the length of the deferral period for the traditional infrastructure solution associated with the NWA is modified. Annual implementation plans will be filed by January 31 of each year. If the number of MWs or the length of deferral is modified, the Companies shall also file an updated BCA, as appropriate.

In addition, the Companies also will file quarterly reports showing: (1) NWA project expenditures and all relevant details with respect to project costs; (2) a description of the NWA project activities; (3) anticipated project in-service dates; (4) NWA cost and incentive recoveries; and (5) identification of operational savings or other benefits. The quarterly reports shall be filed in Cases 22-E-0317 and 22-E-0319 60 days after the close of each calendar quarter.

II. Non-Pipes Alternatives

The Companies agree that gas projects involving the construction of a new pipeline or the replacement or expansion of an existing pipeline may be potentially suitable for a NPA, except where conditions pose an immediate threat to public safety or where construction is imminent (within 12 months). Customer-funded gas projects under the Companies' tariffs are not subject to the NPA process. Customers who request gas service and are willing to fund a gas project will receive education on potential non-gas solutions prior to proceeding with the customer-funded gas project.

For future pipeline projects, the Companies will continue to use a two-prong approach to NPA evaluation. The first would be expedited for smaller projects (less than or equal to \$2 million) and would utilize a standardized review approach, including an economic and technical analysis ("Streamlined BCA") to determine the potential economic and technical feasibility of an NPA that may or may not include a full-scale solicitation of NPA alternatives. The second would be a more comprehensive review for larger projects which would require a full-scale solicitation of NPA alternatives followed by a BCA of potential solutions which would be performed prior to detailed engineering, permitting, and construction, and before more than 5% of the total project cost has been spent ("Comprehensive BCA"). The Companies agree to involve Staff in the application of both the Streamlined BCA and the Comprehensive BCA. It is possible that actions in Case 20-G-0131 will refine the approaches to be taken by all Gas companies with respect to NPA evaluations, and the Companies will follow the latest Commission-approved approaches.

To raise awareness and increase participation in the NPA solicitation process, the Companies will continue to leverage multiple communication channels to socialize NPA opportunities with key stakeholders prior to soliciting NPAs.

If the NPA target area overlaps with a disadvantaged community, the Companies will continue to publish information about the number and/or percentage of customers located within disadvantaged communities. In addition, to the extent applicable, through the NPA solicitation process, the Companies will collect information on how a prospective NPA developer's proposal will benefit customers located within disadvantaged communities.

Consistent with the above approaches to NPAs, which will continue to be applied to capital projects in the Companies' plan, the Companies will consider non-gas NPAs or other economically viable solutions in lieu of certain leak prone pipe replacements that are suitable. The Companies would get a credit toward the overall leak-prone pipe replacement mileage targets if an NPA or other economically viable solution was implemented. For example, if in lieu of replacing one mile of leak prone pipe, a NPA was completed, the Company would get credit for one mile of leak prone pipe replacement.

While cost-effectiveness as determined through a streamlined BCA approach is an important driver for NPA consideration, the Companies will take additional factors into account including the Leak Prone Main replacement project's risk ranking, proximity to vulnerable system location, income level of impacted area, and other important designations (communities identified as disadvantaged, environmental justice, etc.).

The Companies will maintain flexibility in their NPA solutions development and implementation process that allows for multiple incentive structures to be offered to NPA developers and end use customers to meet the identified system need. Examples include, but are not limited to, paying NPA developers directly for implementation of selected NPA solutions, or offering NPA "kicker" incentives directly to customers located within the target area of impact.

NPA Cost and Incentive Recovery

To the extent that traditional capital investments are deferred or avoided by NPA(s), the NPR Mechanism targets will be revised accordingly. This will minimize any financial disincentive the Companies might otherwise face when engaging in NPA projects. To the extent an NPA project results in the Company displacing a capital project that is reflected in the targets for Average Gas Plant in Service Balances under the NPR, the balance(s) will be reduced to exclude the forecasted net plant associated with the displaced project. The carrying charge on the reduction of the Average Gas Plant in Service Balances that would otherwise be deferred for customer benefit will instead be applied as a credit against the recovery of the associated NPA project costs to be recovered from customers. In the event the carrying charge on the net plant of any displaced project is higher than the recovery of the associated NPA project costs, the difference will be deferred for the benefit of customers.

General NPA costs not applicable to specific NPA projects are considered O&M expenses. NPA project costs associated with assets that are owned by NYSEG or RG&E will be treated as capital investments.

The Companies agree to continue to "stack" customer and vendor incentives from the Energy

Efficiency Order with NPA-based incentives where allowed by applicable Commission Order, law or regulation.

Through the NPA Incentive Mechanism, the Companies may retain 30% of the present value of net benefits identified by comparing the NPA project to the traditional infrastructure project based on the BCA. The final incentive will equal the sum of the initial incentive and 50% of the difference in the NPA project cost. The final incentive is subject to a floor of \$0 and a cap of 50% of the initial net benefits.

Shareholder NPA Final Incentive amounts under the NPA Incentive Mechanism will be allocated to each SC based on a gas peak day design demand allocator. However, if an NPA project will benefit only certain classes of customers, the cost allocation will be limited to the benefitted classes.

Once allocated to each SC, these costs would be recovered through a separate surcharge which will be filed with the Commission.

Amortization of NPA Project Costs and Incentives

Costs incurred by the Companies for implementation of new NPA projects during the rate plan will be deferred with carrying costs and amortized over the installed asset's and equipment's anticipated "used and useful" life. For example, this may be 20 years for a heat pump and several decades for a ground loop. NPA projects without a clearly measurable period for amortization shall use a 20-year default amortization period.

During the term of the current rate plan and until base rates are reset, the amortized portion of such costs will be recovered through a separate surcharge. Any unamortized costs plus carrying charges will be incorporated into base rates when gas base rates are reset. Costs incurred by the Companies to advance pipeline projects which are ultimately deferred or avoided by an NPA would be deferred for recovery until addressed in a future proceeding.

Once an NPA project is awarded, the Companies will amortize the Final Incentive of the NPA project over the remaining amortization period for the NPA project, inclusive of carrying costs on the unamortized balance of the Final Incentive.

Reporting Requirements

The Companies are required to submit a detailed implementation plan and BCA for each NPA project or portfolio of NPA projects once there is reasonable certainty as to the total costs and file an updated implementation plan on an annual basis. Reasonable certainty regarding the costs of the NPA project portfolio is established when a fully executed contract(s) is in place with the third-party project developer(s) selected to implement the NPA project.

In addition, the Companies will also file quarterly reports showing: (1) NPA project expenditures and all relevant details with respect to project costs; (2) a description of the NPA project activities; (3) anticipated project in-service dates; (4) NPA cost and incentive

recoveries; and (5) identification of operational savings or other benefits. The quarterly reports shall be filed in Cases 22-G-0318 and 22-G-0320 60 days after the close of each calendar quarter.

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Electric Cost Incentive Mechanisms

New York State Electric & Gas Corporation – Electric
New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Electric
Rochester Gas and Electric Corporation – Gas

Grandfathered Transmission Entitlements Optimization Revenues

NYSEG will continue to share 80%/20% between customers and shareholders the cost savings resulting from optimization activities associated with the use of NYSEG’s grandfathered transmission entitlements of up to 471 MW from PJM Interconnection LLC into the NYISO. The optimization of these entitlements will benefit all delivery customers through lower electric supply costs in the NBC.

Procurement of Environmental Attributes

The Companies will continue to share 80%/20% between customers and shareholders any savings associated with procurement activities for Tier-1 eligible renewable energy certificates (“RECs”) as defined in the Commission’s August 1, 2016 Order Adopting a Clean Energy Standard issued in Case 15-E-0302 (“CES Order”) through the two-step process detailed below.

Step 1 will identify the number of RECs that would be subject to Alternative Compliance Payments (“ACP”) to NYSERDA through the following formula:

$$REC_{\text{Sharing}} = REC_{\text{Annual Obligation}} - REC_{\text{VDER}} - REC_{\text{NYSERDA}}$$

Where:

REC_{Sharing} :	The calculated number of RECs that will be used in calculating/determining any sharing in savings between customers and shareholders.
$REC_{\text{Annual Obligation}}$:	Total Load Serving Entity (“LSE”) Compliance Year requirements which are established annually as a percentage of LSE total load and will ramp up over time in an effort to meet the state’s renewable generation mandates.
REC_{VDER} :	The total number of Value of Distributed Energy RECs acquired through the Company’s Value Stack tariff and that are allocated to meet obligations for a specific Compliance Year.
REC_{NYSERDA} :	The total number of RECs acquired through NYSERDA’s Tier-1 REC auctions and closeout period and that are allocated to meet obligations for a specific Compliance Year.

Step 2 will calculate the overall savings by applying the ACP value for that specific Compliance Year to the remaining number of RECs ($REC_{Sharing}$) needed to meet a specific Compliance Year obligation and deducting the procurement costs associated with third-party arrangements, any banked RECs from previous compliance periods, and, if necessary, any ACP for any remaining REC obligations. The following formula provides the process to determine the total savings to be shared between customers and shareholders:

$$REC_{Savings} = REC_{Sharing\ Cost} - REC_{Banked\ Cost} - REC_{Third-Party\ Cost} - REC_{ACP\ Cost}$$

Where:

- $REC_{Savings}$: Represents the total dollars that will be shared between customers (80%) and shareholders (20%).
- $REC_{Sharing\ Cost}$: Represents the total costs of remaining number of RECs at the Compliance Year ACP rate.
- $REC_{Banked\ Cost}$: Represents the total procurement cost of previously banked RECs from prior compliance years to be used to meet obligations for a specific Compliance Year. As permitted in the CES Implementation Plans and within certain, defined parameters, which may be changed through subsequent CES-related orders, RECs may be banked to meet obligations in future compliance years.
- $REC_{Third-Party\ Cost}$: Represents the total cost of RECs purchased from eligible third-party providers to meet mandated obligations that are allocated for a specific Compliance Year.
- $REC_{ACP\ Cost}$: Represents the total ACP cost associated with meeting Compliance Year remaining obligations.

Compliance and Reporting Requirements in the Proposal

New York State Electric & Gas Corporation – Electric
New York State Electric & Gas Corporation – Gas
Rochester Gas and Electric Corporation – Electric
Rochester Gas and Electric Corporation – Gas

The Companies' compliance and reporting requirements (broken down by month) are set forth below.

January

*Distribution Line Inspection (“DLI”) Program Metric for Level II Deficiencies
Joint Proposal; Appendix K*

The Companies will continue to provide Staff on a quarterly basis, the Summary of Deficiencies and Repairs Spreadsheet. The reporting criteria and negative revenue adjustments are to continue annually until modified by the Commission.

*Community Distributed Generation (CDG)
Joint Proposal, page 33; Appendix P*

The Companies will file an annual report with the Secretary to the Commission detailing the costs for CDG manual billing and automation

*Customer Service Performance Reporting Requirements
Joint Proposal; Appendix P*

Each Company will submit the results of its Customer Service Performance Indicators in compliance with the Commission's Order Adopting Revisions to Customer Service Reporting Metric, issued August 4, 2017 in Case 15-M-0566. A final annual report will be submitted for each calendar year within 30 days of the end of the calendar year. The final annual report will also state whether a revenue adjustment is applicable, and if so, the amount of the revenue adjustment. The Companies will provide supporting workpapers, upon request, related to reported performance when the final annual report is submitted.

*Non-Wires Alternatives Annual Implementation Plans
Appendix HH, page 4*

Annual implementation plans for Non-Wires Alternatives (“NWAs”) will be filed by January 31 of each year. If the number of MWs or the length of deferral is modified, the Companies shall also file an updated BCA, as appropriate.

February

*Capital Expenditure Reporting – Quarterly Variance Reports
Joint Proposal, page 56*

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, a quarterly report for the projects identified in Appendix [R]. Quarterly Reporting is due 45 days following the calendar quarter (i.e., Quarter 1

due May 15, Quarter 2 due August 15, Quarter 3 due November 15, and Quarter 4 due February 15). this report will provide a variance report between actual and forecasted expenditures, including project changes for each such project that experiences a plus or minus 10% cost variation.

Program Expenditures Report

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, a quarterly report providing a breakdown of projects under a program for the thresholds referenced above and provide any cost deltas.

Pole Replacement

Joint Proposal, page 56

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file a single report at the end of the Rate Year. For RY2, the Companies will file reports at the end of September and at the end of RY2. For RY3, the Companies will file these reports on a quarterly basis.

Reactive Programs Report

Joint Proposal, page 56

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file a single report at the end of the Rate Year. For RY2, the Companies will file reports at the end of September and at the end of RY2. For RY3, the Companies will file these reports on a quarterly basis.

Minor Storm Reporting Requirements

Appendix H, page 4

Within 45 days after the end of each quarterly period, the Companies will submit a report to DPS Staff with details of Minor Storm Expenses incurred during the preceding quarter.

Streetlighting Dimming Pilot

Appendix O

Companies agree to include a reference of the Streetlighting Dimming program and relay energy savings information in its quarterly SEEP reports.

Earnings Adjustment Mechanisms – Quarterly Compliance Filing

Joint Proposal, page 51; Appendix X

The Companies will file with the Secretary to the Commission, quarterly reports no later than 60 days after the end of each calendar quarter to describe the Companies' progress toward each EAM's metric's targets, the actions taken by the Companies to achieve target performance, and a forecast of whether the Companies expect to meet annual EAM targets.

Non-Wires Alternatives – Quarterly Reports

Appendix HH

The Companies also will file quarterly reports showing: (1) NWA project expenditures and all relevant details with respect to project costs; (2) a description of the NWA project activities; (3) anticipated project in-service dates; (4) NWA cost and incentive recoveries; and (5)

identification of operational savings or other benefits. The quarterly reports shall be filed in Cases 22-E-0317 and 22-E-0319 60 days after the close of each calendar quarter.

Non-Pipes Alternatives – Quarterly Reports
Appendix HH

The Companies will also file quarterly reports showing: (1) NPA project expenditures and all relevant details with respect to project costs; (2) a description of the NPA project activities; (3) anticipated project in-service dates; (4) NPA cost and incentive recoveries; and (5) identification of operational savings or other benefits. The quarterly reports shall be filed in Cases 22-G-0318 and 22-G-0320 60 days after the close of each calendar quarter.

March

Economic Development Report – Annual
Joint Proposal, page 38

The Companies will submit annual economic development spending reports by March 31 each year. The annual economic development report will set forth any minor adjustments to economic development program grants (less than 25 percent of current grant amount) for Staff's review and approval. Larger adjustments to economic development program grants must continue to be approved by the Commission.

RG&E's report will also include a section for ROC the Riverway.

Electric Distribution Vegetation Management – Quarterly Expenditure Reports
Joint Proposal; Appendix I

The Companies will report to the Secretary to the Commission on a quarterly basis (i.e., by March 15th, June 15th, September 15th and December 15th of each year) the prior quarter's distribution vegetation management expenditures. The report will include, broken down by month and contractor: the number of miles trimmed; circuit names, numbers, voltage, phase, and locations; danger tree program expenditures; and reclamation program expenditures (NYSEG only). The report will also specify the number of danger trees identified and removed, the species of each danger tree, and the circuit where the danger tree was located.

Electric Distribution Vegetation Management – Annual Report
Joint Proposal; Appendix I

NYSEG will file an annual Distribution Vegetation Management Report with the Secretary to the Commission by March 31st of each year. The annual report will summarize progress in moving NYSEG to an average six-year distribution vegetation management trim cycle, and will include the following: a summary of all distribution circuits trimmed during the previous calendar year broken down by number of miles trimmed (classified by cycle or reclamation),¹ circuit names, numbers, voltage, phase; percent of the NYSEG system reclaimed during the previous year down between regular reclamation and accelerated reclamation), percent of the NYSEG distribution system remaining to be reclaimed, and the average cost per mile during the previous year for both cycle and reclamation trimming.

¹ The annual report will identify the circuits that were reclaimed using NRAs and the amount of NRAs utilized.

Electric Reliability

Joint Proposal; Appendix K

The Company will prepare an annual report on its performance under this reliability mechanism. The annual report will be filed by March 31st of each Rate Year with the Secretary to the Commission; Director of the Office of Energy System Planning and Performance (ESPP); and Director of OREP

Distribution Line Inspection (“DLI”) Program Metric for Level II Deficiencies

Joint Proposal; Appendix K

Annual Filing

NYSEG and RG&E will also be subject to a negative revenue adjustment (“NRA”) of \$2.0 million and \$1.25 million, respectively, commencing with the Level II deficiencies reported by the Companies as of 12/31/22, if less than 80 percent of Level II deficiencies (as defined in the Safety Orders in Case 04-M-0159) that are required to be repaired in a calendar year are not permanently repaired as set forth below. This measure is evaluated on a calendar year basis and will be reported in the March 31 Annual Report.

Gas Safety Performance – Annual Report

Joint Proposal; Appendix L

Within sixty (60) days of the end of each calendar year, each Company shall file with the Secretary to the Commission a report on gas safety performance for the prior calendar year period. With respect to leak prone main projects, these reports will include material type, mileage, project location, rank of the segments addressed at the time of replacement, removal or retirement in place (e.g., due to NPA solution) using the risk-based model, project cost, and a forecast of the scheduled leak prone main removal projects and their rank on the risk-based model for the upcoming calendar year. The report will also include a reconciliation of proposed versus actual leak prone mains. NRAs incurred by the Companies will be used to offset costs related to residential methane detectors. Report will also include First Responder information described on page 21 of JP: First Responder Training efforts for the subject calendar year, including the dates, locations, and times of the drills and operational exercises, who was in attendance for each drill and operational exercise, what topics were reviewed, and any applicable recommendations *Due by March 2*

Natural Gas Matters – Annual Report

Appendix M

The Companies agree to provide annual reports (on a calendar year basis) starting with the first full calendar year following approval of the Joint Proposal to measure results against RY1 forecast levels of gas use. These reports will be provided within sixty (60) days after the end of each calendar year and will include volumes of actual billed gas use, and volumes of billed gas use normalized for temperature. The reports will identify monthly billed use by sector (residential, commercial and industrial) for each company, and will track natural gas customer counts and include net change in natural gas customers by month. For reference, the first issuance of these reports shall provide data for 2023.

*Credit Card Transaction Report – Quarterly Report
Appendix P*

The Companies will report to the Secretary, on a quarterly basis, the monthly totals as well as monthly total dollar amounts of credit card transactions.

*Community Distributed Generation (CDG) – Annual
Joint Proposal; Appendix P*

The Companies will file an annual report with the Secretary to the commission on the following:

- i. The total number of CDG/value stack projects;
- ii. The number of CDG/value stack projects the Companies provided CDG credits for;
- iii. The number of CDG/value stack subscribers participating in the programs;
 - i. The number of CDG/value stack customers receiving manually generated bills;
 - ii. The total number of CDG/value stack subscribers that received the Monthly Credit;
 - iii. The number of CDG/value stack subscribers participating in the Companies' Low-Income Program(s);
 - iv. The total dollar amount of Monthly Credits provided to CDG/value stack subscribers;
 - v. The monthly total number of CDG/value stack projects;
 - vi. The monthly total number of CDG/value stack subscribers participating in the programs;
 - vii. The monthly total number of CDG/value stack subscribers that received the Monthly Credit; and,
- viii. The monthly total dollar amount of Monthly Credits issued by the Companies to CDG providers.

*Estimated Bills – Outreach and Reporting
Joint Proposal, page 29; Appendix P
Annual*

The Companies will provide a detailed annual report, within three months of the close of the calendar year, on estimated bill outreach campaigns. In conjunction with the annual outreach campaign report, the Companies will include the following detailed information.

- i. The number of customers the Company took replevin action against to gain access to the meter, not related to terminations;
- ii. The number of customers that responded to the Companies and/or provided access to their meter following the issuance of the “no access” fees;
- iii. The number of “no access” fees that were waived; and
- iv. The number of customers that responded and/or provided access to their meter following replevin action being taken.

*Rate Adjustment Mechanism (“RAM”) Compliance Filing
Appendix W*

For each Business, NYSEG and RG&E shall each measure the deferred regulatory asset and liability balances for the items specified as RAM Eligible Deferrals and Costs (listed above) as of December 31 for each year. The RAM for each Business shall be identified in each Company's respective RAM Compliance Filings submitted on March 31 of each year and shall

be implemented in rates on July 1 of each year for collection over the 12 months from July 1 to June 30. The RAM Compliance Filings will include proposed RAM rates by service classification. Annually, NYSEG and RG&E will submit RAM tariff statements effective on July 1.

Within 30 calendar days of filing the RAM Compliance Filings, the Companies will convene an informational meeting either in person or via teleconference of all interested parties to these proceedings to review the Companies' calculation of the RAM for each Business.

April

Capital Expenditure Reporting – Annual Variance Reports Joint Proposal, page 58

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, an annual report for the projects identified in Appendix [R]. This report will provide a narrative on project design, permitting, and/or construction status (including a construction schedule for each project), and capital project documentation for any ongoing projects, as well as a description of any new projects or programs, history of changes to the program in the last year, and variances from the prior year Five-Year Capital Investment Plan. The summary of capital expenditures for all capital projects and programs will, including all ongoing and active construction projects and programs. Annual Reporting is due April 1 of the following year. The Companies and Staff will meet no later than 30 days following the submittal of the annual report.

Automation Device Installation Reporting Joint Proposal, page 58

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, an annual report of the Companies' goals for installation of automation devices in each automation program. In addition, the Companies will outline their plan to target specific areas, including their estimated expenditures in each area and the number of each device to be installed. The Companies will also provide the reasoning for targeting these areas, long term goals with statistics broken down by division, and a comparison of what was accomplished including improvements to the division in the previous year.

Security Update Report Joint Proposal, page 58

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, an annual report of any changes within physical and cyber security programs.

Capital Expenditure Reporting – Five-Year Plan Report Joint Proposal, page 60

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file a Five-Year Plan Report which will include the projected five-year capital plan and budget with descriptions of the projects. The report will be due on April 1. The Companies will continue to file with the

Secretary to the Commission on an annual basis their respective five year projected capital plans and budgets.

May

Capital Expenditure Reporting – Quarterly Variance Reports *Joint Proposal, page 56*

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, a quarterly report for the projects identified in Appendix R. Quarterly Reporting is due 45 days following the calendar quarter (i.e., Quarter 1 due May 15, Quarter 2 due August 15, Quarter 3 due November 15, and Quarter 4 due February 15). This report will provide a variance report between actual and forecasted expenditures, including project changes for each such project that experiences a plus or minus 10% cost variation.

Program Expenditures Report

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, a quarterly report providing a breakdown of projects under a program for the thresholds referenced above and provide any cost deltas.

Pole Replacement

Joint Proposal, page 56

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file a single report at the end of the Rate Year. For RY2, the Companies will file reports at the end of September and at the end of RY2. For RY3, the Companies will file these reports on a quarterly basis.

Reactive Programs Report

Joint Proposal, page 56

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file a single report at the end of the Rate Year. For RY2, the Companies will file reports at the end of September and at the end of RY2. For RY3, the Companies will file these reports on a quarterly basis.

Minor Storm Reporting Requirements

Appendix H, page 4

Within 45 days after the end of each quarterly period, the Companies will submit a report to DPS Staff with details of Minor Storm Expenses incurred during the preceding quarter.

Streetlighting Dimming Pilot

Appendix O

Companies agree to include a reference of the Streetlighting Dimming program and relay energy savings information in its quarterly SEEP reports.

Earnings Adjustment Mechanisms – Quarterly Compliance Filing

Joint Proposal, page 50; Appendix X

The Companies will file with the Secretary to the Commission, quarterly reports no later than 60 days after the end of each calendar quarter to describe the Companies' progress toward each

EAM's metric's targets, the actions taken by the Companies to achieve target performance, and a forecast of whether the Companies expect to meet annual EAM targets.

Non-Wires Alternatives – Quarterly Reports
Joint Proposal; Appendix HH

The Companies also will file quarterly reports showing: (1) NWA project expenditures and all relevant details with respect to project costs; (2) a description of the NWA project activities; (3) anticipated project in-service dates; (4) NWA cost and incentive recoveries; and (5) identification of operational savings or other benefits. The quarterly reports shall be filed in Cases 22-E-0317 and 22-E-0319 60 days after the close of each calendar quarter.

Non-Pipes Alternatives – Quarterly Reports
Joint Proposal; Appendix HH

The Companies will also file quarterly reports showing: (1) NPA project expenditures and all relevant details with respect to project costs; (2) a description of the NPA project activities; (3) anticipated project in-service dates; (4) NPA cost and incentive recoveries; and (5) identification of operational savings or other benefits. The quarterly reports shall be filed in Cases 22-G-0318 and 22-G-0320 60 days after the close of each calendar quarter.

June

Property Tax Annual Filing
Joint Proposal, page 61

The deferral and retention of property tax refunds and credits will be subject to an annual report to the Secretary by the Companies, on or before the 60th day after the end of any Rate Year in which such deferral or retention of refunds or credits occurs. *Filing due by 6/29*

Electric Distribution Vegetation Management – Quarterly Expenditure Reports
Joint Proposal; Appendix I

The Companies will report to the Secretary to the Commission on a quarterly basis (i.e., by March 15th, June 15th, September 15th and December 15th of each year) the prior quarter's distribution vegetation management expenditures. The report will include, broken down by month and contractor: the number of miles trimmed; circuit names, numbers, voltage, phase, and locations; danger tree program expenditures; and reclamation program expenditures (NYSEG only). The report will also specify the number of danger trees identified and removed, the species of each danger tree, and the circuit where the danger tree was located.

Credit Card Transaction Report – Quarterly Report
Joint Proposal; Appendix P

The Companies will report to the Secretary, on a quarterly basis, the monthly totals as well as monthly total dollar amounts of credit card transactions.

July

Residential Methane Detection (RMD) Program Report Joint Proposal, page 23 Annual Report

The Companies will submit annual RMD Program status/results to the Secretary of the Commission within 90 days of the end of each Rate Year. The Companies' annual report will include the following: (1) the number of detectors installed in the Rate Year; (2) the total number of detectors installed to date; (3) the costs of installation in the Rate Year; (4) the total cost of installation to date; (5) reconciliation of incurred NRAs with that of RMD program costs; (6) a review of the effectiveness of the RMD programs in the subject Rate Year; (7) the number of alarms received in the Rate Year; and (8) the actions taken in response to each of the alarms received. Prior to making any potential modifications to the RMD Program, the Companies will consult with DPS Gas Safety Staff and other interested parties. Any agreed upon modifications will be included in the annual report for the subject Rate Year.

Meter Relocation Program Joint Proposal, page 24

Starting with RY2, the Companies will file an annual report on the Meter Relocation Pilot Program no later than 90 days following the end of each Rate Year with the Secretary of the Commission. *first report due 7/29/2025*

Gas Reconcilable Programs Joint Proposal, page 64

At the end of each Rate Year, the amount expended, in total, for Gas Reconcilable Programs will be compared with the amount allowed in rates and will be included in the Companies' annual compliance filing. If the amount expended is less than the amount allowed in rates, the individual Company shall defer the difference which shall be carried over and may be used in a future year for Gas Reconcilable Program costs.

Certified Natural Gas Pilot Joint Proposal, page 70

Within 90 days following the end of each Rate Year, the Companies will file an annual report with the Secretary under Cases 22-G-0318 and 22-G-0320 describing the progress of the pilot to date and review the report with Staff during regularly scheduled meetings on gas supply issues. (due by 7/29)

Annual Regulatory Earnings Appendix G

The Companies shall compute, and submit to the Secretary to the Commission, the ROE for each Business for the preceding Rate Year within 90 days following the end of each such Rate Year.

Annual Earning Adjustment Mechanism Compliance Filings
Joint Proposal, page 51; Appendix X

On July 31, 2024, 2025, and 2026, NYSEG and RG&E will each make a compliance filing (“EAM Compliance Filing”) to the Commission showing the calculation of incentives earned under each EAM for the Rate Year preceding the filing. Within 30 calendar days of filing the EAM Compliance Filing, the Companies will convene an informational meeting either in person or via teleconference of all interested parties to these proceedings to review the Companies’ calculation of the EAM for each Business.

Rate Adjustment Mechanism Tariff Statements
Appendix W

Annually, NYSEG and RG&E will submit RAM tariff statements to be effective July 1 of each year.

Revenue Decoupling Mechanism Surcharge / Credit Rates
Appendix FF

The Companies will file the service class or subclass specific RDM surcharge / credit rates with the Commission on not less than 30 days’ notice, to be effective August 1 of each year. Each service class- or subclass-specific RDM surcharge / credit will be identified on a tariff statement.

August

CLCPA Report
Joint Proposal, page 5-8

The Companies will file a report with the Commission on the data enumerated in subsections (1) through (4) on pages 5-8 of the Joint Proposal within 120 days of the end of each Rate Year. (due by 8/28)

Capital Expenditure Reporting – Quarterly Variance Reports
Joint Proposal, page 56

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, a quarterly report for the projects identified in Appendix [R]. Quarterly Reporting is due 45 days following the calendar quarter (*i.e.*, Quarter 1 due May 15, Quarter 2 due August 15, Quarter 3 due November 15, and Quarter 4 due February 15). This report will provide a variance report between actual and forecasted expenditures, including project changes for each such project that experiences a plus or minus 10% cost variation.

Program Expenditures Report

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, a quarterly report providing a breakdown of projects under a program for the thresholds referenced above and provide any cost deltas.

Pole Replacement

Joint Proposal, page 56

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file a single report at the end of the Rate Year. For RY2, the Companies will file reports at the end of September and at the end of RY2. For RY3, the Companies will file these reports on a quarterly basis.

Reactive Programs Report

Joint Proposal, page 56

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file a single report at the end of the Rate Year. For RY2, the Companies will file reports at the end of September and at the end of RY2. For RY3, the Companies will file these reports on a quarterly basis.

Minor Storm Reporting Requirements

Appendix H, page 4

Within 45 days after the end of each quarterly period, the Companies will submit a report to DPS Staff with details of Minor Storm Expenses incurred during the preceding quarter.

Streetlighting Dimming Pilot

Appendix O

Companies agree to include a reference of the Streetlighting Dimming program and relay energy savings information in its quarterly SEEP reports.

Earnings Adjustment Mechanism – Quarterly Compliance Filing

Joint Proposal, page 51; Appendix X

The Companies will file with the Secretary to the Commission quarterly reports no later than 60 days after the end of each calendar quarter to describe the Companies' progress toward each EAM's metric's targets, the actions taken by the Companies to achieve target performance, and a forecast of whether the Companies expect to meet annual EAM targets.

Non-Wires Alternatives – Quarterly Reports

Joint Proposal; Appendix HH

The Companies also will file quarterly reports showing: (1) NWA project expenditures and all relevant details with respect to project costs; (2) a description of the NWA project activities; (3) anticipated project in-service dates; (4) NWA cost and incentive recoveries; and (5) identification of operational savings or other benefits. The quarterly reports shall be filed in Cases 22-E-0317 and 22-E-0319 60 days after the close of each calendar quarter.

Non-Pipes Alternatives – Quarterly Reports

Joint Proposal; Appendix HH

The Companies will also file quarterly reports showing: (1) NPA project expenditures and all relevant details with respect to project costs; (2) a description of the NPA project activities; (3) anticipated project in-service dates; (4) NPA cost and incentive recoveries; and (5) identification of operational savings or other benefits. The quarterly reports shall be filed in Cases 22-G-0318 and 22-G-0320 60 days after the close of each calendar quarter.

September

Electric Distribution Vegetation Management – Quarterly Expenditure Reports Joint Proposal; Appendix I

The Companies will report to the Secretary to the Commission on a quarterly basis (*i.e.*, by March 15th, June 15th, September 15th and December 15th of each year) the prior quarter's distribution vegetation management expenditures. The report will include, broken down by month and contractor: the number of miles trimmed; circuit names, numbers, voltage, phase, and locations; danger tree program expenditures; and reclamation program expenditures (NYSEG only). The report will also specify the number of danger trees identified and removed, the species of each danger tree, and the circuit where the danger tree was located.

Credit Card Transaction Report – Quarterly Report Joint Proposal; Appendix P

The Companies will report to the Secretary, on a quarterly basis, the monthly totals as well as monthly total dollar amounts of credit card transactions.

October

Earnings Adjustment Mechanism Joint Proposal, page 53

The Companies will be permitted to recover earned EAM incentives through a surcharge mechanism beginning 90 days after making its EAM Compliance Filing. NYSEG shall recover earned Electric EAMs through its NBC. RG&E shall recover earned Electric EAMs through its NBC.

Tariff Filing – 90 days after EAM is filed.

The Companies will be permitted to recover earned EAM incentives through a surcharge mechanism beginning 90 days after making its EAM Compliance Filing. NYSEG shall recover earned Electric EAMs through its NBC. RG&E shall recover earned Electric EAMs through its NBC.

November

Capital Expenditure Reporting – Quarterly Variance Reports Joint Proposal, page 56

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, a quarterly report for the projects identified in Appendix [R]. Quarterly Reporting is due 45 days following the calendar quarter (*i.e.*, Quarter 1 due May 15, Quarter 2 due August 15, Quarter 3 due November 15, and Quarter 4 due February 15). This report will provide a variance report between actual and forecasted expenditures, including project changes for each such project that experiences a plus or minus 10% cost variation.

Program Expenditures Report

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file with the Secretary to the Commission, with a copy to Staff, a quarterly report providing a breakdown of projects under a program for the thresholds referenced above and provide any cost deltas.

Pole Replacement

Joint Proposal, page 56

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file a single report at the end of the Rate Year. For RY2, the Companies will file reports at the end of September and at the end of RY2. For RY3, the Companies will file these reports on a quarterly basis.

Reactive Programs Report

Joint Proposal, page 56

As discussed in Section XXVII(B) of the Joint Proposal, the Companies will file a single report at the end of the Rate Year. For RY2, the Companies will file reports at the end of September and at the end of RY2. For RY3, the Companies will file these reports on a quarterly basis.

Minor Storm Reporting Requirements

Appendix H, page 4

Within 45 days after the end of each quarterly period, the Companies will submit a report to DPS Staff with details of Minor Storm Expenses incurred during the preceding quarter.

Earnings Adjustment Mechanism – Quarterly Compliance Filing

Joint Proposal, page 51; Appendix X,

The Companies will file with the Secretary to the Commission, quarterly reports no later than 60 days after the end of each calendar quarter to describe the Companies' progress toward each EAM's metric's targets, the actions taken by the Companies to achieve target performance, and a forecast of whether the Companies expect to meet annual EAM targets.

Streetlighting Dimming Pilot

Appendix O

Companies agree to include a reference of the Streetlighting Dimming program and relay energy savings information in its quarterly SEEP reports.

Non-Wires Alternatives – Quarterly Reports

Joint Proposal; Appendix HH

The Companies also will file quarterly reports showing: (1) NWA project expenditures and all relevant details with respect to project costs; (2) a description of the NWA project activities; (3) anticipated project in-service dates; (4) NWA cost and incentive recoveries; and (5) identification of operational savings or other benefits. The quarterly reports shall be filed in Cases 22-E-0317 and 22-E-0319 60 days after the close of each calendar quarter.

Non-Pipes Alternatives – Quarterly Reports

Joint Proposal; Appendix HH

The Companies will also file quarterly reports showing: (1) NPA project expenditures and all relevant details with respect to project costs; (2) a description of the NPA project activities; (3)

anticipated project in-service dates; (4) NPA cost and incentive recoveries; and (5) identification of operational savings or other benefits. The quarterly reports shall be filed in Cases 22-G-0318 and 22-G-0320 60 days after the close of each calendar quarter.

December

Meter Relocation Implementation Plan
Joint Proposal, page 24
December 31, 2023

Companies will make an informational filing of the finalized implementation plan, which will include proposed budgets for each Rate Year.

Electric Distribution Vegetation Management – Quarterly Expenditure Reports
Joint Proposal; Appendix I

The Companies will report to the Secretary to the Commission on a quarterly basis (i.e., by March 15th, June 15th, September 15th and December 15th of each year) the prior quarter's distribution vegetation management expenditures. The report will include, broken down by month and contractor: the number of miles trimmed; circuit names, numbers, voltage, phase, and locations; danger tree program expenditures; and reclamation program expenditures (NYSEG only). The report will also specify the number of danger trees identified and removed, the species of each danger tree, and the circuit where the danger tree was located.

Credit Card Transaction Report – Quarterly Report
Joint Proposal; Appendix P

The Companies will report to the Secretary, on a quarterly basis, the monthly totals as well as monthly total dollar amounts of credit card transactions.

Other

Low Income Programs – Monthly Reports
Appendix P

Companies will provide monthly reports on a number of Energy Affordability Program-related topics utilizing the existing template and methodology. The Companies will provide monthly reports to the Secretary on the following Energy Affordability Program components, in accordance with the Commission-approved directives as part of case 14-M-0565:

- a) Number of customers enrolled in the Bill Reduction program;
- b) Number of customers enrolled in the Arrears Forgiveness program (to be phased out as part of this agreement);
- c) Total amount held in arrears for the program;
- d) Average amount in arrears;
- e) Aggregate amounts of low income bill discounts;
- f) Aggregate amount of arrears forgiven; and
- g) Number of customers who have defaulted off the program.

Customer Service – PSC Complaints Backlog Resolution
Joint Proposal; Appendix P

Until the backlog of complaints have been resolved, the Companies will file monthly reports with the Secretary to the Commission detailing information as outlined in the Reporting section of this Appendix.

Major Storm Events or Pre-Staging Events
Appendix H

After each Major Storm event or Pre-Staging event which results in costs charged to the Major Storm Reserve, the Companies shall submit a report with supporting documentation to Staff within 120 days of such Major Storm or Pre-Staging event. The Companies may update the report within 90 days of providing the initial report on the event, to provide any updates to cost or other information. For each Major Storm or Pre-Staging event, the Companies' report shall provide certain information as set forth in Appendix H.

Battery Storage RFP Process
Joint Proposal; Appendix N (Proposal a.)

Within 60 days of a final Commission order in this proceeding, the Companies will meet with interested parties to discuss the inputs and assumptions for the benefit-cost analysis ("BCA") in the Companies' BCA Handbook. If the Companies determine it is necessary to revise the BCA Handbook, these changes shall be made within the context of the statewide DSIP process.

Battery Storage RFP Process
Joint Proposal; Appendix N (Proposal b.)

Within [6] months of a final Commission order in these proceedings that authorizes funding for the energy storage projects, the Companies will issue Request for Proposals ("RFPs") for development, construction and the option for developer or utility ownership of each of the energy storage projects. As appropriate, the Companies may issue multiple RFPs, and may issue separate RFPs seeking bids for third party developer-owned and utility-owned opportunities.

Pilot Development
Joint Proposal - Appendix O

NYPA and the Companies individually and in collaboration agree to develop a street lighting dimming pilot team, with such development to begin within 90 days of a final Commission order approving the JP.

Uncollectibles / Termination / Arrears Measure
Joint Proposal; page 35
Appendix P

In the event the Companies do not file a new rate case prior to January 1, 2026, the Companies will convene a stakeholder collaborative in the first quarter of 2026 to set the applicable targets for the Uncollectibles/Terminations/Arrears Incentive Mechanism. Within 30 days of the end of such collaborative process, the Companies will file with the Secretary to the Commission the results of the collaborative, including the applicable targets for the Uncollectibles/Terminations/Arrears Incentive Mechanism to be applied in 2027, if such targets are agreed upon.

SUBJECT: Filings by NEW YORK STATE ELECTRIC & GAS CORPORATION

Amendments to Schedule P.S.C. 119 - Electricity

Second Revised Leaves Nos. 74, 75
Third Revised Leaves Nos. 70, 72, 73, 76, 77
Fifth Revised Leaf No. 71
Seventh Revised Leaf No. 3

Suspension Supplement Nos. 26, 27, 28, 29

Amendments to Schedule P.S.C. 120 - Electricity

Original Leaf No. 117.53.0
First Revised Leaf No. 210.1
Second Revised Leaf No. 117.51
Third Revised Leaves Nos. 18.1, 117.53, 266.2
Fifth Revised Leaves Nos. 117.58, 117.59, 288.3
Seventh Revised Leaves Nos. 178, 287.2
Eighth Revised Leaf No. 243.3
Ninth Revised Leaf No. 220
Eleventh Revised Leaf No. 164
Thirteenth Revised Leaf No. 198.2
Fourteenth Revised Leaf No. 136
Fifteenth Revised Leaves Nos. 195, 207, 243.2,
260, 271, 287.1, 299
Sixteenth Revised Leaves Nos. 122, 185, 203, 252,
257, 268, 288.2, 296
Seventeenth Revised Leaves Nos. 119, 193.4, 213
Eighteenth Revised Leaves Nos. 21, 150, 202
Nineteenth Revised Leaves Nos. 22, 155, 156, 184,
194, 212, 214
Twentieth Revised Leaves Nos. 129, 181.1, 210
Twenty-Third Revised Leaf No. 288.1
Twenty-Sixth Revised Leaves Nos. 124, 201, 216
Twenty-Seventh Revised Leaves Nos. 131, 157, 158
Twenty-Eighth Revised Leaves Nos. 215, 262
Twenty-Ninth Revised Leaf No. 198
Thirtieth Revised Leaves Nos. 287, 288, 293
Forty-Eighth Revised Leaf No. 289

Suspension Supplement Nos. 61, 62, 63, 65

Amendments to Schedule P.S.C. No. 121 - Electricity

Sixth Revised Leaves Nos. 58.1, 58.2
Seventh Revised Leaves Nos. 62, 63
Thirteenth Revised Leaves Nos. 36, 58
Fifteenth Revised Leaf No. 54.6
Seventeenth Revised Leaves Nos. 17, 22.2, 40
Eighteenth Revised Leaves Nos. 27, 42
Nineteenth Revised Leaves Nos. 28, 35, 41, 56
Twentieth Revised Leaves Nos. 34.3, 55
Twenty-Second Revised Leaves Nos. 43, 57

Suspension Supplement Nos. 36, 37, 28, 39

Amendments to Schedule P.S.C. No. 87 - Gas

Sixth Revised Leaves Nos. 23, 49
Seventh Revised Leaves Nos. 52.1, 52.2
Eighth Revised Leaves Nos. 3, 50
Ninth Revised Leaves Nos. 26, 27, 38
Fourteenth Revised Leaves Nos. 52, 55
Eighteenth Revised Leaves Nos. 15, 47
Nineteenth Revised Leaf No. 34
Twenty-First Revised Leaf No. 12
Twenty-Sixth Revised Leaf No. 48

Suspension Supplement Nos. 41, 42, 43, 44

Amendments to Schedule P.S.C. No. 88 - Gas

Seventh Revised Leaves Nos. 61.1, 113.2
Eighth Revised Leaf No. 61
Ninth Revised Leaf No. 108
Tenth Revised Leaves Nos. 71, 106
Twelfth Revised Leaves Nos. 78, 126
Thirteenth Revised Leaf No. 58
Fifteenth Revised Leaf No. 50.26
Seventeenth Revised Leaf No. 113
Eighteenth Revised Leaves Nos. 52.1, 113.1
Twentieth Revised Leaf No. 68
Twenty-First Revised Leaf 96
Twenty-Third Revised Leaves Nos. 51, 101, 103
Twenty-Fourth Revised Leaf No. 69

Suspension Supplement Nos. 58, 59, 60, 61

Amendments to Schedule P.S.C. No. 90 - Gas

First Revised Leaf No. 113
Second Revised Leaves Nos. 39, 40
Third Revised Leaves Nos. 36, 37, 38, 41
Fourth Revised Leaves Nos. 90.7.1, 105.1
Fifth Revised Leaf No. 98.1
Seventh Revised Leaf No. 105.2.1
Ninth Revised Leaf No. 105.2
Nineteenth Revised Leaf No. 3

Suspension Supplement Nos. 31, 34, 35, 36

SUBJECT: Filings by ROCHESTER GAS AND ELECTRIC CORPORATION

Amendments to Schedule P.S.C. No. 18 - Electricity

Fifth Revised Leaf No. 29.1
Tenth Revised Leaf No. 26.4
Sixteenth Revised Leaf No. 28
Nineteenth Revised Leaves Nos. 26, 26.1.1, 27
Twenty-First Revised Leaf No. 29
Twenty-Second Revised Leaves Nos. 37, 37.1.1,
45.1.1
Twenty-Third Revised Leaf No. 45

Suspension Supplement Nos. 34, 35, 36, 37

Amendments to Schedule P.S.C. No. 19 - Electricity

Second Revised Leaves Nos. 95, 97, 98, 160.39.26
Third Revised Leaves Nos. 81.1.2, 96, 99, 160.42,
178.3
Fourth Revised Leaf No. 160.43
Sixth Revised Leaves Nos. 242.1, 242.2
Eighth Revised Leaf No. 174.1
Tenth Revised Leaves Nos. 9, 81.1.1, 211
Eleventh Revised Leaves Nos. 188, 191
Twelfth Revised Leaves Nos. 187.4, 199.2, 199.3,
243.1
Fourteenth Revised Leaves Nos. 169.1.1, 213.1.1,
244
Fifteenth Revised Leaf No. 195
Eighteenth Revised Leaves Nos. 169.1, 242
Nineteenth Revised Leaves Nos. 187.3, 200

Twentieth Revised Leaves Nos. 194.2, 195.2, 214
Twenty-First Revised Leaf No. 166.1.1
Twenty-Second Revised Leaves Nos. 164.1.1, 187,
194
Twenty-Third Revised Leaf No. 161.1
Twenty-Fourth Revised Leaves Nos. 174.3, 190.3,
193.1, 210.2
Twenty-Fifth Revised Leaves Nos. 81, 166, 210
Twenty-Sixth Revised Leaves Nos. 161.2, 164, 190
Twenty-Eighth Revised Leaf No. 174

Suspension Supplement Nos. 75, 76, 77, 78

Amendments to Schedule P.S.C. No. 16 - Gas

Original Leaf No. 160.2
First Revised Leaf No. 160.1
Second Revised Leaves Nos. 8.1, 93, 95, 96, 97,
154.1
Third Revised Leaf No. 94
Fourth Revised Leaves Nos. 127.46.6, 152, 157
Fifth Revised Leaves Nos. 154, 160
Sixth Revised Leaf No. 134.2
Seventh Revised Leaves Nos. 134.3, 145.1, 145.2
Ninth Revised Leaves Nos. 127.46.3, 130.6.1
Tenth Revised Leaf No. 147.8
Eleventh Revised Leaves Nos. 71, 134, 145, 147.1,
147.3.1
Twelfth Revised Leaves Nos. 133.6, 146
Thirteenth Revised Leaf No. 127.46.2
Fourteenth Revised Leaf No. 134.1
Seventeenth Revised Leaf No. 130.6
Nineteenth Revised Leaf No. 130.7
Twenty-Fourth Revised Leaf No. 128

Suspension Supplement Nos. 50, 53, 54, 55